

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 595)**

Case No. 22-00270-UT

**PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)**

Applicant)

_____)

DIRECT TESTIMONY

OF

KYLE T. SANDERS

December 5, 2022

NMPRC CASE NO. 22-00270-UT
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WITNESS FOR
PUBLIC SERVICE COMPANY OF NEW MEXICO

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AFFIRMATION

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1

I. INTRODUCTION AND PURPOSE

2 **Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.**

3 **A.** My name is Kyle T. Sanders. I am the Director of Cost of Service and Corporate
4 Budget for PNM Resources, Inc. (“PNMR”). My address is 414 Silver Avenue,
5 SW, Albuquerque, New Mexico 87102.

6

7 **Q. PLEASE DESCRIBE YOUR RESPONSIBILITIES AS DIRECTOR OF**
8 **COST OF SERVICE AND CORPORATE BUDGET.**

9 **A.** I am responsible for revenue requirement and cost of service-related work for the
10 public utility subsidiaries of PNMR, including Public Service Company of New
11 Mexico (“PNM”). This responsibility includes the preparation of revenue
12 requirement analysis and testimony for regulatory filings. I am also responsible for
13 PNMR’s corporate budget activities, which include the preparation of PNM’s
14 Annual Operating Plan or AOP. A copy of my Statement of Qualifications is
15 attached as PNM Exhibit KTS-1, which includes a list of cases before the New
16 Mexico Public Regulation Commission (“Commission”) in which I have filed
17 testimony or otherwise participated as a witness.

18

19 **Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN THIS**
20 **CASE?**

21 **A.** The purpose of my testimony is to:

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- 1 (1) Present and support the reasonableness of the Base Period, Adjusted Base
2 Period, and Test Period cost of service¹ studies, as well as certain related
3 schedules required to be filed pursuant to 17.9.530 NMAC (“Rule 530”), as
4 supplemented by 17.1.3 NMAC (Future Test Year Rule “FTY Rule”);
- 5 (2) Provide a summary of how the total PNM cost of service is allocated among
6 its various regulatory jurisdictions;
- 7 (3) Describe and provide support for the adjustments that were made to the Base
8 Period to develop an Adjusted Base Period;
- 9 (4) Explain the methodology used to develop the Test Period cost of service, and
10 provide the adjustments made in the linkage data to develop the Test Period;
- 11 (5) Present and support the capital budgeting process as it relates to the Capital
12 Investment Period, and quarterly reforecast (project trade-off) processes;
- 13 (6) Support and explain the PowerPlan budgeting system, including a discussion
14 of PowerPlan system calculations and adjustments necessary to complete the
15 capital budget, including allocation of budgeted capital clearings to the Federal
16 Energy Regulatory Commission (“FERC”) electric plant accounts, including
17 estimated cost of removal, and estimated electric plant retirements.

¹ Throughout my testimony, the terms “cost of service” and “revenue requirements” are used interchangeably. The terms “Base Period”, “Adjusted Base Period,” and “Test Period” are defined below.

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- 1 (7) Describe how the Company’s capital loads, including Allowance for Funds
2 Used During Construction (“AFUDC”), are used to support projected capital
3 budgets;
- 4 (8) Describe the adjustments made to the cost of service related to San Juan
5 Generating Station (“SJGS”);
- 6 (9) Describe the analysis and development of PNM’s requested recovery for the
7 regulatory assets associated with the abandonment of 114 MW of Palo Verde
8 Nuclear Generation Station (“PVNGS” or “Palo Verde”) leased capacity
9 (“Leased Capacity”);
- 10 (10) Describe and provide support for the cost-benefit analysis related to the
11 requested recovery of PNM’s Energy Imbalance Market (“EIM”) regulatory
12 asset;
- 13 (11) Discuss the jurisdictional allocation of PNM’s recently constructed BB2
14 transmission line;
- 15 (12) Discuss the treatment and allocation of costs associated with the Western Spirit
16 transmission line;
- 17 (13) Describe and explain the functionality of the electronic files for the cost of
18 service models and supporting workpapers, as required by the FTY Rule
19 17.1.3.11 NMAC; and
- 20 (14) Request Commission approvals relating to the establishment and recovery of
21 specific regulatory assets and liabilities.
- 22

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1 **Q. PLEASE SUMMARIZE THE RESULTS OF PNM’S RETAIL TEST**
2 **PERIOD REVENUE REQUIREMENT STUDY.**

3 **A.** The Test Period revenue requirement is \$911.1 million, based on a Test Period rate
4 base of \$2.7 billion, and a capital structure comprised of 47.72% long-term debt,
5 0.29% preferred stock, and 52.00% common equity, reflecting a return on equity
6 (“ROE”) of 10.25% and a cost of debt of 3.72%. The total Test Period revenue
7 requirement consists of a non-fuel revenue requirement of approximately \$791.0
8 million and a fuel revenue requirement of \$120.2 million. PNM is requesting a
9 non-fuel revenue increase to cover a deficiency in Test Period non-fuel revenue of
10 \$63.8 million. See PNM Table KTS-1 below for a summary of the proposed
11 revenue requirements and a comparison to revenues at existing rates.

PNM Table KTS-1		
Summary Comparison of Revenue Requirement		
Line No.	Description	PNM Retail
1	Non-Fuel Revenue	\$ 727,214,365
2	Fuel Revenue	120,150,430
3	Total Revenues at existing rates	\$ 847,364,795
4		
5		
6	Revenue Requirement Requested	
7	Non-Fuel Revenue Requirement	\$ 790,979,680
8	Fuel Revenue Requirement	120,150,430
9	Total Test Period Revenues per Revenue Requirement	\$ 911,130,110
10		
11	Deficiency	
12	Non-Fuel Deficiency - As Requested	\$ 63,765,315
13	Fuel Deficiency - As Requested	-
14	Rate Deficiency - As Requested	\$ 63,765,315
12	Note:	Please refer to the testimony of PNM Witness Pitts for total revenues at existing rates.

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1 **Q. HOW DOES PNM COLLECT ITS FUEL COSTS FROM CUSTOMERS?**

2 **A.** PNM currently collects one hundred percent (100%) of its fuel revenue requirement
3 through the Company's Fuel and Purchased Power Cost Adjustment Clause
4 ("FPPCAC"). Actual changes to PNM's fuel revenue requirements are adjusted
5 through the FPPCAC Factor. PNM is providing the projected Test Period fuel
6 revenue requirements for informational purposes. The actual fuel revenues for the
7 Test Period will be set and collected under the terms of PNM's FPPCAC Rider No.
8 23, as most recently approved in in NMPRC Case No. 18-00096-UT. The
9 continuation of PNM's FPPCAC is currently pending in NMPRC Case No. 22-
10 00166-UT. PNM's proposed Renewable Energy Act plan and related rider was
11 approved in NMPRC Case No. 22-00143-UT. As discussed by PNM witnesses
12 Monroy and Morris, PNM is requesting inclusion of tax credits associated with
13 production at nuclear facilities associated with the Inflation Reduction Act ("IRA")
14 in the FPPCAC.

15

16 **Q. PLEASE LIST THE RULE 530 SCHEDULES YOU ARE SPONSORING.**

17 **A.** I am sponsoring the following Rule 530 Schedules: A-1, A-3 through A-5, B-1
18 through B-7, C-1 through C-3, D-1, D-2, E-1 through E-4, F-1, H-1 through H-8,
19 H-14 through H-16, I-1 through I-3, J-1, J-2, K-1, K-5, P-2 through P-4, P-7, P-11,
20 and P-12. Rule 530 Schedules A-5, B-3, B-7, C-1, E-2, E-3, H-1, H-2, H-3, H-7,
21 and P-12 are filed in executable electronic format and are included as part of the

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1 cost of service fully functional model, which I describe in more detail later in my
2 testimony.

3

4 **Q. ARE YOU ALSO SPONSORING ANY EXHIBITS AS PART OF YOUR**
5 **DIRECT TESTIMONY?**

6 **A.** Yes, I am sponsoring PNM Exhibits KTS-1 through KTS-16 as listed and more
7 specifically described in the index to my testimony.

8

9 **II. SUMMARY OF DEVELOPMENT OF PNM REVENUE REQUIREMENTS**

10 **Q. WHAT TEST PERIOD AND BASE PERIOD DID PNM USE TO DEVELOP**
11 **THE REVENUE REQUIREMENTS SUPPORTING THE COMPANY'S**
12 **RATE REQUEST IN THIS PROCEEDING?**

13 **A.** The Test Period used to determine the revenue requirements for the rates requested
14 by PNM in this proceeding is the twelve-month period ending December 31, 2024
15 (“Test Period”). The Base Period is the twelve months ending June 30, 2022 (“Base
16 Period”) and consists of a full twelve months of actual Company books and records
17 data from which the Test Period revenue requirement was developed.

18

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1 **Q. PLEASE SUMMARIZE THE DEVELOPMENT OF THE REVENUE**
2 **REQUIREMENTS UNDERLYING THE REQUESTED RATES.**

3 **A.** The revenue requirements were developed in accordance with the FTY Rule and
4 the applicable provisions of Rule 530. The Test Period rate base is based on a
5 thirteen-month average of projected balances, beginning December 2023, through
6 December 2024. The operating expenses are based on the projected twelve months
7 ending December 31, 2024.

8
9 To develop the Test Period revenue requirements, PNM began with unadjusted per-
10 book data for the Base Period. PNM made certain adjustments to develop Adjusted
11 Base Period data, and then made additional adjustments in the linkage data to
12 develop the Test Period. The assumptions and methodology used to develop these
13 revenue requirements are discussed in detail later in my testimony.

14
15 **Q. HOW ARE THE BASE PERIOD, ADJUSTED BASE PERIOD, AND TEST**
16 **PERIOD COST OF SERVICE STUDIES PRESENTED IN THE**
17 **COMPANY’S RATE CASE FILING?**

18 **A.** PNM Exhibits KTS-2, KTS-3 and KTS-4, together constitute the cost of service
19 model and instructions, supporting the revenue requirements and revenue increase
20 requested by PNM in this case.

21

- PNM Exhibit KTS-2 provides operating instructions on how users need to

22 utilize the electronic files for cost of service model included with this filing.

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1 • PNM Exhibit KTS-3 provides the unadjusted Base Period cost of service
2 and the adjustments made to derive an Adjusted Base Period cost of service,
3 and the Test Period cost of service.

4
5 • PNM Exhibit KTS-4 provides the electronic workpapers used to develop
6 the Adjusted Base Period and the Test Period cost of service that is provided
7 in PNM Exhibit KTS-3.

8
9 PNM Exhibits KTS-2, KTS-3 and KTS-4 are being provided electronically on a
10 flash drive, so the amounts in the schedules and workpapers can be easily traced
11 back to the source. The assumptions used to develop the Test Period revenue
12 requirement are also included in the working electronic files. These two exhibits
13 comply with the fully functional executable file requirement in the Commission's
14 FTY Rule and have the same functionality as PNM's 2015 and 2016 Rate Cases.

15
16 **Q. PLEASE EXPLAIN THE METHODOLOGY USED TO DEVELOP THE**
17 **TEST PERIOD REVENUE REQUIREMENT.**

18 **A.** The Test Period revenue requirement was developed beginning with the Adjusted
19 Base Period. PNM developed the Test Period operating expenses and revenue
20 credits by using escalation rates or by specifically estimating items based on
21 discrete assumptions. In addition, capital additions and certain capital-related items
22 were based on July 2022 through December 2024 budget information and PNM has

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1 provided the required documentation for these items under the Commission’s FTY
2 Rule. PNM’s cost of service study, along with the cost comparisons and variance
3 explanations required under the FTY Rule, are presented based on the accounts
4 prescribed under the FERC Uniform System of Accounts (“USOA”), including cost
5 elements, as applicable.

6

7 **Q. WHEN WERE PNM’S CURRENT RATES ESTABLISHED?**

8 **A.** PNM’s current rates were established in NMRC Case No. 16-00276-UT (“2016
9 Rate Case”) and were phased in as agreed to in the stipulation approved in the Final
10 Order. Phase I rates became effective on February 1, 2018, and Phase II rates
11 became effective on January 1, 2019.

12

13 **Q. WHAT ARE THE DRIVERS TO PNM’S CHANGE IN NON-FUEL
14 REVENUE REQUIREMENTS FROM THE 2016 RATE CASE?**

15 **A.** The first key driver is the increased costs associated with the recovery of \$0.6
16 billion of rate base for investments in transmission, distribution, and other
17 generation facilities since 2018. The increases in return on investment, depreciation
18 expense and taxes result an increase of \$110 million to the revenue requirement.

19

20 The second key driver is the cost reductions associated with the closure of the SJGS
21 Units 1 and 4, and the expiration of 114 MW PVNGS leases. The savings
22 associated with the closure of SJGS result in a reduction to the revenue requirement

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1 of \$98.3 million. The savings associated with the 114 MW PVNGS leases result
2 in a revenue requirement reduction of \$40.5 million. The demand component
3 associated with batteries or energy storage agreements provide an increase to the
4 revenue requirement of \$45.4 million. The net impact of these drivers is a \$93.4
5 million reduction.

6
7 The third key driver is the requested update to depreciation rates. PNM is
8 requesting a \$20 million dollar increase related to a depreciation rate change. This
9 includes \$6.1 million related to shortening of the terminal dates of Afton Generating
10 Station, La Luz Generating Station, Luna Generating Station, and Lordsburg
11 Generation Station to 2040, to align with the Company's 2040 carbon-free portfolio
12 goal.

13
14 The fourth key driver is an increase to operating costs reflecting higher inflation
15 and necessary O&M to serve our customers resulting in a \$57 million increase to
16 the revenue requirement. These increases are partially offset with higher revenue
17 credits, which lower the revenue requirement by \$25 million.

18
19 Finally, a key driver is the change to the overall cost of capital in the Test Period.
20 PNM has reflected a return on equity of 10.25%, increasing the revenue
21 requirement by \$11.2 million. PNM has reflected its actual capital structure with
22 52% common equity which results in an increase of \$4.5 million. PNM has also

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1 reflected the lower cost of debt which reduces the revenue requirement by \$13
2 million. The net increase from the change in the overall cost of capital is
3 approximately \$2.8 million.

4

5 **III. BASE PERIOD AND ADJUSTED BASE PERIOD COST OF SERVICE**

6 **Q. WHAT PERIOD WAS USED TO DEVELOP THE BASE PERIOD AND**
7 **ADJUSTED BASE PERIOD REVENUE REQUIREMENTS?**

8 **A.** The Base Period reflects PNM operations for the twelve-month period that ended
9 June 30, 2022.

10

11 **Q. HOW WERE PNM'S BOOKS AND RECORDS UTILIZED IN THE**
12 **PREPARATION OF THIS RATE CASE?**

13 **A.** All unadjusted Base Period data used in the filed schedules, workpapers and
14 electronic models are from the Company's books and records. For more
15 information on the Company's books and records please refer to the testimony of
16 PNM witness Peters. PNM Exhibit KTS-3 COS BASE ADJ presents the
17 unadjusted Base Period and a summary of adjustments made to the Base Period to
18 develop the Adjusted Base Period revenue requirements. The adjustments are
19 developed in supporting workpapers included in PNM Exhibit KTS-4 and
20 discussed later in my testimony.

21

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***A. JURISDICTIONAL ALLOCATIONS AND ALLOCATIONS FROM
SHARED SERVICES***

i. COST ALLOCATION MANUAL

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Q. WHAT COSTS ARE ALLOCATED FROM SHARED SERVICES OR PNM RESOURCES TO PNM?

A. As discussed by PNM witness Peters, costs incurred by PNMR Services Company (“Shared Services”) are allocated to PNM based on a Cost Allocation Manual (“CAM”) and are reflected as Administrative and General (“A&G”) expenses. In addition, certain utility plant assets that are reflected on the accounting records of either PNMR or Shared Services, including the PNMR headquarters building in Albuquerque and computer software and hardware, are allocated to PNM based on the parameters set forth in the CAM. Because these assets are not recorded on the financial books and records of PNM, the allocated investments in these assets, related Accumulated Deferred Income Taxes (“ADIT”), and associated operating expenses, are reflected through adjustments to the Base Period, as discussed later in my testimony. Consistent with past rate cases, the allocated costs related to these assets are included in the revenue requirements as they are necessary for PNM to provide electric service to its customers.

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ii. JURISDICTIONAL ALLOCATORS

Q. WHAT PNM JURISDICTIONS RECEIVE ALLOCATIONS OF THE ADJUSTED BASE PERIOD REVENUE REQUIREMENTS?

A. The total PNM revenue requirement is allocated among the following jurisdictions:

- PNM Retail- PNM Retail customers include: residential, commercial, industrial, and other public authority customers that receive retail electric service from PNM in New Mexico. PNM’s Retail jurisdiction comprises the revenue requirements associated with the base rates for which PNM is requesting Commission approval in this proceeding.
- Renewables- The Renewables jurisdiction covers all cost components, including: rate base, purchased power, operating expenses, income tax credits, and return that PNM is entitled to collect under Rider 36 – Renewable Energy Rider (“Rider 36”) and Rider 30 – Voluntary Renewable Energy Program.
- FERC Wholesale Transmission- FERC Wholesale Transmission customers include those who take network transmission service and long-term firm point-to-point service. Costs and investments associated with the Western Spirit transmission line are allocated to this jurisdiction.
- Excluded- This jurisdiction includes costs not allocated to the other jurisdictions. In the Base Period, this primarily reflects PNM’s 65 MW interest in SJGS Unit 4 as non-jurisdictional merchant plant, which is allocated to Excluded. With the retirement of SJGS, there are currently no costs allocated to the Excluded jurisdiction in the Test Period.

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1 **Q. HOW ARE COSTS ALLOCATED AMONG THE VARIOUS PNM**
2 **JURISDICTIONS IN THE COST OF SERVICE?**

3 **A.** Most allocations between the PNM Retail and FERC Wholesale Transmission
4 jurisdiction are based on customer demand, customer energy, and plant-related
5 values. Costs and investments associated with the Western Spirit transmission line
6 are direct assigned to the FERC Wholesale Transmission jurisdiction. Costs
7 allocated to the Renewables and Excluded jurisdiction are typically directly
8 assigned based on the costs associated with those generating resources. However,
9 certain indirect costs – e.g., general and intangible plant (“G&I”) and A&G
10 expenses -- are allocated based on specific allocators shown in PNM Exhibit KTS-
11 3 COS BASE and PNM Exhibit KTS-3 COS TEST.

12

13 **Q. HOW WERE THE ALLOCATORS FOR GENERATION DEMAND AND**
14 **ENERGY AND TRANSMISSION DEMAND CALCULATED FOR PNM’S**
15 **RETAIL AND FERC WHOLESALE CUSTOMERS?**

16 **A.** PNM used the same allocation methodology previously accepted by the
17 Commission in the 2016 Rate Case. The generation and transmission demand
18 allocators were calculated as follows:

19 • Generation Demand: Based on a twelve-month average coincident peak (“12
20 CP”) demand calculation on the generation system. Generation demand is
21 allocated 100% to PNM Retail, as PNM no longer has FERC Wholesale
22 Generation customers.

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- 1 • Generation Energy: Based on twelve months of energy is allocated 100% to
2 PNM Retail, as PNM no longer has FERC Wholesale Generation customers.
- 3 • Transmission Demand: Based on a 12 CP demand on the transmission system
4 which, due to the heavy third-party use of PNM’s transmission system, will
5 often occur at a different hour or day from the generation demand peak. PNM
6 Retail customers and FERC network integration transmission service customers
7 (excluding incremental rate customers) are allocated costs on a 12 CP allocator
8 based on their system peak. Long-term firm point-to-point customers under
9 PNM’s Open Access Transmission Tariff (“OATT”) are allocated costs based
10 on their contract reservations, regardless of their use coincident with the
11 transmission system peak hour.

12 A summary of the generation demand and energy, and transmission demand
13 allocators for the Adjusted Base Period is included in PNM Exhibit KTS-4 WP
14 AL-1.

15

16 ***B. RATE BASE ADJUSTMENTS TO BASE PERIOD***

17 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS MADE TO DEVELOP THE**
18 **ADJUSTED BASE PERIOD RATE BASE.**

19 **A.** PNM made Base Period adjustments to: Net Plant In-Service, ADIT, Regulatory
20 Assets and Liabilities, Other Rate Base, and Working Capital to arrive at the

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1 Adjusted Base Period. Please see PNM Exhibit KTS-3 COS BASE ADJ for a
2 summary of adjustments proposed to the unadjusted Base Period.

3 **i. PLANT IN-SERVICE**

4 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
5 **NET PLANT IN-SERVICE.**

6 **A.** PNM made three Base Period adjustments to Net Plant In-Service balances on June
7 30, 2022. First, PNM removed the undepreciated investments associated with the
8 ownership at SJGS that are being retired pursuant to the Energy Transition Act
9 (“ETA”). Next, PNM removed balances associated with PVNGS Asset Retirement
10 Costs. Lastly, PNM reflected the inclusion of assets held by Shared Services and
11 PNMR that are allocated to PNM. Please see PNM Exhibit KTS-4 WP Plant – 1
12 for a summary of Base Period adjustments. PNM Table KTS-2 below provides a
13 summary of these base period adjustments.

PNM Table KTS-2 Summary of Net Plant In-Service Base Period Adjustments				
PNM Exhibit KTS-4, WP Plant - Net Plant Workpaper Reference	Remove Remaining SGJS Value	Remove PV Asset Retirement Costs	Shared Service Allocation	Total Base Period Adjustments
Gross Plant Adjustment (Schedule B-3)	\$ (675,254,139)	\$ 2,585,860	\$ 218,141,950	\$ (454,526,329)
Accumulated Depreciation Adjustment (Schedule C-1a)	413,819,134	2,873,840	(124,339,849)	292,353,124
Net Plant Adjustment (WP Plant-1)	\$ (261,435,006)	\$ 5,459,700	\$ 93,802,101	\$ (162,173,205)

14
15

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1 **Q. PLEASE DESCRIBE THE ADJUSTMENT TO NET PLANT IN-SERVICE**
2 **RELATED TO THE REMOVAL OF SJGS PLANT BALANCES.**

3 **A.** PNM removed the undepreciated plant balances associated with its ownership of
4 SJGS at the end of the Base Period. As authorized in NMPRC Case No. 19-00018-
5 UT, PNM retired SJGS Unit 1 as of June 30, 2022, and Unit 4 as of September 30,
6 2022. Upon retirement, PNM recorded the net plant in-service balance to a
7 regulatory asset to be recovered under the Energy Transition Charge (“ETC”)
8 which was approved as part of the Financing Order in NMPRC Case No. 19-00018-
9 UT (“Financing Order”). PNM has not included this regulatory asset in the Test
10 Period because it will be collected through the ETC. PNM removed the Unit 4 and
11 common plant balances as a base period adjustment to provide a meaningful
12 comparison to Test Period plant balances.

13

14 **Q. PLEASE DESCRIBE THE ADJUSTMENT RELATED TO REMOVAL OF**
15 **PVNGS ASSET RETIREMENT COSTS.**

16 **A.** PNM removed the balances associated with the PVNGS Asset Retirement Costs.
17 The Palo Verde Asset Retirement Obligations (“ARO”) and the associated Asset
18 Retirement Costs (“ARC Asset”) included in plant in-service are not included in
19 rate base, as costs associated with final decommissioning of PVNGS are ultimately
20 funded through an external trust. PNM’s current recovery of these amounts in rates
21 is based upon the funding amounts, not on the ultimate decommissioning
22 obligation. This exclusion of these balances from rate base is consistent with the

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1 treatment in PNM's previous rate cases. Please see the testimony of PNM witness
2 Peters for further discussion of accounting for AROs.

3

4 **Q. PLEASE DESCRIBE THE ADJUSTMENT TO INCLUDE ASSETS HELD**
5 **BY SHARED SERVICES THAT ARE ALLOCATED TO PNM.**

6 **A.** PNM included the allocation of plant in-service assets recorded on Shared Services
7 and PNMR's books and records. As discussed earlier, investments in general and
8 intangible assets made by Shared Services and PNMR are not recorded on PNM's
9 books and records. Consistent with treatment in PNM's previous rate cases, PNM
10 includes an allocated share of these investments in the PNM's revenue requirements
11 as these investments are necessary to provide electric service to PNM customers.
12 See PNM Exhibit KTS-4 WP Plant-8 and WP Plant-9 for the allocation of these
13 investments to PNM.

14

ii. ADIT

15 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
16 **ADIT.**

17 **A.** PNM adjusted ADIT balances to reflect pro forma income tax calculations based
18 on amounts that are included in the cost of service. Please refer to the testimony of
19 PNM witness Morris for further discussion of ADIT.

20

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iii. REGULATORY ASSETS AND LIABILITIES

Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO REGULATORY ASSETS AND LIABILITIES.

A. PNM had four Base Period adjustments to regulatory assets and liabilities. First, PNM removed regulatory assets that are not subject to PNM’s base rates and are recovered through other rate mechanisms. Second, as discussed by PNM witness Peters, PNM adjusted the regulatory asset for COVID-related bad debt costs. Third, PNM removed the regulatory liability associated with the accelerated depreciation of SJGS Selective Non-catalytic Reduction investments. This liability will be netted against the amount of undepreciated investment in SJGS to be recovered under the ETC. Finally, PNM removed the regulatory assets PNM has recorded pursuant to the Financing Order in NMPRC Case No. 19-00018-UT. Please see PNM Exhibit KTS-4 WP RA-1 for the referenced adjustments. PNM Table KTS-3 below provides a summary of the adjustment amounts.

PNM Table KTS-3 Summary of Regulatory Assets and Liabilities Base Period Adjustments					
Regulatory Asset/Liability (PNM Exhibit KTS-4, WP RA-1)	Removal of Regulatory Assets not Subject to Base Rates	COVID Reg Asset Adjustment	Remove SNCR Accelerated Depreciation	Remove ETA Regulatory Assets	Total Base Period Adjustments
Sky Blue Under Recovery	\$ (1,805,246)				\$ (1,805,246)
Solar Direct	(106,511)				(106,511)
Transportation Electrification Program (TEP)	(57,308)				(57,308)
COVID-19 Costs		(4,541,988)			(4,541,988)
SNCR Accelerated Depreciation			8,838,873		8,838,873
ETA - SJGS Upfront Financing Costs				(3,243,373)	(3,243,373)
ETA - SJGS Plant Decommissioning				(3,438,269)	(3,438,269)
ETA - PNM Job Training & Severance				(8,150,380)	(8,150,380)
ETA - Coal Mine Severance				(8,920,634)	(8,920,634)
ETA - Section 16 Payments to State Agencies				(19,800,000)	(19,800,000)
ETA - SJGS Undepreciated Investment				(91,013,004)	(91,013,004)
ETA - Coal Mine Reclamation				(9,318,654)	(9,318,654)
Total Regulatory Assets/Liability Adjustments	\$ (1,969,065)	\$ (4,541,988)	\$ 8,838,873	\$ (143,884,314)	\$ (141,556,493)

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1 iv. **OTHER RATE BASE ADJUSTMENTS**

2 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
3 **OTHER RATE BASE ITEMS.**

4 **A.** Please see PNM Exhibit KTS-4 WP ORB-1 for a summary of Base Period
5 adjustments made to other rate base items. These adjustments include the
6 following:

7 • *Removed PVNGS ARO balances:* As discussed above, PVNGS AROs are
8 removed from rate base, as ultimate decommissioning costs associated with
9 PVNGS are funded through an external trust. This is consistent with the
10 treatment followed in PNM’s prior rate cases.

11 • *Removed PVNGS Dry Cask Storage balances:* The balances on June 30, 2022,
12 reflect a non-cash liability on the books and records of PNM, and therefore are
13 removed from the cost of service. This is consistent with the treatment followed
14 in PNM’s prior rate cases.

15 • *Eliminated balances recorded in Retirement Work In-Progress (“RWIP”) and*
16 *Construction Work In-Progress (“CWIP”):* Pursuant to the FTY Rule, PNM
17 does not intend to seek recovery of CWIP balances in the Test Period; therefore,
18 PNM has eliminated these balances.

19 • *Thirteen-month adjustment to Injuries and Damages and Customer Deposit*
20 *balances:* PNM calculated a thirteen-month average for Injuries and Damages
21 and Customer Deposits based on the Base Period data. PNM does not anticipate

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any significant changes to these balances; therefore, the thirteen-month average of the Base Period reflects the expected Test Period balance.

- *Removed ARO liability associated with SJGS:* PNM removed the ARO Liability related to SJGS.
- *Removed the deferred asset from rate base associated with SJGS ARC due to the San Juan Ordinance:* PNM removed the deferred asset from rate base as this is a non-cash asset associated with the increased costs of decommissioning SJGS driven by San Juan County Ordinance 121.

Please see PNM Table KTS-4 below for a summary of the Other Rate Base adjustments.

PNM Table KTS-4 Summary of Other Rate Base Base Period Adjustments							
Other Rate Base Items (PNM Exhibit KTS-4, WP ORB-1)	Remove CWIP & RWIP	Remove PV ARO Balances	Remove PV Dry Cask Storage Balances	Remove SJGS ARO Liability	Reclass SJGS ARC (SJ County Ordinance)	Customer Deposits and Injuries & Damages	Total Base Period Adjustments
RWIP-Production	\$ (7,384,962)						\$ (7,384,962)
RWIP-Transmission	(10,115,034)						(10,115,034)
RWIP-Distribution	(16,735,863)						(16,735,863)
RWIP-65MW SJGS	(3)						(3)
CWIP - Production	(47,295,024)						(47,295,024)
CWIP - Transmission	(91,710,992)						(91,710,992)
CWIP - Distribution	(80,643,311)						(80,643,311)
CWIP - 65MW SJGS	-						-
CWIP - Renewables	(956,141)						(956,141)
CWIP - Production Related	-						-
ARO Liability - Production		148,898,895		63,773,575			212,672,470
ARO Liability - 65MW SJGS				1,196,927			1,196,927
Palo Verde Dry Cask Storage			12,279,888				12,279,888
SJGS ARC (SJ County Ordinance)					(1,676,645)		(1,676,645)
Customer Deposits						749,796	749,796
Injuries and Damages PNM						(52,821)	(52,821)
Total Other Rate Base Adjustments	\$ (254,841,330)	\$ 148,898,895	\$ 12,279,888	\$ 64,970,503	\$ (1,676,645)	\$ 696,975	\$ (29,671,715)

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1

v. **WORKING CAPITAL**

2

Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO PNM’S WORKING CAPITAL.

3

4 **A.**

PNM made the following Base Period adjustments to working capital balances. First, PNM reflected a thirteen-month average balance. Then, PNM removed balances associated with SJGS. Finally, PNM adjusted the Transmission Right of Way (“ROW”) prepayments to reflect the balance associated with actual cash prepayments. See PNM Exhibit KTS-4 WP WC-1, Column C. PNM Table KTS-5 below provides a summary of the base period working capital adjustments.

5

6

7

8

9

PNM Table KTS-5 Summary of Working Capital Base Period Adjustments				
Working Capital (PNM Exhibit KTS-4, WP WC - Working Capital Workpaper)	Remove SJGS working Capital	13-Month Average	ROW Cash Payment	Total Base Period Adjustments
Plant Materials and Supplies (Schedule E-2)	\$ (6,950,410)	\$ (1,896,882)		\$ (8,847,292)
Prepayments (Schedule E-2)	(16,942,283)	9,683,405	3,053,866	(4,205,012)
Fuel Stock	(5,955,344)	(3,744,050)		(9,699,394)
Total Working Capital Adjustments	\$ (29,848,036)	\$ 4,042,472	\$ 3,053,866	\$ (22,751,698)

10

11

12

13

14

15

In addition, based on the results of the lead-lag study, discussed in the testimony of PNM witness Peters, PNM has included \$2.8 million as a cash working capital adjustment in the Base Period. See Rule 530, Schedule E-1 for the calculation of the cash working capital allowance.

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1 ***C. FUEL RELATED ADJUSTMENTS TO BASE PERIOD***

2 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
3 **BASE PERIOD FUEL (FPPCAC) EXPENSES TO DEVELOP THE**
4 **ADJUSTED BASE PERIOD.**

5 **A.** Please see PNM Exhibit KTS-4 WP Fuel – 1 for a summary of the Base Period
6 adjustments made to fuel related expense.

7
8 **Q. HAS THE COMPANY REMOVED COAL MINE RECLAMATION**
9 **EXPENSES ASSOCIATED WITH SJGS FROM THE UNADJUSTED BASE**
10 **PERIOD?**

11 **A.** Yes. PNM removed the surface and underground coal mine reclamation expenses
12 recorded in the Base Period as SJGS has been retired.

13
14 **Q. WHY HAVE YOU RECLASSIFIED THE PURCHASED POWER COST**
15 **ASSOCIATED WITH PNM'S ECONOMY SERVICE CUSTOMER TO**
16 **REVENUE CREDITS IN THE BASE PERIOD?**

17 **A.** PNM acquires purchased power to serve the needs of an Economy Service
18 customer. These purchased power costs are directly charged to the Economy
19 Service customer at cost. The revenues associated with the Economy Service
20 customer are shown as a revenue credit in the cost of service. These purchase power
21 costs are reclassified to revenue credits and netted with the revenues received from

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1 the customer to derive the appropriate revenue credit. This treatment is consistent
2 with previous rate case filings. Please see PNM Exhibit KTS-4 WP RC-1.

3

4 ***D. O&M ADJUSTMENTS TO BASE PERIOD***

5 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
6 **BASE PERIOD O&M EXPENSES TO DEVELOP THE ADJUSTED BASE**
7 **PERIOD.**

8 **A.** Please see PNM Exhibit KTS-4 WP OM-3 for a summary of the Base Period
9 adjustments made to O&M expense. These adjustments include the following:

- 10 • Normalized planned outage expenses associated with PNM generation facilities
11 based on a six-year historical average. See PNM Exhibit KTS-4 WP OM-7.
12 Please refer to the testimony of PNM witness Heffington for further discussion
13 of planned outages for PNM's generation facilities.
- 14 • Normalized the retiree pension and medical expense based on the 2022 actuarial
15 study by Willis Towers Watson. In addition, PNM removed the portion of
16 retiree pension expense that is attributed to employees formerly employed by
17 Gas Operations when PNM owned a gas utility. See PNM Exhibit KTS-4 WP
18 OM-5. Please refer to the testimony of PNM witness Gagne for further
19 discussion of the portion of retiree pension obligations associated with PNM's
20 prior Gas Operations.

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- 1 • Normalized the active medical and dental expense based on activity
2 experienced during the first six-months of 2022. Please refer to the testimony
3 of PNM witness Pino for more discussion on active medical and dental
4 expenses. See PNM Exhibit KTS-4 WP OM-6.
- 5 • Annualized and normalized labor expenses to reflect the current active positions
6 and current salaries as of June 24, 2022 (the last payroll period in the Base
7 Period). See PNM Exhibit KTS-4 WP LA-1. Adjusted Base Period labor was
8 based on the last pay period of June 24, 2022, in the Base Period.
- 9 • Removed Energy Efficiency expenses from the Base Period, as these costs are
10 recovered under PNM’s Energy Efficiency Rider No. 16. See PNM Exhibit
11 KTS-4 WP OM-3, Column K.
- 12 • Adjusted transmission O&M expenses by the imputed value of a transmission
13 service exchange with Western Area Power Administration (“WAPA”) to
14 reflect the 134 MW of transmission capacity provided to PNM by WAPA to
15 deliver a portion of the PVNGS output to New Mexico at Four Corners as
16 approved in NMPRC Case No. 07-00077-UT (“2007 Rate Case”). This is
17 consistent with the treatment followed in prior PNM rate cases. See PNM
18 Exhibit KTS-4 WP-OM-8. Please refer to the testimony of PNM witness Gray
19 for further discussion of these agreements.
- 20 • Removed certain legal expenses from the Base Period not allowable under the
21 Commission’s ratemaking policies, or for which the Company otherwise has

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1 elected to not seek recovery. Please refer to the testimony of PNM witness
2 Sanchez. See PNM Exhibit KTS-4 WP OM-3, Column N.

- 3 • Removed certain advertising expenses from the Base Period not allowable
4 under the Commission’s ratemaking policies, for which the Company otherwise
5 has elected to not seek recovery. Please refer to the testimony of PNM witness
6 Chavez for further discussion. See PNM Exhibit KTS-4 WP OM-3, Column
7 O.

- 8 • Removed SJGS O&M costs incurred in the Base Period. Please see PNM
9 Exhibit KTS-4 WP OM-9.

- 10 • Removed membership dues and subscriptions pursuant to Rule 17.3.350.10.C.
11 NMAC. See PNM Exhibit KTS-4 WP OM-12.

- 12 • Normalized the base period expense related to Navajo ROW to reflect the
13 expense and payments made as of April 2022 during the Base Period. See PNM
14 Exhibit KTS-4 WP OM-14.

- 15 • Removed expenses associated with PNM’s Solar Direct program that are
16 collected through Rider No. 50. See PNM Exhibit KTS-4 WP OM-3, Column
17 I.

- 18 • Removed the PVNGS Decommissioning Liability Credit. The amortization for
19 the PVNGS Decommissioning Credit ended in June of 2022. PVNGS Nuclear
20 Decommissioning Trust funding needs are discussed by PNM witness Greinel.
21 See PNM Exhibit KTS-3 WP OM-3, Column E.

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- 1 • Reclassified O&M expenses associated with PNM’s FERC Wholesale
2 Transmission Customer Incremental Rates. This adjustment reclasses the
3 O&M expenses associated with these contacts (Western Spirit and High
4 Lonesome Mesa) for allocation purposes, so PNM Retail does not pay for the
5 costs and they are properly allocated to FERC Transmission. See PNM Exhibit
6 KTS-4 WP OM-3, Column Q.
- 7 • Removed one-time non-recurring expenses and miscellaneous write-off
8 expenses to normalize the Adjusted Base Period. See PNM Exhibit KTS-4, WP
9 OM-3, Columns P and T.
- 10 • Removed all costs related to the proposed merger between PNMR and
11 Avangrid, Inc. recorded to PNM’s books and records. See PNM Exhibit KTS-
12 4 WP OM-3, Column U.
- 13 • Adjusted the expenses allocated from Shared Services as discussed in more
14 detail below.

15

16 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
17 **SHARED SERVICES O&M EXPENSES TO DEVELOP THE ADJUSTED**
18 **BASE PERIOD O&M EXPENSES.**

19 **A.** PNM made two types of adjustments to O&M expenses related to Shared Services.
20 For a summary of these adjustments please refer to PNM Exhibit KTS-4 WP SS –
21 2.

22

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1 First, PNM reclassified depreciation expense, payroll taxes, property taxes, and
2 certain revenue credits recorded by Shared Services that are recorded as A&G
3 expenses on PNM's books and records, to the applicable sections in the cost of
4 service to ensure these costs are allocated appropriately.

5
6 Second, PNM made the following expense adjustments to the Base Period to
7 develop the Adjusted Base Period for Shared Services O&M:

- 8 • Removed other income and deductions recorded by Shared Services that are
9 allocable to PNM. PNM does not include these non-operating activities in its
10 determination of revenue requirements.
- 11 • Removed New Mexico gross receipts tax that was recorded to the income
12 statement in the Base Period. These amounts reflected out-of-period
13 adjustments that are not expected to recur in the future and are collected outside
14 of base rates.
- 15 • Eliminated the billings recorded on Shared Services. This adjustment was made
16 to eliminate the credit recorded to Shared Services reflecting the billing of these
17 costs to PNM. This elimination does not impact the cost of service but was
18 made for presentation purposes on PNM Exhibit KTS-4 WP SS – 2.
- 19 • Removed membership dues and subscriptions pursuant to Rule 17.3.350.10.C.
20 NMAC. See PNM Exhibit KTS-4 WP SS-12.
- 21 • Removed non-recurring expenses that were recorded during the Base Period to
22 normalize the Adjusted Base Period.

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- 1 • Removed the portion of incentive compensation not being requested in this
2 proceeding, as discussed by PNM witness Pino. See PNM Exhibit KTS-4, WP
3 SS-10, and WP SS-11 for additional information on incentive compensation.
- 4 • Similar to the treatment for general O&M identified above, removed non-
5 allowable legal expenses recorded by Shared Services, as discussed by PNM
6 witness Sanchez.
- 7 • Removed non-allowable advertising expenses recorded by Shared Services, as
8 discussed by PNM witness Chavez.
- 9 • Annualized labor expenses to reflect the current active positions and current
10 salaries as of June 24, 2022 (the last payroll period in the Base Period). See
11 PNM Exhibit KTS-4 WP LA-5.
- 12 • Similar to the treatment for general O&M expense identified above, PNM
13 normalized the active medical and dental expense based on activity experienced
14 during the first six months of 2022. Please refer to the testimony of PNM
15 witness Pino for more discussion on active medical and dental expenses. See
16 PNM Exhibit KTS-4 WP OM-6.
- 17 • Removed all costs related to the proposed merger between PNMR and
18 Avangrid, Inc. recorded to PNM's books and records. See PNM Exhibit KTS-
19 4 WP SS-2.
- 20

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1 ***E. DEPRECIATION ADJUSTMENTS TO BASE PERIOD***

2 **Q. DID PNM ANNUALIZE DEPRECIATION EXPENSES AT THE END OF**
3 **THE ADJUSTED BASE PERIOD?**

4 **A.** Yes. PNM annualized the depreciation expense to develop the Adjusted Base
5 Period depreciation expense by multiplying the June 30, 2022, Base Period gross
6 plant balances by the depreciation rates approved in the 2016 Rate Case. PNM
7 annualized the depreciation expense to provide a more meaningful linkage between
8 the Adjusted Base Period depreciation expense and the Test Period depreciation
9 expense. In addition, PNM adjusted depreciation expense to reflect the changes
10 described earlier to net plant in-service. See Rule 530 Schedule H-7 for a summary
11 of Base Period Adjustments.

12
13 **Q. DID PNM ANNUALIZE DEPRECIATION FOR ALL ASSETS AT THE**
14 **END OF THE ADJUSTED BASE PERIOD?**

15 **A.** No. PNM did not attempt to annualize depreciation on assets in FERC Plant
16 Account 303 – Miscellaneous Intangible Plant, as these assets are depreciated on
17 an individual asset level. PNM also did not annualize depreciation on ARC Assets
18 because these assets are depreciated using the straight-line method.

19

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1 **Q. DID PNM MAKE AN ADJUSTMENT FOR SJGS DEPRECIATION**
2 **EXPENSE IN THE BASE PERIOD?**

3 **A.** Yes. PNM removed the Base Period depreciation expense associated with the SJGS
4 plant balances that were removed, as addressed earlier in my testimony.

5

6 ***F. GENERAL TAX ADJUSTMENTS TO BASE PERIOD***

7 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
8 **GENERAL TAX EXPENSES TO DEVELOP THE ADJUSTED BASE**
9 **PERIOD O&M EXPENSES.**

10 **A.** Please see PNM Exhibit KTS-4 WP GT-1 for a summary of Base Period
11 adjustments made to general tax expense. These adjustments include the following:

12 • *Elimination of Inspection and Supervision (“I&S”) fees* - see additional
13 discussion below for this adjustment;

14 • *Elimination of gross receipts and franchise taxes true-ups recorded in the Base*
15 *Period* - PNM removed these amounts as these taxes are collected outside of
16 base rates;

17 • *Elimination of compensating tax refund recorded in the Base Period* - PNM
18 removed these amounts as these relate to a one-time refund that is not expected
19 to recur;

20 • *Normalization of payroll tax expense* - PNM normalized the payroll tax expense
21 based on the Base Period adjustments associated with labor and incentive

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1 compensation, including the removal of all SJGS labor, as discussed earlier in
2 my testimony; and

3 • *Inclusion of property and payroll tax expense from Shared Services - As*
4 *discussed earlier in my testimony, PNM reflected the allocated share of*
5 *property and payroll tax expense from Shared Services in general tax expense*
6 *for cost of service allocations.*

7 • *Removed property tax associated with SJGS – PNM removed property taxes*
8 *associated with the retired SJGS plant balances.*

9

10 **Q. WHY DID PNM REMOVE THE I&S FEES FROM THE BASE PERIOD?**

11 **A.** PNM recalculated I&S Fees based on the Adjusted Base Period revenue
12 requirements calculation included in this filing. The I&S fees are derived by
13 multiplying the requested revenue requirements by the I&S rate, grossed up for
14 income taxes. Therefore, PNM removed the current I&S fees that were recorded
15 in the Base Period. See PNM Exhibit KTS-3 COS BASE for the calculation of I&S
16 fees based on the Adjusted Base Period revenue requirement.

17

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1 ***G. INCOME TAX ADJUSTMENTS TO BASE PERIOD***

2 **Q. WHAT ADJUSTMENTS WERE MADE RELATED TO INCOME TAX**
3 **EXPENSE FOR PURPOSES OF THE ADJUSTED BASE PERIOD?**

4 **A.** PNM made certain income tax expense adjustments to properly reflect an Adjusted
5 Base Period. Please refer to the testimony of PNM witness Morris for discussion
6 of adjustments made to federal and state income tax expense.

7
8 ***H. REVENUE CREDIT ADJUSTMENTS TO BASE PERIOD***

9 **Q. PLEASE DESCRIBE THE COMPONENTS OF THE REVENUE CREDITS**
10 **INCLUDED IN PNM’S REVENUE REQUIREMENTS.**

11 **A.** Revenue credits consist of the following, and are summarized in PNM Exhibit
12 KTS-4 WP RC-1:

- 13 • *Rent for electric property* – represents revenues received by PNM from third
14 parties who connect to PNM’s existing transmission and distribution assets.
- 15 • *Late Payment Charges and Miscellaneous Charges revenues* – reflects
16 revenues collected under Rate 16 – Special Services (“Rate 16”).
- 17 • *Other retail revenues* – includes other distribution revenues received from
18 FERC transmission wholesale customers for the use of certain distribution
19 assets, fees collected for interconnecting customer sited photovoltaic systems
20 and other transmission revenues that are received from participation in Open
21 Access Technology International (“OATi”) West Connect programs.

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- 1 • *Generation-related transmission revenues* – includes generation ancillary
2 services charged under PNM’s OATT provided to other utilities as well as
3 reimbursement of financial power losses incurred on PNM’s transmission
4 system.
- 5 • *Transmission-related ancillary services* – includes revenues collected from
6 short term firm and non-firm Point-To-Point (“PTP”) customers, revenues
7 under PNM’s OATT Ancillary Service Schedule 1, revenues collected under
8 bi-lateral agreements from participants in SJGS who utilize the SJGS
9 transmission switchyard, and revenues from a transmission re-dispatch contract
10 that reimburses PNM for incremental O&M expenses when a generating unit is
11 needed for transmission reliability.
- 12 • *Economy Service customer revenue credits* – net revenues from an Economy
13 Service customer for PNM to provide certain transmission and sub-
14 transmission services to deliver the power to the customer. As discussed earlier
15 in my testimony, PNM has netted the purchase power expense to serve the
16 Economy Service customer against the revenues collected, as the purchase
17 power expense is a pass-through to this customer.
- 18

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1 **Q. PLEASE SUMMARIZE THE ADJUSTMENTS THAT WERE MADE TO**
2 **BASE PERIOD REVENUE CREDITS TO DEVELOP THE ADJUSTED**
3 **BASE PERIOD.**

4 **A.** Please see PNM Exhibit KTS-4 WP RC – 1 for a summary of adjustments made to
5 Base Period revenue credits. These adjustments include the following:

6 • *Elimination Sale of SO2 Credit Revenue* - This adjustment removes the non-
7 retail portion of sales of SO2 credits. The retail portion of these credits are
8 returned to customers through 1st Revised Rider No. 27.

9 • *Inclusion of revenue credits from Shared Services*- As discussed earlier in my
10 testimony, PNM reflected the allocated share of revenue credits applicable to
11 PNM from Shared Services for cost of service allocations.

12

13 ***I. OTHER MISCELLANEOUS ADJUSTMENTS TO BASE PERIOD***

14 **Q. WHAT CAPITAL STRUCTURE WAS USED IN THE DETERMINATION**
15 **OF THE ADJUSTED BASE PERIOD REVENUE REQUIREMENTS?**

16 **A.** As discussed by PNM witness Greinel, the capital structure used in the
17 determination of Adjusted Base Period revenue requirements is PNM's actual
18 capital structure as of June 30, 2022. The resulting capital structure for the
19 Adjusted Base Period consists of 47.62% long-term debt, 0.31% preferred stock,
20 and 52.07% common equity, as shown in Rule 530 Schedule A-5.

21

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1 **Q. WHAT ROE DID PNM USE IN THE DEVELOPMENT OF ADJUSTED**
2 **BASE PERIOD REVENUE REQUIREMENTS?**

3 **A.** The ROE used in the Adjusted Base Period is 9.575%, as approved by the NMPRC
4 in the 2016 Rate Case.

5

6 **Q. WHAT COST OF DEBT DID PNM USE IN THE DEVELOPMENT OF**
7 **ADJUSTED BASE PERIOD REVENUE REQUIREMENTS?**

8 **A.** PNM used its actual embedded cost of debt of 3.02% for the debt component of the
9 capital structure in the development of Adjusted Base Period revenue requirements.

10 The support for the calculation of the cost of debt is included in Rule 530 Schedule
11 G-3.

12

13 **Q. WHAT COST OF PREFERRED STOCK WAS USED IN THE**
14 **DETERMINATION OF ADJUSTED BASE PERIOD REVENUE**
15 **REQUIREMENTS?**

16 **A.** PNM is using its actual embedded cost of 4.62% for the preferred stock component
17 of the capital structure in the Adjusted Base Period. The support for the cost of
18 preferred stock is included in Rule 530 Schedule G-5.

19

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1 **Q. HAS PNM ADJUSTED RETURN ON RATE BASE TO ACCOUNT FOR**
2 **THE DEBT ONLY RETURN ON CERTAIN FCPP CAPITAL**
3 **INVESTMENTS?**

4 **A.** Yes. PNM included an adjustment to the total return on rate base to reflect the debt
5 only return on FCPP investments made between July 2016 and December 2018
6 consistent with the Final Order in NMPRC Case No. 16-00276-UT.

7

8 **IV. TEST PERIOD REVENUE REQUIREMENTS**

9 **Q. PLEASE DESCRIBE GENERALLY HOW PNM DEVELOPED THE TEST**
10 **PERIOD REVENUE REQUIREMENTS.**

11 **A.** The Test Period reflects PNM's projected operations for the twelve-month period
12 ending December 31, 2024. The Test Period was developed through estimates and
13 certain information in PNM's AOP, related to capital investments and associated
14 capital loads. A detailed discussion of the methodologies used to develop the
15 amounts included in the Test Period revenue requirements is presented below. As
16 required under the FTY Rule, 17.1.3.12(D) NMAC, PNM included the required
17 linkage data from the Adjusted Base Period to the Test Period revenue requirements
18 in the workpapers supporting the cost of service. The details of the capital
19 investments are provided by PNM witnesses Heffington, Gray, and Mendez.

20

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1 ***A. RATE BASE***

2 **Q. IS PNM PROPOSING TO USE AN AVERAGE RATE BASE IN THE**
3 **DEVELOPMENT OF ITS TEST PERIOD REVENUE REQUIREMENT IN**
4 **THIS CASE?**

5 **A.** Yes. Pursuant to 17.1.3.16(C)(1) NMAC, because the Future Test Year period
6 begins at least twelve months after the end of the Base Period, an average rate base
7 is required to be used, utilizing the projected thirteen-month average of the future
8 Test Year period. PNM developed its Test Period rate base using a projected
9 thirteen-month average of balances through December 31, 2024, which is the end
10 of the Test Period.

11
12 **Q. PLEASE DESCRIBE THE ADJUSTMENTS THAT WERE MADE TO**
13 **RATE BASE IN THE TEST PERIOD COST OF SERVICE STUDY.**

14 **A.** The rate base adjustments made in the Test Period cost of service study include
15 adjustments to Net Plant In-Service, ADIT, Regulatory Assets and Liabilities,
16 Other Rate Base Items, and Working Capital. Please refer to PNM witness Morris's
17 testimony for a discussion of ADIT included in the Test Period revenue
18 requirements. The other areas are discussed below.

19

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1 **Q. WHAT IS THE TEST PERIOD RATE BASE THAT IS USED TO CREATE**
2 **THE COMPANY’S TEST PERIOD REVENUE REQUIREMENT?**

3 **A.** The Retail jurisdictional rate base for Test Period is \$2.7 billion. Please see PNM
4 Table KTS-6 below for a summary of the Test Period Rate Base.

PNM Table KTS-6 Summary of Test Period Rate Base		
Test Period Ending December 31, 2024	Test Period (with Manual Adjustments)	Retail
	PNM	Jurisdiction
Total Net Plant	4,279,064,402	3,083,811,259
Total ADIT	(764,557,496)	(621,248,189)
Total Regulatory Assets & Liabilities	(166,116,288)	(100,178,779)
Total Other Rate Base Items	216,957,148	226,727,511
Total Working Capital	127,906,405	123,904,488
Total Test Period Rate Base	\$ 3,693,254,171	\$ 2,713,016,290

5

6 **i. NET PLANT IN-SERVICE**

7 **Q. PLEASE DESCRIBE HOW THE NET PLANT IN-SERVICE WAS**
8 **DEVELOPED FOR THE TEST PERIOD.**

9 **A.** The net plant in-service balance included in the Test Period is based on a thirteen-
10 month average of the net plant in-service balances. PNM’s net plant in-service
11 balances for this period begin with the per book net plant in-service balances as of
12 June 30, 2022 (which was adjusted to derive the Adjusted Base Period as described
13 earlier in my testimony). PNM then added the projected plant clearings, retirements
14 and accumulated depreciation for each month from July 2022 through December
15 2024, to develop the monthly net plant in-service balances. PNM calculated a
16 thirteen-month average of the monthly net plant in-service balances, from

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1 December 2023 through December 2024 to develop the rate base amount included
2 in the Test Period. Please refer to Section V Capital Investments and the Budget
3 Process for further discussion of the development of the capital budget for capital
4 investments.

5
6 **Q. PLEASE EXPLAIN HOW THE ESTIMATED NET PLANT IN-SERVICE**
7 **BALANCES USED IN THE TEST PERIOD WERE DETERMINED.**

8 **A.** Projected monthly plant clearings for generation, transmission, distribution, and
9 G&I and projected plant retirements during the linkage data and Test Period were
10 added to the gross plant balances at the end of the Adjusted Base Period to derive
11 the monthly gross plant in-service balances. See PNM Exhibit KTS-4, WP Plant-
12 2, and WP Plant-3 for PNM, and PNM Exhibit KTS-4, WP Plant-10, and WP Plant
13 11 for Shared Services. Please refer to PNM witnesses Heffington, Gray, and
14 Mendez for detailed discussion of the projected capital investment clearings
15 included in the linkage data and Test Period revenue requirements.

16
17 The accumulated depreciation balances were developed by taking the actual
18 accumulated depreciation balances as of June 30, 2022, in the Adjusted Base Period
19 and including calculated monthly depreciation expense based on the forecasted
20 plant in-service balances as adjusted for forecasted retirements and cost of removal.
21 See PNM Exhibit KTS-4 WP Plant-4, WP Plant-5, and WP Plant-6 for PNM and
22 PNM Exhibit KTS-4 WP Plant-12, WP Plant-13, and WP Plant-14 for Shared

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1 Services. The monthly depreciation expense linkage for July 2022 through
2 December 2023 was calculated using the approved depreciation rates from the 2016
3 Rate Case. For the Test Period, PNM used the depreciation rates proposed in this
4 preceding. Please refer to the testimony of PNM witness Watson for the discussion
5 of the proposed depreciation rates. PNM Exhibit KTS– 4 WP Plant-1 provides a
6 schedule of monthly net plant in-service balances from June 30, 2022, through
7 December 31, 2024.

8

9 **Q. PLEASE SUMMARIZE THE CAPITAL CLEARINGS TO GROSS PLANT**
10 **THAT ARE INCLUDED IN THE LINKAGE DATA AND TEST PERIOD.**

11 **A.** The Company is requesting capital additions related to 548 projects that are
12 expected to be cleared to plant in-service from July 2022 through December 2024
13 (“Capital Investment Period”), totaling \$1.3 billion. Please see PNM Table KTS-7
14 for a summary of the clearings during the Capital Investment Period. The clearings
15 shown in the table below reflect clearings to gross plant in-service (FERC account
16 101) as well as cost of removal clearings to accumulated depreciation (FERC
17 account 108). The process for budgeting the capital clears is discussed in in Section
18 V of my testimony.

19

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PNM Table KTS-7			
Summary of Capital clearings July 2022 through December 2024			
Category	Documented Projects	Projects < \$25,000	Total
Corporate	\$ 125,264,048	\$ 19,354	\$ 125,283,403
Distribution	497,212,278	156,793	497,369,071
Generation	180,570,646	80,078	180,650,724
Transmission	502,318,531	76,522	502,395,054
Total	\$ 1,305,365,503	\$ 332,747	\$ 1,305,698,251

1

2 **Q. PLEASE IDENTIFY ADDITIONAL ADJUSTMENTS MADE TO PLANT**
3 **ACTIVITY THROUGHOUT THE LINKAGE DATA AND TEST PERIOD.**

4 **A.** PNM Tables KTS-8 and KTS-9 below provides a summary of changes to net plant
5 that are utilized in the linkage data and Test Period to build the gross plant in-
6 service balances. PNM Table KTS-8 summarizes the net plant activity for PNM as
7 reflected in PNM Exhibit KTS-4, WP Plant – Net Plant Workpaper. PNM Table
8 KTS-9 summarizes net plant activity for Shared Services as reflected in PNM
9 Exhibit KTS-4, WP Plant – Corporate Net Plant Workpaper. These include the
10 capital additions and accumulated depreciation, which I discussed above, and
11 additional items that impact net plant in-service, including estimated interim
12 retirements of assets and the retirement of the Leased Capacity of PVNGS Units 1
13 & 2.

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PNM Table KTS-8			
PNM Linkage and Test Period Net Plant Activity			
	Gross Plant	Accumulated Depreciation	Net Plant
Capital Clearings	\$ 1,095,980,885	\$ -	\$ 1,095,980,885
Accumulated Depreciation	-	(436,226,120)	(436,226,120)
Cost of Removal Clearings	-	93,987,066	93,987,066
Interim Retirements	(94,493,532)	94,493,532	-
Palo Verde Unit 1 Retirement	(115,034,570)	27,639,937	(87,394,634)
Palo Verde Unit 2 Retirement	(8,850,371)	1,596,323	(7,254,048)
PVNGS Assets Sold to SRP	(7,325,680)	3,469,230	(3,856,450)
Total Activity	\$ 870,276,732	\$ (215,040,033)	\$ 655,236,699

PNM Table KTS-9			
Shared Services Linkage and Test Period Net Plant Activity (Unallocated)			
	Gross Plant	Accumulated Depreciation	Net Plant
Capital Clearings	\$ 115,687,117	\$ -	\$ 115,687,117
Accumulated Depreciation	-	(80,576,880)	(80,576,880)
Cost of Removal Clearings	-	43,185	43,185
Interim Retirements	(8,814,525)	8,814,525	-
Total Activity	\$ 106,872,593	\$ (71,719,170)	\$ 35,153,423

Q. HAS PNM ACCOUNTED FOR THE ABANDONMENT OF THE PVNGS UNITS 1 AND 2 LEASED CAPACITY?

A. Yes. As shown in PNM Table KTS-8 above, PNM has removed the estimated \$87.4 million of undepreciated investment balance in January 2023, from net plant in-service related to PVNGS Unit 1 Leased Capacity. PNM has removed the estimated \$7.3 million undepreciated investment balance in January 2024, from net plant in-service related to PVNGS Unit 2 Leased Capacity. As discussed later in my testimony, PNM is requesting to recover the undepreciated investment balance as a regulatory asset.

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1 **Q. HAS THE COMPANY INCLUDED AN ESTIMATE OF INTERIM PLANT**
2 **RETIREMENTS?**

3 **A.** Yes. Included in the determination of the gross plant in-service balance are
4 adjustments to reflect the interim retirement of assets during the linkage data and
5 Test Period. These adjustments are necessary to ensure that depreciation expense is
6 not overstated, as depreciation rates are applied to gross plant in-service balances.
7 These adjustments do not impact the net plant in-service balance, as plant
8 retirements serve to reduce gross plant in-service, with an equal offset to
9 accumulated reserve balances. Please refer to Section V Capital Investments and
10 the Budget Process for further discussion of the development of retirements to net
11 plant in-service and PNM Exhibit KTS-9.

12
13 **Q. HAS THE COMPANY ACCOUNTED FOR COST OF REMOVAL**
14 **DOLLARS INCLUDED IN THE CAPITAL ADDITIONS DURING THE**
15 **LINKAGE DATA AND TEST PERIOD?**

16 **A.** Yes. As discussed in more detail in Section V Capital Investments and the Budget
17 Process of my testimony and PNM Exhibit KTS-8, PNM allocated a portion of
18 plant in-service capital additions to the cost of removal of existing assets. This
19 treatment better aligns capital additions with historical accounting for actual
20 additions and results in a more accurate calculation of depreciation expense.

21

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1 ii. **REQUESTED REGULATORY ASSETS AND LIABILITIES**

2 **Q. HAVE YOU PREPARED AN EXHIBIT THAT SUMMARIZES THE**
3 **REGULATORY ASSETS AND LIABILITIES INCLUDED IN THE TEST**
4 **PERIOD REVENUE REQUIREMENTS?**

5 **A.** Yes. PNM Exhibit KTS-4 WP RA-1 provides a summary of all regulatory assets
6 and liabilities in the Test Period. The regulatory assets and liabilities include assets
7 and liabilities that have been approved in prior Commission proceedings. See the
8 sections of my testimony entitled “Other Rate Base Items” and “Other Allowable
9 Expenses” for discussions of the regulatory assets and liabilities requested in this
10 proceeding or approved after the end of the base period. Additionally, a summary
11 of the requested approval related to regulatory assets and liabilities is provided in
12 Section XIII of my testimony.

13
14 **Q. HOW DID PNM PROJECT THE TEST PERIOD BALANCES**
15 **ASSOCIATED WITH REGULATORY ASSETS AND LIABILITIES THAT**
16 **HAVE BEEN PREVIOUSLY APPROVED AND ARE ALREADY BEING**
17 **RECOVERED IN RATES?**

18 **A.** For regulatory assets and liabilities that have been previously approved or included
19 in PNM’s prior rate cases, PNM projected the balances based on the existing
20 amortization schedules for these assets and liabilities. These include:

- 21 • Pollution Control Bond Refinancing Hedge – reflects the loss associated with
22 the reacquisition of debt. These amounts are included in the cost-benefit

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1 analysis performed on the loss on the reacquired debt, as discussed later in my
2 testimony. Because PNM demonstrated a net benefit to customers, the
3 estimated balance is included in rate base, consistent with the Commission's
4 past treatment of similar costs.

- 5 • SJGS Units 2 and 3 – reflects the unamortized balance related to 50% of the
6 undepreciated investment in SJGS Units 2 and 3 that were recorded as a
7 regulatory asset consistent with the stipulation approved in NMPRC Case No.
8 13-00390-UT.

9
10 **Q. PLEASE IDENTIFY REGULATORY ASSETS AND LIABILITIES TO BE**
11 **INCLUDED IN RATES AS A RESULT OF COMMISSION ORDERS IN**
12 **RECENT CASES.**

13 **A.** PNM has included in the Test Period revenue requirements the recovery of the
14 following regulatory assets and liabilities:

- 15 • EIM Costs – reflects costs for implementation and participation in the EIM.
16 PNM was authorized to record this regulatory asset in NMPRC Case No.
17 18-00261-UT.
- 18 • SJGS Replacement Resources regulatory asset – reflects the costs incurred
19 by PNM to obtain replacement resources for the abandoned capacity in
20 SJGS Units 1 and 4. PNM was authorized to record this regulatory asset
21 in NMPRC Case No. 19-00195-UT. See PNM witness Heffington for
22 additional discussion.

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- 1 • SJGS External Legal Expenses regulatory asset – reflects the external legal
2 costs incurred by PNM for due diligence to negotiate, with other SJGS
3 participants, the exit and closure of SJGS Units 1 and 4. PNM was
4 authorized to record this regulatory asset in NMPRC Case No. 19-00018-
5 UT. See PNM witness Heffington for additional discussion.
- 6 • SJGS Obsolete Inventory regulatory asset – reflects the materials and
7 supplies inventory balances, net of salvage, for inventory held at SJGS at
8 the time of abandonment. PNM was authorized to record this regulatory
9 asset in NMPRC Case No. 19-00018-UT. See PNM witness Heffington
10 for additional discussion.
- 11 • COVID-19 Cost regulatory asset – reflects bad debt charged off as a result
12 of the COVID-19 pandemic. PNM was authorized to record this regulatory
13 asset in NMPRC Case No. 20-00069-UT. Please refer to the testimony of
14 PNM witness Peters for additional discussion of the COVID-19 regulatory
15 asset.
- 16 • COVID-19 Cost Savings regulatory liability – reflects cost savings PNM
17 experienced as a result of the COVID-19 pandemic. PNM was authorized
18 to record this regulatory liability in NMPRC Case No. 20-00069-UT.
19 Please refer to the testimony of PNM witness Peters for additional
20 discussion of the COVID-19 regulatory liability.
- 21 • SO₂ Allowance regulatory liability – reflects the outstanding liability
22 balance associated with SO₂ sales. These sales are returned to customers

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1 via PNM 1st Revised Rider No. 27. PNM was authorized to record this
2 regulatory liability in NMPRC Case No. 08-00273-UT. Please see
3 testimony of PNM witness Pitts for further discussion on the SO2
4 Allowance regulatory liability.

- 5 • Excess Deferred Income Tax (“EDIT”) regulatory liability – reflects the
6 excess deferred income taxes as a result of the Tax Cuts and Job Act
7 (“TCJA”). Please refer to the testimony of PNM witnesses Felsenthal and
8 Morris for additional discussion of EDIT.

9
10 **Q. PLEASE DESCRIBE THE REGULATORY ASSET FOR EIM COSTS.**

11 **A.** PNM estimates it will have incurred and deferred \$18.5 million in costs related to
12 EIM through December 31, 2023, the start of the Test Period. These costs include
13 one-time implementation costs, on-going operating expenses and return of rate
14 base.

15
16 **Q. HAS PNM PERFORMED A COST BENEFIT ANALYSIS ASSOCIATED**
17 **WITH THE REQUESTED EIM REGULATORY ASSET?**

18 **A.** Yes, PNM has compared the actual and estimated saving in fuel costs to customers
19 with the costs of recovering the ongoing costs and recovery of the EIM asset. This
20 results in an overall savings to customers on both a nominal and net present value
21 basis. Please refer to Section IX of my testimony for further discussion of EIM.

22

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1 **Q. PLEASE DESCRIBE THE REGULATORY ASSETS ASSOCIATED WITH**
2 **THE SJGS ABANDONMENT THAT WERE DISCUSSED IN THE**
3 **FINANCING ORDER TO BE RECOVERED IN BASE RATES AND NOT**
4 **SECURITIZED PURSUANT TO THE ETA.**

5 **A.** PNM has included three regulatory assets in rate base related to costs that are not
6 eligible to be recovered through the ETC as authorized by the ETA and the
7 Commission’s Financing Order. First, PNM included \$8.3 million related to
8 procuring replacement power resources for the abandoned SJGS capacity. Second,
9 PNM has included \$0.1 million of costs related to outside legal expenses for
10 required due diligence in order to exit and close the plant. Lastly, PNM has
11 included a \$6.4 million regulatory asset that reflects PNM’s share of the net book
12 value (“NBV”) of inventory in materials and supplies still present at the plant at the
13 time of abandonment. See additional discussion and support for these amounts in
14 PNM witness Heffington testimony. As discussed below, PNM has also included
15 an amortization amount in the cost of service associated with the regulatory asset
16 authorized by the Financing Order, for SJGS decommissioning costs that are
17 incremental to those included in the securitized bonds and recovered through the
18 ETC.

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1

iii. OTHER RATE BASE ITEMS

2

Q. PLEASE IDENTIFY THE OTHER RATE BASE ITEMS IN THE TEST PERIOD REVENUE REQUIREMENTS.

3

4

A. Please refer to PNM Exhibit KTS-4 WP ORB-1 for a summary of items in the Test Period revenue requirement. PNM has included balances associated with customer deposits, injuries and damages, AROs, the Non-Qualified Retirement Plan (“NQRP”), FERC Incremental Rate customer funding, ROWs, Prepaid Pension Asset, unamortized Loss on Reacquired Debt, the 2024 Rate Case Expenses, the Tucson Electric Power Company (“TEP”) ROW Payment, PVNGS Units 1 and 2 Excess Gain Amortization, Possessory Interest Tax, Pathnet ROW, and the four regulatory assets associated with the abandonment of the PVNGS Leased Capacity. I discuss the treatment of each of these balances in the Test Period below.

5

6

7

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9

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14

Q. PLEASE DISCUSS THE CUSTOMER DEPOSITS AND INJURIES AND DAMAGES BALANCES INCLUDED IN THE TEST PERIOD REVENUE REQUIREMENTS.

15

16

17

A. As discussed earlier in my testimony, the Test Period balances match the Adjusted Base Period balances.

18

19

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1 **Q. PLEASE DISCUSS THE TREATMENT OF ARO BALANCES IN THE**
2 **TEST PERIOD REVENUE REQUIREMENTS.**

3 **A.** PNM has included the estimated ARO liability balances, based on current accretion
4 expense estimates. The accounting for the current accretion expense estimates is
5 discussed in the testimony of PNM witness Peters. As discussed earlier, PNM has
6 excluded the ARO liabilities associated with PVNGS and SJGS.

7

8 **Q. PLEASE DISCUSS THE TREATMENT OF THE NQRP IN THE TEST**
9 **PERIOD REVENUE REQUIREMENTS.**

10 **A.** PNM has included a reduction in rate base associated with the NQRP. The
11 inclusion of the NQRP balance in rate base was approved in the final order in
12 PNM's 2007 Rate Case, similar to treatment of the Prepaid Pension Asset, and has
13 been continued in PNM's subsequent rate cases, including the 2015 Rate Case and
14 2016 Rate Case. Please refer to the testimony of PNM witness Gagne for
15 discussion of key assumptions, including contributions and anticipated expenses
16 that impact the NQRP estimated balance. See PNM Exhibit KTS-4 WP ORB-6.

17

18 **Q. PLEASE DISCUSS THE TREATMENT OF THE TRANSMISSION ASSETS**
19 **ASSOCIATED WITH FERC INCREMENTAL CUSTOMER FUNDING IN**
20 **THE TEST PERIOD REVENUE REQUIREMENTS.**

21 **A.** PNM has estimated the balance of these FERC wholesale transmission
22 jurisdictional customer-funded interconnection transmission projects based on

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1 existing amortization schedules. This includes the customer funding associated
2 with both High Lonesome Mesa and Western Spirit. This rate base reduction is
3 allocated to FERC Transmission consistent with how plant in-service for these
4 projects are allocated. See PNM Exhibit KTS-4 WP ORB-7.

5

6 **Q. PLEASE DISCUSS THE TREATMENT OF COSTS FOR ROWS IN THE**
7 **TEST PERIOD REVENUE REQUIREMENTS.**

8 **A.** PNM determined monthly ROW balances, beginning with actual balances as of
9 June 30, 2022, less monthly amortization from July 2022 through December 2024,
10 plus any ROW renewals projected during the linkage data and the Test Period.
11 PNM included amortization of ROW, including existing and renewals, from July
12 2022 through December 2024, as a reduction to the balances included in rate base.
13 ROW amortization expense is included in operating expenses. Please refer to PNM
14 witness Gray for a discussion of ROW renewals included in the linkage data and
15 Test Period. See PNM Exhibit KTS-4 WP OM-15 and WP OM-16.

16

17 **Q. PLEASE DISCUSS THE TREATMENT OF THE PREPAID PENSION**
18 **ASSET IN THE TEST PERIOD REVENUE REQUIREMENTS.**

19 **A.** PNM calculated the balance of the Prepaid Pension Asset associated with the
20 electric share of the defined benefit pension plan (*i.e.*, excluding the portion
21 allocated to the retained former gas employee obligation). As discussed later in my
22 testimony, PNM has included this item in rate base to the extent that customers

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1 receive a net benefit as a result of these transactions consistent with past rate cases
2 approved by the Commission. See PNM Exhibit KTS-4 WP ORB-8 and WP ORB-
3 9. Please refer to the testimony of PNM witness Gagne for a discussion of the
4 estimated pension expense and contributions, which impact the Prepaid Pension
5 Asset balance.

6

7 **Q. PLEASE DISCUSS THE TREATMENT OF THE UNAMORTIZED LOSS**
8 **ON REACQUIRED DEBT IN THE TEST PERIOD REVENUE**
9 **REQUIREMENTS.**

10 **A.** PNM has determined the Test Period balances, reflecting current amortization
11 activity from the linkage data and the Test Period. As discussed in the testimony
12 of PNM witness Peters, PNM has included these items in rate base to the extent that
13 customers receive a net benefit as a result of these transactions. See PNM Exhibit
14 KTS-4 WP RA-2.

15

16 **Q. PLEASE DISCUSS THE TREATMENT OF THE PVNGS UNITS 1 AND 2**
17 **EXCESS GAIN AMORTIZATION IN THE TEST PERIOD REVENUE**
18 **REQUIREMENTS.**

19 **A.** PNM has estimated the balance of excess gain amortization based on the existing
20 amortization schedule. The balance remaining on PNM's books and records
21 reflects the amounts that were allocated to PNM's past FERC Wholesale

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1 Generation customers and does not impact PNM Retail. See PNM Exhibit KTS-4
2 OM-13.

3

4 **Q. PLEASE DISCUSS THE TREATMENT OF POSSESSORY INTEREST**
5 **TAX IN THE TEST PERIOD REVENUE REQUIREMENTS.**

6 **A.** PNM has estimated the balance of Possessory Interest Tax payments made to tribal
7 entities. As these payments reflect periodic prepayments, PNM has used the 13-
8 month average from the Base Period to determine the amount to include in the Test
9 Period. PNM allocated this amount to the Retail jurisdiction based on net plant
10 balances as that are the basis for Possessory Interest Tax.

11

12 **Q. PLEASE DISCUSS THE TREATMENT OF THE PATHNET LIABILITY IN**
13 **THE TEST PERIOD REVENUE REQUIREMENTS.**

14 **A.** PNM has estimated the balance of the Pathnet Liability based on an average of the
15 Base Period activity to the liability. PNM received payment for use of certain fiber
16 optic lines and includes this liability in rate base. The liability reflects other parties'
17 negotiated payment for when PNM settles future ROW negotiations associated with
18 the fiber optic lines. Please see testimony of PNM witness Gray for discussion of
19 long-term liabilities for fiber optic lines, such as the Pathnet Liability.

20

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1 **Q. PLEASE DISCUSS THE TREATMENT OF THE TEP ROW LIABILITY IN**
2 **THE TEST PERIOD REVENUE REQUIREMENTS.**

3 **A.** PNM has estimated the balance of the TEP Liability based on the existing
4 amortization period. TEP paid PNM their share of a ROW liability and PNM is
5 amortizing this liability over the term of agreement. Please see testimony of PNM
6 witness Gray for further discussion of the TEP liability.

7

8 **Q. PLEASE EXPLAIN THE OVERALL RECOVERABILITY OF RATE CASE**
9 **EXPENSES.**

10 **A.** Utilities that are subject to cost of service regulation must make rate filings and
11 obtain public utility commission authorization to establish new rates. There is a
12 cost associated with making necessary rate filings. The longstanding practice of
13 this Commission has been to treat reasonable rate case expenses as a necessary cost
14 of doing business and, after review, has approved PNM's recovery of rate case
15 expenses through amortizations approved in rate case proceedings.

16

17 **Q. WHAT AMOUNT IS PNM SEEKING TO RECOVER IN RATE CASE**
18 **EXPENSES FOR THE CURRENT CASE?**

19 **A.** PNM is seeking recovery of \$3.5 million in rate case expenses, as is detailed in
20 PNM Exhibit KTS-4 WP ORB-12. Rate case expenses include the out-of-pocket
21 costs incurred by the PNM for providing notice to customers, postage, and costs for
22 outside consultants, accounting firms, and attorneys in preparing and litigating the

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1 case. PNM’s engagement of outside services for this case is a cost-effective means
2 to meet the requirements of a complex rate case filing. PNM hires outside service
3 firms to prepare and support its filing versus hiring full-time staff to provide these
4 same services, as these services are cyclical in nature. PNM is requesting to
5 establish a regulatory asset to recover these costs over a two-year period.

6
7 **Q. WHAT IS THE BASIS FOR PNM USING A TWO-YEAR AMORTIZATION**
8 **PERIOD FOR THESE RATE CASE EXPENSES?**

9 **A.** PNM is proposing a two-year amortization period to recover these costs. PNM
10 believes in this proceeding that a two-year amortization period balances the timely
11 recovery of these costs by PNM with the impacts to our customers.

12
13 **Q. PLEASE LIST AND GENERALLY DESCRIBE PNM’S MAJOR RATE**
14 **CASE EXPENSE CATEGORIES.**

15 **A.** PNM believes that many of the issues in this case will be contested, and in light of
16 the anticipated number of intervenors and the extensive discovery conducted by the
17 parties, the costs of preparing and litigating this rate case will be significant. PNM
18 controls these expenses to the extent possible, consistent with the need for thorough
19 and effective presentation of PNM’s evidence and positions. These cost-control
20 actions include the assignment of qualified in-house counsel to oversee and
21 participate in proceedings and the retention of qualified outside counsel with
22 substantial utility law experience. In addition, it is both cost-effective and

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1 necessary to retain outside experts who have subject matter expertise not available
2 in-house on specific issues inherent in a complex rate proceeding. The major
3 categories of rate case expenses, and list of outside consultants are reflected in PNM
4 Exhibit KTS-4, WP ORB-12, and include the following areas:

5
6 Consultants: Consultants are necessary for the preparation of a comprehensive
7 electric rate case for several reasons. Consultants often provide services to support
8 a proposed ROE, undertake specific studies or analyses (including lead-lag), review
9 and develop testimony, respond to discovery, testify as a witness, or provide
10 assistance in assembling a general rate case. Typically, the expertise sought from
11 the consultant is not expertise that is hired on a permanent basis within PNM.

12
13 Outside Legal Counsel: The Company does not staff its legal department assuming
14 there will be continuous ongoing rate cases and sufficient levels of staffing and
15 expertise to file and litigate a comprehensive rate case is not always available
16 through in-house counsel for all topics; thus, outside legal assistance is appropriate.
17 Outside legal assistance in developing, processing, and litigating a case is a valid
18 rate case expense. PNM witness Sanchez discusses how legal costs are managed
19 by the Company.

20
21 Other Costs: The “Other Costs” category covers mailing, postage, reproduction
22 and similar costs. Pursuant to 17.1.2.10(C) (2) NMAC, the Company must provide

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1 notice to its customers when filing the rate request. This means sending out
2 mailings to customers at a substantial printing and mailing cost. This also requires
3 publications in multiple major newspapers to properly notify all customers affected
4 by the rate case proceeding.

5

6 **Q. PLEASE DISCUSS THE CONSULTING SERVICES INCLUDED IN THE**
7 **RATE CASE EXPENSES FOR THIS CASE.**

8 **A.** PNM has retained the services of Itron Inc. (“Itron”), MCR Performance Solutions
9 LLC (“MCR”), Alliance Consulting Group (“Alliance”), FINCAP, Inc., The Brattle
10 Group (“Brattle”), Energy and Environmental Economics, Inc (“E3”), Pegasus-
11 Global Holdings, Inc. (“Pegasus”), KPMG LLP (“KPMG”), Willis Towers Watson,
12 PricewaterhouseCoopers, LLP (“PwC”), and ScottMadden, Inc. (“ScottMadden”),
13 to assist with the preparation, development and litigation of this proceeding.

14

15 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY ITRON IN**
16 **CONNECTION WITH THIS PROCEEDING.**

17 **A.** Itron performed load research and analysis to develop and prepare the billing
18 determinants used in this case. In addition, they are providing written testimony in
19 this case through PNM witness McMenamin and are expected to provide services
20 in responding to discovery regarding load research and development of billing
21 determinants questions and to provide testimony at the hearing in this matter.

22

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1 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY MCR IN**
2 **CONNECTION WITH THIS PROCEEDING.**

3 **A.** MCR supports the COST Model and provided advice on the TOD Pilot and rate
4 design in this case.

5

6 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY ALLIANCE IN**
7 **CONNECTION WITH THIS PROCEEDING.**

8 **A.** Alliance is PNM's outside consultant for performing the Company's required
9 depreciation studies and supports the new depreciation rates that PNM is proposing
10 to implement. In addition, they are providing written testimony in this case through
11 PNM witness Watson and are expected to provide services in responding to
12 discovery regarding pension questions and to provide testimony at the hearing in
13 this matter.

14

15 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY BRATTLE IN**
16 **CONNECTION WITH THIS PROCEEDING.**

17 **A.** Brattle was retained by PNM to independently evaluate the prudence of its past
18 investments at FCPP, specifically, PNM's participation in the decision by the joint
19 owners of FCPP in late 2013 to extend the FCPP coal supply agreement and the
20 joint ownership agreement instead of abandoning its share of FCPP by the end of
21 2016. In addition, Brattle is providing written testimony in this case through PNM

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1 witness Graves and is expected to provide services in regards responding to
2 discovery requests on this topic.

3

4 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY PEGASUS IN**
5 **CONNECTION WITH THIS PROCEEDING.**

6 **A.** Pegasus was engaged by PNM to conduct an independent assessment on several
7 issues including: the utility industry's use of sale-leaseback financing for assets,
8 including nuclear assets; whether PNM's decision to abandon the leased interest
9 associated with the 114 MW leased interest in PVNGS was reasonable and prudent;
10 the reasonableness of PNM's recovery of capital costs associated with leasehold
11 improvements after the expiration of the 114 MW leased interest in 2023 and 2024;
12 and how customers are not subject to greater cost risks associated with the Palo
13 Verde nuclear decommissioning. In addition, Pegasus is providing written
14 testimony in this case through PNM witness Miller and is expected to provide
15 services in regards responding to discovery requests on this topic.

16

17 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY E3 IN CONNECTION**
18 **WITH THIS PROCEEDING.**

19 **A.** E3 provided analysis and modeling related to the estimated customer benefit of
20 PNM's participation in EIM. E3 has the ability to model complete regional
21 resources to estimate the fuel benefit to PNM Retail customers.

22

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1 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY KPMG IN**
2 **CONNECTION WITH THIS PROCEEDING.**

3 **A.** KPMG performs external auditing services for PNM and was engaged to perform
4 the independent review in this rate case as required Rule 17.9.530.13(Q)(6). Please
5 refer to the testimony of PNM witness Peters for discussion of the review performed
6 by KPMG.

7

8 **Q. PLEASE DESCRIBE THE CONSULTING SERVICES THAT WERE OR**
9 **WILL BE PROVIDED BY WILLIS TOWERS WATSON.**

10 **A.** Willis Towers Watson is PNM's outside consultant for evaluating the Company's
11 pension and benefits programs and the accounting that goes along with those
12 programs. Willis Towers Watson conducted an actuarial study on PNM's pension
13 and benefits for the Test Period. In addition, they are providing written testimony
14 in this case through PNM witness Gagne, and is expected to provide services in
15 responding to discovery regarding pension questions and to provide testimony at
16 the hearing in this matter.

17

18 **Q. PLEASE DISCUSS THE SERVICES PROVIDED BY PWC IN**
19 **CONNECTION WITH THIS PROCEEDING.**

20 **A.** PwC was retained to develop the lead-lag study as required by the Commission's
21 rules. The lead-lag study was utilized in the development of necessary cash
22 working capital. In addition, PNM witness Felsenthal of PwC is presenting

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1 testimony regarding excess\deficient ADIT and is expected to respond to discovery
2 on this issue and to testify at the hearing in this matter.

3

4 **Q. PLEASE DESCRIBE THE SERVICES THAT WERE PROVIDED BY**
5 **SCOTTMADDEN.**

6 **A.** ScottMadden assisted with the coordination and documentation of the required
7 capital budget information necessary to support the projected capital additions that
8 are reflected in PNM's cost of service request. PNM's budget and other
9 departments that develop and implement capital projects do not maintain the
10 staffing to develop the data and information necessary for a rate case filing.
11 Therefore, PNM must engage outside consultants to assist in the development of
12 this data and information.

13

14 **Q. PLEASE DISCUSS THE CONSULING SERVICES RELATED TO PNM'S**
15 **ROE AND CAPITAL STRUCTURE.**

16 **A.** PNM has retained Adrien McKenzie, CFA, of FINCAP, Inc., as its ROE and capital
17 structure expert in this case. In any rate case, ROE and capital structure are central
18 points of discussion; therefore, it is necessary to have a witness who supports the
19 complex ROE calculation. PNM does not maintain the in-house expertise required
20 of an ROE witness and must hire a consultant to provide the analysis and testimony
21 in this area of the business. Additionally, there are benefits from an external
22 consultant providing these services, especially if the external consultant is actively

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1 engaged in various jurisdictions across the country; this allows PNM to present a
2 broader view of the modeling, data and other information and circumstances central
3 to ROE issues in regard to this area of expertise.

4

5 **Q. PLEASE DESCRIBE THE OTHER EXTERNAL WITNESS SUPPORT.**

6 **A.** Historically, PNM has experienced the need to bring in additional consulting
7 support during the proceeding. This additional support has included the
8 development of expert testimony used in rebuttal for additional studies or analysis
9 that may be required to be performed during the course of the proceeding.

10

11 **Q. PLEASE DISCUSS THE OUTSIDE LEGAL FEES THAT THE COMPANY
12 ESTIMATES WILL BE INCURRED AS PART OF THIS RATE REQUEST.**

13 **A.** Outside legal costs are estimated to be \$1.6 million. The three law firms assisting
14 in the case are: Miller Stratvert PA, Wilkinson Barker Knauer LLP, and Troutman
15 Pepper LLP. These firms are retained to: assist in the development of testimony;
16 assure compliance with regulatory law; assist in legal briefings, discovery
17 responses, required notices, and to provide expertise and specific knowledge of
18 New Mexico utility laws, and rate case procedures and requirements.

19

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1 **Q. PLEASE DESCRIBE THE OTHER RATE CASE COSTS REQUESTED IN**
2 **THIS PROCEEDING.**

3 **A.** Other costs requested in this filing include required postage to mail notices to
4 customers, and newspaper publishing costs as required by 17.1.2.10(C)(2) NMAC.
5 Based on previous procedural orders for rate cases, PNM is required, at its sole
6 expense, to include a copy of the Notice of Proceeding and Hearing to be published
7 once in newspapers of general circulation sufficient for availability in every county
8 where PNM provides service. To comply with this requirement, PNM publishes
9 the notice in the *Albuquerque Journal*, *Las Cruces Sun News*, *Alamogordo Daily*
10 *News*, and *Union County Leader*. For a notice of the size required to inform
11 customers of the scope of the proceedings and the proposed rates and their impacts,
12 the amount of space required in the newspaper is quite large and costly. PNM also
13 is required to mail to each of its customers a copy of the Notice of Proceeding and
14 Hearing, which typically involves significant reproduction and postage costs as the
15 notice is several pages and requires a direct mailing to each customer.

16
17 Additionally, transcripts and court reporter costs are incurred during the hearings.
18 These expenses are necessary to comply with the procedural orders in the case and
19 Commission rules.

20

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1 **Q. PLEASE DISCUSS THE TREATMENT OF THE PVNGS UNITS 1 AND 2**
2 **REGULATORY ASSETS IN THE TEST PERIOD REVENUE**
3 **REQUIREMENTS.**

4 **A.** PNM is requesting three regulatory assets and a regulatory asset or liability
5 balancing account, associated with the expiration of the PVNGS Leased Capacity.
6 These are discussed in more detail in Section VIII, later in my testimony.

7

8 **iv. WORKING CAPITAL**

9 **Q. WHAT ARE THE COMPONENTS OF PNM'S WORKING CAPITAL?**

10 **A.** Working Capital consists of: nuclear fuel stock, production fuel stock, materials
11 and supplies, and prepayments associated with production, transmission,
12 distribution, and renewables.

13

14 **Q. PLEASE DESCRIBE HOW THE TEST PERIOD BALANCES WERE**
15 **DEVELOPED FOR NUCLEAR FUEL STOCK.**

16 **A.** The nuclear fuel stock balances are based on projected nuclear fuel amortization at
17 PVNGS, plus any new nuclear fuel capital acquisitions. PNM receives this
18 information from Arizona Public Service Company, the operator or PVNGS.
19 Please refer to the testimony of PNM witness Heffington for discussion of projected
20 nuclear fuel capital acquisitions. The amortization of the nuclear fuel is included
21 in the estimate of nuclear fuel expense. PNM has also reflected the reductions of

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1 nuclear fuel stock for the sale of the balances associated with the PVNGS Leased
2 Capacity to Salt River Project Agricultural Improvement Power District (“SRP”).
3 See Rule 530 Schedule B-7, as filed in PNM Exhibit KTS-4 WP WC.

4
5 **Q. PLEASE DESCRIBE THE DEVELOPMENT OF THE TEST PERIOD**
6 **BALANCES FOR PRODUCTION FUEL STOCK.**

7 **A.** PNM utilized the thirteen-month average balances for production fuel stock
8 included in the Adjusted Base Period as the balances in the Test Period revenue
9 requirements. PNM does not anticipate any significant changes in these balances.
10 The Adjusted Base Period is a reasonable representation of balances expected
11 during the Test Period. See Rule 530 Schedule E-2, as filed in PNM Exhibit KTS-
12 4 WP WC.

13
14 **Q. PLEASE DESCRIBE HOW THE TEST PERIOD BALANCES WERE**
15 **DEVELOPED FOR MATERIALS AND SUPPLIES.**

16 **A.** PNM utilized the thirteen-month average balances for materials and supplies
17 included in the Adjusted Base Period as the balances in the Test Period revenue
18 requirements except for PVNGS materials and supplies. PNM reflected the
19 reductions of PVNGS materials and supplies for the sale of the balances associated
20 with the PVNGS Leased Capacity to SRP. For materials and supplies other than
21 PVNGS, PNM does not anticipate any significant changes in balances. The
22 Adjusted Base Period is a reasonable representation of balances expected during

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1 the Test Period. See Rule 530 Schedule E-2, as filed in PNM Exhibit KTS-4 WP
2 WC.

3

4 **Q. PLEASE DESCRIBE HOW THE TEST PERIOD BALANCES WERE**
5 **DEVELOPED FOR PREPAYMENTS.**

6 **A.** PNM utilized the thirteen-month average balances for prepayments included in the
7 Adjusted Base Period as the balances in the Test Period revenue requirements,
8 except for the transmission right of way prepayment and prepayments made at
9 PVNGS. I discuss the treatment of these items later in my testimony. For
10 prepayments, excluding those just mentioned, PNM does not anticipate any
11 significant changes in the thirteen-month average balances. The Adjusted Base
12 Period is a reasonable representation of balances expected during the Test Period.
13 See Rule 530 Schedule E-2, as filed in PNM Exhibit KTS-4 WP WC.

14

15 **Q. HOW DID PNM DETERMINE THE TRANSMISSION RIGHT OF WAY**
16 **PREPAYMENT INCLUDED IN THE TEST PERIOD REVENUE**
17 **REQUIREMENTS?**

18 **A.** PNM makes an annual right-of-way payment to the Navajo Nation in April of each
19 year for the following year. PNM estimated the expected annual payment to be
20 made in April 2023 and April 2024 when it developed the prepayment balance
21 included in the linkage data and through the Test Period. Please refer to the

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1 testimony of PNM witness Gray for discussion of the Navajo Nation annual
2 payments. See PNM Exhibit KTS-4 OM-14.

3

4 **Q. WHAT DID PNM ADJUST RELATED TO PVNGS PREPAYMENTS?**

5 **A.** PNM reduced the expected pre-payment amounts to reflect the abandonment of the
6 leased capacity in PVNGS during the linkage data and Test Period. See PNM
7 Exhibit KTS-4 WC-2.

8

9 **Q. WHAT AMOUNT OF CASH WORKING CAPITAL HAS PNM INCLUDED**
10 **IN RATE BASE FOR THE TEST PERIOD?**

11 **A.** PNM included a cash working capital amount of approximately \$3.8 million in the
12 Test Period revenue requirements. The cash working capital allowance is based on
13 the lead-lag study performed by PwC as discussed later in my testimony. The
14 calculation of the cash working capital amount is included in Rule 530 Schedule E-
15 1. This represents an increase in cash working capital of \$1.0 million compared to
16 the Adjusted Base Period. The increase is primarily driven by the increase in
17 forecasted off-system sales in the Test Period.

18

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1 ***B. FUEL EXPENSE***

2 **Q. PLEASE DESCRIBE THE PROCESS USED TO DEVELOP THE FUEL**
3 **FORECAST FOR THE LINKAGE DATA AND TEST PERIOD.**

4 **A.** PNM utilizes the program AURORAxmp® (“AURORA”) to forecast fuel,
5 purchased power energy, and off-system sales. The output from AURORA is
6 combined with additional data described below to develop the fuel forecast. Please
7 refer to PNM Exhibit KTS-5 for listing of key inputs and assumptions utilized to
8 develop the Test Period fuel forecast. The use of a program such as AURORA is a
9 reasonable means of forecasting fuel costs.

10

11 **Q. WHAT IS THE PURPOSE OF USING A SIMULATION PROGRAM SUCH**
12 **AS AURORA?**

13 **A.** Due to changes that can occur from year-to-year that could impact fuel costs (*e.g.*,
14 planned outages, forced outages, fuel prices, changes in generation mix, load and
15 market prices etc.) the best way to estimate future fuel costs is to define the
16 assumptions that drive future costs and simulate the dispatch of the generating
17 system under those conditions. AURORA simulates the actual hourly dispatch
18 used to operate the real-time system to meet the total system load including losses
19 and reserve requirements. System load data, market pricing data, system
20 constraints, and plants and transaction characteristics are inputs to the model. For
21 each hour the model evaluates the resources that are on-line, the resources that are

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1 available to dispatch and the market price of purchases and selects the most
2 economic option to serve the load each hour. If in any hour the model determines
3 there will be economic power available in excess of what will be needed to serve
4 load and associated losses, the model will generate an estimate of market sales for
5 that hour. In addition, AURORA uses a “pipeline” model to account for the impact
6 of transmission constraints on the economic outcome.

7

8 **Q. HOW DID YOU ESTIMATE THE FUEL COST FOR THE TEST PERIOD?**

9 **A.** The Test Period fuel cost reflects the expected fuel costs, market prices, and load
10 for the period January 1, 2024, through December 31, 2024. PNM included
11 changes in resources in the energy output in the Test Period, reflecting the
12 replacement resources expected to be available in the Test Period for the reduced
13 capacity in PVNGS Units 1 & 2 and closure of SJGS.

14

15 **Q. WHAT NEW RESOURCES ARE INCLUDED IN THE TEST PERIOD?**

16 **A.** In NMPRC Case Nos. 19-00195-UT and 20-00182-UT for SJGS replacement
17 resources, and NMPRC Case No. 21-00215-UT for PVNGS replacement resources,
18 PNM received Commission approval for new purchased power agreements
19 (“PPA”) and energy storage agreements (“ESA”). Please see below PNM Table
20 KTS-10 for a summary of the new PPA / ESA agreements.

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PNM Table KTS-10				
New PPA and ESA Agreements				
Replacement	Project	PPA	ESA	COD Date
SJGS	Jicarilla	50	20	31-Mar-23
SJGS	Arroyo	300	150	1-May-23
SJGS	San Juan Solar	200	100	1-May-24
Palo Verde	Atrisco	300	300	1-May-24

1

2

3

4

5

6

7

Q. WHAT IS THE PNM RETAIL TEST PERIOD FUEL COST BASED ON THE AURORA SIMULATION?

8

9

A. The PNM Retail Test Period fuel cost based on the AURORA simulation is approximately \$120.2 million. PNM Exhibit KTS-4 WP Fuel-3: Test COS provides a summary of the results and the calculation of the fuel cost.

10

11

12

13

Q. HOW DOES THE TEST PERIOD FUEL COST COMPARE TO THE PNM RETAIL BASE PERIOD FUEL COST?

14

15

A. The Test Period PNM Retail fuel cost is approximately \$50 million lower than the unadjusted Base Period. The main driver for the reduction is the change in the resource mix between the Base Period and Test Period which replaces higher cost coal with lower cost PPAs. The reduction of the change in resource mix is slightly

16

17

18

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1 offset by lower off-system sales. The market price of sales is expected to increase
2 to an average price of \$87 /MWh in the Test Period, compared to \$49 /MWh in the
3 Base Period. While the price does increase, there are less forecasted off system
4 sales in the Test Period than the Base Period.

5
6 **Q. HAS PNM REQUESTED TO INCLUDE BENEFITS FROM THE IRA IN**
7 **THE FPPCAC?**

8 **A.** Yes. As discussed by PNM witnesses Monroy and Morris, PNM is proposing to
9 include tax credits associated with nuclear production facilities in the FPPCAC, the
10 projected Test Period fuel revenue requirement does not include an estimate of
11 these benefits as PNM is unable to accurately estimate these benefits. The changes
12 to the FPPCAC expense in the Test Period are included in this proceeding to
13 provide the Commission with a forecast of the fuel expense during the Test Period
14 in compliance with the data requirements of Rule 17.3.1 and Rule 530, and to
15 demonstrate overall customer bill impacts, as detailed by PNM witness Pitts.
16 Actual fuel and purchased power expenses and revenues will continue to flow
17 through the FPPCAC Rider No. 23, as most recently approved by the Commission
18 in NMPRC Case No. 18-00096-UT, and subject to the current FPPCAC
19 continuation filing before the Commission in NMPRC Case No. 22-00166-UT.

20
21 **Q. ARE THERE ANY FUEL-RELATED O&M COSTS INCLUDED IN THE**
22 **NON-FUEL REVENUE REQUIREMENTS THAT ARE NOT INCLUDED**

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1 **IN THE CALCULATION OF FUEL RECOVERED UNDER PNM’S**
2 **FPPCAC?**

3 **A.** Yes. There are five categories of fuel-related expenses that are not subject to the
4 FPPCAC. These are costs associated with fixed gas transportation costs, demand
5 costs associated with the Valencia PPA, demand charges associated with ESAs for
6 battery storage, coal mine decommissioning, and broker fees.

7
8 **Q.** **WHAT ARE THE DEMAND CHARGES ASSOCIATED WITH THE ESAS**
9 **FOR BATTERY STORAGE?**

10 **A.** The demand charges are charges based off the capacity of the battery storage that
11 do not flow through the fuel clause, that are charged based on a contract price of
12 \$/KW/Year. See below PNM Table KTS-11 for demand charges in the 2024 Test
13 Period.

PNM Table KTS-11			
ESA Costs			
Replacement	Project	ESA (MW)	Cost (\$/KW/Year)
SJGS	Jicarilla	20	\$127.85
SJGS	Arroyo	150	\$95.56
SJGS	San Juan Solar	100	\$114.72
Palo Verde	Atricso	300	\$106.20

14
15

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1 **Q. HOW DID PNM DETERMINE THE FIXED GAS TRANSPORTATION**
2 **COSTS?**

3 **A.** Gas transportation costs are projected based on current contracts for delivery of gas
4 to PNM gas-fired generation plants. The contract for delivery of gas to the
5 northern gas plants is estimated to be \$13 million in the Test Period.

6

7 **Q. HOW DID PNM DETERMINE THE DEMAND COSTS ASSOCIATED**
8 **WITH THE VALENCIA PPA?**

9 **A.** Valencia demand charges are based on contract rates and capacity. The prices are
10 indexed to the U.S. Consumer Price Index and the State Area Employment Index
11 for Albuquerque and are based on the current forecast. The capacity payment
12 escalates at 1% per year and includes a heat rate adjustment payment. For the test
13 period, no heat rate adjustment payment has been forecasted. Additionally, the
14 Valencia PPA requires PNM to pay the property tax on that facility; those costs are
15 based on the Base Period cost and are included in the Valencia demand charges.

16

17 **Q. HOW DID PNM DETERMINE THE BROKER FEES DURING THE TEST**
18 **PERIOD?**

19 **A.** PNM incurs broker fees expenses associated with entering into economy purchase
20 and sales agreements in real-time, day ahead and month-long power transactions.
21 PNM determined the Test Period expenses by estimating \$13,203 in fees per month.
22 This estimate is slightly lower than the actual expense incurred in the Base Period.

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1 ***C. O&M EXPENSE***

2 **Q. PLEASE DESCRIBE THE ADJUSTMENTS MADE TO O&M EXPENSES**
3 **IN THE TEST PERIOD REVENUE REQUIREMENTS.**

4 **A.** The starting point for the Test Period O&M was the Adjusted Base Period O&M.
5 Except for the specific items discussed below, non-labor O&M expenses in the
6 Adjusted Base Period were escalated using a 4.0% escalation for 2023 and then
7 2023 expense was escalated using a 4.0% escalation to project Test Period O&M
8 expense. I discuss the rationale for the 4.0% non-labor escalation rate below. PNM
9 Exhibit KTS-4 WP OM-2, Column H and Column I provides the calculation of the
10 portion of Test Period non-labor O&M that is based on a 4.0% escalation factors.
11 PNM Exhibit KTS-4 WP OM-4 provides a summary of the specific O&M items
12 that were individually projected to develop the Test Period. In addition, PNM
13 Exhibit KTS-4 WP OM-2 provides a reconciliation of O&M expense from the Base
14 Period, through the Adjusted Base Period and into the Test Period revenue
15 requirements.

16
17 **Q. WHY IS USE OF THE 4.0% ANNUAL ESCALATION FOR NON-LABOR**
18 **O&M EXPENSES REASONABLE IN THIS CASE?**

19 **A.** PNM selected the 4.0% non-labor annual escalator because it captures the impacts
20 of higher inflation in the current market. Based on the Consumer Price Index
21 (“CPI”) escalations, 2022 is expected to see an increase of 6.1% to the CPI. The

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1 Compound Annual Growth Rate (“CAGR”) of the CPI from 2020 to 2023 is 4.6%.
2 The CPI CAGR for 2020 through 2024 is 4.0%. Since its last rate case, PNM has
3 been able to keep inflationary increases in O&M at or below CPI, utilizing only a
4 1.5% escalation factor for the majority of its O&M when setting budgetary controls
5 on spending. However, given the current inflationary market, PNM expects higher
6 inflation costs to continue and as a result, higher costs to provide the same level of
7 service. Please see PNM Exhibit KTS-6 for the CAGR calculations.

8
9 **Q. PLEASE SUMMARIZE THE O&M EXPENSES INCLUDED IN THE TEST**
10 **PERIOD REVENUE REQUIREMENTS THAT ARE SPECIFICALLY**
11 **ESTIMATED.**

12 **A.** PNM Exhibit KTS-3 WP OM-4 provides a summary of the adjustments to O&M
13 that have been specifically identified and estimated based on individual factors.
14 Specifically, these adjustments include active medical and dental, capital loads,
15 retiree pension and medical, right of way amortizations and renewals, labor,
16 including overtime expense, PVNGS O&M ownership percentage changes, and
17 specific O&M programs as supported by PNM witnesses Gray, Cervantes, Mendez,
18 and Pitts. Adjustments made to O&M expenses that are recorded on the books of
19 Shared Services are identified and discussed separately below.

20

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1 **Q. PLEASE SUMMARIZE THE O&M EXPENSE CATEGORIES INCLUDED**
2 **IN THE TEST PERIOD REVENUE REQUIREMENTS THAT ARE**
3 **DETERMINED BASED ON ESTABLISHED AMORTIZATION**
4 **SCHEDULES OR OTHER FIXED TERMS.**

5 **A.** PNM Exhibit KTS-4 WP OM-4 provides a summary of all adjustments to O&M
6 that have been specifically identified, including those based on established
7 amortization schedules as follows:

8 • Right of way Amortizations – Amortizations of existing right of way balances
9 have been included in the Test Period revenue requirements based on existing
10 amortization schedules, which typically follow the expected term of the
11 underlying ROW agreement. In addition, PNM included in the right of way
12 amortization the right of way renewals expected to occur between July 2022
13 and December 2024, and also included the projected amortization of these right
14 of way renewals in the Test Period. Refer to PNM witness Gray for a discussion
15 of right of way renewals in the linkage data and Test Period. See PNM Exhibit
16 KTS-4 WP OM-14, WP OM-15, and WP OM-16.

17 • PVNGS Combustion and Engineering, Prudency Audit and FERC portion of
18 Excess Gain Amortizations – PNM reflected the expected credits included in
19 the Test Period based on existing amortization schedules of these balances.
20 Please see PNM Exhibit KTS-4 WP OM-13.

21

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1 **Q. PLEASE DESCRIBE THE ADJUSTMENTS MADE TO LABOR**
2 **EXPENSES FROM THE ADJUSTED BASE PERIOD TO THE TEST**
3 **PERIOD REVENUE REQUIREMENTS.**

4 **A.** Base labor and overtime expense was escalated from the Adjusted Base Period
5 using a 5.0% annual labor escalator for non-union employees effective April of
6 2023, and 5.0% effective April of 2024. PNM applied a 5.0% labor escalator in
7 2023 and a 5.0% labor escalator in 2024, effective May of each year for union
8 employees. Additionally, PNM applied a 15% increase to all engineering employee
9 base salaries in November 2022. Please refer to the testimony of PNM witness Pino
10 for further discussion of these labor escalation rates and adjustments. See PNM
11 Exhibit KTS-4 WP LA-1 and WP LA-4.

12

13 **Q. HAS THE COMPANY REFLECTED CHANGES TO FULL TIME**
14 **EQUIVALENT (“FTE”) LABOR EXPENSES BASED ON EXPECTED**
15 **HIRING DURING THE LINKAGE AND TEST PERIOD?**

16 **A.** Yes. As discussed by PNM witnesses Gray, Cervantes, Pitts and Mendez, the
17 Company has added FTE labor expenses and associated benefits expenses to reflect
18 expected changes in workforce. Please see PNM Exhibit KTS-4 WP LA-2, and
19 LA-5 for labor expenses.

20

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1 **Q. HAS THE COMPANY INCLUDED INCENTIVE COMPENSATION FOR**
2 **WHOLESALE POWER MARKETING IN THE TEST PERIOD?**

3 **A.** Yes. As discussed by PNM witness Pino the Company includes the expected
4 payout for wholesale power marketing incentives in the test period. The amount in
5 the Test Period reflects the achieved Base Period amount achieved, then escalated
6 by the labor escalations (discussed earlier), to reflect the changes in the underlying
7 salaries.

8

9 **Q. PLEASE DESCRIBE THE ADJUSTMENTS MADE TO PENSIONS AND**
10 **RETIREE MEDICAL EXPENSES FROM THE ADJUSTED BASE PERIOD**
11 **TO THE TEST PERIOD REVENUE REQUIREMENTS.**

12 **A.** PNM determined retiree pension and retiree medical expenses in the Test Period
13 based on information provided by PNM's actuary, Willis Towers Watson. The
14 2024 retiree pension expense is based on updates to the 2022 assumptions provided
15 by the actuaries. The retiree medical expense is included at a zero-dollar cost in
16 the Test Period. See PNM Exhibit YG-2 for the Willis Towers Watson update and
17 PNM Exhibit KTS-4 WP OM-5 for the detail of these expenses. Consistent with
18 the similar adjustment for the Base Period, PNM removed the portion of retiree
19 pension expense associated with former gas business employees covered under the
20 retiree pension plan in the Test Period revenue requirements. PNM witness Gagne
21 supports the Test Period treatment of retiree medical expense and pension expense.

22

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1 **Q. HOW DID PNM DETERMINE THE A&G, I&D, AND P&B CAPITAL**
2 **LOADS FOR THE TEST PERIOD REVENUE REQUIREMENTS?**

3 **A.** The amount of capital loads included in the Test Period revenue requirements is
4 based on the projected capital spend that is included in the Test Period. The
5 resulting capital loads are included as a reduction to O&M expense, reflected in the
6 A&G expense accounts. I discuss the Test Period capital loads in more detail later
7 in my testimony. See PNM Exhibit KTS-4 WP OM-4, Column K and Column V
8 for the A&G loads. The impacts to the I&D and P&B capital loads are included in
9 the impacts shown in PNM Exhibit KTS-4 WP LA-2 and LA-5.

10

11 **Q. HOW DID PNM DEVELOP THE ACTIVE MEDICAL AND DENTAL**
12 **EXPENSE FOR THE TEST PERIOD REVENUE REQUIREMENTS?**

13 **A.** As discussed, and supported by PNM witness Pino, PNM applied a six percent
14 escalation rate to the Adjusted Base Period expenses for active medical and dental
15 expenses for 2023 and 2024 to develop the Test Period revenue requirements. See
16 PNM Exhibit KTS-4 WP OM-6.

17

18 **Q. DID PNM SPECIFICALLY ADJUST THE LEASE EXPENSES**
19 **ASSOCIATED WITH THE REMAINING PVNGS LEASED CAPACITY?**

20 **A.** Yes. As these expenses are subject to the terms of the lease agreements, PNM
21 specifically adjusted and forecasted these items. PNM removed the entirety of the

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1 PV lease expense as these will have expired before the Test Period or shortly after
2 it begins. See PNM Exhibit KTS-4 WP OM-11.

3

4 **Q. DID PNM SPECIFICALLY ADJUST THE O&M EXPENSE ASSOCIATED**
5 **WITH THE PVNGS LEASED CAPACITY?**

6 **A.** Yes, PNM specifically adjusted and forecasted these items. PNM removed the
7 entirety of the O&M expenses allocated to the PVNGS Leased Capacity, including
8 outage costs, as the leases will have expired before the Test Period or shortly after
9 it begins. See PNM Exhibit KTS-4 WP OM-11.

10

11 **Q. DOES PNM NORMALIZE THE PLANNED OUTAGE EXPENSES**
12 **INCLUDED IN THE TEST PERIOD REVENUE REQUIREMENTS?**

13 **A.** Yes. As discussed in more detail by PNM witness Heffington, planned outage
14 expenses occur at various times depending on the type of generating plant and the
15 operational and maintenance needs of the plant. PNM typically expends large
16 amounts of O&M and capital dollars during planned outages. Given the variability
17 in the occurrence of planned outages, the amount of O&M expense related to
18 planned outages can vary significantly from year to year. Consequently, PNM
19 normalized the amount of planned outage expenses included in its Test Period
20 revenue requirements. Including a normalized level of planned outage expense is
21 a reasonable approach in setting rates that has been authorized by the Commission

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1 in prior rate cases. If outages are not normalized, the result would be to embed in
2 rates the volatility associated with the timing of outages.

3

4 **Q. HOW DID PNM CALCULATE THE PLANNED OUTAGE EXPENSE FOR**
5 **THE TEST PERIOD REVENUE REQUIREMENTS?**

6 **A.** First, PNM escalated the historical outage costs for each generating unit for the six
7 years prior to the Base Period, using a 1.5% annual non-labor escalation rate, to
8 derive the planned outage expense for each unit in Base Period dollars. PNM then
9 calculated the average planned outage expenses over a six-year period at each
10 generating unit to develop the Adjusted Base Period planned outage expense. PNM
11 then escalated the Adjusted Base Period planned outage expenses by the annual
12 4.0% escalation rate for two periods to determine planned outage expense in the
13 Test Period.

14

15 **Q. PLEASE DESCRIBE THE ADJUSTMENTS MADE TO INCLUDE**
16 **FUNDING FOR PVNGS DECOMMISSIONING IN THE TEST PERIOD**
17 **REVENUE REQUIREMENTS.**

18 **A.** PNM is not requesting recovery for decommissioning funding for PVNGS Units 1
19 and 2 for the Test Period. PNM is requesting funding for PVNGS Unit 3 in the
20 amount of \$1.3 million in the Test Period. Please refer to the testimony of PNM
21 witness Greinel for further discussion on Nuclear Decommissioning Trust (“NDT”)
22 funding requirements. See PNM Exhibit KTS-4 WP ORB-5 for the adjustment to

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1 accretion expense to reflect recovery of nuclear decommissioning funding
2 requirements in the Test Period revenue requirements.

3

4 **Q. PLEASE DESCRIBE THE SPECIFIC O&M PROGRAMS AS SUPPORTED**
5 **BY OTHER PNM WITNESSES.**

6 **A.** PNM is requesting specifically forecasted O&M for specific programs as described
7 by other witnesses. These O&M amounts included both labor and non-labor
8 estimates. PNM witness Cervantes discusses O&M requests related to customer
9 service operations, including fee free customer payment programs. PNM witness
10 Gray discusses O&M requests related to PNM's transmission and distribution
11 operations, including wildfire mitigation, vegetation management and required
12 FERC transmission studies. PNM witness Pitts discusses O&M requests necessary
13 to implement PNM's proposed Time of Day program.

14

15 **Q. PLEASE SUMMARIZE THE O&M EXPENSES INCLUDED IN THE TEST**
16 **PERIOD REVENUE REQUIREMENTS THAT ARE ALLOCATED FROM**
17 **SHARED SERVICES.**

18 **A.** The starting point for the Test Period O&M was the Adjusted Base Period O&M;
19 except for the specific items discussed below. Non-labor O&M expenses in the
20 Adjusted Base Period were escalated at the rate of 4.0% for 2023 and 4.0% for 2024
21 to project the Test Period O&M expense. PNM Exhibit KTS-4 WP SS-3 provides
22 a summary of the adjustments to O&M that have been specifically identified and

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1 forecasted based on individual factors. Specifically, these include labor (including
2 overtime expense), incentive compensation, insurance premiums associated with
3 investment in plant, active medical and dental expense and specific program O&M
4 requests supported by other witnesses. Except for incentive compensation, the
5 adjustments made for Shared Services are the same as those discussed above for
6 these types of expenses when incurred directly by PNM.

7

8 **Q. WHAT OTHER INCENTIVE COMPENSATION HAS PNM INCLUDED IN**
9 **THE TEST PERIOD REVENUE REQUIREMENTS?**

10 **A.** As discussed by PNM witness Pino, PNM is seeking inclusion for incentive
11 compensation related to the Business Unit Group Incentive Program. PNM Exhibit
12 KTS-4 WP SS-10 and SS-11 provide the detail of incentive compensation amounts
13 included in the Test Period revenue requirements.

14

15 **Q. HOW WERE SHARED SERVICES O&M EXPENSES ALLOCATED TO**
16 **PNM IN THE TEST PERIOD REVENUE REQUIREMENTS?**

17 **A.** PNM used the 2023 CAM allocation rates to allocate O&M expenses from Shared
18 Services to PNM for the Test Period. See PNM Exhibit KTS-4 WP SS-6 for 2023
19 CAM allocation rates. All adjustments referenced in my testimony related to
20 Shared Services reflect total amounts, a portion of which are allocated to PNM.
21 Please refer to PNM Exhibit KTS-4 WP-SS-11 for allocation of costs to PNM.

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1 PNM has not developed a 2024 CAM and is not aware of any significant changes
2 to the CAM in 2024 from the amounts estimated in the 2023 CAM.

3

4 **Q. PLEASE DESCRIBE THE SPECIFIC O&M PROGRAMS AT SHARED**
5 **SERVICES AS SUPPORTED BY OTHER PNM WITNESSES.**

6 **A.** As discussed by PNM witness Mendez, PNM is requesting specifically forecasted
7 O&M for Shared Services operations, including cyber security programs and
8 facilities maintenance, which include both labor and non-labor cost elements.

9

10 ***D. DEPRECIATION AND AMORTIZATION EXPENSE***

11 **Q. WHAT DEPRECIATION RATES HAS PNM USED TO ESTIMATE**
12 **DEPRECIATION EXPENSE IN THE LINKAGE DATA?**

13 **A.** PNM has utilized the depreciation rates that were recently approved in the 2016
14 Rate Case to develop the linkage data depreciation and amortization expense.

15

16 **Q. IS PNM PROPOSING ANY CHANGES TO THE CURRENTLY**
17 **APPROVED DEPRECIATION RATES?**

18 **A.** Yes. As testified to by PNM witness Watson, PNM engaged Alliance to perform a
19 depreciation study. Pursuant to 17.3.340.10(D) NMAC, PNM is filing this study
20 as PNM Exhibit DAW-2 and is proposing that new depreciation rates become

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1 effective with the rates set in this case, upon approval by the Commission in
2 accordance with Rule 340.

3

4 **Q. HOW DO THE REQUESTED DEPRECIATION RATES IMPACT**
5 **REVENUE REQUIREMENTS?**

6 **A.** PNM Exhibit KTS-4 WP Plant 1b shows the impact of the requested change in
7 depreciation rates. The updated depreciation rates were applied to gross plant
8 balances beginning January 1, 2024, to reflect a full year of new depreciation rates
9 in the Test Period. PNM has reflected the new depreciation expense and also
10 reflected the impacts of the new depreciation expense in the accumulated reserve
11 balances in net plant in-service, which reduces rate base. The impact to PNM
12 Retail’s depreciation expense as the result of the proposed depreciation rates based
13 on the forecasted Test Period is an increase of \$20.1 million. See PNM Exhibit
14 KTS-4 WP Plant 1b, column Q. \$6.1 million of the increase in the Test Period is
15 related to the shortening of the gas plant lives to 2040. The new terminal dates are
16 discussed in more detail by PNM witness Heffington.

17

18 **Q. HOW HAS PNM PROJECTED DEPRECIATION AND AMORTIZATION**
19 **EXPENSES FOR THE TEST PERIOD?**

20 **A.** Depreciation expense on plant additions and existing assets for the Test Period is
21 based upon the depreciation rates proposed in this case, as supported by the
22 Depreciation Study sponsored by PNM witness Watson. See PNM Exhibit DAW-

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1 2. PNM has also adjusted the Test Period accumulated depreciation reserve to
2 reflect the effect of depreciation expense accruals based on the new depreciation
3 rates.

4
5 Depreciation expense for plant additions was included in the Test Period based on
6 projected clearings to plant in-service. For example, if a plant addition was
7 expected to be in-service in July 2024, then the additional depreciation expense and
8 associated accumulated depreciation reserve were determined for the period August
9 2024 through December 2024. This was done instead of annualizing depreciation
10 to reflect a full year of depreciation expense on the addition, as would be the case
11 if a historical Test Period were being proposed. Please see PNM Exhibit KTS-4
12 WP Plant-4 and WP Plant – 12 for details of the calculation.

13
14 **Q. DID PNM MANUALLY CALCULATE DEPRECIATION EXPENSE FOR**
15 **ANY ASSETS IN THE LINKAGE DATA AND TEST PERIOD?**

16 **A.** Yes. Assets recorded in FERC plant account 303, Miscellaneous Intangible Plant,
17 are depreciated based on existing amortization schedules of the underlying assets
18 recorded in the Company's books and records. Given the volume and complexity
19 of these amortizations, PNM has not added the functionality of these amortizations
20 into the functional model. In addition, the depreciation expense associated with the
21 ARC Asset associated with AROs are also manually input based on straight line

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1 amortizations per the Company's books and records. See PNM Exhibit KTS-4 WP
2 Plant-4.

3

4 ***E. GENERAL TAXES***

5 **Q. PLEASE DESCRIBE HOW PROPERTY TAXES WERE DERIVED IN THE**
6 **TEST PERIOD REVENUE REQUIREMENT.**

7 **A.** Property taxes are derived in the Test Period by multiplying the taxable plant in-
8 service balance of the prior year balance times the expected property tax rates for
9 the period. For example, the property tax expense for the Test Period was estimated
10 based on the expected taxable plant in-service balance as of December 2023
11 multiplied by the estimated property tax rates for 2024. See PNM Exhibit KTS-4
12 WP GT-2 for calculation of property tax expense reflected in the Test Period
13 revenue requirements and PNM Exhibit KTS-4 WP GT-3 for calculation of
14 property tax rates for 2023 and 2024.

15

16 **Q. HOW HAS PNM CALCULATED PROPERTY TAX RATES IN THE TEST**
17 **PERIOD REVENUE REQUIREMENT?**

18 **A.** For New Mexico assets, actual 2021 property tax rates were identified for SJGS,
19 Four Corners, Reeves, Afton, Luna, Lordsburg, Algodones, and La Luz. A
20 composite rate for total New Mexico plant was also computed. These rates were
21 then adjusted to remove SJGS and escalated to estimate the 2024 rates to be used

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1 in the Test Period calculation of property tax expense. The escalation rate was
2 determined by calculating the average increase in New Mexico property tax rates
3 over the years 2017-2021, expressed as a percentage of the rate. Each of the 2021
4 rates listed above were escalated by this percentage to determine the estimated 2022
5 rate, again to determine the estimated 2023 rate, and again to determine the
6 estimated 2024 rate. The calculation of the New Mexico property tax rates is
7 included in PNM Exhibit KTS-4 WP GT-3. For Arizona assets, such as PVNGS,
8 an effective tax rate was computed based on taxes paid in the Base Period divided
9 by December 2021 net plant balances. These Arizona tax rates were used for
10 estimated 2022, 2023 and Test Period tax calculations, with no escalation.

11
12 **Q. PLEASE DESCRIBE HOW PAYROLL TAXES WERE DERIVED IN THE**
13 **TEST PERIOD REVENUE REQUIREMENTS.**

14 **A.** As discussed earlier, PNM normalized the labor expenses included in the Test
15 Period revenue requirements, including incentive compensation. In addition, PNM
16 adjusted the labor expenses to reflect expected annual merit increases for wages
17 paid to PNM employees and expected FTE additions. Based on estimated labor
18 dollars, PNM calculated the expected payroll tax expense to be incurred in the Test
19 Period. The percentage applied to labor dollars to calculate the cost of social
20 security, Medicare, and federal and state unemployment taxes for PNM
21 Transmission and Distribution Functions, PNM Production Function, and Shared
22 Services were: 7.57%, 6.84%, and 7.57%, respectively. These percentages are

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1 based on effective rates, taking into consideration wage-based limits on certain
2 payroll taxes, and are calculated in the determination of capital loads. Please refer
3 to the discussion of payroll loads included in the testimony of PNM witness Peters.
4 PNM has not calculated a credit to the payroll tax expense for capitalized labor in
5 the general taxes section based on the methodology used to determine the payroll
6 tax expense in the linkage data and Test Period. PNM only included payroll tax
7 expense expected to be incurred for labor that is recorded to the income statement,
8 and not for labor that is capitalized. As a result, the amount of payroll taxes
9 included in the Test Period revenue requirements is already reflected net of any
10 payroll taxes that would be capitalized. See PNM Exhibit KTS-4 WP GT-4 for a
11 summary of payroll taxes included in the Test Period.

12

13 **Q. WHAT ARE THE OTHER COMPONENTS OF GENERAL TAXES AND**
14 **HOW WERE THEY DERIVED IN THE TEST PERIOD REVENUE**
15 **REQUIREMENTS?**

16 **A.** The other components of general taxes include Native American taxes, other
17 miscellaneous taxes, and taxes paid on jointly owned facilities, including FCPP and
18 PVNGS. PNM did not escalate Native American taxes as they include amounts
19 related to possessory interest taxes which are set amounts that do not escalate. For
20 all other amounts, PNM used the same non-labor escalation factor as applied to
21 O&M of 4.0% for 2023 and then 2023 expense was escalated using a 4.0%
22 escalation to project the Test Period revenue requirements. Before escalations were

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1 applied to the linkage and test periods, PNM removed PVNGS joint project taxes
2 related to the sale of PNM leased capacity to SRP. Please See PNM Exhibit KTS-
3 4 WP GT-6.

4

5 ***F. OTHER ALLOWABLE EXPENSES***

6 **Q. PLEASE IDENTIFY THE COMPONENTS INCLUDED FOR RECOVERY**
7 **IN OTHER ALLOWABLE EXPENSES BASED ON AMORTIZATION**
8 **SCHEDULES.**

9 **A.** PNM Exhibit KTS-4 WP OA-1 summarizes the requested other allowable expenses
10 used to develop the Test Period revenue requirements. These other allowable
11 expenses include the following:

- 12 • *Amortization of the renewable grants* – These amounts are collected under
13 Rider 36 and are not subject to the revenue requirements in this proceeding.
- 14 • *Amortization of regulatory assets and liabilities for costs requested in this*
15 *proceeding* – These include the amortization for the regulatory assets related to
16 the 2024 rate case expenses, the regulatory assets related to the PVNGS Leased
17 Capacity, Non-ETA SJGS regulatory assets, Pathnet liability, and COVID
18 Regulatory asset and liability. There is no amortization expense associated with
19 these regulatory assets in the Adjusted Base Period or the linkage data.
20 Amortization does not begin until rates from this proceeding are in effect.

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- 1 • *Amortization of loss on reacquired debt* – Inclusion of loss on reacquired debt
2 has been reflected in the linkage data and the Test Period revenue requirements
3 based on existing amortization schedules. Loss on reacquired debt is amortized
4 over the remaining life of the term of the bonds that were issued and reacquired.
5 Please refer to Section IV of my testimony for further discussion.
- 6 • *Amortization of 50% SJGS Unit 2&3 Undepreciated Balance* – Inclusion of the
7 50% SJGS Unit 2&3 undepreciated balance linkage data and the Test Period
8 revenue requirements based on existing amortization schedules.
- 9 • *Accretion expense for AROs* – Inclusion of accretion expense incurred
10 associated with the production AROs (excluding PVNGS and SJGS) and
11 distribution AROs, based on the current accretion schedules. Please refer to
12 Section IV subsection A of my testimony for further discussion.
- 13 • *Amortization for carrying charges on advanced payments under the ETA* –
14 reflects the amortization related to the accumulation of carrying charges at a
15 debt return on the prepayments of Section 16 costs under the ETA. See PNM
16 Exhibit KTS-4 WP OA-2.
- 17 • *Amortization of SJGS Decommissioning Ordinance Costs* – includes the
18 amortization related to the regulatory asset associated with increased
19 decommissioning costs as a result of San Juan Ordinance 121. This is discussed
20 in more detail in the testimony of PNM witness Peters. See PNM Exhibit KTS-
21 4, WP OA-3.

22

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1 **Q. PLEASE DISCUSS THE TREATMENT OF INTEREST ON CUSTOMER**
2 **DEPOSITS ALSO INCLUDED IN OTHER ALLOWABLE EXPENSES IN**
3 **THE TEST PERIOD REVENUE REQUIREMENT.**

4 **A.** Consistent with past rate case treatment, PNM included recovery of interest
5 expense on customer deposits. PNM does not expect any significant changes to
6 customer deposit balances or to the interest charged on customer deposits, so PNM
7 used the amounts included in the Adjusted Base Period as the forecast for the Test
8 Period revenue requirement.

9

10 ***G. INCOME TAX CALCULATION***

11 **Q. HOW HAS PNM CALCULATED THE INCOME TAX EXPENSES**
12 **INCLUDED IN THE TEST PERIOD REVENUE REQUIREMENTS?**

13 **A.** The income tax expense included in the Test Period revenue requirements is based
14 on the applicable 21% federal and 5.90% state income tax rates that are expected
15 to be effective in the Test Period. Please refer to PNM witness Morris for further
16 discussion of the income tax expense included in the Test Period revenue
17 requirements.

18

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1 ***H. REVENUE CREDITS***

2 **Q. HOW WERE THE AMOUNTS FOR THE REVENUE CREDITS**
3 **DEVELOPED FOR PURPOSES OF THE TEST PERIOD REVENUE**
4 **REQUIREMENTS?**

5 A. PNM forecasted an increase in revenues of 4.0% for two periods consistent with
6 the proposed escalation reflected in general O&M expenses as discussed earlier in
7 my testimony.

8

9 ***I. OTHER MISCELLANEOUS ITEMS***

10 **Q. HOW HAS PNM DETERMINED THE GENERATION ENERGY AND**
11 **DEMAND ALLOCATORS INCLUDED IN THE TEST PERIOD REVENUE**
12 **REQUIREMENTS?**

13 A. As discussed earlier in my testimony, the Company no longer has any FERC
14 wholesale generation customers; therefore, rate base and operating expenses
15 allocated based on generation energy and demand are to be allocated 100% to PNM
16 Retail. The demand information for PNM Retail is based on 12 CP data. Please
17 see PNM Exhibit KTS-4 WP AL-4 for a summary of generation demand and
18 energy, transmission demand and sales allocators in the Test Period.

19

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1 **Q. HOW HAS PNM DETERMINED THE TRANSMISSION DEMAND**
2 **ALLOCATORS INCLUDED IN THE TEST PERIOD REVENUE**
3 **REQUIREMENTS?**

4 **A.** PNM started with the Base Period transmission demand allocator. PNM then
5 annualized the Long-Term Point-to-Point (“LT PTP”) contracts that were started
6 during the base period. PNM then forecasted the known changes for new and
7 existing contracts. This includes the contract for Tri-State moving from 50 MW to
8 40 MW and the addition of the 184 MW LT PTP contract of SRP. See the testimony
9 of PNM witness Gray for further discussion of PNM’s LT PTP contracts. PNM
10 Then adjusted PNM Retail transmission demand for expected growth for economic
11 development and large industrial customers. The support for the transmission
12 demand allocator for the Test Period is included in PNM Exhibit KTS-4 WP AL-
13 9.

14
15 **Q. HAS PNM’S TRANSMISSION DEMAND ALLOCATORS CHANGED**
16 **SINCE THE TEST PERIOD IN PNM’S LAST GENERAL RATE CHANGE?**

17 **A.** Yes. PNM’s transmission demand allocator in NMPRC Case No. 16-00276-UT
18 reflected a 51.82% allocation to PNM’s retail jurisdiction. As a result of new FERC
19 wholesale transmission customers, including those mentioned above, PNM’s test
20 period transmission demand allocator reflects a 45.75% allocation to PNM’s retail
21 jurisdiction. This decrease in the transmission demand allocator lowers PNM’s
22 non-fuel retail revenue requirement by approximately \$6 million.

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1 **Q. WHAT ROE IS PNM PROPOSING TO USE IN THE DETERMINATION**
2 **OF THE TEST PERIOD REVENUE REQUIREMENTS?**

3 **A.** PNM is proposing to use an ROE of 10.25% in the Test Period, as discussed by
4 PNM witnesses McKenzie and Monroy. See Rule 530 Schedule A-5 Test for the
5 capital structure utilized in the determination of the Test Period revenue
6 requirements.

7

8 **Q. HAS PNM ADJUSTED RETURN ON RATE BASE TO ACCOUNT FOR**
9 **THE DEBT ONLY RETURN ON CERTAIN FCPP CAPITAL**
10 **INVESTMENTS?**

11 **A.** Yes. As discussed earlier, PNM included an adjustment to the total return on rate
12 base to reflect the debt only return on FCPP investments made between July 2016
13 and December 2018 consistent with the Final Order in NMPRC Case No. 16-
14 00276-UT.

15

16 **V. CAPITAL INVESTMENTS AND THE BUDGET PROCESSES**

17 **Q. PLEASE SUMMARIZE HOW THE CAPITAL PROJECTS INCLUDED IN**
18 **THIS FILING WERE SELECTED.**

19 **A.** The selection process is comprised of three steps: 1) identification of need for a
20 project; 2) availability of funds for investment; and 3) approvals for total annual
21 capital spending.

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1 **Q. PLEASE DESCRIBE THE FIRST STEP IN THE CAPITAL PROJECTS**
2 **SELECTION PROCESS.**

3 **A.** The need for any project is determined by the responsible business group based on
4 identified needs. Alternatives to meeting the needs are evaluated and the preferred
5 approach is identified. Each business group, New Mexico Operations for
6 Transmission and Distribution (“NM OPS”), Generation, and Shared Services,
7 which is primarily Business Technology Services (“BTS”), maintains a list of their
8 desired capital projects based on need and priority. PNM witnesses Gray (NM
9 OPS), Heffington (Generation) and Mendez (Shared Services, including BTS)
10 address the capital projects selection process for their given business group in their
11 respective testimonies.

12

13 **Q. HOW ARE CAPITAL PROJECTS PLANNED AND APPROVED?**

14 **A.** As described above, the business areas are involved in a continual process of
15 identifying and evaluating their investment needs. In addition to business area
16 planning, there is a formal annual capital budgeting process. The formal process
17 starts by determining the amounts that can be funded by the business. There are
18 typically more capital needs than there is funding for these needs, which requires
19 prioritization to ensure capital spending remains within these financial limitations.
20 NM OPS, Generation, and Shared Services utilize these capital targets to select
21 among the needed capital projects to stay within the identified amount that can be
22 funded. The portfolios of capital projects including their estimated capital spending

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1 and clearings are loaded into PowerPlan, PNM’s capital budgeting system. Capital
2 spending and clearing information is then reviewed and approved by the Resource
3 Council (comprised of the Chief Operations Officer and the Chief Financial
4 Officer). Final capital budget targets for the AOP are reviewed and approved by the
5 PNMR Board of Directors (“Board”).
6

7 **Q. PLEASE FURTHER EXPLAIN HOW CAPITAL ALLOWANCES ARE**
8 **DEVELOPED AND UTILIZED IN THE CAPITAL BUDGETING**
9 **PROCESS.**

10 **A.** The capital planning cycle consists of four distinct, but related, planning efforts.
11 The first is PNM’s Integrated Resource Plan which defines how the Company will
12 address future power needs in New Mexico. The second component of the planning
13 cycle is the development of a Long-Range Plan based on modeling and analysis of
14 economic, operational, and financial scenarios, typically over a five-year planning
15 horizon. The final two components entail business planning and budgeting.
16 Business planning and budgeting activities are conducted on an annual basis and
17 are the basis for PNM’s AOP, which is finalized in the last quarter of each calendar
18 year.

19
20 The AOP process provides individual business segments with five-year capital
21 targets. These targets serve as a guide to the individual business groups to enable

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1 them to plan future capital projects more accurately, as well as to manage ongoing
2 projects.

3

4 **Q. PLEASE EXPLAIN HOW THE CAPITAL BUDGET IS REVIEWED AND**
5 **APPROVED FOR INCLUSION IN THE AOP.**

6 **A.** The PNMR Resource Council reviews the capital requests of each business group
7 and can request adjustments to the proposed portfolio of capital spending projects.
8 For example, the Resource Council can request changes to the prioritization of
9 projects or to the amount of capital allocated to each business group over the five-
10 year period. If necessary, each business group updates its capital request based on
11 Resource Council feedback and finalizes the list of project requests. Finalized
12 capital budget information for the five-year period is then input into the budget
13 system. Board approval is sought for the capital projects included in the AOP.
14 During the AOP process, the Board also reviews all individual projects in excess
15 of \$25 million. Once approved by the Board, the first year of the five-year capital
16 plan is formally included in the AOP.

17

18 **Q. DO PROJECTS REQUIRE ADDITIONAL APPROVAL AFTER THE**
19 **CAPITAL BUDGET IS FINALIZED IN THE AOP?**

20 **A.** Yes. Prior to the commencement of a capital project, project managers must submit
21 formal documentation using a Capital Approval Process (“CAP”) form before
22 capital funds will be released. This form contains project-specific information

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1 including a description and justification of the project, background, performance
2 analysis, risk analysis, analysis of potential alternatives, and a final
3 recommendation for the project. For facilities that are jointly owned by PNM and
4 others, such as the Luna Energy Facility, PNM utilizes a Capital Budget Item
5 (“CBI”) form to obtain any necessary participant-owner approval of projects. The
6 CBI form also includes the requirements of the CAP. Upon approval by the plant
7 participants of the CAP/CBI form, the capital spending is authorized, and the funds
8 are released for the project.

9

10 **Q. ARE CAPITAL PROJECTS MONITORED AFTER CAPITAL HAS BEEN**
11 **RELEASED TO FUND THE PROJECT?**

12 **A.** Yes. Project managers monitor the status of each specific project, including
13 adherence to the approved budget, scope, and schedule. Though the project
14 manager is responsible for the successful delivery of a project, each business group
15 also has a budget oversight and project monitoring team that continuously evaluates
16 capital projects to ensure spending and clearings are within the project guidelines.
17 Project managers are also required to report any capital projects that have a
18 projected budget over-run of ten percent or more. If a project falls into this
19 category, the project manager must submit a Request for Additional Funds
20 document outlining the rationale for the cost overruns, the additional capital needed
21 to complete the project, and any project tradeoffs, either within that project or
22 among other projects, necessary to ensure approved capital targets are not

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1 exceeded. Upon submission of this form, management reviews the rationale for the
2 cost overruns and determines if the project will be provided with additional capital.

3

4 **Q. DOES THE COMPANY MONITOR CAPITAL PROJECTS IN ANY**
5 **OTHER WAY DURING THE YEAR?**

6 **A.** Yes. Beyond the individual business groups, monthly and quarterly management
7 reviews of spending and clearings on capital projects are also conducted. During
8 these reviews, management analyzes any differences between budgeted and actual
9 results, and, if necessary, has the authority to alter planned capital projects.

10

11 **Q. HOW OFTEN DOES THE COMPANY UPDATE ITS CAPITAL BUDGET?**

12 **A.** The capital budget is typically updated each calendar quarter. Factors outside of
13 PNM's control, including but not limited to, equipment delivery delays, unforeseen
14 scope changes, or emergent projects caused by any number of factors (e.g., storm
15 damage, regulatory compliance, and other factors) may require updates to the
16 capital project list during the year. The Company must respond to these changes
17 as necessary.

18

19 Due to the long-term nature of many capital projects, updates made during the
20 quarterly reforecast often impact several years of budgeted spending and clearings.
21 For example, an unexpected "must do" project may need to be funded, which may
22 necessitate shifting an existing or planned project to a later year. Similarly, funds

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1 allocated to a cancelled project can be utilized by shifting projects from subsequent
2 years to the current year or by funding a project which had not previously been
3 allocated funds. Trade-offs between projects are identified and reflected in a budget
4 update to ensure annual capital spending is in line with approved capital
5 allowances.

6
7 **Q. PLEASE DESCRIBE THE CAPITAL BUDGET DOCUMENTATION**
8 **DEVELOPED TO SUPPORT THE CAPITAL PROJECTS ADDRESSED IN**
9 **THIS CASE.**

10 **A.** The capital budget documentation is organized into Corporate, Distribution,
11 Generation and Transmission exhibits. Information for each project includes
12 Project Number and Name, Business Segment (referred to as Company on the
13 documentation), Location, Estimated Start and Completion Dates, Estimated Cost
14 Allocation Percentages by County, Description, Project Need Justification, Project
15 Alternatives, Project Estimate Approach, Customer Benefit, and Value Drivers.
16 PNM's Value Drivers are defined in PNM Exhibit KTS-10. In addition, monthly
17 spending and clearing data are provided by cost type for each capital project placed
18 into service during the Capital Investment Period (July 1, 2022 through December
19 31, 2024). Projects for which documentation is not provided are those with less
20 than \$25,000 cleared to plant in-service during the Capital Investment Period and
21 those cleared to plant in- service after December 31, 2024, which is the end of the
22 Test Period. Project Estimate Approach is not provided for projects with less than

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1 \$250,000 in spending. PNM is not seeking recovery for any capital investment
2 projects that are projected to be in-service after the end of the Test Period.

3

4 **Q. PLEASE PROVIDE AN OVERVIEW OF POWERPLAN, THE**
5 **COMPANY’S CAPITAL BUDGETING SYSTEM.**

6 **A.** The Company utilizes PowerPlan to compile its capital budgets. For capital
7 projects, information is populated into PowerPlan using capital templates, or
8 directly through ‘ad hoc’ updates. Information in PowerPlan is aggregated into
9 basic account strings which contain business segment, company, funding project,
10 cost type, location, home center, and dollar amount data, as well as the month in
11 which forecasted transactions will occur.

12

13 **Q. DOES POWERPLAN CONTAIN CAPITAL INFORMATION OTHER**
14 **THAN FORECASTED CAPITAL?**

15 **A.** Yes. Actual information from other financial systems such as the general ledger is
16 brought into the PowerPlan system. Actual information reflects the Company’s
17 books and records and is used to provide ending balances or transactions to support
18 new budget cycles. The actual capital balances at the end of the Base Period were
19 used as the starting point for the capital forecast in this proceeding.

20

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1 **Q. WHAT CALCULATIONS DOES POWERPLAN PERFORM TO**
2 **COMPLETE THE CAPITAL BUDGET?**

3 **A.** In addition to compiling budgeted data, the PowerPlan system performs numerous
4 calculations necessary to complete the budget. For capital, system calculations
5 include items such as the allocation of capital clearings to the various electric plant
6 accounts (e.g., to accounts 353, station equipment, or other electric plant accounts
7 as defined by the FERC Uniform System of Accounts), calculation of capital loads,
8 and the clearing of construction to plant in-service. In some cases, adjustments are
9 needed to complete the capital budget.

10

11 **Q. PLEASE DESCRIBE ADJUSTMENTS NECESSARY TO COMPLETE THE**
12 **CAPITAL BUDGET.**

13 **A.** Additional adjustments are made to reflect assumptions about future activity not
14 otherwise captured during the capital budgeting process and which are necessary to
15 complete the capital budget. For example, PowerPlan does not perform
16 calculations to forecast retirements.

17

18 **Q. PLEASE EXPLAIN WHY IT IS NECESSARY TO ALLOCATE PLANT**
19 **ADDITIONS TO THE ELECTRIC PLANT ACCOUNTS.**

20 **A.** Capital budget information is loaded to PowerPlan at the general ledger account
21 level. Similarly, clearings to plant in-service are performed by transferring
22 construction to plant in-service at the general ledger account level (e.g., reduce

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1 FERC account 107 CWIP and increase FERC account 101 plant in-service). It is
2 necessary to allocate activity to the various electric plant accounts to determine how
3 construction will be added to plant in-service to calculate depreciation expense
4 which requires a combination of both the location and the electric plant account.

5

6 **Q. PLEASE DESCRIBE THE PROCESS TO ALLOCATE PLANT**
7 **ADDITIONS TO THE ELECTRIC PLANT ACCOUNTS.**

8 **A.** Based on historical clearings to plant in-service, electric plant allocation rates are
9 loaded to the system for most funding project types. Funding project type is a
10 succinct descriptor of project purpose. PowerPlan uses plant allocation rates to
11 perform a system calculation which allocates clearings for each project to the
12 appropriate electric plant accounts. In many cases, the clearings to the electric plant
13 accounts reasonably reflect anticipated future capital additions and no additional
14 adjustments are needed. In other cases, more refinement is necessary to better
15 allocate expected additions to the appropriate electric plant accounts.

16

17 **Q. HOW DID THE COMPANY DETERMINE THE FUNDING PROJECT**
18 **TYPE ALLOCATION RATES UTILIZED BY POWERPLAN TO**
19 **ALLOCATE BUDGETED CLEARINGS TO THE ELECTRIC PLANT**
20 **ACCOUNTS?**

21 **A.** The Company reviewed historical additions to plant in-service by funding project
22 type to determine rates used to allocate clearings to the electric plant accounts.

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1 Generally, PNM utilized a five-year period ending December 31, 2021, to
2 determine average allocation rates to apply to forecasted capital additions for
3 generation and corporate/shared services. Capital expenditures and clearings for
4 the T&D segment have increased significantly in recent years. Therefore, the
5 Company utilized a shorter, two-year, period ending December 31, 2021 to
6 determine electric plant account allocation rates for T&D. The resulting allocation
7 rates were entered into PowerPlan by funding project type to perform the systematic
8 allocation of expected clearings to the electric plant accounts. The electric plant
9 account allocation rates for each funding project type are provided in PNM Exhibit
10 KTS-7.

11
12 **Q. WHAT REFINEMENT IS PROVIDED BY ADJUSTING ALLOCATION**
13 **RATES?**

14 **A.** In some cases, the allocation of clearings for a project cannot be reasonably
15 reflected by funding project type relative to work being performed. In these cases,
16 an evaluation of capital clearings for such funding projects is performed and electric
17 plant allocation rates specific to that project are entered in PowerPlan to more
18 accurately allocate expected capital additions to the appropriate electric plant
19 accounts. See PNM Exhibit KTS-7.

20

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1 **Q. PLEASE DESCRIBE COST OF REMOVAL AND WHY IT IS NECESSARY**
2 **TO ADJUST FOR COST OF REMOVAL IN THE CAPITAL BUDGET.**

3 **A.** As defined in the FERC USOA, cost of removal means the demolition, dismantling,
4 tearing down or otherwise removing electric plant, including the cost of
5 transportation and handling incidental materials. The majority of capital projects
6 are performed to replace existing capital assets; therefore, it is not appropriate to
7 abandon the retired assets in place. Instead, these assets are removed and disposed
8 of, and the cost of these activities reflects the cost of removal. The Company does
9 not separately budget removal costs. Instead, anticipated cost of removal is
10 budgeted in PowerPlan as a component of CWIP and, like CWIP, is cleared to plant
11 in-service at anticipated completion dates. Therefore, it is necessary to reduce gross
12 plant in-service to reflect anticipated removal costs.

13

14 **Q. PLEASE DESCRIBE HOW GROSS PLANT IN-SERVICE IS ADJUSTED**
15 **IN THE BUDGET FOR FORECASTED COST OF REMOVAL.**

16 **A.** Forecasted cost of removal is determined using an estimated cost of removal rate
17 (percentage) associated with capital expenditures by operating unit (i.e.,
18 distribution, transmission, individual generating plants, and corporate/shared
19 services) based on historical experience, adjusting for changes in capital spending
20 patterns, if necessary. The historical periods used are the same as those used to
21 calculate the allocation of clearings to the electric plant accounts discussed earlier.
22 Cost of removal serves to reduce forecasted clearings to plant in-service and the

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1 provision for accumulated depreciation which reflects how forecasted cost of
2 removal will actually be recorded (i.e., as a component of accumulated
3 depreciation). Similar to other clearings to plant in-service, the cost of removal
4 must be allocated to the electric plant accounts, which is accomplished using the
5 allocation to electric plant accounts process previously discussed.
6 Corporate/shared services assets typically do not have cost of removal due to the
7 nature of capital projects at the corporate/shared services entity. There are typically
8 limited costs associated with removing a software system or removing office
9 equipment. Therefore, the budget does not include a forecast for cost of removal
10 for the corporate segment. PNM Exhibit KTS-8 provides historical CWIP and cost
11 of removal expenditures (reflected in the exhibit as “RWIP”) used to calculate
12 forecasted cost of removal rates.

13

14 **Q. PLEASE DESCRIBE RETIREMENTS AND WHY IT IS NECESSARY TO**
15 **ADJUST FOR RETIREMENTS IN THE CAPITAL BUDGET.**

16 **A.** A retirement occurs when an item of plant in-service which, when retired, with or
17 without replacement, is accounted for by crediting the book cost to the electric plant
18 account in which it is included. In other words, a retirement occurs when an asset
19 is removed from plant in-service regardless of replacement. The Company
20 forecasts the retirement of specific assets as part of its capital budgeting process
21 based on historical retirement activity as a basis for forecasting future retirements.

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1 PNM Exhibit KTS-9 provides for the historical retirements and provides
2 retirements for linkage data and the Test Period.

3

4 **Q. PLEASE DESCRIBE HOW THE COMPANY HAS ADJUSTED PLANT IN-**
5 **SERVICE FOR RETIREMENTS.**

6 **A.** PNM adjusted the plant in-service for estimated retirements (dollar amounts) by
7 major operating unit (i.e., distribution, transmission, individual generating plants
8 and corporate/shared service) and electric plant account based on historical
9 experience, adjusting as necessary for changes in retirement patterns. The historical
10 periods used are the same as those used to calculate the allocation of clearings to
11 the electric plant accounts and for cost of removal. However, for general plant
12 assets (i.e., plant accounts 390 – 399) in distribution, transmission, generation and
13 corporate/shared services, forecasted retirements are assumed to occur when assets
14 are fully depreciated. Retirements are applied as reductions to electric plant in-
15 service and accumulated depreciation.

16

17

VI. CAPITAL LOADS

18 **Q. WHAT IS A CAPITAL LOAD?**

19 **A.** A capital load, normally referred to as a “load” or a “load factor”, is the percentage
20 of additional costs to be applied to base construction costs to reflect indirect costs
21 incurred in support of the construction project. Capital loads and the reasons they

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1 are applied to capital projects are discussed in more detail in the testimony of PNM
2 witness Peters.

3

4 **Q. PLEASE EXPLAIN THE CAPITAL LOAD FACTORS THAT HAVE BEEN**
5 **APPLIED TO PNM’S CAPITAL SPENDING IN THIS CASE.**

6 **A.** Generally, capital load factors are calculated using actual and budget data in the
7 year before they are used (e.g., 2022 load factors are calculated in 2021). Please
8 see PNM Exhibit JAP-3 included in the direct testimony of PNM witness Peters for
9 a list of these capital load factors for 2022 and projected for 2023. PNM utilized
10 the 2023 capital load factors for 2024, because PNM doesn’t anticipate significant
11 changes to these load factors.

12

13 **Q. PLEASE DESCRIBE HOW AFUDC AND CAPITALIZED INTEREST**
14 **RATES WERE CALCULATED DURING THE LINKAGE AND TEST**
15 **PERIODS.**

16 **A.** AFUDC rates are calculated using the AFUDC rate formula provided under Order
17 No. 561 which provides that rates be calculated using average balances of
18 construction expenditures and short-term debt during the year as well as long-term
19 debt and equity balances at the end of the prior year including rates associated with
20 debt and equity balances. The capital forecast calculates AFUDC rates on a
21 calendar year basis. The inputs and results of the Company’s AFUDC rate
22 calculation is provided in PNM Exhibit KTS-11. Capitalized interest rates at Shared

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1 Services are calculated using debt balances and exclude equity balances. Please
2 see testimony of PNM witness Peters for further discussion on AFUDC and
3 capitalized interest.

4

5

VII. SAN JUAN

6 **Q. HOW HAS PNM TREATED THE COSTS ASSOCIATED WITH SJGS IN**
7 **THE COST OF SERVICE?**

8 **A.** PNM removed all Base Period costs associated with SJGS, except ADIT, as base
9 period adjustments. These adjustments are discussed earlier in my testimony.
10 Please see PNM Exhibit KTS-12 provides a summary of all Base Period
11 adjustments related to SJGS.

12

13 In the Test Period, PNM included the amortization of the deferred costs associated
14 with the increase in plant decommissioning costs as a result of the San Juan County
15 Ordinance 121 and the amortization of the carrying charges on the prepayment of
16 Schedule 16 payments under the ETA.

17

18 **Q. PLEASE EXPLAIN THE AMORTIZATION OF THE DEFERRED COSTS**
19 **ASSOCIATED WITH THE INCREASE IN PLANT DECOMMISSIONING?**

20 **A.** As a result of the San Juan County Ordinance 121, the current estimated costs to
21 decommission SJGS increased by approximately \$18.7 million. These amounts are
22 in excess of the estimates to be recovered pursuant to the Financing Order. PNM

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1 is requesting to recover these costs over the time period until the plant is being
2 decommissioned to reduce the impact of the potential true-up of costs at that time.
3 PNM recognizes these amounts are estimates and will continue to true-up final
4 decommissioning costs, and request for additional cost increases or decreases and
5 true-up amounts collected from customers. Please refer to the testimony of PNM
6 witness Peters for additional discussion of these costs.

7

8 **Q. PLEASE EXPLAIN THE AMORTIZATION OF CARRYING COSTS ON**
9 **PREPAYMENTS MADE PURSUANT TO SECTION 16 OF THE ETA?**

10 **A.** PNM made payments pursuant to Section 16 of the ETA in July of 2022. PNM
11 was authorized a carrying charge at PNM's currently approved embedded cost of
12 debt on these prepayments under NMPRC Case No. 19-00018-UT (Recommended
13 Decision on Financing Order at 104). The carrying charge is calculated from the
14 time of the payments until the issuance of the securitization bonds. These carrying
15 charges are then amortized over 25 years consistent with the length of the bonds.
16 PNM has included \$0.1 million for this amortization in the test period.

17

18 **Q. HAS PNM INCLUDED ANY COSTS ASSOCIATED WITH THE 2018 SJGS**
19 **UNIT 4 SILO FAILURE OR THE SUBSEQUENT COOLING TOWER**
20 **COLLAPSE AT SJGS?**

21 **A.** No. As stated earlier in my testimony, PNM removed all costs associated with
22 SJGS, excluding ADIT, from the cost of service, so those costs will not be collected

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1 from customers. Further, to the extent PNM received insurance proceeds above the
2 incremental costs incurred, those proceeds were used to reduce the undepreciated
3 SJGS investments to be securitized.

4

5 **VIII. PVNGS 114 MW LEASE ABANDONMENT**

6 **Q. WHAT COMMISSION APPROVALS RELATED TO THE**
7 **ABANDONMENT OF THE 114 MW OF PVNGS LEASES HAS PNM**
8 **PREVIOUSLY RECEIVED?**

9 **A.** The Commission determined, in NMPRC Case No. 21-00083-UT, that the
10 Company did not need authority to abandon the PVNGS Leased Capacity upon
11 expiration of the leases, and later granted approval for PNM to create regulatory
12 assets to account for the undepreciated investments for improvements to the Unit 1
13 and 2 leased interests upon termination of the leases. Replacement resources for
14 the abandoned capacity in PVNGS Units 1 and 2 were approved in NMPRC Case
15 No. 21-00215-UT.

16

17 **Q. WHAT IS PNM REQUESTING RELATED TO THE ABANDONMENT OF**
18 **114 MW OF LEASED CAPACITY AT PVNGS?**

19 **A.** PNM is requesting that the Commission authorize the recovery of two regulatory
20 assets and a regulatory asset or liability balancing account associated with the
21 abandonment of the PVNGS Leased Capacity. PNM is also requesting that the

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1 Commission authorize the establishment and recovery of a separate regulatory
2 asset.

3
4 First, PNM is requesting recovery of the two separate regulatory assets for the
5 undepreciated investment in the 114 MW of PVNGS Leased Capacity. The first is
6 for the undepreciated investment in the 104 MW of PVNGS Unit 1 (“104 MW of
7 PVNGS Unit 1”), including the allocable portion of common facility investments,
8 upon expiration of the lease effective January 15, 2023. The second is for the
9 undepreciated investment in the 10 MW of PVNGS Unit 2 (“10 MW of PVNGS
10 Unit 2”), including the allocable portion of common facility investments, upon
11 expiration of the lease effective January 15, 2024. Next, PNM is requesting the
12 authority to recover a regulatory asset or liability balancing account and related to
13 potential true-up to the proceeds received in the sale of certain assets to SRP.
14 Finally, PNM is requesting to establish and recover a regulatory asset for the costs
15 to obtain replacement resources incurred in NMPRC Case No. 21-00215-UT.

16
17 **Q. HAS PNM COMPLETED AN ANALYSIS THAT ESTIMATES THE**
18 **CUSTOMER IMPACTS OF THE ABANDONMENT OF THE PVNGS**
19 **LEASED CAPACITY?**

20 **A.** Yes. In NMPRC Case No. 21-00083-UT, PNM presented an analysis based on a
21 20-year NPV of portfolio resources. That analysis showed that it was in customers
22 interest for PNM to not re-purchase the Leased Capacity. Additionally, in that case,

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1 PNM showed the first-year impacts of abandoning the Leased Capacity benefited
2 PNM customers.

3

4 **Q. HAS PNM UPDATED THE ANALYSIS OF THE FIRST FULL YEAR**
5 **CUSTOMER SAVINGS FOR THE COMBINATION OF ABANDONMENT**
6 **OF THE PVNGS LEASED CAPACITY AND THE REPLACEMENT**
7 **POWER?**

8 **A.** Yes, PNM Exhibit KTS-13 shows the estimated first full year customer impacts
9 resulting in customer savings of \$3.9 million. This analysis is consistent with the
10 analysis performed in NMPRC Case No. 21-00083-UT.

11

12 **Q. PLEASE EXPLAIN THE SCENARIOS DEVELOPED TO COMPARE**
13 **CUSTOMER IMPACTS RELATED TO ABANDONMENT OR**
14 **RETAINING THE PVNGS LEASED CAPACITY THAT WERE USED TO**
15 **DEVELOP THE AMOUNTS SHOWN IN PNM EXHIBIT KTS-12.**

16 **A.** PNM calculated the revenue requirements associated with abandoning the PVNGS
17 Leased Capacity and the necessary PVNGS replacement resources (“Abandonment
18 Scenario”). Then, in order to provide a meaningful comparison, PNM modeled a
19 scenario that assumed PNM purchasing the PVNGS Leased Capacity at the
20 expiration of the leases (the “Continued Operations Scenario”). PNM compared
21 estimates of the retail fuel costs under both the Abandonment Scenario and the
22 Continued Operations Scenario. Additionally, PNM included the impacts of the

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1 transaction with SRP, that is discussed in detail by PNM witness Heffington and
2 later in my testimony, in the Abandonment Scenario. The revenue requirements of
3 the two scenarios and the net fuel impacts were compared to determine the net
4 customer benefit in 2024 as a result of the abandonment of the PVNGS Leased
5 Capacity.

6

7 **Q. PLEASE DESCRIBE THE REVENUE REQUIREMENT OF THE**
8 **ABANDONMENT SCENARIO.**

9 **A.** The Abandonment Scenario includes the revenue requirements associated with the
10 undepreciated investments in the PVNGS Leased Capacity (including the
11 allocation of common facilities), the PVNGS replacement resources and the costs
12 to obtain approval of the replacement resources. These revenue requirements are
13 discussed in more detail later in this section of my testimony.

14

15 **Q. PLEASE DESCRIBE THE REVENUE REQUIREMENT OF THE**
16 **CONTINUED OPERATIONS SCENARIO.**

17 **A.** The Continued Operations Scenario revenue requirement is based on a traditional
18 cost of service model that reflects a return on rate base using the Company's
19 proposed Test Period weighted average cost of capital ("WACC") and return of the
20 Company's investments, including recovery of operating expenses. PNM
21 developed the estimated revenue requirement for the PVNGS Leased Capacity
22 assuming PNM repurchased the Leased Capacity at a price of \$515/kW. PNM used

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1 the \$515/kW as PNM’s best estimate of the asset market value of the lease. The
2 details of the estimated revenue requirements for the Continued Operations
3 Scenario are discussed in more detail later in my testimony (subsection C below).

4

5 **Q. PLEASE DESCRIBE THE IMPACTS OF THE TRANSACTION WITH**
6 **SRP.**

7 **A.** As discussed by PNM witness Heffington, certain PNM-owned facilities including
8 portions of the PVNGS switchyard, transmission, common facility assets, material
9 and supplies inventory, and nuclear fuel balances (collectively “PVNGS Assets”)
10 will be sold to SRP. The proceeds from this transaction are included in the analysis,
11 reducing the costs to customers under the Abandonment Scenario. The impacts of
12 this transaction are discussed in more detail later in my testimony (subsection A
13 below).

14

15 **Q. HOW DID PNM ESTIMATE THE FUEL IMPACTS BETWEEN THE**
16 **ABANDONMENT AND CONTINUED OPERATIONS SCENARIOS?**

17 **A.** PNM’s estimated fuel impacts are based on a comparison of the estimated total
18 system fuel costs for each scenario. PNM estimated the total system fuel costs for
19 the Abandonment Scenario, including the energy charges for the PVNGS
20 replacement resources. PNM also estimated the total system fuel costs for the
21 Continued Operations Scenario. The comparison between the two scenarios
22 showed that the Abandonment Scenario has \$9.3 million higher total system fuel

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1 costs than the Continued Operations Scenario. PNM used the fuel impacts as
2 presented in NMPRC Case Nos. 21-00083-UT and 21-00215-UT for the approval
3 of the replacement resources.

4

5 ***A. SRP TRANSACTION***

6

7 **Q. PLEASE DESCRIBE THE PROCEEDS PNM WILL RECEIVE FROM THE**
8 **SALE OF THE PVNGS ASSETS TO SRP.**

9 **A.** As discussed by PNM witness Heffington, PNM will sell the PVNGS Assets to
10 SRP. SRP has agreed to compensate PNM for the PVNGS Assets at the agreed
11 upon price of \$20.9 million plus the NBV of PNM's 114 MW Leased Capacity
12 share of nuclear fuel balances, excluding unamortized AFUDC.

13

14 **Q. PLEASE EXPLAIN HOW THE \$20.9 MILLION OF PROCEEDS FROM**
15 **SRP WILL BE APPLIED TO PNM'S BOOKS AND RECORDS.**

16 **A.** The proceeds from the transactions with SRP were expected to equal the NBV for
17 the switchyard, transmission, common facility assets and material and supplies
18 inventory assets being transferred to SRP. Additionally, \$2.1 million of the
19 proceeds will be applied to the unamortized AFUDC nuclear fuel balance for the
20 Leased Capacity at the closing of the transaction with SRP. The remaining \$8.0
21 million of the proceeds will be applied to reduce the undepreciated investment in
22 the PVNGS Leased Capacity, for which PNM is requesting regulatory asset

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1 treatment, as a contribution to ongoing required capital expenditures that PNM and
2 its customers are responsible for under the terms of the leases. As stated earlier,
3 SRP will also buy the associated nuclear fuel inventory balances at NBV at the
4 closing of the transaction with SRP. Please see PNM Table KTS- 12 below for
5 detail of how the proceeds from the SRP transaction will be applied.

PNM Table KTS-12 Proceeds of SRP Transaction (in millions)				
Description	PVNGS Unit 1 Amount	PVNGS Unit 2 Amount	PVNGS Transmission/ Switchyard Amount	Total
Contribution to Future PVNGS Capital	\$ 7.3	\$ 0.7	\$ -	\$ 8.0
PVNGS Common Facilities @ NBV	\$ 2.5	\$ 0.2	\$ -	\$ 2.7
Switchyard Assets @ NBV	-	-	0.7	0.7
Valley Transmission Assets @ NBV	-	-	1.9	1.9
Materials and Supplies Inventory @ NBV	5.0	0.5	-	5.5
Subtotal Proceeds for NBV of PVNGS Assets	\$ 7.4	\$ 0.7	\$ 2.6	\$ 10.8
Proceeds for AFUDC on Nuclear Fuel	\$ 1.9	\$ 0.2	\$ -	\$ 2.1
Total SRP Proceeds*	\$ 16.6	\$ 1.7	\$ 2.6	\$ 20.9
* Total proceeds shown above exclude SRP Payments for nuclear fuel inventory balances				

6

7

8 **Q. PLEASE DESCRIBE THE PROCEEDS THAT ARE APPLIED TO**
9 **REDUCE THE UNDEPRECIATED INVESTMENT IN PVNGS LEASED**
10 **CAPACITY REGULATORY ASSETS.**

11 **A.** PNM reduced the remaining undepreciated investment related to the PVNGS
12 Leased Capacity by the \$8.0 million in proceeds received from SRP, ensuring this
13 benefit is passed through to customers. Please see PNM Exhibit KTS-4, WP ORB-
14 16 and WP ORB-17.

15

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1 **Q. HOW IS PNM PROPOSING TO TREAT ANY DIFFERENCES BETWEEN**
2 **THE NBV OF THE ASSETS AT THE TIME OF CLOSING AND THE**
3 **PROCEEDS RECEIVED FROM SRP?**

4 **A.** While PNM originally estimated the NBV of the switchyard assets, transmission
5 assets and materials and supplies inventory to be equal to the proceeds received
6 from SRP, PNM requests the authority to establish a regulatory asset or liability to
7 account for any differences in the proceeds and the actual book value of these assets
8 at the time of the transactions. PNM has updated the analysis based on the test
9 period to re-estimate the costs of the assets and now estimates a small regulatory
10 asset of \$0.3 million. However, PNM would true this up to the actual books and
11 records costs at the time of the transactions. If the proceeds received from SRP were
12 to exceed the book value of these assets, PNM would establish a regulatory liability
13 to return the excess funds to customers. If the proceeds received from SRP are less
14 than the book value of these assets, PNM would establish a regulatory asset to
15 collect the shortfall from customers. The estimated regulatory asset is included in
16 base rates, subject to Commission review and approval in this rate proceeding.
17 Please see PNM Exhibit KTS-4, WP ORB-19.

18

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1 **Q. WHAT AMORTIZATION PERIOD IS PNM PROPOSING FOR THE**
2 **REQUESTED REGULATORY ASSET OR LIABILITY?**

3 **A.** PNM is proposing to amortize the regulatory asset or liability over 20 years. This
4 amortization period is consistent with the other requested PVNGS regulatory
5 assets.

6

7 **Q. HOW WILL THE PROCEEDS RELATED TO THE AFUDC ON NUCLEAR**
8 **FUEL BE APPLIED?**

9 **A.** Under the terms of the agreement with SRP, SRP will pay the NBV of PNM's 114
10 MW Leased Capacity share of nuclear fuel balances, excluding unamortized
11 AFUDC. The \$2.1 million in proceeds, shown in PNM Table KTS-2 above, are
12 expected to cover the unamortized AFUDC nuclear fuel balance for the Leased
13 Capacity at the time of the transactions which will lower the amount of nuclear fuel
14 to be paid by customers.

15

16 **Q. WHAT WILL HAPPEN IF THE UNAMORTIZED AFUDC BALANCE ON**
17 **NUCLEAR FUEL ASSOCIATED WITH THE LEASED CAPACITY IS**
18 **DIFFERENT THAN THE PROJECTED AMOUNT AT THE TIME OF THE**
19 **TRANSACTION?**

20 **A.** Any difference between the proceeds from the SRP transaction for AFUDC on
21 nuclear fuel and the amounts held on PNM's books at the time of the transactions
22 would flow through the FPPCAC as nuclear fuel amortization.

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1 ***B. UNDEPRECIATED INVESTMENT REGULATORY ASSETS***

2
3 **Q. WHY DOES PNM HAVE UNDEPRECIATED INVESTMENTS IN THE**
4 **PVNGS 114 MW LEASED CAPACITY?**

5 **A.** As described in more detail by PNM witnesses Heffington and Miller, PNM is
6 obligated to pay its share for necessary capital investments at PVNGS. A portion
7 of these capital investments are associated with the 114 MW of Leased Capacity
8 (“leasehold improvements”). The Commission has approved the depreciation rates
9 for all capital investments at PVNGS, including leasehold improvements. In the
10 most recent depreciation study, approved by the Commission in NMPRC Case No,
11 15-00261-UT, the terminal retirement date for all capital investments is 2045 and
12 2046 for PVNGS Unit 1 and Unit 2, respectively. Since these investments are
13 expected to be depreciated and recovered through rates over this time period, the
14 earlier exit date of PNM’s Leased Capacity results in investments that have
15 benefitted customers but have not yet been paid for by customers. Please refer to
16 the direct testimony of PNM witness Miller for further discussion of the
17 recoverability of the undepreciated investments.

18
19 **Q. WHY IS IT APPROPRIATE FOR PNM TO RECOVER THE**
20 **UNDEPRECIATED INVESTMENT IN THE PVNGS LEASED CAPACITY**
21 **THROUGH A REGULATORY ASSET?**

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1 **A.** Customers have benefitted from the required investments through the electricity
2 delivered from the leased interests and also benefitted from reduced rates that
3 resulted from basing the depreciation schedule for leasehold interests on the
4 operable life of PVNGS rather than the length of the leases. Creating regulatory
5 assets for the remaining balances allows PNM the opportunity to complete its
6 recovery of these investments in accordance with the Commission’s previous
7 approvals. As discussed by PNM witness Miller, these types of costs can and
8 should be recovered through a regulatory asset.

9

10 **Q. PLEASE DESCRIBE HOW THE PVNGS UNIT 1 – 104 MW**
11 **UNDEPRECIATED INVESTMENT REGULATORY ASSET AMOUNT IS**
12 **ESTIMATED.**

13 **A.** PNM started with the actual NBV of the 104 MW of PVNGS Unit 1 as of June 30,
14 2022, the end of the Base Period. This NBV includes the share of PVNGS common
15 facility assets that are allocable to the 104 MW of Leased Capacity. PNM then
16 added the projected capital additions, including common allocations, through the
17 remaining life of the leases (July 1, 2022, through January 2023). PNM reduced
18 the amount for the estimated increases to accumulated depreciation through this
19 same period. Then, PNM included estimated CWIP balances as of January 2023.
20 Lastly, PNM applied the expected proceeds from the sale of certain PNM-owned
21 facilities to SRP and contributions to future capital expenditures, as discussed in
22 more detail by PNM witness Heffington. Please see PNM Exhibit KTS-4, WP

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1 ORB-16 for detail of the estimated regulatory asset for the undepreciated
2 investments of PVNGS Unit 1 104 MW at the end of the lease term.

3
4 **Q. PLEASE DESCRIBE HOW THE PVNGS UNIT 2 – 10 MW**
5 **UNDEPRECIATED INVESTMENT REGULATORY ASSET AMOUNT IS**
6 **ESTIMATED.**

7 **A.** PNM started with the actual NBV of the 10 MW of PVNGS Unit 2 as of June 30,
8 2022, the end of the Base Period. This NBV includes the share of PVNGS common
9 facility assets that are allocable to the 10 MW of Leased Capacity. PNM then added
10 the projected capital additions, including common allocations, through the
11 remaining life of the lease (July 1, 2022 through January 2024). PNM reduced the
12 amount for the estimated increases to accumulated depreciation through this same
13 period. Then, PNM included estimated CWIP balances as of January 2024. Lastly,
14 PNM applied the expected proceeds from the sale of certain PNM-owned facilities
15 to SRP and contributions to future capital expenditures, as discussed in more detail
16 by PNM witness Heffington. Please see PNM Exhibit KTS-4, WP ORB-17 for
17 detail of the estimated regulatory asset for the undepreciated investment in
18 leasehold improvements of PVNGS Unit 2 10 MW at the end of the lease term.

19

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1 **Q. DOES THE ESTIMATED REVENUE REQUIREMENT FOR RECOVERY OF**
2 **THE UNDEPRECIATED INVESTMENT INCLUDE THE EFFECTS OF ADIT?**

3 **A.** Yes. Once PNM records the regulatory assets, PNM will also record associated ADIT.
4 This ADIT is included in rate base when determining the annual revenue requirement.
5 PNM removed the ADIT associated with the plant balances when the plant in-service is
6 retired and recorded to a regulatory asset. PNM then books up the ADIT on the regulatory
7 asset based on the statutory tax rate.

8

9 **Q. HOW HAS PNM REFLECTED THE RECOVERY OF THE ANNUAL**
10 **REVENUE REQUIREMENT OF THE PVNGS REGULATORY ASSETS IN**
11 **THE TEST PERIOD?**

12 **A.** PNM is requesting the Commission approve the regulatory assets and to recover
13 the regulatory assets through base rates. PNM has included the unamortized
14 balance of the regulatory assets in rate base in the Test Period. PNM also has
15 included the annual amortization expense on the regulatory assets as a component
16 of operating expenses in the Test Period.

17

18 **Q. WHAT AMORTIZATION PERIOD IS PNM PROPOSING FOR THE**
19 **REQUESTED REGULATORY ASSETS?**

20 **A.** PNM is proposing to amortize the regulatory assets over 20 years. The 20-year
21 period closely aligns with the anticipated remaining useful lives of PVNGS Units
22 1 and 2, 2045 and 2046 respectively. The 20-year period is also consistent with the

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1 term of the PPA's and battery storage ESAs replacing the Leased Capacity at
2 PVNGS.

3

4 **Q. WHAT RESOURCES IN THIS ANALYSIS ARE REPLACING THE**
5 **CAPACITY ASSOCIATED WITH THE ABANDONMENT OF THE PVNGS**
6 **LEASED CAPACITY?**

7 **A.** PNM included the 300 MW Atrisco ESA as discussed in Section IV of my
8 testimony above. PNM then assumed that half of this capacity was to be used to
9 replace the Leased Capacity. The other half of the ESA is assumed to support the
10 resources needed to meet general resource adequacy as discussed in NMPRC Case
11 No. 21-00215-UT.

12

13 ***C. CONTINUED OPERATIONS SCENARIO REVENUE REQUIREMENT***

14

15 **Q. PLEASE DESCRIBE THE REVENUE REQUIREMENT OF THE**
16 **CONTINUED OPERATIONS SCENARIO.**

17 **A.** The total revenue requirement of the Continued Operations Scenario is estimated
18 to be approximately \$41.1 million in 2024. The revenue requirement includes a
19 return on rate base and operating expenses associated with the 114 MW of capacity
20 in PVNGS. Please refer to PNM Exhibit KTS-12, page 3 for the calculation of the
21 revenue requirement.

22

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1 **Q. WHAT RATE BASE DID PNM USE TO MODEL THE REVENUE**
2 **REQUIREMENT OF THE CONTINUED OPERATIONS SCENARIO?**

3 **A.** First, PNM assumed that it repurchased the Leased Capacity at a price of \$515/kW
4 when the leases expire. This purchase price results in capital investment of \$53.6
5 million for the 104 MW of Unit 1 and \$5.4 million for the 10 MW of Unit 2. Next,
6 PNM assumed the existing and continued capital investments it would be required
7 to make as a participant owner in PVNGS. This results in an average NBV of \$88.9
8 million for Unit 1 and \$6.5 million for Unit 2 in 2024, to illustrate the first full year
9 comparison to the Leased Capacity. PNM then included the ADIT associated with
10 these NBVs. Finally, PNM projected the nuclear fuel and other working capital
11 balances associated with the 114 MW of PVNGS. These items result in a total
12 average rate base of \$148.2 million for the 104 MW of Unit 1 and \$12.9 million for
13 the 10 MW of Unit 2.

14

15 **Q. WHAT OPERATING EXPENSES DID PNM ASSUME FOR THE**
16 **REVENUE REQUIREMENT OF THE CONTINUED OPERATIONS**
17 **SCENARIO?**

18 **A.** PNM included depreciation expense, operations and maintenance expense,
19 property taxes, and income taxes. Refer to PNM Exhibit KTS-12, page 3, for the
20 detailed amounts of these expenses.

21

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1 **Q. HAS PNM INCLUDED FUTURE NDT FUNDING REQUIREMENTS FOR**
2 **PVNGS UNITS 1 AND 2 IN THE ESTIMATED CUSTOMER SAVINGS?**

3 **A.** No. Currently, PNM collects nuclear decommissioning costs as needed to
4 adequately fund the NDT. PNM includes in rates the expected funding
5 requirements to the trusts for each unit at PVNGS. As a result of the Final Order
6 in NMPRC Case No. 15-00261-UT, PNM is currently only collecting NDT funding
7 contributions for PVNGS Unit 3. If PNM determines that additional NDT funding
8 is needed with respect to PVNGS Units 1 and 2, PNM will request recovery in a
9 future rate case.

10

11 **Q. WOULD FUTURE NDT FUNDING REQUIREMENTS IMPACT THE**
12 **ANALYSIS PROVIDED IN THIS TESTIMONY?**

13 **A.** No. As discussed by PNM witnesses Miller and Greinel, PNM would be required
14 to make the same future funding obligations under both the abandonment scenario
15 and the Continued Operations Scenario, so there would be no net impact for this
16 expense between the scenarios.

17

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1 ***D. COSTS TO OBTAIN REPLACEMENT RESOURCES***

2

3 **Q. PLEASE SUMMARIZE THE ESTIMATED COSTS TO OBTAIN A**
4 **COMMISSION ORDER APPROVING REPLACEMENT RESOURCES.**

5 **A.** PNM incurred \$1.6 million to obtain replacement resources and an order approving
6 the replacement resources for the Leased Capacity, for which PNM is requesting a
7 regulatory asset. These costs include external legal counsel, outside consultants,
8 and administrative costs for witness testimony, postage, publications, and other
9 costs incurred associated with this proceeding. Recovery of these costs are
10 reasonable as PNM has shown a net benefit to customers, including recovery of
11 these costs, to customers. These are legitimate one-time costs necessarily incurred
12 to deliver this benefit to customers, and as such, should be afforded recoverability.
13 Please see PNM Exhibit KTS-4, WP ORB-18, page 1 of 2, for details of these costs.

14

15 **Q. HOW IS PNM PROPOSING TO RECOVER THE COSTS TO OBTAIN**
16 **REPLACEMENT RESOURCES REGULATORY ASSET?**

17 **A.** PNM is proposing to include the unamortized balance of the regulatory asset in rate
18 base. PNM also proposes to recover the annual amortization expense on the
19 regulatory asset as a component of operating expenses the cost of service.

20

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1 **Q. WHAT AMORTIZATION PERIOD IS PNM PROPOSING FOR THE**
2 **REQUESTED COSTS TO OBTAIN REPLACEMENT RESOURCES**
3 **REGULATORY ASSET?**

4 **A.** PNM is proposing to amortize the costs to obtain replacement resources regulatory
5 asset over 20 years, to be consistent with the other regulatory assets associated with
6 PVNGS Leased Capacity.

7

8 ***E. PVNGS REGULATORY LIABILITY***

9

10 **Q. PLEASE SUMMARIZE REQUIREMENT FOR PNM TO TRACK COSTS A**
11 **CREATE A REGULATORY LIABILITY ASSOCIATED WITH THE**
12 **PVNGS LEASED CAPACITY.**

13 **A.** In NMPRC Case No. 21-00083-UT, the Commission ordered PNM to establish a
14 regulatory liability account to track and account for all costs currently borne by
15 ratepayers associated with the leased capacity during the pendency of PNM's
16 general rate case. The ratemaking treatment of such regulatory liability would then
17 be subject to this proceeding.

18

19 **Q. HAS PNM ESTIMATED THE VALUE OF THE REGULATORY**
20 **LIABILITY?**

21 **A.** Yes. PNM used the costs included in the rates set in the 2016 Rate Case for the
22 PVNGS Unit 1 Leased Capacity as the costs currently borne by ratepayers to

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1 determine the value of the regulatory liability. PNM included the return on working
2 capital balances (nuclear fuel stock, materials and supplies, and prepayments), as
3 these amounts will not be on PNM's books after the abandonment of the leases and
4 transaction with SRP. PNM included the O&M costs associated with the leases,
5 including the lease payments, depreciation expense, and taxes associated with the
6 PVNGS Unit 1 Leased Capacity. The regulatory liability is calculated to be \$38.4
7 million through December 31, 2023. See PNM Exhibit KTS-14 for the calculation
8 of the regulatory liability.

9

10 **Q. WHY DID PNM NOT INCLUDE THE RETURN ON RATE BASE FOR THE**
11 **PLANT BALANCES FOR PVNGS UNIT 1 THAT WERE INCLUDED IN**
12 **RATES DURING THE 2016 RATE CASE?**

13 **A.** PNM did not include the return on rate base associated with the leasehold
14 improvements, as these assets are included in the regulatory asset for PVNGS Unit
15 1 undepreciated investments. PNM is not requesting interim carrying charges on
16 the regulatory asset, so it would be inappropriate to include the carrying charge
17 component into the regulatory liability.

18

19 **Q. WHY IS THE REGULATORY LIABILITY LIMITED TO PVNGS UNIT 1?**

20 **A.** The regulatory liability is limited to PVNGS Unit 1, as PNM will be responsible
21 for the lease obligations under the PVNGS Unit 2 Leased capacity until January of
22 2024. PNM expects the rates from this proceeding to go into effect in January of

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1 2024; therefore, by the time the PVNGS Unit 2 leases expire, PNM will have
2 reflected the removal of these costs from rates.

3

4 **Q. IS IT APPROPRIATE TO INCLUDE THE REGULATORY LIABILITY IN**
5 **RATES?**

6 **A.** No. This proposed regulatory treatment only recognizes one-side of changes to
7 PNM’s underlying cost to serve customers. As outlined in this proceeding, there
8 are many changes to PNM’s cost of service that will have occurred since rates from
9 the 2016 Rate Case took effect. As outlined in the linkage data, there are other
10 changes to PNM’s cost of service beyond the expiration of the 104 MW of PV Unit
11 1 leases. This includes investments that PNM has made to serve customers, and
12 changes to operating expenses, that are also not yet reflected in base rates. It is
13 inappropriate to establish a regulatory liability for costs already included in base
14 rates without having the ability to defer increases in costs included in base rates to
15 a regulatory asset. Given these multiple moving pieces of a company’s utility cost
16 of service, PNM does not believe it is appropriate to include this regulatory liability
17 in its cost of service studies and the Commission should dismiss this regulatory
18 liability.

19

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1 **Q. DOES THE PROPOSED REGULATORY LIABILITY FOR THE**
2 **EXPIRATION OF THE 104 MW PALO VERDE UNIT 1 LEASES**
3 **REPRESENT PIECEMEAL AND RETROACTIVE RATEMAKING?**

4 **A.** Yes. This proposed regulatory liability, if approved, would reflect piecemeal and
5 retroactive ratemaking. As I described above, it is not appropriate for the
6 Commission to order a reduction in current rates reflecting one change in PNM's
7 underlying cost of service, without evaluating all other changes in its cost of
8 service. In addition to the impacts to the Company's cost of service as the result
9 of the abandonment of the PVNGS leased interests, there are other changes in the
10 PNM's cost of service that should be evaluated in tandem and are better suited to
11 determine future ratemaking options around PNM's transition of its generation
12 portfolio (i.e. rate paths, rate riders, etc.). This regulatory liability would in effect
13 reduce PNM's current revenues collected under rates authorized by this
14 Commission. The Commission should not adjust one component of the base rates
15 set by this Commission outside of a formal rate case. Also, it is not appropriate to
16 try to capture a portion of rates charged during the pendency of this rate case.

17
18 Implementation of the regulatory liability would also constitute improper
19 retroactive ratemaking. PNM is currently charging and collecting the rates
20 approved in PNM's last rate case. The regulatory liability is intended to capture
21 costs associated with the PVNGS leased interests in PNM's currently approved
22 rates between now and when PNM's new rates go into effect in this case so that

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1 PNM’s prior authorized revenues can be offset or “refunded” in the context of the
2 new rates in this case. The rule against retroactive ratemaking prevents any
3 “refund” of revenues from PNM’s previously approved rates. Any adjustment to
4 rates may be prospective only and PNM’s proposed new cost of service in this case
5 reflects the appropriate removal of PVNGS leased interests costs on a prospective
6 basis.

7 As I discuss below, the earnings test established by this Commission, already
8 ensures rates charged are just and reasonable.

9

10 **Q. DOES THE EARNINGS TEST AUTHORIZED BY THE COMMISSION**
11 **ENSURE THAT CUSTOMERS' RATES ARE JUST AND REASONABLE**
12 **BETWEEN RATE CASES?**

13 A. Yes. The Commission has imposed an annual reporting requirement and true up
14 mechanism, so that if PNM were to earn more than 50 basis points above its
15 Commission authorized allowed return, then those excess revenues will be returned
16 to customers through PNM’s renewable rider. This requirement was imposed from
17 NMPRC Case No. 12-00007-UT. This provides the Commission assurance that
18 there is no windfall accruing to PNM shareholders as the result of the abandonment
19 of these interests through the base rates charged to customers. Therefore, the
20 proposed regulatory liability is not necessary to ensure that PNM is not somehow
21 unjustly enriched because of a potential concern that overall rates charged to

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1 customers may not remain reasonable over time as new plant is both added and
2 retired.

3
4

IX. EIM

5 **Q. WHAT IS PNM REQUESTING RELATED TO EIM IN THIS**
6 **PROCEEDING?**

7 **A.** PNM is requesting to include the EIM regulatory asset in rate base and start
8 amortization and recovery of the deferred costs in this proceeding. In NMPRC
9 Case No. 18-00261-UT (“EIM Case”), PNM was authorized to establish a
10 regulatory asset, but ratemaking treatment was deferred until PNM’s next general
11 rate proceeding, which is this case. PNM is now seeking the recovery as part of the
12 Test Period.

13

14 **Q. HOW DOES PNM’S EIM REGULATORY ASSET IN THIS CASE**
15 **COMPARE TO THE ESTIMATED AMOUNTS PRESENTED IN THE EIM**
16 **CASE?**

17 **A.** The amounts for the individual component within the regulatory asset are all lower
18 than originally anticipated. However, in NMPRC Case No. 18-00261-UT, those
19 estimates only projected costs through April of 2021. Therefore, the projected
20 balance of the regulatory asset is higher given the additional time that the collection
21 of these costs were deferred.

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1 **Q. HAVE CUSTOMERS ALREADY STARTED RECEIVING THE BENEFITS**
2 **OF THE EIM COSTS?**

3 **A.** Yes, beginning in April of 2021, PNM joined EIM and customers began seeing the
4 benefits through otherwise lower fuel costs. PNM files quarterly reports with the
5 Commission highlighting the fuel savings (“Gross Benefits”). PNM expects the
6 Gross Benefits to continue into the Test Period and beyond. Please refer to PNM
7 Exhibit KTS-16 for an updated study performed by E3 consulting on the estimated
8 annual Gross Benefits for the linkage data and Test Period. These savings flow
9 through the FPPCAC and are not reflected in the non-fuel revenue requirements in
10 the Test Period.

11

12 **Q. PLEASE IDENTIFY THE REVENUE REQUIREMENT COMPONENTS**
13 **FOR EIM IMPLEMENTATION.**

14 **A.** PNM Exhibit KTS-15 summarizes the non-fuel annualized revenue requirement of
15 \$11.5 million, for the EIM implementation. It includes:

- 16 1. Net Plant In-Service and associated ADIT;
- 17 2. Regulatory Asset for accumulated incremental implementation
18 O&M costs and associated ADIT; and
- 19 3. Incremental ongoing operating expenses including O&M,
20 depreciation expense, amortization expense of the regulatory asset,
21 property taxes and income tax.

22

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1 **Q. HAS PNM COMPLETED AN ANALYSIS THAT PRESENTS THE**
2 **ESTIMATED NET BENEFITS OF THE EIM?**

3 **A.** Yes. PNM has evaluated the estimated net benefits of EIM participation in the form
4 of a net present value revenue requirement impact study over a 5-year period. This
5 includes the historic actual period starting in 2021 through 2027. Please see PNM
6 Exhibit KTS-15 for the calculation of the net present value analysis.

7
8 **Q. WHAT ARE THE RESULTS OF THE NET PRESENT VALUE REVENUE**
9 **REQUIREMENT ANALYSIS?**

10 **A.** PNM estimates that PNM retail jurisdictional customers will see a net present value
11 benefit of approximately \$64.8 million over the 5-year recovery period.

12
13 **Q. OVER WHAT PERIOD IS PNM PROPOSING TO AMORTIZE THE**
14 **REGULATORY ASSET?**

15 **A.** PNM is proposing to amortize the regulatory asset over a 5-year period to be
16 consistent with its original proposal in the NMPRC Case No. 18-00261-UT. This
17 properly balances timely recovery for the utility with customer impacts.

18

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1

X. BB2 TRANSMISSION LINE

2 **Q. HOW IS PNM ALLOCATING THE COSTS ASSOCIATED WITH THE BB2**
3 **TRANSMISSION LINE IN THE TEST PERIOD?**

4 **A.** PNM is allocating the costs of the BB2 Transmission line based on the
5 Transmission demand allocators, discussed earlier in my testimony. This is
6 consistent with the allocation of all network upgrade costs that have been made to
7 the transmission system. Please see the testimony of PNM witness Gray for further
8 discussion.

9

10 **Q. HOW ARE NETWORK UPGRADE COSTS ALLOCATED TO USERS OF**
11 **THE TRANSMISSION SYSTEM FOR RATEMAKING PURPOSES?**

12 **A.** Network upgrade costs are included in a cost of service study at their full
13 unallocated value. However, since network upgrades benefit all users of the
14 transmission system – PNM’s retail jurisdictional customers and FERC wholesale
15 transmission jurisdictional customers – these costs are then allocated between the
16 jurisdictions based on their respective usage of the total transmission system. Each
17 jurisdiction’s total usage of the transmission system is based on the jurisdiction’s
18 contribution to the coincident peak demand on the transmission system. PNM’s
19 Test Period “Trans Demand” allocator reflects 45.75% of network upgrade costs
20 are allocated to PNM retail jurisdiction; with the remaining 54.25% was allocated
21 to the FERC wholesale transmission jurisdiction.

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1 **Q. CAN YOU GIVE AN EXAMPLE OF A NETWORK UPGRADE OTHER**
2 **THAN THE BB2 TRANSMISSION LINE THAT HAS BEEN ALLOCATED**
3 **AS DESCRIBED ABOVE?**

4 **A.** Yes, there are network upgrade costs for transmission interconnections for
5 replacement power resources. These interconnection costs provide an overall
6 benefit to the transmission system and are, therefore, allocated between PNM's
7 retail jurisdictional customers and FERC wholesale transmission jurisdictional
8 customers.

9
10 **Q. CAN YOU GIVE AN EXAMPLE OF HOW THE BB2 LINE HAS**
11 **PROVIDED A SYSTEM BENEFIT?**

12 **A.** Yes, as discussed in more detail by PNM witness Gray, the BB2 transmission line
13 was a critical transmission system upgrade that allowed the Leeward Renewable
14 Energy Development, LLC ("Leeward") to interconnect to PNM's transmission
15 system. This interconnection provided an additional 145 MW of LT PTP contracts
16 with relatively minimal investments to PNM's system. The addition of the LT PTP
17 contract is captured in PNM's Test Period Trans Demand allocator and allocates
18 more costs of the transmission system to FERC wholesale customers, benefitting
19 PNM retail customers through lower allocation of costs to the retail jurisdiction in
20 the cost of service study.

21

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1 **XI. WESTERN SPIRIT**

2 **Q. HOW ARE COSTS RELATED TO THE WESTERN SPIRIT**
3 **TRANSMISSION LINE PROJECT TREATED IN YOUR COST OF**
4 **SERVICE MODEL?**

5 **A.** PNM has included all related costs associated with the Western Spirit Project in the
6 cost of service study Base Period, Adjusted Base Period and Test Period. PNM has
7 direct assigned all related costs to the FERC wholesale transmission jurisdiction.
8 Consistent with the Order in NMPRC Case No. 19-00129-UT, none of the costs
9 associated with the Western Spirit Projects are proposed for inclusion in PNM's
10 retail rates.

11

12 **Q. HAS PNM ISSUED DEBT ASSOCIATED WITH THE PURCHASE OF THE**
13 **WESTERN SPIRIT PROJECT?**

14 **A.** Generally speaking, PNM does not issue debt specifically for any one asset.
15 However, the size of this project warranted a debt issuance. In December of 2021,
16 PNM issued \$150 million of new debt related to the timing of this purchase. The
17 weighted average interest rate on this new debt issuance was approximately 2.74%.
18 This interest rate is well below the embedded cost of debt utilized to calculated
19 PNM's return on rate base. For this reason, not only are retail customer not
20 adversely impacted, they benefit from the debt issuance as the lower interest rate
21 reduces the overall embedded costs of debt.

22

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1 **XII. FULLY FUNCTIONAL EXECUTABLE MODELS**

2 **Q. HAS PNM COMPLIED WITH THE FTY RULE 17.1.3.11 NMAC**
3 **REGARDING ELECTRONIC FILING REQUIREMENTS?**

4 **A.** Yes. PNM is providing PNM Exhibit KTS-3 and KTS-4 in fully functional,
5 electronic format. PNM Exhibit KTS-3 provides the unadjusted Base Period cost
6 of service, adjustments made to derive both the Adjusted Base Period cost of
7 service and the Test Period cost of service. PNM Exhibit KTS-4 provides the
8 electronic workpapers used to develop the Adjusted Base Period and Test Period
9 cost of service provided in PNM Exhibit KTS-3. These files are being provided
10 electronically on a flash drive, so the amounts in schedules and workpapers can be
11 easily traced, and assumptions used to develop the Test Period are provided in
12 working electronic files. The combination of these two exhibits represents the cost
13 of service functional model.

14

15 **Q. DOES THE ELECTRONIC MODEL BEING PROVIDED HAVE THE**
16 **SAME FUNCTIONALITY AND FORMAT AS WAS FILED IN**
17 **PREVIOUSLY ACCEPTED CASES BEFORE THE COMMISSION USING**
18 **A FTY?**

19 **A.** Yes. The fully functional cost of service model has the same functionality and
20 format as was provided by PNM in the 2016 Rate Case and 2015 Rate Case

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1 (NMPRC Case No. 15-00261-UT). The Hearing Examiner and Commission used
2 this model for the final cost of service that was ultimately approved in those filings.
3

4 **Q. CAN YOU DEFINE SOME GENERAL TERMS WHEN DESCRIBING THE**
5 **WORKING MODELS?**

6 **A.** Yes. The term “workbook” means an entire Microsoft® Excel file and “worksheet”
7 refers to an individual tab within a Microsoft® Excel workbook. A linked
8 workbook refers to an external Microsoft® Excel workbook outside of the existing
9 Microsoft® Excel workbook. A linked worksheet refers to a worksheet within the
10 existing Microsoft® Excel workbook.
11

12 **Q. PLEASE IDENTIFY THE WORKBOOKS THAT COMPOSE THE COST**
13 **OF SERVICE FUNCTIONAL MODEL.**

14 **A.** The following workbooks compose the cost of service working model:

- 15 • Folder – KTS-3 – Cost of Service
 - 16 ○ PNM Exhibit KTS-3 - WP COS.xlsx
- 17 • Folder – KTS-4 - Workpapers
 - 18 ○ WP Plant – Net Plant workpaper.xlsx
 - 19 ○ WP Plant – Corporate Net Plant workpaper.xlsx
 - 20 ○ WP RA – Regulatory Asset and Liability workpaper.xlsx
 - 21 ○ WP ORB – Other Rate Base workpaper.xlsx
 - 22 ○ WP WC – Working Capital workpaper.xlsx

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- 1 ○ WP OM – O&M workpaper.xlsx
- 2 ○ WP LA – Labor workpaper.xlsx
- 3 ○ WP SS – Shared Services workpaper.xlsx
- 4 ○ WP GT – General Taxes workpaper.xlsx
- 5 ○ WP OA – Other Allowable Exp. workpaper.xlsx
- 6 ○ WP RC – Revenue Credits workpaper.xlsx
- 7 ○ WP AL – Allocators workpaper.xlsx
- 8 ○ WP Fuel – Fuel Expense.xlsx

9 Each workbook should be used concurrently, and all workbooks should be open at
10 the same time when attempting to modify or adjust any calculations in the cost of
11 service models. This is further explained in PNM Exhibit KTS-2, as discussed
12 below.

13

14 **Q. HAVE YOU PROVIDED OPERATING INSTRUCTIONS ON HOW TO**
15 **UTILIZE THE FUNCTIONAL MODEL FOR COST OF SERVICE?**

16 **A.** Yes. PNM Exhibit KTS-2 provides operating instructions on how users need to
17 utilize the electronic files for cost of service included with this filing. It is important
18 that users read and understand these instructions before attempting to utilize the
19 cost of service functional model.

20

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1 **Q. PLEASE DESCRIBE THE GENERAL FORMAT OF THE FULLY**
2 **FUNCTIONAL WORKBOOKS.**

3 **A.** The first worksheet within each workbook will be the workbook lead sheet. The
4 lead sheet provides a table of contents listing each worksheet included in the
5 workbook, a brief description of the worksheet, and the purpose of each worksheet.
6 In addition, the lead sheet summarizes where information required on that
7 worksheet is provided from another linked workbook or linked worksheet as well
8 as provides where information on the worksheet is linked to another linked
9 worksheet or linked workbook. Further, the printed copy of certain worksheets
10 includes summations of groups of data for which the underlying detail is too
11 voluminous to be printed in a meaningful format but can be readily viewed on-line
12 in the electronic spreadsheet format.

13

14 **Q. HAVE YOU IDENTIFIED ANY SECTIONS WITHIN THE COST OF**
15 **SERVICE MODEL THAT ARE NOT FULLY FUNCTIONAL AS**
16 **DESCRIBED BY THE FTY RULE?**

17 **A.** Yes. As provided for in the FTY Rule, PNM has identified the following cost of
18 service sections as not fully functional:

- 19
- 20 • ADIT- Please refer to the testimony of PNM witness Morris.
 - 21 • Test Period Fuel- Fuel calculations as provided by AURORA.
 - 22 • Income Taxes- Please refer to the testimony of PNM witness Morris for further
discussion.

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- 1 • Cash Working Capital- This calculation is not fully functional and is not linked
2 electronically to the Cost of Service Functional Model. However, PNM has
3 provided Rule 530 Schedule E-1 in executable electronic format on a flash
4 drive. Users can manually change the inputs to recalculate cash working capital
5 in this schedule.
- 6 • Capital Budget- The allocation of capital clearings to electric plant accounts,
7 plant retirements and cost of removal and the application of capital loads to
8 determine final capital spending amounts are performed by PowerPlan and
9 cannot be replicated. Additionally, the cost of service model relies on hard
10 inputs of retirements for G&I plant, based on existing accounting schedules for
11 the linkage period and Test Period, as shown in PNM Exhibit KTS-4, WP Plant.
- 12 • ARO accretion expense - These calculations are not fully functional as the
13 underlying assumptions as discussed earlier in my testimony, are too complex
14 to model in an executable format.
- 15 • Depreciation expense for certain FERC plant accounts that are based on existing
16 amortization schedules as discussed earlier in my testimony.

17

18 **Q. HAVE YOU IDENTIFIED SPECIFIC CALCULATIONS WITHIN THE**
19 **COST OF SERVICE WORKING MODELS THAT ARE NOT FULLY**
20 **FUNCTIONAL?**

21 **A.** Yes. PNM identified on each worksheet what information is provided as a hard
22 input, and has provided references to testimony identifying the reasons for not

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1 providing a fully functional calculation. These can include calculations that are
2 supported by other PNM witnesses and are not contained in the linked workbooks
3 within the cost of service functional model. In addition, accounting and other
4 relevant data are extracted and formatted from PNM's existing software programs
5 and used to populate the cost of service functional model. All Base Period
6 information is reflected as hard inputs and referenced to the Company's books and
7 records.

8

9 **Q. WILL PNM RERUN INPUT CHANGES AS REASONABLY REQUESTED**
10 **BY THE STAFF OR INTERVENORS IN ORDER TO CAPTURE THE**
11 **IMPACT OF SUCH PROPOSED INPUT CHANGES ON THE TEST**
12 **PERIOD REVENUE REQUIREMENTS?**

13 **A.** Yes. In accordance with 17.1.3.11 NMAC, PNM will rerun calculations reasonably
14 requested by Staff or intervenors to capture the impacts on the proposed cost of
15 service made through programs which PNM is unable to provide in fully functional
16 format.

17

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1 **XIII. REQUESTED REGULATORY APPROVALS**

2 **Q. PLEASE PROVIDE A SUMMARY OF REGULATORY ASSETS THE**
3 **COMPANY IS SEEKING TO ESTABLISH IN THIS CASE.**

4 **A.** PNM is requesting the authority to establish and begin recovery of two new
5 regulatory assets. Please see PNM Table KTS-13 below for a listing of these
6 regulatory assets.

PNM Table KTS-13			
Summary of Requested Regulatory Assets			
Regulatory Asset/Liability	Testimony Section Reference	Estimated Test Period Amount (in Millions)	Amortization Period (Years)
2024 Rate Case Expenses	Section IV A	\$ 1.8	2
Estimated Costs to Obtain Replacement Resources	Section VIII D	0.1	20
Note: An additional regulatory asset is requested by PNM Witness Pitts associated with the TOD pilot proposal.			

7
8 **Q. PLEASE PROVIDE A SUMMARY OF REGULATORY ASSETS AND**
9 **LIABILITIES THAT HAVE BEEN PREVIOUSLY APPROVED AND THE**
10 **COMPANY IS REQUESTING AUTHORITY TO BEGIN**
11 **AMORTIZATION.**

12 **A.** PNM is requesting the authority begin recovery of eleven previously established
13 regulatory assets. Please see PNM Table KTS-14 below for a listing of these
14 regulatory assets.

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PNM Table KTS-14				
Summary of Regulatory Assets Previously Established, Beginning Amortization				
Regulatory Asset/Liability	Testimony Section Reference	Test Period Amortization (in Millions)	Amortization Period (Years)	NMPRC Case No.
Amortization of SJGS Replacement Resources	Section IV A	\$ 0.4	2	19-00018-UT
Amortization of SJGS Legal Expenses	Section IV A	0.0	25	19-00018-UT
Amortization of SJGS Obsolete Inventory	Section IV A	0.3	25	19-00018-UT
Carrying Charges on Advance Payments Under ETA	Section IV A	0.1	25	19-00018-UT
Amortization of SJGS Decommissioning Ordinance Costs	Section VII	1.1	17	19-00018-UT
PVNGS Unit 1 - 104MW Undepreciated Investment	Section VIII B	4.4	20	21-00083-UT
PVNGS Unit 2 - 10MW Undepreciated Investment	Section VIII B	0.4	20	21-00083-UT
True-up for SRP Transaction Proceeds	Section VIII A	0.0	20	21-00083-UT
Energy Imbalance Market Implementation Regulatory Asset	Section IX	3.7	5	18-00261-UT
Amortization of COVID-19 Costs	Section IV A	0.9	2	20-00069-UT
Amortization of COVID-19 Cost Savings	Section IV A	(0.4)	2	20-00069-UT

1

2

3

XIV. CONCLUSIONS

4

Q. PLEASE SUMMARIZE YOUR CONCLUSIONS WITH REGARD TO PNM'S COST OF SERVICE STUDY AND THE RESULTING REVENUE REQUIREMENT PROPOSED BY PNM.

5

6

7

A. PNM's cost of service study meets the requirements of Rule 530 and the FTY Rule and presents PNM's reasonable costs of providing retail service to its customers during the Base Period and the Test Period. In addition, PNM's cost of service study has been provided in a fully-functional model format, except as otherwise explained, pursuant to the FTY Rule. PNM's Base Period data is taken from its historical books and records. PNM provided linkage data and additional information through its testimony, exhibits and Rule 530 Schedules that fully explain how the Base Period historical data from PNM's books and records have been developed in the Test Period to fully justify the forecasted reasonable costs of providing service at the time when PNM's proposed rates are expected to be in

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1 effect. The resulting proposed Test Period non-fuel revenue requirement of \$791.0
2 million is reasonable and should be approved by the Commission.

3

4 **Q. WHAT ARE YOUR GENERAL CONCLUSIONS?**

5 **A.** PNM's request for a non-fuel revenue requirement increase of \$63.8 million, based
6 on an after-tax WACC of 7.12% and a rate base of \$2.7 billion is reasonable,
7 justifiable and should be approved. The details of the Base Period, Adjusted Base
8 Period, linkage data and the Test Period are properly shown on the Rule 530
9 Schedules in accordance with Rule 530 as supplemented by the FTY Rule. PNM
10 has provided fully functional executable models as required under the FTY Rule.
11 The Test Period results demonstrate revenue requirements that are just and
12 reasonable, as further supported by other PNM witnesses.

13

14 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

15 **A.** Yes.

GCG#530120

Resume of Kyle T. Sanders

PNM Exhibit KTS-1

Is contained in the following 2 pages.

KYLE T. SANDERS
EDUCATIONAL AND PROFESSIONAL SUMMARY

Name: Kyle T. Sanders

Address: PNM Resources Inc.
MS 0915
414 Silver SW
Albuquerque, NM 87102

Position: Director of Corporate Budget and Cost of Service

Education: Bachelor of Accountancy, New Mexico State University, 2009

Employment: PNM Services Company:

Senior Revenue Requirements Analyst (2012-2013)
Financial Analyst (2013-2015)
Manager of Cost of Service (2015-2017)
Director Financial Planning and Load Forecasting (2017)
Director of Corporate Budget and Cost of Service (2019-current)

New Mexico Gas Company:

Director of Planning and Forecasting (2017-2019)

Testimony and Affidavit Filed:

Texas Public Utility Commission

- In the Matter of the Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates, PUCT Docket No. 44953, filed July 17, 2015
- In the Matter of the Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates, PUCT Docket No. 45559, filed January 29, 2016
- In the Matter of the Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates, PUCT Docket No. 46184, filed July 19, 2016
- In the Matter of the Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates, PUCT Docket No. 46786, filed January 20, 2017
- In the Matter of the Application of Texas-New Mexico Power Company for A Distribution Cost Recovery Factor, PUCT Docket No. 50731, filed April 6, 2020
- In the Matter of the Application of Texas-New Mexico Power Company for A Distribution Cost Recovery Factor, PUCT Docket No. 51959, filed April 6, 2021

New Mexico Public Regulation Commission

- In the Matter of the Application of Public Service Company of New Mexico for Approval of Renewable Energy Rider No. 36 Pursuant to Advice Notice No. 439 and for Variances from Certain Filing Requirements, NMPRC Case No. 12-00007-UT, filed February 26, 2016 (PNM's Rider No. 36 Reconciliation for 2015.)
- In the Matter of PNM's Application for Approval of Its Renewable Energy Act Plan for 2017 and Proposed 2017 Rider Rate under Rate Rider No. 36, NMPRC Case No. 16-00148-UT, filed June 1, 2016
- In the Matter of the Application of Public Service Company of New Mexico for Approval of Renewable Energy Rider No. 36 Pursuant to Advice Notice No. 439 and for Variances from Certain Filing Requirements, NMPRC Case No. 12-00007-UT, filed February 28, 2017 (PNM's Rider No. 36 Reconciliation for 2016.)
- In the Matter of PNM's Application for Approval of Its Renewable Energy Act Plan for 2018 and Proposed 2018 Rider Rate under Rate Rider No. 36, NMPRC Case No. 17-00129-UT, filed June 1, 2017
- In the Matter of PNM's Application for Approval of Two Purchased Power Agreements and an Energy Storage Agreement Pursuant to 17.9.551 NMAC, An Addendum to the Special Service Contract with Great Kudu LLC, and Amended Rider No. 49, NMPRC Case No. 21-00031-UT, filed February 8, 2021
- In the Matter of the Application of Public Service Company of New Mexico for Decertification and Abandonment of 114 MW of Leased Palo Verde Nuclear Generating Station Capacity and Sale and Transfer of Related Assets and for Approval to Procure New Resources under 17.9.551 NMAC, NMPRC Case No. 21-00083-UT, filed April 2, 2021
- In the Matter of Public Service Company of New Mexico's Request for Approval of New Resources under 17.9.551 NMAC to Replace 114 MW of Leased Palo Verde Nuclear Generating Station Capacity, NMPRC Case No. 21-00215-UT, filed August 27, 2021
- In the Matter of Public Service Company of New Mexico's Request for Continued Use of Fuel and Purchased Power Cost Adjustment Clause, NMPRC Case No. 21-00166-UT, filed June 17, 2022
- In the Matter of Public Service Company of New Mexico's Application for Authorization to Implement Grid Modernization Components that Include Advanced Metering Infrastructure and Application to Recover the Associated Costs Through a Rider, Issuance of Related Accounting Orders and Other Associated Relief, NMPRC Case No. 22-00058-UT-UT, filed October 3, 2022

Federal Energy Regulatory Commission

- Public Service Company of New Mexico Filing to Revise Depreciation Rates in PNM's Transmission Formula Rate, FERC Docket No. ER 16-2713-000, filed September 30, 2016
- Public Service Company of New Mexico Filing of Transmission Service Agreements with Leeward Renewable Energy Development, LLC, FERC Docket No. ER 21-1363-001, affidavit filed April 19, 2021

Instructions for Cost of Service Functional Model

PNM Exhibit KTS-2

Is contained in the following 7 pages.

INSTRUCTIONS FOR COST OF SERVICE FUNCTIONAL MODEL

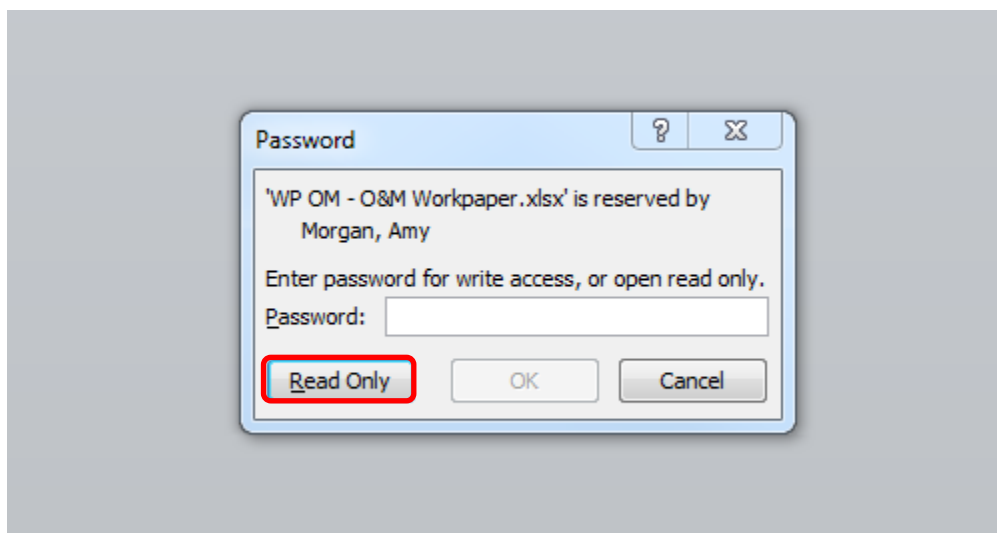
INTRODUCTION: The Cost of Service Functional Model (“Cost of Service Model”) consists of the Microsoft Excel (“Excel”) file PNM Exhibit KTS-3 – WP COS.xlsx located in the “PNM Exhibit KTS-3” folder and supporting workpaper Excel files located in the “PNM Exhibit KTS-4” folder within the “Cost of Service Model” folder.

PNM Exhibit KTS-3 – WP COS.xlsx contains the Company’s Cost of Service studies in this proceeding, including Cost of Service studies for the Adjusted Base Period and the Test Period. The Cost of Service studies provide the jurisdictional allocations of the Company’s revenue requirements to PNM Retail and other PNM jurisdictions.

The supporting workpapers contained in the folder “PNM Exhibit KTS-4” consists of 13 Microsoft Excel workbook files that support various sections of the Cost of Service Model. PNM Exhibit KTS-4 WP Index.docx contains the Workpaper Index of the Microsoft Excel workbooks and descriptions of individual worksheets within each Microsoft Excel workbook.

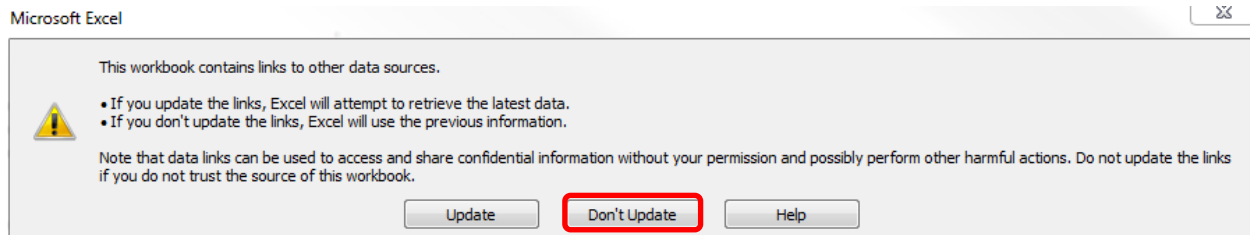
SECTION I: INSTRUCTIONS FOR SAVING THE COST OF SERVICE FUNCTIONAL MODEL TO LOCAL DRIVE

1. Locate USB drive Labeled “2024 PNM Rate Change 22-00270-UT COS Model, COST Model and Rate Design” provided with PNM’s Application.
2. Insert USB drive into the computer’s USB port.
3. Open Windows Explorer and navigate to the USB Disk.
4. Open all the Excel files on the USB drive located within PNM Exhibit KTS-3 (1 Excel File) and PNM Exhibit KTS-4 (13 Excel Files) folders. When each file opens, you will be prompted to enter a password.



It is suggested that you click on “Read Only” to ensure the data integrity of the file is retained. However, if you anticipate making changes, the password for all files is “1234”. [Please note step 6 below.]

5. Upon opening the Excel files, you may be prompted to update the Excel files (shown below).



Since all Excel files will be opened as part of this step, Click “Don’t Update”. The links will update automatically as the additional files are opened.

6. Designate a location (hard drive, system drive, etc.) to which you wish to save the provided files. Then for each of the individual opened Excel files, click on “File” then “Save As” and save to your desired location. *Note – If the files were opened as “Read Only” this will remove the password protection. If the Password was entered, then the password protection will stay intact.*

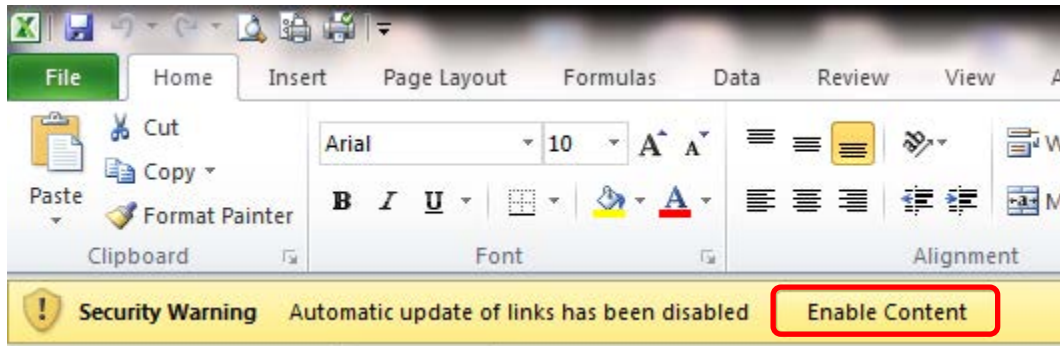
Please note, ALL files must remain open during the saving process to ensure that all the links are properly updated.

7. Once the “Save As” process (step 6) has been completed for all 14 files, the files must all be saved again to ensure the updated links are properly retained. This can be completed by either clicking the save icon, using “Ctrl + S”, or click on “File” then “Save”. Once this has been completed, the files can then be closed.

SECTION 2: NAVIGATING THE COST OF SERVICE MODEL

1. With all Excel Files open, it is suggested that you start navigation within PNM Exhibit KTS-3 – WP COS.xlsx. Within this file, the worksheet titled “Lead Sheet COS” provides general notes for navigating the Cost of Service studies and references the applicable Excel file workpapers for the respective sections of the Cost of Service Model.
2. Following the linked formulas within a given cell, in PNM Exhibit KTS-3 – WP COS.xlsx, will allow the user to trace the values back to the supporting workpapers.
3. A navigation shortcut may be used to open the linked supporting workpaper in PNM Exhibit KTS-4 from within a cell in PNM Exhibit KTS-3 – WP COS.xlsx. For cell inputs that are linked to another worksheet or another Excel file, press “Ctrl” + “[“. This will take you directly to the linked number in the applicable worksheet or Excel file. Note: if a cell input has links to multiple cells, the then “Ctrl” + “[“ shortcut will only take you to the first referenced linked cell.

- Depending on your settings in Microsoft Excel, you may also be prompted with a security warning indicating Automatic update of links has been disabled.



To ensure any changes made to the Cost of Service Model are successful, the user should select “Enable Content” when prompted.

SECTION 3: USING THE COST OF SERVICE FUNCTIONAL MODEL

- To ensure that any modeling changes that you intend to make will properly flow through the Cost of Service, all Excel files should be open while any data manipulation is being performed. A total of fourteen (14) workbooks (PNM Exhibit KTS-3 & PNM Exhibit KTS-4) should be open when making any changes.
- It is important to ensure that when the Excel files are opened, you are not in “Read Only” mode. If you have saved the files in a manner that leaves the password intact (See Step 6 of Section 1 above), the password (i.e 1234) should be entered. If you are in “Read Only” mode, then any changes that are made will not be saved (see Section 1 Step 6 for instructions on saving a copy of the model).
- Included on PNM Exhibit KTS-3 – WP COS.xlsx is a worksheet labeled “Test Change Log.” The purpose of this worksheet is to provide users with a check figure to show the result of any modeling changes they have made or to help determine whether they have unintentionally made a change to the Cost of Service studies or supporting workpapers that has resulted in a change to the Test Period revenue requirements.
- Input values or cells are identified with a grey highlight in the spreadsheet within the Excel files, indicating areas where any modeling change should be made. Making changes in these cells will help ensure formulas and the functional model stay intact.
- Certain formulas within the model contain complex “array formulas.” These formulas can be broken if manipulation is attempted in these cells. Modeling changes should not be attempted in any cells that contain formulas. Changes should only be made to grey highlighted areas (hard input numbers) within the worksheets. If changes are made to a cell that contains a formula (white areas), the models may not function properly. Additionally, the insertion or deletion of a row or column within the functional model will cause references to be changed and break the functionality of the model (the only exception to this is in the “Change Log” as described in step 7 below).**
- To make changes to the cost of service functional model:

- a. Column H in “PNM Exhibit KTS-3 COS Test” is titled “Other Manual Adjustment” and highlighted in grey. A user may input any adjustment they are recommending in these fields and the impacts of this change will flow through the Test Period Cost of Service study. Changes made in these columns DO NOT flow back into the supporting workpapers but do appear in the Test Change Log. This is the suggested method for making changes to the Test Period revenue requirement.
 - b. A user can make specific changes on the individual workpapers. If this approach is preferred, it is suggested that users begin within the Cost of Service Excel file (PNM Exhibit KTS-3 WP –COS.xlsx) and trace back the specific line item they wish to adjust back to the supporting workpaper and ultimately back to the supporting input that derives the test period values.
7. Initially, the change log information should provide a check figure of “-”, which indicates the files agree to Test Period revenue requirement that was originally filed.

Note: The Test Change Log is not required to be utilized but is a tool to help users identify and track changes made to the cost of service model. The Test Change Log is only applicable to the Test Period revenue requirement.

See below:

	A	B	C	D	E
1	PNM Exhibit KTS - 3 Test Change Log				
2	Test Change Log				
3					
4					
5	Test Period		Non-Fuel	Fuel	Total Retail
6	Description		Revenue Requirement	Revenue Requirement	Revenue Requirement
7	Preliminary Test Period - PNM Retail		790,979,680	120,150,430	911,130,110
8					
9	Adjustments:				
10					
11					
12					
13					
14					
15					
16					
17			790,979,680	120,150,430	911,130,110
18			-	-	-

As indicated above, Row 18, Column C-E shows that the change log is zero, and therefore no changes have been made to the filed Test Period revenue requirements.

Upon making a modeling change, the impact to PNM Retail’s revenue requirements will appear in Row 18, Column D-E quantifying the impact of each proposed adjustment. See below for an illustrative example:

	A	B	C	D	E
1	PNM Exhibit KTS - 3 Test Change Log				
2	Test Change Log				
3					
4					
5	Test Period		Non-Fuel	Fuel	Total Retail
6	Description		Revenue Requirement	Revenue Requirement	Revenue Requirement
7	Preliminary Test Period - PNM Retail		790,979,680	120,150,430	911,130,110
8					
9	Adjustments:				
10					
11					
12					
13					
14					
15					
16					
17			790,979,680	120,150,430	911,130,110
18			(2,010,171)	-	(2,010,171)

Once the user has confirmed that the proposed adjustment is correct, the user should use the “Paste Value” function in Microsoft Excel to paste the amount of the adjustment beginning in Row 10, Column D-E and enter a description of the basis of this change. Then use the subsequent rows in Column D-E for the next set of adjustment. If the user does not know how to use the “Paste Value” function, you can manually enter the adjustment as well. Once the change is pasted or typed into the cell, the change log will revert back to zero as the check figure, as shown below. This will allow additional modeling changes to be made for each subsequent adjustment by repeating the steps above.

	A	B	C	D	E
1	PNM Exhibit KTS - 3 Test Change Log				
2	Test Change Log				
3					
4					
5	Test Period		Non-Fuel	Fuel	Total Retail
6	Description		Revenue Requirement	Revenue Requirement	Revenue Requirement
7	Preliminary Test Period - PNM Retail		790,979,680	120,150,430	911,130,110
8					
9	Adjustments:				
10	Example 1 of Change - Enter Description		(2,010,171)	-	(2,010,171)
11					
12					
13					
14					
15					
16					
17			788,969,508	120,150,430	909,119,939
18			-	-	-

If necessary, additional rows may be inserted to capture additional changes made to the Cost of Service Model. As stated in step 5 above, this is the only worksheet for which rows can be added without damaging the integrity of the model.

SECTION 4: GENERAL NOTES

1. The Excel files have been password protected to maintain the integrity of the filed data. The Password for the files is "1234". It is suggested that users do not make changes on the provided USB Drive, but rather only make changes to the Cost of Service Functional Model after it has been saved by the user to their local drive as described in Section 1.
2. The Cost of Service Model has been built using Microsoft Excel 365. PNM is not able to verify if the Cost of Service Model and its functionality will be impaired if a different version of Microsoft Excel is used.
3. Each Microsoft Excel file includes a "Lead Sheet". The Lead Sheet provides an index of all worksheets included in the Excel file, as well as a brief description and purpose of the worksheet. In addition, the Lead Sheet provides a listing of where information on that worksheet provides information to other worksheets or Microsoft Excel workbook files and the source location of the information on that worksheet.
4. Each worksheet's title on the Lead Sheet is a hyperlink within the Microsoft Excel workbook file. A user can click on the hyperlink and it will navigate them to that worksheet. Within each worksheet is a hyperlink that will take the user back to the Lead Sheet. This function was added to help the user navigate between worksheets within an Excel file.
5. Certain worksheets utilize the outline function in Microsoft Excel. The purpose of using the outline function is to group certain information that is required to ensure functionality, but which results in a voluminous amount of information to be shown in a Microsoft Excel workbook file. An outline is identified in Microsoft Excel with a "+" sign in the row or column. If the outline is expanded, this is identified as a "-" sign in the row or column. A user can expand or collapse the group outline when using the electronically filed cost of service functional model.
6. Base Period information provided from the Company's books and records are hard input numbers in the Functional Cost of Service Model.
7. Although users can use the links provided in the cost of service functional model, the workpapers also include manual referencing to worksheets or Excel files to help aid the user in navigating the worksheets and Excel files.
8. Certain files are of a considerable size and will potentially cause a computer that is running them to perform more slowly than normal. Unless a user is making modeling changes, it is suggested that users turn the calculation option within the Microsoft Excel file to "manual", which will increase the speed of navigating through the file. If the calculations are turned to manual, the user must turn the calculations back to automatic once he/she is done navigating the workpaper. The options to change these settings in the Excel file are found under Formulas>Calculation

Options. If the user is intending to make modeling changes, it is NOT suggested that the user perform this step.

9. Use of the "Ctrl" + "[" shortcut function when navigating in the Excel files is highly encouraged to quickly navigate through the worksheets and Excel files. (See Section 2, Step 3).

For questions on the fully functional model, please contact Kyle Sanders, Director Cost of Service and Corporate Budget at kyle.sanders@pnmresources.com or Thomas Baker, Manager Cost of Service at thomas.baker@pnmresources.com.

Revenue Requirement Studies, Base Period and Test Period

PNM Exhibit KTS-3

Is contained in the following 120 pages.

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

Lead Sheet Cost of Service

Is contained in the following 2 Pages

	A	B	C	D
1	PNM Exhibit KTS-3			
2	Lead Sheet Cost of Service			
3				
4	Tab - COS BASE ADJ			
5	Purpose: Provides the unadjusted books and records of the Company and summarizes adjustments made to the Base Period to develop the Adjusted Base Period.			
6				
7	-	Unadjusted Base Period (Column F) is based on PNM's Books and Records. See table below for supporting work papers.		
8	-	Columns G through S provide the summary of adjustments made to the Base Period to develop the Adjusted Base Period. See Testimony of PNM Witness Sanders for discussion of Base Period Adjustments.		
9	-	Adjusted Base Period (Column T) provides the sum of the unadjusted Base Period and the Base Period adjustments to derive the Adjusted Base Period amounts.		
10				
11	Tab - COS BASE			
12	Purpose: Provides the allocation of the Adjusted Base Period to PNM Retail and other jurisdictions, based on the allocators beginning in Row 737.			
13	-	Adjusted Base Period (Column G) is the Adjusted Base Period values as calculated in COS Base Adj (Column V) explained above.		
14	-	PNM Retail Jurisdiction (Column H) reflects the Adjusted Base Period revenue requirement for PNM's proposed retail jurisdictional cost of service, subject to this rate case proceeding. Please refer to the testimony of PNM Witness Monroy for further discussion of jurisdictions.		
15				
16	Tab - COS Test			
17	Purpose: Provides the allocation of the Test Period to PNM Retail and other jurisdictions, based on the allocators beginning in Row 737.			
18	-	Test Period (Column G) is the proposed Test Period amounts. See table below for supporting work papers for support of amounts included in the Test Period cost of service.		
19	-	Other Manual Adjustments (Column H) provide users an input to propose any adjustments to a cost of service line item. Please refer to PNM Exhibit KTS-2 for further details.		
20	-	Test Period (with Manual Adjustments) (Column I) is the total of the Test Period plus any Manual Adjustments included in Column H. Please note that the as filed Test Period Cost of Service, Column G and Column I will be the same and will only differ if the user adds a manual input in Column H. Column H is only provided as a tool for users to input adjustments if desired in one place.		
21	-	PNM Retail Jurisdiction (Column J) reflects the Test Period revenue requirement for PNM's Retail jurisdictional cost of service, subject to this rate case proceeding. Please refer to the testimony of PNM Witness Sanders for further discussion of jurisdictions.		
22				
23	Tab - FCPP Return			
24	Purpose: Provides the Base Period and Test Period adjustment to reflect Four Corners Power Plant debt only return on for capital investments between 7/1/2016 - 12/31/2018.			
25	See row 602 and 609 in COS Base and COS Test.			
26				
27	Test Change Log			
28	Purpose: Provides a check figure to the filed revenue requirement and allows users to track the impact of any individual changes made throughout the model. See PNM Exhibit KTS-2 for further explanation.			
29				
30	Tab - A-5 Base and Tab A-5 Test			
31	Purpose: Rule 530 Schedule A-5 is included in the COS Model. This allows users to change components of the Weighted Average Cost of Capital in the fully functional model.			
32	Tab - Table KTS-1			
33	Purpose: Calculates the proposed rate deficiency, comparing Test Period revenue requirements to existing revenues.			
34				

	A	B	C	D
1	PNM Exhibit KTS-3			
2	Lead Sheet Cost of Service			
35				
36	Reference Table for Cost of Service:			
37		Cost of Service Section		PNM Exhibit KTS-4 Work paper or Other Source
38		Net Plant (Lines 10 - 75)		WP Plant - Net Plant Work paper
39		Accumulated Deferred Income Taxes (Lines 77 - 180)		Refer to Direct Testimony of PNM Witness Morris and Rule 530 Schedule H-12
40		Regulatory Assets and Liabilities (Lines 182 - 211)		WP RA - Reg Asset & Liab Work paper
41		Other Rate Base Items (Lines 213 - 252)		WP ORB - Other Rate Base Work paper
42		Working Capital (Lines 255 - 277)		WP WC - Working Capital Work paper & Rule 530 Schedule E-1
43		Production Fuel related expenses (Lines 287 - 326)		WP Fuel - Fuel Work paper
44		O&M (Lines 328 - 453)		WP OM, WP LA and WP SS Work papers
45		Depreciation and Amortization Expense (Lines 457 - 500)		WP Plant - Net Plant Work paper
46		General Taxes (Lines 502 - 564)		WP GT - General Taxes Work paper
47		Other Allowable Expenses (Lines 566 - 593)		WP OA - Other Allowable Exp Work paper
48		Federal Income Tax (Lines 606 - 661)		Refer to Direct Testimony of PNM Witness Morris and Rule 530 Schedule H-9
49		State Income Tax (Lines 663 - 679)		Refer to Direct Testimony of PNM Witness Morris and Rule 530 Schedule H-9
50		Revenue Credits (Lines 692 - 712)		WP Revenue Credits
51		Weighted Cost of Capital (Lines 725 - 729)		Rule 530 Schedule A-5
52		Key Allocators (Lines 737 - 820)		WP Allocators & Model Driven Calculations
53				
54	General Notes			
55	- Any proposed modeling changes should only be made in this workbook in the Other Manual Adjustments Column. Changes made to any other cell			
56	may result in breaking the model and its links.			
57	- Certain information is hard input in the model, specifically related to ADIT and Income Taxes (Please refer to the testimony of PNM Witness Morris), Cash Working Capital and Fuel is not fully functional within the Cost of Service Model.			
58	- During final reviews, PNM discovered that it had inadvertently left out of test period rate base \$4,899,204 of ADIT related to PNM's net operating loss. The correction would increase rate base. PNM did not make the correction. Please see PNM Exhibit KTS-3 COS Test, line 80			

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

COS Base Adj

Is contained in the following 32 Pages

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
4	Rate Base											
5												
6	Net Plant											
7												
8	Net Production Plant											
9												
10	Steam Production Net Plant				101/106	544,035,719	(259,723,111)					
11	San Juan Unit 4 65 MW				101/106	-	-					
12	Total Steam Production Net Plant					544,035,719	(259,723,111)	-	-	-	-	-
13												
14	Nuclear Production Net Plant - Palo Verde				101/106	449,150,977	5,459,700					
15	PV 1&2 Acquisition Adjustment				114	837,470	-					
16	PV 2 Lease Acquisition Adjustment - First Chicago				114	19,691,933	-					
17	Total Nuclear Production Net Plant					469,680,379	5,459,700	-	-	-	-	-
18												
19	Other Production Plant - Gas & 40 MW Solar				101/106	396,078,049	-					
20	Other Production Plant - Renewable				101/106	185,917,893	-					
21	Production Battery Storage				101/106	-	-					
22	Total Other Production Net Plant					581,995,942	-	-	-	-	-	-
23												
24	Total Net Production Plant					1,595,712,040	(254,263,412)	-	-	-	-	-
25												
26	Net Transmission Plant											
27												
28	Step-Up Transformers - Excluding San Juan Unit 4 65MW				101/106	5,522,018	(396,721)					
29	Step-Up Transformers - San Juan Unit 4 65MW				101/106	-	-					
30	Total Transmission Step-up Transformers & Aux					5,522,018	(396,721)	-	-	-	-	-
31												
32	Transmission System Net Plant				101/106	887,149,254	(793,909)					
33	Transmission System Net Plant - FERC Incremental Rates				101/106	372,470,707	-					
34	Transmission System Net Plant - Dedicated Retail				101/106	8,207,249	-					
35	EIP Acquisition Adjustment				114	2,050,890	-					
36	Total Transmission System Net Plant					1,269,878,099	(793,909)	-	-	-	-	-
37												
38	Total Net Transmission Plant					1,275,400,117	(1,190,630)	-	-	-	-	-
39												
40												

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
41	Net Distribution Plant											
42												
43	Distribution Substations Net Plant - PNM				101/106	154,366,723	-					
44	Distribution Substations Net Plant - Renewables				101/106	496	-					
45	Total Distribution Substations Net Plant					154,367,219	-	-	-	-	-	-
46												
47	Primary Distribution System Net Plant - PNM				101/106	466,299,480	(176,435)					
48	Primary Distribution System Net Plant - Renewables				101/106	6,117,583	-					
49	Total Primary Distribution Net Plant					472,417,063	(176,435)	-	-	-	-	-
50												
51	Secondary Distribution System Net Plant - PNM				101/106	235,109,442	(73,648)					
52	Secondary Distribution System Net Plant - Renewables				101/106	1,923,666	-					
53	Total Secondary Distribution Net Plant					237,033,108	(73,648)	-	-	-	-	-
54												
55	Services Net Plant - PNM				101/106	71,758,918	-					
56												
57	Meters Net Plant - PNM				101/106	46,944,533	-					
58												
59	Private Lighting - 371				101/106	567,893	-					
60	Street Lighting - 373				101/106	13,300,981	-					
61	Total Lighting Net Plant					13,868,874	-	-	-	-	-	-
62												
63	Total Net Plant Distribution Plant					996,389,715	(250,082)	-	-	-	-	-
64												
65												
66	Net Plant General & Intangible Plant											
67												
68	General & Intangible Net Plant				101/106	106,480,888	(271,182)					
69	Renewables General & Intangible Net Plant				101/106	300,559	-					
70	Production Related (Shared Services)				101/106	-	29,128,320					
71	Transmission Related (Shared Services)				101/106	-	9,681,219					
72	Distribution/Customer Related (Shared Services)				101/106	-	54,992,562					
73	Total Net Plant General & Intangible Plant - PNM					106,781,447	93,530,919	-	-	-	-	-
74												
75	Total Net Plant					3,974,283,320	(162,173,205)	-	-	-	-	-
76						-						

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3				Account		PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
77	Accumulated Deferred Income Taxes											
78				Federal Tax Credit Carryforward	190	18,187,144			-			
79				Federal Tax Credit Carryforward - Renewables	190	69,083,272			(69,083,272)			
80				Net Operating Loss (NOL)	190	4,343,489			963,982			
81				Incentive Pay Plans	190	3,485,982			(3,485,982)			
82				Customer Advance	190	-			-			
83				Regulatory Assets - Coal Mine Decommissioning	190	(153,451)			153,451			
84				Regulatory Liabilities - Renewable Rider	190	3,248,156			(2,385,849)			
85				Income Tax Regulatory Liability	190	23,172,714			54,344,576			
86				Lease Liability	190	16,885,961			(16,885,961)			
87				Deferred Credits - Coal Mine Decommissioning	190	23,903,699			-			
88				Deferred Credits - ETA	190	-			-			
89				Deferred Credits - Joint Use	190	18,698			-			
90				Deferred Credits - Pathnet	190	1,547,294			(24,614)			
91				Deferred Credits - PVNGS Dry Casks	190	3,119,128			(37)			
92				Other Deferred Credits	190	2,397,539			(2,397,539)			
93				Other Liabilities - ETA Coal Mine Severance	190	2,260,627			(2,260,627)			
94				Other Liabilities - ETA Job Training and Severance	190	1,847,687			(1,847,687)			
95				Other Liabilities - ETA State Agency Pmts	190	5,029,259			(5,029,259)			
96				Other Liabilities - Navajo Workforce Training	190	25,400			(25,400)			
97				Other Liabilities	190	1,653,410			(1,653,410)			
98				Injury and Damages	190	888,667			(10)			
99				Plant - AFUDC	190	(11,569,865)			-			
100				Plant - Liberalized Depreciation	190	0			-			
101				Plant - Capitalized Interest	190	3,896,068			-			
102				Asset Retirement Obligation	190	(28,801,820)			28,801,820			
103				ASC 740-10 (FIN 48) Reclassifications	190	2,142,633			(2,142,633)			
104				PVNGS Licensing	190	70,858			3,374			
105				Plant - 263A Adjustment	190	(28,783,511)			-			
106				Deferred State Taxes	190	5,861,746			(5,861,746)			
107				Plant - Book Amort of Nuclear Fuel	190	20,595,291			-			
108				Plant - CIAC	282	7,545,730			-			
109				Plant - Depreciation Nuclear Fuel	282	(11,845,584)			-			
110				Plant - Removal Cost	282	(3,567,966)			-			
111				Plant - Repairs	282	(36,380,507)			-			
112				Plant - Section 174 Deduction	282	(8,323,423)			-			
113				Plant - Asset Retirement Obligation	282	45,966,777			14,699,786			
114				Plant - Pollution Control Property	282	(2,154,701)			-			
115				Plant - San Juan Unit 4 65 MW	282	3,853,661			(3,853,661)			
116				Plant - Liberalized Depreciation: Production	282	(392,257,541)			44,033,163			
117				Plant - Liberalized Depreciation: Transmission	282	(109,670,129)			(1,031,316)			
118				Plant - Liberalized Depreciation: Distribution	282	(144,479,098)			(5,858,220)			
119				Plant - Liberalized Depreciation: General and Intangible	282	(2,060,821)			-			
120				Regulatory Assets - PVNGS Abandonment	282	-			(814,060)			
121				Regulatory Liability - SNCR Accelerated Depreciation	282	-			2,245,074			
122				Plant - Disallowed	282	94,974,147			(94,974,147)			
123				Regulatory Assets - SIGS Stranded Costs	282	(24,845,469)			-			
124				Pension	282	(64,353,374)			25,257,012			
125				Retiree Medical	282	(7,369,251)			7,369,251			
126				Plant - Renewable Rider	282	-			(47,136,130)			
127				Lease Asset	282	(18,859,613)			18,859,613			
128				Loss on Reacquired Debt	282	(1,532,193)			18			
129				Other Comprehensive Income (OCI)	282	27,538,692			(27,538,692)			
130				Deferred Credits - SO2 Allowance	282	21,013			-			
131				Deferred Debits - Rate Case Expense	282	(93,128)			70,889			
132				Deferred Debits - Decoupling	282	(289)			289			
133				Deferred Debits - EECRF Rate Case Expense	282	-			-			

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3				Account		PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
134				Deferred Debits - Grid Modernization	282	(740)			740			
135				Deferred Debits - RR Underground Rider	282	(329)			329			
136				Deferred Debits - SJGS Abandonment	283	(364)			364			
137				Deferred Debits - Solar Project	283	(0)			0			
138				Prepaid Expenses	283	-			-			
139				Regulatory Assets - COVID-19 Costs	283	(1,501,299)			-			
140				Regulatory assets - FAC	283	(3,982,081)			3,982,081			
141				Regulatory Assets - EIM Costs	283	(2,572,615)			(2,572,585)			
142				Regulatory Assets - Energy Efficiency	283	(73,239)			73,239			
143				Regulatory Assets - ETA	283	(11,062,505)			(36,546,616)			
144				Regulatory Assets - Sky Blue Under Recovery	283	-			(458,532)			
145				Regulatory Assets - Renewable Energy	283	(458,538)			-			
146				Regulatory Assets - Renewable Energy Credits	283	(1,127,081)			-			
147				Regulatory Assets - SJGS External Legal Fees	283	(18,449)			(18,448)			
148				Regulatory Assets - SJGS Replacement Resources	283	(2,106,617)			(2,106,592)			
149				Regulatory Assets - SJGS Undepreciated Investment	283	(23,117,576)			(24,844,902)			
150				Regulatory Assets - SJGS Underground Coal Mine	283	(2,366,966)			(2,366,938)			
151				Regulatory Assets - Solar Direct Regulatory Assets	283	(2,189)			(24,865)			
152				Regulatory Assets - Transportation Electrification	283	12,160			(26,716)			
153				Regulatory Assets - WCC Transaction Costs	283	-			-			
154				Regulatory Liabilities - Energy Efficiency	283	1,209,356			(1,209,356)			
155				Regulatory Liabilities - FAC	283	0			(0)			
156				Regulatory Assets - PCB Refinancing Hedge	283	(2,571,973)			30			
157				Prepaid Expenses: Production	283	(1,392,480)			-			
158				Prepaid Expenses: Transmission	283	(351,698)			-			
159				Prepaid Expenses: Transmission (incremental FERC Rates)	283	(46,708)			-			
160				Prepaid Expenses: Distribution	283	(1,050,047)			-			
161				Prepaid Expenses: Renewables	283	(15,692)			-			
162												
163												
164												
165												
166												
167												
168												
169												
170												
171												
172												
173												
174												
175												
176												
177												
178												
179												
180				Total Accumulated Deferred Income Taxes		(556,134,661)	-	-	(163,606,721)	-	-	-

	A	B	C	D	E	F	G	H	I	J	K	L	
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1	
181													
182	Regulatory Assets & Liabilities												
183													
184													
185					182	10,125,759				-			
186					254	(13,592,402)				-			
187					254	(2,590,524)				-			
188					182	-				-			
189					182	97,815,650				-			
190					254	(8,838,873)				8,838,873			
191					182	10,128,287				-			
192					182	8,293,668				-			
193					182	72,631				-			
194					182	1,248,120				-			
195					182	3,243,373				(3,243,373)			
196					182	3,438,269				(3,438,269)			
197					182	8,150,380				(8,150,380)			
198					182	8,920,634				(8,920,634)			
199					182	19,800,000				(19,800,000)			
200					182	91,013,004				(91,013,004)			
201					182	9,318,654				(9,318,654)			
202					182	6,337,974				(4,541,988)			
203					182	(899,669)				-			
204					182	1,805,246				(1,805,246)			
205					182	106,511				(106,511)			
206					182	57,308				(57,308)			
207					182	(82,727)				-			
208					182								
209					254	(313,043,750)				-			
210													
211					Total Regulatory Assets & Liabilities		(59,172,477)	-	-	-	(141,556,493)	-	-
212													
213	Other Rate Base Items												
214													
215					235	(5,878,620)					749,796		
216					108	7,384,962					(7,384,962)		
217					108	10,115,034					(10,115,034)		
218					108	16,735,863					(16,735,863)		
219					108	3					(3)		
220					230	(236,425,282)					212,672,470		
221					230	-					-		
222					230	(1,222,525)					-		
223					230	(1,196,927)					1,196,927		
224					228	(3,498,649)					(52,821)		
225						(4,632,673)					-		
226					253	(12,279,888)					12,279,888		
227					253/242	(72,665,138)					-		
228					107	47,295,024					(47,295,024)		
229					107	91,710,992					(91,710,992)		
230					107	80,643,311					(80,643,311)		
231					107	-					-		
232					107	956,141					(956,141)		
233					107	-					-		
234					186	46,791,873					-		
235					186	5,113,837					-		
236						158,555,360					-		
237					189	6,032,184					-		

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3				Account		PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
238				2024 Rate Change Expense	186	87,558					-	
239				Tucson Electric Power ROW Payment	253	(1,299,517)					-	
240				PV 1&2 Excess Gain Amortization	186	(161,850)					-	
241				Possessory Interest Tax	186	2,873,706					-	
242				Did Not Use		-					-	
243				SJGS ARO Layer (SJ County Ordinance)	186	1,676,645					(1,676,645)	
244				Pathnet	186	(5,994,804)					-	
245				PVNGS Unit 1 - 104MW Undepreciated Investment	186	-					-	
246				PVNGS Unit 2 - 10MW Undepreciated Investment	186	-					-	
247				PVNGS Estimated Costs to Obtain Replacement Resources	186	1,602,481					-	
248				PVNGS True-up for SRP Transaction Proceeds	186	-					-	
249												
250												
251												
252				Total Other Rate Base Items		132,319,100	-	-	-	-	(29,671,715)	-
253												
254				Working Capital								
255												
256				Fuel Stock								
257				Production Fuel Stock	151	10,567,503						(9,699,394)
258				PV Nuclear Fuel (120.1 - .5)	120	100,449,960						(1,287,420)
259				Total Fuel Stock		111,017,463	-	-	-	-	-	(10,986,814)
260												
261				Materials & Supplies								
262				Production	154	37,131,618						(5,931,306)
263				Transmission	154	1,157,532						(74,759)
264				Distribution	154	16,899,820						(2,841,227)
265				Total Materials & Supplies		55,188,970	-	-	-	-	-	(8,847,292)
266												
267				Prepayments								
268				Production	165	8,490,762						(3,181,676)
269				Transmission	165	2,144,509						2,020,077
270				Transmission (Incremental FERC Rates)	165	284,806						(39,435)
271				Distribution	165	6,402,749						(3,016,362)
272				Renewables	165	95,685						12,384
273				Total Prepayments		17,418,512	-	-	-	-	-	(4,205,012)
274												
275				Total Cash Working Capital (see Rule 530 schedule E-1)		2,811,275						
276												
277				Total Working Capital		186,436,220	-	-	-	-	-	(24,039,118)
278												
279				Total Rate Base Adjustments & Working Capital		(296,551,817)	-	-	(163,606,721)	(141,556,493)	(29,671,715)	(24,039,118)
280												
281				Total Net Original Cost Rate Base		3,677,731,502	(162,173,205)	-	(163,606,721)	(141,556,493)	(29,671,715)	(24,039,118)
282												

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
283	Operations and Maintenance Expense											
284												
285	Production Fuel related expenses											
286												
287	Production - FPPCAC Fuel Related											
288	Steam Generation				501	123,544,721						
289	Steam Fuel Handling and Disposal				501	11,221,609						
290	Nuclear				518	23,434,539						
291	Nuclear Disposal				518	(454,341)						
292	Gas Generation				547	56,755,121						
293	Wind (NMWEC)				555	30,135,680						
294	Renewables - PPA				555	4,620,858						
295	Purchased Power Energy				555	208,209,374						
296	Spinning reserves				555	-						
297	Tri State Hazard Sharing				555	44,189,976						
298	Total Fuel Costs (before OSS)					501,657,538	-	-	-	-	-	-
299												
300	Off-system Sales				447	(254,753,337)						
301	Off-system Sales - 65 MW					(13,383,710)						
302	Tri State Hazard Sharing				555	(41,468,433)						
303	EIM Fuel Benefits				456.1	-						
304	Physical Sales of Gas (under FAC hedge plan)					(739,226)						
305	Total Other Fuel					(310,344,705)	-	-	-	-	-	-
306												
307	Total Fuel (net OSS)					191,312,833	-	-	-	-	-	-
308												
309	Production - Non Fuel Items											
310	Gas Plants Fuel Transportation				547	11,345,470						
311	Gas PPA - Valencia - Demand				555	19,548,568						
312	Energy Storage Agreement - Demand				555							
313	ESA Demand Charges - SJGS Replacement Power				555							
314	ESA Demand Charges - PVNGS Replacement Power				555							
315	Purchase power for Economy Service Customer				555	34,001,685						
316	Purchased power for Rate 36B				555	33,078,583						
317	FPPCAC deferral				501.1,555.4	11,503,977						
318	Rec Purchases and Renewable Energy Amortization				555	6,380,359						
319	Gas Swaps/Miscellaneous					28,716						
320	Coal Mine Decommissioning - Allowed				501.15	2,213,920						
321	Coal Mine Decommissioning - FERC				501.15							
322	Coal Mine Decommissioning - Disallowed				501.15	1,489,229						
323	Broker Fees				557	163,574						
324	Total Non Fuel Items					119,754,079	-	-	-	-	-	-
325												
326	Total Fuel Related Expense					311,066,912	-	-	-	-	-	-
327												

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
328	O&M											
329	Steam Production											
330	Oper-Sup & Eng-Prod				500	4,554,139						
331	Oper-Steam Expense-Major				502	11,589,592						
332	Oper - Steam from Other Sources				503	-						
333	Oper-Electric Exp-Major				505	4,251,670						
334	Oper-Misc Steam Power Exp				506	3,276,929						
335	Oper-Rents-Steam Power				507	196,369						
336	Maint-Sup & Eng-Steam				510	2,041,839						
337	Maint-Structures-Steam				511	4,790,047						
338	Maint-Boiler Plant				512	15,856,651						
339	Maint-Electric Plant				513	2,378,592						
340	Maint-Gen & Elec Plant				514	2,258,389						
341	SJ Unit 4 65MW - Steam Production					4,172,302						
342	Nuclear Production											
343	Oper-Sup & Eng-Nuclear				517	6,917,445						
344	Oper-Coolants and Water				519	5,503,621						
345	Oper-Steam Expenses-Nuclear				520	2,682,743						
346	Oper-Electric Exp				523	3,507,051						
347	Oper-Misc Nuclear Power, excluding PV 1&2 Decommissioning and CE Cr				524	11,075,585						
348	Oper-Misc Nuclear Power - PV 1&2 Decommissioning and CE Credit				524	-						
349	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain				525	19,309,808						
350	Oper-Rents-Nuclear - PV 1&2 Excess Gain Amortization				525	(39,828)						
351	Maint-Sup & Eng-Nuclear				528	2,355,012						
352	Maint-Structures-Major				529	883,083						
353	Maint-Reactor Plant				530	4,012,438						
354	Maint-Elec Plant				531	4,113,655						
355	Maint-Misc Nuclear Plant				532	1,202,396						
356	Other Production											
357	Oper-Sup & Eng-Other				546	4,382,147						
358	Oper-Oth Pwr Gen Exp-Other				549	299,312						
359	Oper-Oth Pwr Gen Exp-Other - Renewables				549	1,224,801						
360	Maint - Structures				552	927,183						
361	Maint-Gen & Elec Plant				553	15,839,187						
362	Maint-Gen & Elec Plant - Renewables				553	945,160						
363	Maint-Gen & Elec Plant				556	3,326,497						
364	Total Production O&M					143,833,814	-	-	-	-	-	-
365												
366	Transmission O&M (560-574, excluding 565):											
367	Oper-Sup & Eng-ETrans				560	2,066,965						
368	Oper-Load Dispatch-ETrans				561	916,129						
369	Oper-Station Exp-ETrans				562	1,233,392						
370	Oper-Overhead Lines-ETrans				563	86,471						
371	Oper-Misc Transmission-E				566	2,509,494						
372	Oper-Rents-Transmission-E				567	12,547,813						
373	Maint Sup & Eng-ETrans				568	6,649						
374	Maint-Structures-ETrans				569	-						
375	Maint-Sta Equip-ETrans				570	3,334,298						
376	Maint-Overhead Lns-ETrans				571	964,416						
377	Maint - Underground Line				572	-						
378	Maint-Misc Trans Plt-Maj-E				573	-						
379	Maint-Trans Plant-NonMaj-E				574	8,094						
380	FERC Incremental Rates - Transmission O&M				560-564,566-57	-						
381	Total Transmission O&M, excluding FERC 565					23,673,719	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
382												
383	Transmission O&M by Others (565):											
384				Transmission by Others	565	22,454,778						
385				Total Transmission by Others, FERC 565		22,454,778	-	-	-	-	-	-
386												
387				Total Transmission O&M		46,128,497	-	-	-	-	-	-
388												
389	Total Dist O&M (580-598)											
390												
391	PNM Street & Private Lighting											
392				Oper-Street Light/Signal-E	585	-						
393				Maint-Streetlight/Signal-E	596	1,949,805						
394				Total Street and Private Lighting		1,949,805	-	-	-	-	-	-
395												
396	PNM Meters											
397				Oper-Meter Expense-EDist	586	2,656,558						
398				Maint-Meters-EDist	597	628,826						
399				Total Meters		3,285,384	-	-	-	-	-	-
400												
401	All Other Distribution O&M											
402				Oper-Sup & Eng-EDist	580	1,707,765						
403				Oper-Station Exp-EDist	582	1,209,054						
404				Oper-Overhead Lines-EDist	583	2,681,465						
405				Oper-Undergrd Line-EDist	584	516,603						
406				Oper-Misc Dist Exp-EDist	588	7,570,555						
407				Oper-Rents-Distribution-E	589	636,060						
408				Maint-Sup & Eng-EDist	590	1,059,438						
409				Maint-Structures-EDist	591	46,918						
410				Maint-Station Equip-EDist	592	1,013,308						
411				Maint-Overhead Lns-EDist	593	6,348,983						
412				Maint-Und Lines-EDist	594	2,111,958						
413				Maint-Misc Dist Plant-E	598	-						
414				Total Other Distribution O&M		24,902,105	-	-	-	-	-	-
415												
416				Total Distribution O&M		30,137,294	-	-	-	-	-	-
417												
418	Customer Related O&M											
419												
420	PNM Related Customer Accounts Exp											
421				Supervision-Customer Accts	901	(285,496)						
422				Meter Reading Expenses	902	5,828,852						
423				Customer Record and Coll	903	9,625,204						
424				Uncollectible Expenses	904	3,543,404						
425				Misc Customer Accts Exp	905	-						
426				Cust Service/Inf Expenses	906	59,550						
427				Customer Assistance Exps	908	965,883						
428				Inform/Instruc Advert Exps	909	3,491						
429				Demo & Selling Expenses - Excluding Production	912	246						
430				Demo & Selling Expenses - Production	912	5,060,241						
431				Advertising Expense	913	-						
432				Total Customer Related O&M		24,801,375	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
433												
434	Administrative & General Expense											
435												
436	Production - Admin and General Salaries				920	1,405,697						
437	Production - AG Office Supplies Exp				921	1,291,698						
438	A&G Charged to CWIP - Production				922	(13,688,898)						
439	Production Related - Shared Services				9229	36,259,931						
440	Transmission Related - Shared Services				9229	15,147,374						
441	Distribution/Customer Related - Shared Services				9229	60,562,952						
442	Production - Outside Services				923	3,491,919						
443	Production - Property Insurance				924	3,593,466						
444	Production - Injuries or Damages-Safety				925	6,088,019						
445	Production - Empl Pension and Benefits				926	12,204,636						
446	Regulatory Commission Exp				928	36,895,751						
447	Regulatory Commission Exp (Rate Case Expense Amortization)				928	-						
448	Production - Misc AG Expenses				930	12,899,999						
449	Transmission - Rents-Cust				931	65,453						
450	Total Gas A&G Maintenance - Transmission				932	-						
451	Production - Maint of General Plant				935	850,725						
452	Renewables - A&G (920-935)				920-935	365,780						
453	Total Administrative & General Expense					177,434,502	-	-	-	-	-	-
454												
455	Total Operations & Maintenance Expense					542,089,561	-	-	-	-	-	-
456												

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
457	Depreciation and Amortization Expense											
458												
459	<u>Production Depreciation and Amortization</u>											
460				403		19,305,792		(11,756,024)				
461				403		-		-				
462				403		18,047,806		416,784				
463				406		365,110		-				
464				406		832,053		-				
465				403		15,087,346		600,812				
466				403		8,123,868		(0)				
467				403		-		-				
468				Total Production Depreciation and Amortization Expense		61,761,975	-	(10,738,427)	-	-	-	-
469												
470	<u>Transmission Depreciation and Amortization</u>											
471				403		271,335		44,994				
472				403		-		-				
473				403		33,080,303		(818,235)				
474				403		5,635,233		4,339,408				
475				403		(164,707)		839,935				
476				406		585,969		-				
477				Total Transmission Depreciation and Amortization		39,408,133	-	4,406,102	-	-	-	-
478												
479	<u>Distribution Depreciation and Amortization</u>											
480				403		5,179,706		1,463,196				
481				403		47,755		249,636				
482				403		20,901,857		(494,891)				
483				403		189,882		(174)				
484				403		11,253,716		292,621				
485				403		56,202		0				
486				403		4,885,328		142,414				
487				403		2,853,773		42,313				
488				403		-		214,573				
489				403		854,023		11,729				
490				Total Distribution Depreciation and Amortization		46,222,243	-	1,921,417	-	-	-	-
491												
492	<u>General Depreciation and Amortization</u>											
493				403		12,346,198		1,373,963				
494				403		21,954		(0)				
495				403		-		5,884,885				
496				403		-		1,996,098				
497				403		-		11,141,798				
498				Total General Depreciation and Amortization		12,368,153	-	20,396,744	-	-	-	-
499												
500				Total Depreciation and Amortization Expense		159,760,502	-	15,985,836	-	-	-	-
501												

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
502	General Taxes											
503												
504	Property Taxes											
505	Production Property Taxes											
506	Steam Production Plant			408		4,938,085						
507	San Juan Unit 4 65 MW			408		0						
508	Nuclear Production Net Plant - Palo Verde			408		3,055,505						
509	Other Production Plant - Gas & 40 MW Solar			408		3,510,876						
510	Other Production Plant - Renewable			408		1,957,981						
511	Total Production Property Taxes					13,462,447	-	-	-	-	-	-
512												
513	Transmission Property Taxes											
514	Step-Up Transformers - Excluding SJGS 65MW			408		29,897						
515	Step-Up Transformers - SJGS 65MW			408		-						
516	Transmission System Plant			408		8,755,895						
517	Transmission System Plant - FERC Incremental Rates			408		1,995,234						
518	Transmission System Plant - Dedicated Retail			408		86,337						
519	Total Transmission Property Taxes					10,867,364	-	-	-	-	-	-
520												
521	Distribution Property Taxes											
522	Distribution Substations Net Plant - PNM			408		1,523,380						
523	Distribution Substations Net Plant - Renewables			408		999						
524	Primary Distribution System Net Plant - PNM			408		4,303,200						
525	Primary Distribution System Net Plant - Renewables			408		63,877						
526	Secondary Distribution System Net Plant - PNM			408		2,282,551						
527	Secondary Distribution System Net Plant - Renewables			408		20,034						
528	Services Net Plant - PNM			408		670,980						
529	Meters Net Plant - PNM			408		462,933						
530	Private Lighting - 371			408		5,751						
531	Street Lighting - 373			408		133,887						
532	Total Distribution Property Taxes					9,467,592	-	-	-	-	-	-
533												
534	General Property Taxes											
535	Production General & Intangible Net Plant			408		1,071,547						
536	Renewables General & Intangible Net Plant			408		3,266						
537	Production Related (Shared Services)			408		-						
538	Transmission Related (Shared Services)			408		-						
539	Distribution/Customer Related (Shared Services)			408		-						
540	Total General Property Taxes					1,074,813	-	-	-	-	-	-
541												
542												
543	Total Property Taxes					34,872,216	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
544	Payroll Taxes											
546				Production Related	408	1,213,489						
547				Transmission Related	408	(34,949)						
548				Distribution Related	408	2,561,983						
549				Total Payroll Taxes		3,740,523	-	-	-	-	-	-
550	Other Taxes											
551				Misc Taxes - Production Related	408	2,207						
552				Misc Taxes - Transmission Related	408	397,484						
553				Misc Taxes - Distribution Related	408	(188,492)						
554				Regulatory Commission Fees (I&S) PNM	408	5,354,411						
555				Joint Projects Four Corners	408	196,822						
556				Joint Projects PVNGS	408	1,633,520						
557				Joint Projects Transmission	408	127,940						
558				Native American Taxes - Production	408	1,554,300						
559				Native American Taxes - Transmission	408	957,717						
560				Native American Taxes - Distribution	408	61,709						
561				Total Other Taxes		10,097,618	-	-	-	-	-	-
562												
563				Total General Taxes		48,710,357	-	-	-	-	-	-
564												
565	Other Allowable Expenses											
566				Interest on Customer Deposits	431	40,899						
567				Amortization Loss on Reacquired Debt	407.3	1,442,934						
568				Renewable Grant Amortization	407	(1,150,851)						
569				Accretion ARO - Production Related	411	8,841,808						
570				Accretion ARO - SJGS 65MW	411	46,741						
571				Accretion ARO - Distribution Related	411	95,774						
572				Amortization of SJGS Coal Agreement Transaction Costs- CT 422	407.3	622,078						
573				Amortization of 50% SJGS 2&3 Undepreciated Balance	407.3	6,276,936						
574				Amortization Retail Rate Case Expenses	407.3	-						
575				Amortization of Eastern Imbalance Market Implementation Regulatory Asse	407.3	-						
576				Amortization of PVNGS Unit 1 Undepreciated Investment	407.3	-						
577				Amortization of PVNGS Unit 2 Undepreciated Investment	407.3	-						
578				Amortization of PVNGS True-up for SRP Transaction	407.3	-						
579				Amortization of PVNGS Costs to Obtain Replacement Resources	407.3	-						
580				Amortization of SJGS Replacement Resources	407.3	-						
581				Amortization of SJGS Legal Expenses	407.3	-						
582				Amortization of SJGS Obsolete Inventory	407.3	-						
583				Pathnet	407.3	-						
584				Amortization of SO2 Allowance Credit	407.3	-						
585				Carrying Charges on Advance Payments Under ETA	407.3	-						
586				Amortization of COVID-19 Costs	407.3	-						
587				Amortization of COVID-19 Cost Savings	407.3	-						
588				Amortization of SJGS Decommissioning Ordinance Costs	407.3	-						
589												
590												
591												
592												
593				Total Other Allowable Expenses		16,216,318	-	-	-	-	-	-
594												
595												
596				Total Operating Expenses		958,089,570	-	15,985,836	-	-	-	-
597				(Excl Income & Revenue Related Taxes)								

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
598												
599				Total Net Original Cost Rate Base		3,677,731,502	(162,173,205)	-	(163,606,721)	(141,556,493)	(29,671,715)	(24,039,118)
600				Weighted Cost of Capital		6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
601				Return on Rate Base (excluding FCPP Equity Return On Adjustment)		236,788,208	(10,441,410)	-	(10,533,706)	(9,114,017)	(1,910,393)	(1,547,742)
602				FCPP Equity Return On Adjustment)		(4,007,958)						
603				Return on Rate Base		232,780,249	(10,441,410)	-	(10,533,706)	(9,114,017)	(1,910,393)	(1,547,742)
604												
605												
606	Federal Income Tax											
607				Return Adjustments								
608				Interest on Long Term Debt		(52,887,505)	2,332,127	-	2,352,741	2,035,649	426,693	345,694
609				FCPP Equity Return On Interest Adjustment		(1,854,770)						
610				Interest on Long Term Debt		(54,742,274)	2,332,127	-	2,352,741	2,035,649	426,693	345,694
611												
612	Tax/Book Adjustments											
613												
614				Non-deductible Meals		-						
615				Non-deductible Parking		162,564						
616				Palo Verde 1 & 2 Gain Amort Flow Through		(40,286)						
617				Palo Verde 1 & 2 Prudence Audit Flow Through		-						
618				AFUDC Equity Flow Through		(17,635,708)						
619				AFUDC Equity Flow Through - Renewables		41,892						
620				Federal Grant Amortization - Renewables		(973,952)						
621				Federal Grant Basis Adj - Renewables		486,976						
622				Gain/Loss Flow Through		473,364						
623				ACRS Flow Through		3,907,976						
624				San Juan ACRS Flow Through		-						
625				Four Corners SO2 Reversal Flow Through		-						
626				SL/GL Depreciation		-						
627				Amortization of EIP Prepaid Tax Reversal		-						
628				Total Tax/Book Adjustments		(13,577,175)	-	-	-	-	-	-
629												
630				Total Return Adjustments		(68,319,449)	2,332,127	-	2,352,741	2,035,649	426,693	345,694
631												
632				Net Taxable Equity Return		164,460,800	(8,109,283)	-	(8,180,965)	(7,078,368)	(1,483,700)	(1,202,048)
633												

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
634	Federal Tax Adjustments											
635												
636	Net Provision For Deferred Income Tax											
637	Excess Payroll Tax Reversal				410	(8,259)						
638	EDFIT Amortization					(14,383,600)						
639	ARAM Deferred Tax Reversal				410	-						
640	Total Provision For Deferred Income Tax					(14,391,858)	-	-	-	-	-	-
641												
642	Investment Tax Credits											
643	Palo Verde 1&2 Production ITC Amortization				411.4	-						
644	Generation ITC Amortization				411.4	(174,277)						
645	Renewables ITC Amortization				411.4	(61,697)						
646	PV Valley Transmission ITC Amortization				411.4	-						
647	Research and Development & Other Credits				410	(1,509,193)						
648	All Other ITC Amortization				411.4	-						
649	Total Investment Tax Credit Amortization & Other Credits					(1,745,166)	-	-	-	-	-	-
650												
651	Total Federal Tax Adjustments					(16,137,025)	-	-	-	-	-	-
652												
653	Adjusted Equity Return					148,323,776	(8,109,283)	-	(8,180,965)	(7,078,368)	(1,483,700)	(1,202,048)
654	Federal Tax Factor (0.35/(1-0.35))					26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%
655	Federal Income Tax					39,427,839	(2,155,632)	-	(2,174,687)	(1,881,592)	(394,401)	(319,532)
656	Add:											
657	Total Provision For Deferred Income Tax					(14,391,858)	-	-	-	-	-	-
658	EIP Amortization					-	-	-	-	-	-	-
659	Total Investment Tax Credit Amortization & Other Credits					(1,745,166)	-	-	-	-	-	-
660												
661	Net Allowable Federal Income Tax					23,290,814	(2,155,632)	-	(2,174,687)	(1,881,592)	(394,401)	(319,532)
662												
663	State Income Tax											
664												
665	Return on Rate Base					232,780,249	(10,441,410)	-	(10,533,706)	(9,114,017)	(1,910,393)	(1,547,742)
666	Less: Return Adjustments											
667	Interest on Long Term Debt					(54,742,274)	2,332,127	-	2,352,741	2,035,649	426,693	345,694
668	Tax/Book Adjustments					(13,577,175)	-	-	-	-	-	-
669	Add: Net Allowable F I T					23,290,814	(2,155,632)	-	(2,174,687)	(1,881,592)	(394,401)	(319,532)
670												
671	New Mexico NOL Valuation Allowance				410	-	-	-	-	-	-	-
672	Amortization of Excess Deferred Taxes					(356,781)	-	-	-	-	-	-
673	State Taxable Income					187,394,834	(10,264,915)	-	(10,355,651)	(8,959,960)	(1,878,101)	(1,521,580)
674	State Tax Factor					5.90%	5.90%	5.90%	5.90%	5.90%	5.90%	5.90%
675	State Income Tax					11,056,295	(605,630)	-	(610,983)	(528,638)	(110,808)	(89,773)
676	Add: 22 MW, Battery project and PV Farm PTC				409	(131,987)						
677	Add: New Mexico NOL Valuation Allowance				410	-						
678	Amortization of Excess Deferred Taxes					(356,781)						
679	Net Allowable State Income Tax					10,567,528	(605,630)	-	(610,983)	(528,638)	(110,808)	(89,773)
680												
681												
682	Return on Rate Base					232,780,249	(10,441,410)	-	(10,533,706)	(9,114,017)	(1,910,393)	(1,547,742)
683												
684	Total Operating Expenses					958,089,570	-	15,985,836	-	-	-	-
685	(Excluding Income & Rev Related Taxes)											
686												
687	Net Allowable Federal Income Tax					23,290,814	(2,155,632)	-	(2,174,687)	(1,881,592)	(394,401)	(319,532)
688												
689	Net Allowable State Income Tax					10,567,528	(605,630)	-	(610,983)	(528,638)	(110,808)	(89,773)

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 3 COS BASE ADJ											
2	Base Period Ending June 30, 2022				FERC	Unadjusted Base Period	PNM Exhibit KTS-4	PNM Exhibit KTS-4	ADIT	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4
3					Account	PNM	WP Plant-1a	WP Plant-1b	Adjustments	WP RA-1	WP ORB-1	WP WC-1
690												
691												
692	Revenue Credits:											
693	Sale of SO2 Credits				411	3						
694	Rent For Electric Property Transmission				454	(515,213)						
695	Rent for Electric Property - Distribution				454	(2,992,375)						
696	Late Payment Charges				451	(794,635)						
697	Misc Service Charge Revenue				451	(1,012,477)						
698	Other Retail Revenue - Transmission				456	(1,654,814)						
699	Other Retail Revenue - Distribution				456	(536,226)						
700	Generation Ancillary Services Credit Sch 2-5				456100	(1,974,335)						
701	Real Power Losses (Financial)				456100	(19,232,984)						
702	Transmission redispatch contract revenues				456100	(57,049)						
703	Ancillary Services-Sch 1 and Non-Firm				456100	(5,339,367)						
704	Short Term Firm Transmission				456100	(3,395,894)						
705	Ancillary Services-Sch 1 ST PTP and Other				456100	(215,993)						
706	Economy Service Customer Revenue Credits					(3,827,682)						
707	Shared Services Revenue											
708	Securitization Servicing & Administration Fees											
709												
710												
711												
712	Total Revenue Credits					(41,549,041)	-	-	-	-	-	-
713												
714	Total Revenue Requirements Before Revenue Tax					1,183,179,121	(13,202,672)	15,985,836	(13,319,376)	(11,524,246)	(2,415,602)	(1,957,047)
715												
716	Revenue Tax Factor (I&S Fee) (Revenue Tax Rate/(1-Revenue Tax Rate))					0.5086%	0.5086%	0.5086%	0.5086%	0.5086%	0.5086%	0.5086%
717	Revenue Tax					6,017,330	(67,145)	81,300	(67,739)	(58,609)	(12,285)	(9,953)
718												
719	NON-FUEL REVENUE REQUIREMENT					997,883,618	(13,269,817)	16,067,136	(13,387,115)	(11,582,856)	(2,427,887)	(1,967,000)
720	FUEL REVENUE REQUIREMENT					191,312,833	-	-	-	-	-	-
721	TOTAL REVENUE REQUIREMENT					1,189,196,450	(13,269,817)	16,067,136	(13,387,115)	(11,582,856)	(2,427,887)	(1,967,000)
722												
723												
724												
725	Weighted Cost of Capital											
726	Long Term Debt					1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%
727	Preferred Stock					0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
728	Common Stock					4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%
729	Total Weighted Cost of Capital					6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
730												
731	Federal Income Tax Rate					21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
732												
733	Effective State Income Tax Rate					5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%
734												
735	I&S Fee Rate					0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
4	Rate Base												PNM
5													
6	Net Plant												
7													
8	Net Production Plant												
9													
10	Steam Production Net Plant				101/106								284,312,608
11	San Juan Unit 4 65 MW				101/106								-
12	Total Steam Production Net Plant					-	-	-	-	-	-	-	284,312,608
13													
14	Nuclear Production Net Plant - Palo Verde				101/106								454,610,676
15	PV 1&2 Acquisition Adjustment				114								837,470
16	PV 2 Lease Acquisition Adjustment - First Chicago				114								19,691,933
17	Total Nuclear Production Net Plant					-	-	-	-	-	-	-	475,140,079
18													
19	Other Production Plant - Gas & 40 MW Solar				101/106								396,078,049
20	Other Production Plant - Renewable				101/106								185,917,893
21	Production Battery Storage				101/106								-
22	Total Other Production Net Plant					-	-	-	-	-	-	-	581,995,942
23													
24	Total Net Production Plant					-	-	-	-	-	-	-	1,341,448,629
25													
26	Net Transmission Plant												
27													
28	Step-Up Transformers - Excluding San Juan Unit 4 65MW				101/106								5,125,297
29	Step-Up Transformers - San Juan Unit 4 65MW				101/106								-
30	Total Transmission Step-up Transformers & Aux					-	-	-	-	-	-	-	5,125,297
31													
32	Transmission System Net Plant				101/106								886,355,345
33	Transmission System Net Plant - FERC Incremental Rates				101/106								372,470,707
34	Transmission System Net Plant - Dedicated Retail				101/106								8,207,249
35	EIP Acquisition Adjustment				114								2,050,890
36	Total Transmission System Net Plant					-	-	-	-	-	-	-	1,269,084,190
37													
38	Total Net Transmission Plant					-	-	-	-	-	-	-	1,274,209,487
39													
40													

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
41	Net Distribution Plant												PNM
42													
43	Distribution Substations Net Plant - PNM				101/106								154,366,723
44	Distribution Substations Net Plant - Renewables				101/106								496
45	Total Distribution Substations Net Plant					-	-	-	-	-	-	-	154,367,219
46													
47	Primary Distribution System Net Plant - PNM				101/106								466,123,045
48	Primary Distribution System Net Plant - Renewables				101/106								6,117,583
49	Total Primary Distribution Net Plant					-	-	-	-	-	-	-	472,240,628
50													
51	Secondary Distribution System Net Plant - PNM				101/106								235,035,794
52	Secondary Distribution System Net Plant - Renewables				101/106								1,923,666
53	Total Secondary Distribution Net Plant					-	-	-	-	-	-	-	236,959,461
54													
55	Services Net Plant - PNM				101/106								71,758,918
56													
57	Meters Net Plant - PNM				101/106								46,944,533
58													
59	Private Lighting - 371				101/106								567,893
60	Street Lighting - 373				101/106								13,300,981
61	Total Lighting Net Plant					-	-	-	-	-	-	-	13,868,874
62													
63	Total Net Plant Distribution Plant					-	-	-	-	-	-	-	996,139,632
64													
65													
66	Net Plant General & Intangible Plant												
67													
68	General & Intangible Net Plant				101/106								106,209,706
69	Renewables General & Intangible Net Plant				101/106								300,559
70	Production Related (Shared Services)				101/106								29,128,320
71	Transmission Related (Shared Services)				101/106								9,681,219
72	Distribution/Customer Related (Shared Services)				101/106								54,992,562
73	Total Net Plant General & Intangible Plant - PNM					-	-	-	-	-	-	-	200,312,367
74													
75	Total Net Plant					-	-	-	-	-	-	-	3,812,110,115
76													

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3				Account		WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
77	Accumulated Deferred Income Taxes												PNM
78	Federal Tax Credit Carryforward			190									18,187,144
79	Federal Tax Credit Carryforward - Renewables			190									-
80	Net Operating Loss (NOL)			190									5,307,471
81	Incentive Pay Plans			190									-
82	Customer Advance			190									-
83	Regulatory Assets - Coal Mine Decommissioning			190									-
84	Regulatory Liabilities - Renewable Rider			190									862,307
85	Income Tax Regulatory Liability			190									77,517,290
86	Lease Liability			190									-
87	Deferred Credits - Coal Mine Decommissioning			190									23,903,699
88	Deferred Credits - ETA			190									-
89	Deferred Credits - Joint Use			190									18,698
90	Deferred Credits - Pathnet			190									1,522,680
91	Deferred Credits - PVNGS Dry Casks			190									3,119,091
92	Other Deferred Credits			190									-
93	Other Liabilities - ETA Coal Mine Severance			190									-
94	Other Liabilities - ETA Job Training and Severance			190									-
95	Other Liabilities - ETA State Agency Pmts			190									-
96	Other Liabilities - Navajo Workforce Training			190									-
97	Other Liabilities			190									-
98	Injury and Damages			190									888,657
99	Plant - AFUDC			190									(11,569,865)
100	Plant - Liberalized Depreciation			190									0
101	Plant - Capitalized Interest			190									3,896,068
102	Asset Retirement Obligation			190									-
103	ASC 740-10 (FIN 48) Reclassifications			190									-
104	PVNGS Licensing			190									74,232
105	Plant - 263A Adjustment			190									(28,783,511)
106	Deferred State Taxes			190									-
107	Plant - Book Amort of Nuclear Fuel			190									20,595,291
108	Plant - CIAC			282									7,545,730
109	Plant - Depreciation Nuclear Fuel			282									(11,845,584)
110	Plant - Removal Cost			282									(3,567,966)
111	Plant - Repairs			282									(36,380,507)
112	Plant - Section 174 Deduction			282									(8,323,423)
113	Plant - Asset Retirement Obligation			282									60,666,563
114	Plant - Pollution Control Property			282									(2,154,701)
115	Plant - San Juan Unit 4 65 MW			282									-
116	Plant - Liberalized Depreciation: Production			282									(348,224,377)
117	Plant - Liberalized Depreciation: Transmission			282									(110,701,445)
118	Plant - Liberalized Depreciation: Distribution			282									(150,337,318)
119	Plant - Liberalized Depreciation: General and Intangible			282									(2,060,821)
120	Regulatory Assets - PVNGS Abandonment			282									(814,060)
121	Regulatory Liability - SNCR Accelerated Depreciation			282									2,245,074
122	Plant - Disallowed			282									-
123	Regulatory Assets - SIGS Stranded Costs			282									(24,845,469)
124	Pension			282									(39,096,363)
125	Retiree Medical			282									-
126	Plant - Renewable Rider			282									(47,136,130)
127	Lease Asset			282									-
128	Loss on Reacquired Debt			282									(1,532,175)
129	Other Comprehensive Income (OCI)			282									-
130	Deferred Credits - SO2 Allowance			282									21,013
131	Deferred Debits - Rate Case Expense			282									(22,240)
132	Deferred Debits - Decoupling			282									-
133	Deferred Debits - EECRF Rate Case Expense			282									-

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3				Account		WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
													PNM
134				Deferred Debits - Grid Modernization	282								-
135				Deferred Debits - RR Underground Rider	282								-
136				Deferred Debits - SJGS Abandonment	283								-
137				Deferred Debits - Solar Project	283								-
138				Prepaid Expenses	283								-
139				Regulatory Assets - COVID-19 Costs	283								(1,501,299)
140				Regulatory assets - FAC	283								-
141				Regulatory Assets - EIM Costs	283								(5,145,200)
142				Regulatory Assets - Energy Efficiency	283								-
143				Regulatory Assets - ETA	283								(47,609,121)
144				Regulatory Assets - Sky Blue Under Recovery	283								(458,532)
145				Regulatory Assets - Renewable Energy	283								(458,538)
146				Regulatory Assets - Renewable Energy Credits	283								(1,127,081)
147				Regulatory Assets - SJGS External Legal Fees	283								(36,897)
148				Regulatory Assets - SJGS Replacement Resources	283								(4,213,208)
149				Regulatory Assets - SJGS Undepreciated Investment	283								(47,962,478)
150				Regulatory Assets - SJGS Underground Coal Mine	283								(4,733,904)
151				Regulatory Assets - Solar Direct Regulatory Assets	283								(27,054)
152				Regulatory Assets - Transportation Electrification	283								(14,556)
153				Regulatory Assets - WCC Transaction Costs	283								-
154				Regulatory Liabilities - Energy Efficiency	283								-
155				Regulatory Liabilities - FAC	283								-
156				Regulatory Assets - PCB Refinancing Hedge	283								(2,571,943)
157				Prepaid Expenses: Production	283								(1,392,480)
158				Prepaid Expenses: Transmission	283								(351,698)
159				Prepaid Expenses: Transmission (incremental FERC Rates)	283								(46,708)
160				Prepaid Expenses: Distribution	283								(1,050,047)
161				Prepaid Expenses: Renewables	283								(15,692)
162													
163													
164													
165													
166													
167													
168													
169													
170													
171													
172													
173													
174													
175													
176													-
177													-
178													-
179													-
180				Total Accumulated Deferred Income Taxes		-	-	-	-	-	-	-	(719,741,382)

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
181													PNM
182	Regulatory Assets & Liabilities												
183													
184													
185	PCB Refinancing Hedge				182								10,125,759
186	Reg Liab Renewables Fed Grant				254								(13,592,402)
187	Reg Liab Renewables St Credit				254								(2,590,524)
188	SJGS Coal Agreement Transaction Costs				182								-
189	SJGS 2&3 50% Undepreciated Investment				182								97,815,650
190	SNCR Accelerated Depreciation				254								-
191	Energy Imbalance Market (EIM) One Time Implementation Costs				182								10,128,287
192	SJGS Replacement Resources				182								8,293,668
193	SJGS External Legal Expenses				182								72,631
194	SJGS Obsolete Inventory				182								1,248,120
195	ETA - SJGS Upfront Financing Costs				182								-
196	ETA - SJGS Plant Decommissioning				182								-
197	ETA - Job Training & Severance				182								-
198	ETA - Coal Mine Severance				182								-
199	ETA - Section 16 Payments to State Agencies				182								-
200	ETA - SJGS Undepreciated Investment				182								-
201	ETA - Coal Mine Reclamation				182								-
202	COVID-19 Costs				182								1,795,986
203	COVID-19 Cost Savings				182								(899,669)
204	Sky Blue Under Recovery				182								(0)
205	Solar Direct				182								0
206	Transportation Electrification Program (TEP)				182								(0)
207	SO2 Allowance Credit				182								
208					182								
209	Excess Deferred Income Tax Regulatory Liability				254								(313,043,750)
210													
211	Total Regulatory Assets & Liabilities					-	-	-	-	-	-	-	(200,646,244)
212													
213	Other Rate Base Items												
214													
215	Customer Deposits				235								(5,128,824)
216	RWIP-Production				108								-
217	RWIP-Transmission				108								-
218	RWIP-Distribution				108								-
219	RWIP - SJGS 65MW				108								-
220	ARO Liability - Production				230								(23,752,812)
221	ARO Liability - Transmission				230								-
222	ARO Liability - Distribution				230								(1,222,525)
223	ARO Liability - SJGS 65MW				230								-
224	Injuries and Damages PNM				228								(3,551,470)
225	NQRP - Expense in Excess of Funding												(4,632,673)
226	Palo Verde Dry Cask Storage				253								-
227	FERC Incremental Rate				253/242								(72,665,138)
228	CWIP - Production				107								-
229	CWIP - Transmission				107								-
230	CWIP - Distribution				107								-
231	CWIP - SJGS 65MW				107								-
232	CWIP - Renewables				107								-
233	CWIP - Production Related				107								-
234	Pueblos Transmission Rights-of-Way				186								46,791,873
235	Pueblos Distribution Rights-of-Way				186								5,113,837
236	Prepaid Pension Asset												158,555,360
237	Unamortized Loss on Reacquired Debt				189								6,032,184

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base Period
3				Account		WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		PNM
238				2024 Rate Change Expense	186								87,558
239				Tucson Electric Power ROW Payment	253								(1,299,517)
240				PV 1&2 Excess Gain Amortization	186								(161,850)
241				Possessory Interest Tax	186								2,873,706
242				Did Not Use									-
243				SJGS ARO Layer (SJ County Ordinance)	186								-
244				Pathnet	186								(5,994,804)
245				PVNGS Unit 1 - 104MW Undepreciated Investment	186								-
246				PVNGS Unit 2 - 10MW Undepreciated Investment	186								-
247				PVNGS Estimated Costs to Obtain Replacement Resources	186								1,602,481
248				PVNGS True-up for SRP Transaction Proceeds	186								-
249													-
250													-
251													-
252				Total Other Rate Base Items		-	-	-	-	-	-	-	102,647,386
253													
254	Working Capital												
255													
256	Fuel Stock												
257				Production Fuel Stock	151								868,109
258				PV Nuclear Fuel (120.1 - .5)	120								99,162,540
259				Total Fuel Stock		-	-	-	-	-	-	-	100,030,649
260													
261	Materials & Supplies												
262				Production	154								31,200,312
263				Transmission	154								1,082,773
264				Distribution	154								14,058,593
265				Total Materials & Supplies		-	-	-	-	-	-	-	46,341,678
266													
267	Prepayments												
268				Production	165								5,309,086
269				Transmission	165								4,164,586
270				Transmission (Incremental FERC Rates)	165								245,371
271				Distribution	165								3,386,387
272				Renewables	165								108,069
273				Total Prepayments		-	-	-	-	-	-	-	13,213,500
274													
275				Total Cash Working Capital (see Rule 530 schedule E-1)									2,811,275
276													
277				Total Working Capital		-	-	-	-	-	-	-	162,397,102
278													
279				Total Rate Base Adjustments & Working Capital		-	-	-	-	-	-	-	(655,343,138)
280													
281				Total Net Original Cost Rate Base		-	-	-	-	-	-	-	3,156,766,976
282													

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
283	Operations and Maintenance Expense												PNM
284													
285	Production Fuel related expenses												
286													
287	Production - FPPCAC Fuel Related												
288				Steam Generation	501		(71,670,800)						51,873,920
289				Steam Fuel Handling and Disposal	501		(7,470,703)						3,750,907
290				Nuclear	518		-						23,434,539
291				Nuclear Disposal	518		-						(454,341)
292				Gas Generation	547		(126,318)						56,628,804
293				Wind (NMWEC)	555		(2,396,676)						27,739,004
294				Renewables - PPA	555		-						4,620,858
295				Purchased Power Energy	555		(2,027,401)						206,181,973
296				Spinning reserves	555		-						-
297				Tri State Hazard Sharing	555		-						44,189,976
298				Total Fuel Costs (before OSS)		-	(83,691,898)	-	-	-	-	-	417,965,640
299													
300				Off-system Sales	447		-						(254,753,337)
301				Off-system Sales - 65 MW			13,383,710						-
302				Tri State Hazard Sharing	555		-						(41,468,433)
303				EIM Fuel Benefits	456.1		-						-
304				Physical Sales of Gas (under FAC hedge plan)			-						(739,226)
305				Total Other Fuel		-	13,383,710	-	-	-	-	-	(296,960,995)
306													
307				Total Fuel (net OSS)		-	(70,308,188)	-	-	-	-	-	121,004,644
308													
309	Production - Non Fuel Items												
310				Gas Plants Fuel Transportation	547		-						11,345,470
311				Gas PPA - Valencia - Demand	555		-						19,548,568
312				Energy Storage Agreement - Demand	555		-						-
313				ESA Demand Charges - SJGS Replacement Power	555		-						-
314				ESA Demand Charges - PVNGS Replacement Power	555		-						-
315				Purchase power for Economy Service Customer	555		(34,001,685)						-
316				Purchased power for Rate 36B	555		(33,078,583)						0
317				FPPCAC deferral	501.1,555.4		(11,502,044)						1,933
318				Rec Purchases and Renewable Energy Amortization	555		-						6,380,359
319				Gas Swaps/Miscellaneous			-						28,716
320				Coal Mine Decommissioning - Allowed	501.15		(2,213,920)						-
321				Coal Mine Decommissioning - FERC	501.15		-						-
322				Coal Mine Decommissioning - Disallowed	501.15		(1,300,997)						188,232
323				Broker Fees	557		-						163,574
324				Total Non Fuel Items		-	(82,097,228)	-	-	-	-	-	37,656,851
325													
326				Total Fuel Related Expense		-	(152,405,417)	-	-	-	-	-	158,661,495
327													

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
328	O&M												PNM
329	Steam Production												
330		Oper-Sup & Eng-Prod		500		(1,517,739)							3,036,400
331		Oper-Steam Expense-Major		502		(6,891,468)							4,698,124
332		Oper - Steam from Other Sources		503		-							-
333		Oper-Electric Exp-Major		505		(3,360,791)							890,879
334		Oper-Misc Steam Power Exp		506		(944,003)							2,332,925
335		Oper-Rents-Steam Power		507		-							196,369
336		Maint-Sup & Eng-Steam		510		(1,247,542)							794,297
337		Maint-Structures-Steam		511		(1,192,696)							3,597,351
338		Maint-Boiler Plant		512		(9,429,915)							6,426,735
339		Maint-Electric Plant		513		(404,036)							1,974,556
340		Maint-Gen & Elec Plant		514		(1,594,441)							663,948
341		SJ Unit 4 65MW - Steam Production				(4,172,302)							-
342	Nuclear Production												
343		Oper-Sup & Eng-Nuclear		517		(10,817)							6,906,628
344		Oper-Coolants and Water		519		-							5,503,621
345		Oper-Steam Expenses-Nuclear		520		178,195							2,860,938
346		Oper-Electric Exp		523		-							3,507,051
347		Oper-Misc Nuclear Power, excluding PV 1&2 Decommissioning and CE Cr		524		3,147,964							14,223,549
348		Oper-Misc Nuclear Power - PV 1&2 Decommissioning and CE Credit		524		-							-
349		Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain		525		-							19,309,808
350		Oper-Rents-Nuclear - PV 1&2 Excess Gain Amortization		525		-							(39,828)
351		Maint-Sup & Eng-Nuclear		528		(262,296)							2,092,716
352		Maint-Structures-Major		529		(50,699)							832,384
353		Maint-Reactor Plant		530		245,038							4,257,476
354		Maint-Elec Plant		531		(84,609)							4,029,046
355		Maint-Misc Nuclear Plant		532		90,905							1,293,301
356	Other Production												
357		Oper-Sup & Eng-Other		546		250,180							4,632,327
358		Oper-Oth Pwr Gen Exp-Other		549		6,428							305,740
359		Oper-Oth Pwr Gen Exp-Other - Renewables		549		40,481							1,265,282
360		Maint - Structures		552		(18,138)							909,046
361		Maint-Gen & Elec Plant		553		(5,247,363)							10,591,824
362		Maint-Gen & Elec Plant - Renewables		553		-							945,160
363		Maint-Gen & Elec Plant		556		(497,444)							2,829,053
364		Total Production O&M				(32,967,108)	-	-	-	-	-	-	110,866,706
365													
366	Transmission O&M (560-574, excluding 565):												
367		Oper-Sup & Eng-ETrans		560		37,796							2,104,761
368		Oper-Load Dispatch-ETrans		561		(39,084)							877,044
369		Oper-Station Exp-ETrans		562		(588)							1,232,804
370		Oper-Overhead Lines-ETrans		563		53,536							140,006
371		Oper-Misc Transmission-E		566		68,956							2,578,451
372		Oper-Rents-Transmission-E		567		(784,848)							11,762,964
373		Maint Sup & Eng-ETrans		568		-							6,649
374		Maint-Structures-ETrans		569		-							-
375		Maint-Sta Equip-ETrans		570		(78,043)							3,256,254
376		Maint-Overhead Lns-ETrans		571		30,790							995,206
377		Maint - Underground Line		572		-							-
378		Maint-Misc Trans Plt-Maj-E		573		-							-
379		Maint-Trans Plant-NonMaj-E		574		(4,317)							3,777
380		FERC Incremental Rates - Transmission O&M		560-564,566-57		644,060							644,060
381		Total Transmission O&M, excluding FERC 565				(71,743)	-	-	-	-	-	-	23,601,976

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
382													PNM
383	Transmission O&M by Others (565):												
384				Transmission by Others	565	4,592,012							27,046,790
385				Total Transmission by Others, FERC 565		4,592,012	-	-	-	-	-	-	27,046,790
386													
387				Total Transmission O&M		4,520,269	-	-	-	-	-	-	50,648,765
388													
389	Total Dist O&M (580-598)												
390													
391	PNM Street & Private Lighting												
392				Oper-Street Light/Signal-E	585	-							-
393				Maint-Streetlight/Signal-E	596	(137,753)							1,812,051
394				Total Street and Private Lighting		(137,753)	-	-	-	-	-	-	1,812,051
395													
396	PNM Meters												
397				Oper-Meter Expense-EDist	586	727,234							3,383,792
398				Maint-Meters-EDist	597	(80,074)							548,752
399				Total Meters		647,160	-	-	-	-	-	-	3,932,544
400													
401	All Other Distribution O&M												
402				Oper-Sup & Eng-EDist	580	(59,291)							1,648,474
403				Oper-Station Exp-EDist	582	(43,002)							1,166,052
404				Oper-Overhead Lines-EDist	583	(411,667)							2,269,797
405				Oper-Undergrd Line-EDist	584	(111,480)							405,122
406				Oper-Misc Dist Exp-EDist	588	274,360							7,844,914
407				Oper-Rents-Distribution-E	589	-							636,060
408				Maint-Sup & Eng-EDist	590	(5,089)							1,054,348
409				Maint-Structures-EDist	591	-							46,918
410				Maint-Station Equip-EDist	592	124,934							1,138,242
411				Maint-Overhead Lns-EDist	593	(74,726)							6,274,257
412				Maint-Und Lines-EDist	594	114,585							2,226,543
413				Maint-Misc Dist Plant-E	598	-							-
414				Total Other Distribution O&M		(191,378)	-	-	-	-	-	-	24,710,727
415													
416				Total Distribution O&M		318,028	-	-	-	-	-	-	30,455,322
417													
418	Customer Related O&M												
419													
420	PNM Related Customer Accounts Exp												
421				Supervision-Customer Accts	901	(1,611)							(287,107)
422				Meter Reading Expenses	902	(85,214)							5,743,638
423				Customer Record and Coll	903	36,641							9,661,845
424				Uncollectible Expenses	904	19,606							3,563,010
425				Misc Customer Accts Exp	905	-							-
426				Cust Service/Inf Expenses	906	1,282							60,832
427				Customer Assistance Exps	908	(216,444)							749,439
428				Inform/Instruc Advert Exps	909	-							3,491
429				Demo & Selling Expenses - Excluding Production	912	-							246
430				Demo & Selling Expenses - Production	912	34,159							5,094,401
431				Advertising Expense	913	-							-
432				Total Customer Related O&M		(211,581)	-	-	-	-	-	-	24,589,794

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		PNM
433													
434	Administrative & General Expense												
435													
436	Production - Admin and General Salaries			920		2,700,020							4,105,716
437	Production - AG Office Supplies Exp			921		(33,683)							1,258,015
438	A&G Charged to CWIP - Production			922		(11,697)							(13,700,595)
439	Production Related - Shared Services			9229		(15,375,221)							20,884,710
440	Transmission Related - Shared Services			9229		(5,631,992)							9,515,382
441	Distribution/Customer Related - Shared Services			9229		(19,969,210)							40,593,742
442	Production - Outside Services			923		44,420							3,536,339
443	Production - Property Insurance			924		(1,360,084)							2,233,383
444	Production - Injuries or Damages-Safety			925		(867,358)							5,220,660
445	Production - Empl Pension and Benefits			926		(4,726,368)							7,478,268
446	Regulatory Commission Exp			928		(34,913,939)							1,981,813
447	Regulatory Commission Exp (Rate Case Expense Amortization)			928		-							-
448	Production - Misc AG Expenses			930		(818,249)							12,081,750
449	Transmission - Rents-Cust			931		-							65,453
450	Total Gas A&G Maintenance - Transmission			932		-							-
451	Production - Maint of General Plant			935		304,690							1,155,414
452	Renewables - A&G (920-935)			920-935		-							365,780
453	Total Administrative & General Expense					(80,658,672)	-	-	-	-	-	-	96,775,830
454													
455	Total Operations & Maintenance Expense					(108,999,064)	(82,097,228)	-	-	-	-	-	350,993,268
456													

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
457	Depreciation and Amortization Expense												PNM
458													
459	<u>Production Depreciation and Amortization</u>												
460	Steam Production Plant				403								7,549,768
461	San Juan Unit 4 65 MW				403								-
462	Nuclear Production Net Plant - Palo Verde				403								18,464,591
463	PV 1&2 Acquisition Adjustment Amortization				406								365,110
464	PV 2 Lease Acquisition Adjustment - First Chicago Amortization				406								832,053
465	Other Production Plant - Gas & 40 MW Solar				403								15,688,158
466	Other Production Plant - Renewable				403								8,123,868
467	Production Battery Storage				403								-
468	Total Production Depreciation and Amortization Expense					-	-	-	-	-	-	-	51,023,547
469													
470	<u>Transmission Depreciation and Amortization</u>												
471	Step-Up Transformers - Excluding SJGS 65MW				403								316,329
472	Step-Up Transformers - SJGS 65MW				403								-
473	Transmission System Plant				403								32,262,068
474	Transmission System Plant - FERC Incremental Rates				403								9,974,641
475	Transmission System Plant - Dedicated Retail				403								675,228
476	EIP Acquisition Adjustment Amortization				406								585,969
477	Total Transmission Depreciation and Amortization					-	-	-	-	-	-	-	43,814,235
478													
479	<u>Distribution Depreciation and Amortization</u>												
480	Distribution Substations Net Plant - PNM				403								6,642,903
481	Distribution Substations Net Plant - Renewables				403								297,391
482	Primary Distribution System Net Plant - PNM				403								20,406,966
483	Primary Distribution System Net Plant - Renewables				403								189,709
484	Secondary Distribution System Net Plant - PNM				403								11,546,338
485	Secondary Distribution System Net Plant - Renewables				403								56,202
486	Services Net Plant - PNM				403								5,027,742
487	Meters Net Plant - PNM				403								2,896,085
488	Private Lighting - 371				403								214,573
489	Street Lighting - 373				403								865,753
490	Total Distribution Depreciation and Amortization					-	-	-	-	-	-	-	48,143,660
491													
492	<u>General Depreciation and Amortization</u>												
493	General & Intangible Net Plant				403								13,720,162
494	Renewables General & Intangible Net Plant				403								21,954
495	Production Related (Shared Services)				403								5,884,885
496	Transmission Related (Shared Services)				403								1,996,098
497	Distribution/Customer Related (Shared Services)				403								11,141,798
498	Total General Depreciation and Amortization					-	-	-	-	-	-	-	32,764,897
499													
500	Total Depreciation and Amortization Expense					-	-	-	-	-	-	-	175,746,339
501													

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
502	General Taxes												PNM
503													
504	Property Taxes												
505	Production Property Taxes												
506	Steam Production Plant			408				(2,776,197)					2,161,888
507	San Juan Unit 4 65 MW			408				-					0
508	Nuclear Production Net Plant - Palo Verde			408				-					3,055,505
509	Other Production Plant - Gas & 40 MW Solar			408				-					3,510,876
510	Other Production Plant - Renewable			408				-					1,957,981
511	Total Production Property Taxes					-	-	(2,776,197)	-	-	-	-	10,686,250
512													
513	Transmission Property Taxes												
514	Step-Up Transformers - Excluding SJGS 65MW			408				-					29,897
515	Step-Up Transformers - SJGS 65MW			408				-					-
516	Transmission System Plant			408				-					8,755,895
517	Transmission System Plant - FERC Incremental Rates			408				-					1,995,234
518	Transmission System Plant - Dedicated Retail			408				-					86,337
519	Total Transmission Property Taxes					-	-	-	-	-	-	-	10,867,364
520													
521	Distribution Property Taxes												
522	Distribution Substations Net Plant - PNM			408				-					1,523,380
523	Distribution Substations Net Plant - Renewables			408				-					999
524	Primary Distribution System Net Plant - PNM			408				-					4,303,200
525	Primary Distribution System Net Plant - Renewables			408				-					63,877
526	Secondary Distribution System Net Plant - PNM			408				-					2,282,551
527	Secondary Distribution System Net Plant - Renewables			408				-					20,034
528	Services Net Plant - PNM			408				-					670,980
529	Meters Net Plant - PNM			408				-					462,933
530	Private Lighting - 371			408				-					5,751
531	Street Lighting - 373			408				-					133,887
532	Total Distribution Property Taxes					-	-	-	-	-	-	-	9,467,592
533													
534	General Property Taxes												
535	Production General & Intangible Net Plant			408				-					1,071,547
536	Renewables General & Intangible Net Plant			408				-					3,266
537	Production Related (Shared Services)			408				324,285					324,285
538	Transmission Related (Shared Services)			408				127,267					127,267
539	Distribution/Customer Related (Shared Services)			408				418,945					418,945
540	Total General Property Taxes					-	-	870,498	-	-	-	-	1,945,310
541													
542													
543	Total Property Taxes					-	-	(1,905,699)	-	-	-	-	32,966,517

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
544													PNM
545	Payroll Taxes												
546	Production Related			408				89,208					1,302,697
547	Transmission Related			408				755,750					720,801
548	Distribution Related			408				930,346					3,492,329
549	Total Payroll Taxes					-	-	1,775,304	-	-	-	-	5,515,827
550													
551	Other Taxes												
552	Misc Taxes - Production Related			408				6					2,213
553	Misc Taxes - Transmission Related			408				(396,887)					597
554	Misc Taxes - Distribution Related			408				201,068					12,575
555	Regulatory Commission Fees (I&S) PNM			408				(5,354,411)					-
556	Joint Projects Four Corners			408				-					196,822
557	Joint Projects PVNGS			408				-					1,633,520
558	Joint Projects Transmission			408				-					
559	Native American Taxes - Production			408				-					1,554,300
560	Native American Taxes - Transmission			408				-					957,717
561	Native American Taxes - Distribution			408				-					61,709
562	Total Other Taxes					-	-	(5,550,225)	-	-	-	-	4,419,452
563													
564	Total General Taxes					-	-	(5,680,621)	-	-	-	-	42,901,796
565													
566	Other Allowable Expenses												
567													
568	Interest on Customer Deposits			431						-			40,899
569	Amortization Loss on Recquired Debt			407.3						-			1,442,934
570	Renewable Grant Amortization			407						-			(1,150,851)
571	Accretion ARO - Production Related			411						(6,309,764)			2,532,043
572	Accretion ARO - SJGS 65MW			411						(46,741)			-
573	Accretion ARO - Distribution Related			411						-			95,774
574	Amortization of SJGS Coal Agreement Transaction Costs- CT 422			407.3						-			622,078
575	Amortization of 50% SJGS 2&3 Undepreciated Balance			407.3						-			6,276,936
576	Amortization Retail Rate Case Expenses			407.3						-			-
577	Amortization of Eastern Imbalance Market Implementation Regulatory Asse			407.3						-			-
578	Amortization of PVNGS Unit 1 Undepreciated Investment			407.3						-			-
579	Amortization of PVNGS Unit 2 Undepreciated Investment			407.3						-			-
580	Amortization of PVNGS True-up for SRP Transaction			407.3						-			-
581	Amortization of PVNGS Costs to Obtain Replacement Resources			407.3						-			-
582	Amortization of SJGS Replacement Resources			407.3						-			-
583	Amortization of SJGS Legal Expenses			407.3						-			-
584	Amortization of SJGS Obsolete Inventory			407.3						-			-
585	Pathnet			407.3						-			-
586	Amortization of SO2 Allowance Credit			407.3						-			-
587	Carrying Charges on Advance Payments Under ETA			407.3						-			-
588	Amortization of COVID-19 Costs			407.3						-			-
589	Amortization of COVID-19 Cost Savings			407.3						-			-
590	Amortization of SJGS Decommissioning Ordinance Costs			407.3						-			-
591													
592													
593	Total Other Allowable Expenses					-	-	-	-	(6,356,505)	-	-	9,859,813
594													-
595													
596	Total Operating Expenses					(108,999,064)	(152,405,417)	(5,680,621)	-	(6,356,505)	-	-	700,505,860
597	(Excl Income & Revenue Related Taxes)												

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
598													PNM
599				Total Net Original Cost Rate Base		-	-	-	-	-	-	-	3,156,766,976
600				Weighted Cost of Capital		6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
601				Return on Rate Base (excluding FCPP Equity Return On Adjustment)		-	-	-	-	-	-	-	203,246,266
602				FCPP Equity Return On Adjustment)									(4,007,958)
603				Return on Rate Base		-	-	-	-	-	-	-	199,238,308
604													
605													
606	Federal Income Tax												
607				Return Adjustments									
608				Interest on Long Term Debt		-	-	-	-	-	-	-	(45,395,790)
609				FCPP Equity Return On Interest Adjustment									(1,854,770)
610				Interest on Long Term Debt		-	-	-	-	-	-	-	(47,250,560)
611													
612				Tax/Book Adjustments									
613													
614				Non-deductible Meals							-	-	-
615				Non-deductible Parking							(2,452)	-	160,112
616				Palo Verde 1 & 2 Gain Amort Flow Through							-	-	(40,286)
617				Palo Verde 1 & 2 Prudence Audit Flow Through							-	-	-
618				AFUDC Equity Flow Through							7,202,213	-	(10,433,495)
619				AFUDC Equity Flow Through - Renewables							-	-	41,892
620				Federal Grant Amortization - Renewables							11,064	-	(962,888)
621				Federal Grant Basis Adj - Renewables							(5,532)	-	481,444
622				Gain/Loss Flow Through							(18,721)	-	454,643
623				ACRS Flow Through							(1,594,290)	-	2,313,686
624				San Juan ACRS Flow Through							-	-	-
625				Four Corners SO2 Reversal Flow Through							-	-	-
626				SL/GL Depreciation							-	-	-
627				Amortization of EIP Prepaid Tax Reversal							-	-	-
628				Total Tax/Book Adjustments		-	-	-	-	-	5,592,283	-	(7,984,892)
629													
630				Total Return Adjustments		-	-	-	-	-	5,592,283	-	(55,235,452)
631													
632				Net Taxable Equity Return		-	-	-	-	-	5,592,283	-	144,002,856
633													

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
634	Federal Tax Adjustments												PNM
635													
636	Net Provision For Deferred Income Tax												
637	Excess Payroll Tax Reversal				410						1,783		(6,476)
638	EDFIT Amortization										(449,555)		(14,833,155)
639	ARAM Deferred Tax Reversal				410						-		-
640	Total Provision For Deferred Income Tax					-	-	-	-	-	(447,772)	-	(14,839,631)
641													
642	Investment Tax Credits												
643	Palo Verde 1&2 Production ITC Amortization				411.4						-		-
644	Generation ITC Amortization				411.4						2,004		(172,273)
645	Renewables ITC Amortization				411.4						29,474		(32,223)
646	PV Valley Transmission ITC Amortization				411.4						-		-
647	Research and Development & Other Credits				410						359,193		(1,150,000)
648	All Other ITC Amortization				411.4						-		-
649	Total Investment Tax Credit Amortization & Other Credits					-	-	-	-	-	390,670	-	(1,354,496)
650													
651	Total Federal Tax Adjustments					-	-	-	-	-	(57,102)	-	(16,194,127)
652													
653	Adjusted Equity Return					-	-	-	-	-	5,535,181	-	127,808,729
654	Federal Tax Factor (0.35/(1-0.35))					26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%
655	Federal Income Tax					-	-	-	-	-	1,471,377	-	33,974,472
656	Add:												
657	Total Provision For Deferred Income Tax					-	-	-	-	-	(447,772)	-	(14,839,631)
658	EIP Amortization					-	-	-	-	-	-	-	-
659	Total Investment Tax Credit Amortization & Other Credits					-	-	-	-	-	390,670	-	(1,354,496)
660													
661	Net Allowable Federal Income Tax					-	-	-	-	-	1,414,275	-	17,780,346
662													
663	State Income Tax												
664													
665	Return on Rate Base					-	-	-	-	-	-	-	199,238,308
666	Less: Return Adjustments												
667	Interest on Long Term Debt					-	-	-	-	-	-	-	(47,250,560)
668	Tax/Book Adjustments					-	-	-	-	-	5,592,283	-	(7,984,892)
669	Add: Net Allowable F I T					-	-	-	-	-	1,414,275	-	17,780,346
670													
671	New Mexico NOL Valuation Allowance				410	-	-	-	-	-	-	-	-
672	Amortization of Excess Deferred Taxes					-	-	-	-	-	73,443	-	(283,338)
673	State Taxable Income										7,080,001		161,499,864
674	State Tax Factor					5.90%	5.90%	5.90%	5.90%	5.90%	5.90%	5.90%	5.90%
675	State Income Tax					-	-	-	-	-	417,720	-	9,528,492
676	Add: 22 MW, Battery project and PV Farm PTC				409						-		(131,987)
677	Add: New Mexico NOL Valuation Allowance				410						-		-
678	Amortization of Excess Deferred Taxes										73,443		(283,338)
679	Net Allowable State Income Tax					-	-	-	-	-	491,163	-	9,113,167
680													
681													
682	Return on Rate Base					-	-	-	-	-	-	-	199,238,308
683													
684	Total Operating Expenses					(108,999,064)	(152,405,417)	(5,680,621)	-	(6,356,505)	-	-	700,505,860
685	(Excluding Income & Rev Related Taxes)												
686													
687	Net Allowable Federal Income Tax					-	-	-	-	-	1,414,275	-	17,780,346
688													
689	Net Allowable State Income Tax					-	-	-	-	-	491,163	-	9,113,167

	A	B	C	D	E	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS - 3 COS BASE ADJ												
2	Base Period Ending June 30, 2022				FERC	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-4	PNM Exhibit KTS-5	Income Tax	Did Not Use	Adjusted Base
3					Account	WP OM-1	WP Fuel-1	WP GT-1	WP RC-1	WP OA-1	Adjustments		Period
690													PNM
691													
692	Revenue Credits:												
693	Sale of SO2 Credits				411				(3)				-
694	Rent For Electric Property Transmission				454				-				(515,213)
695	Rent for Electric Property - Distribution				454				-				(2,992,375)
696	Late Payment Charges				451				-				(794,635)
697	Misc Service Charge Revenue				451				-				(1,012,477)
698	Other Retail Revenue - Transmission				456				-				(1,654,814)
699	Other Retail Revenue - Distribution				456				-				(536,226)
700	Generation Ancillary Services Credit Sch 2-5				456100				-				(1,974,335)
701	Real Power Losses (Financial)				456100				-				(19,232,984)
702	Transmission redispatch contract revenues				456100				-				(57,049)
703	Ancillary Services-Sch 1 and Non-Firm				456100				-				(5,339,367)
704	Short Term Firm Transmission				456100				-				(3,395,894)
705	Ancillary Services-Sch 1 ST PTP and Other				456100				-				(215,993)
706	Economy Service Customer Revenue Credits								-				(3,827,682)
707	Shared Services Revenue								-				-
708	Securitization Servicing & Administration Fees								-				-
709									-				-
710									-				-
711									-				-
712	Total Revenue Credits					-	-	-	(3)	-	-	-	(41,549,044)
713													
714	Total Revenue Requirements Before Revenue Tax					(108,999,064)	(152,405,417)	(5,680,621)	(3)	(6,356,505)	1,905,438	-	885,088,637
715													
716	Revenue Tax Factor (I&S Fee) (Revenue Tax Rate/(1-Revenue Tax Rate))					0.5086%	0.5086%	0.5086%	0.5086%	0.5086%	0.5086%	0.5086%	0.5086%
717	Revenue Tax					(554,340)	(775,093)	(28,890)	(0)	(32,327)	9,691	-	4,501,322
718													
719	NON-FUEL REVENUE REQUIREMENT					(109,553,404)	(82,872,321)	(5,709,511)	(3)	(6,388,833)	1,915,129	-	768,585,314
720	FUEL REVENUE REQUIREMENT					-	(70,308,188)	-	-	-	-	-	121,004,644
721	TOTAL REVENUE REQUIREMENT					(109,553,404)	(153,180,509)	(5,709,511)	(3)	(6,388,833)	1,915,129	-	889,589,959
722													
723													
724													
725	Weighted Cost of Capital												
726	Long Term Debt					1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%
727	Preferred Stock					0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
728	Common Stock					4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%
729	Total Weighted Cost of Capital					6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
730													
731	Federal Income Tax Rate					21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
732													
733	Effective State Income Tax Rate					5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%
734													
735	I&S Fee Rate					0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

COS Base

Is contained in the following 36 Pages

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
4	Rate Base						PNM		
5									
6	Net Plant								
7									
8	Net Production Plant								
9									
10	Steam Production Net Plant			101/106		Gen Dmd	284,312,608	284,312,608	-
11	San Juan Unit 4 65 MW			101/106		Excluded	-	-	-
12	Total Steam Production Net Plant						284,312,608	284,312,608	-
13									
14	Nuclear Production Net Plant - Palo Verde			101/106		Gen Dmd	454,610,676	454,610,676	-
15	PV 1&2 Acquisition Adjustment			114		Gen Dmd	837,470	837,470	-
16	PV 2 Lease Acquisition Adjustment - First Chicago			114		Gen Dmd	19,691,933	19,691,933	-
17	Total Nuclear Production Net Plant						475,140,079	475,140,079	-
18									
19	Other Production Plant - Gas & 40 MW Solar			101/106		Gen Dmd	396,078,049	396,078,049	-
20	Other Production Plant - Renewable			101/106		Renewables	185,917,893	-	185,917,893
21	Production Battery Storage			101/106		Retail	-	-	-
22	Total Other Production Net Plant						581,995,942	396,078,049	185,917,893
23									
24	Total Net Production Plant						1,341,448,629	1,155,530,736	185,917,893
25									
26	Net Transmission Plant								
27									
28	Step-Up Transformers - Excluding San Juan Unit 4 65MW			101/106		Gen Dmd	5,125,297	5,125,297	-
29	Step-Up Transformers - San Juan Unit 4 65MW			101/106		Excluded	-	-	-
30	Total Transmission Station Equipment - Step-up Xfmr and Aux						5,125,297	5,125,297	-
31									
32	Transmission System Net Plant			101/106		Trans Dmd	886,355,345	418,303,331	-
33	Transmission System Net Plant - FERC Incremental Rates			101/106		FERC Transmission	372,470,707	-	-
34	Transmission System Net Plant - Dedicated Retail			101/106		Retail	8,207,249	8,207,249	-
35	EIP Acquisition Adjustment			114		Trans Dmd	2,050,890	967,890	-
36	Total Transmission System Net Plant						1,269,084,190	427,478,470	-
37									
38	Total Net Transmission Plant						1,274,209,487	432,603,767	-
39									
40									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
41	Net Distribution Plant						PNM		
42									
43	Distribution Substations Net Plant - PNM			101/106	Retail		154,366,723	154,366,723	-
44	Distribution Substations Net Plant - Renewables			101/106	Renewables		496	-	496
45	Total Distribution Substations Net Plant						154,367,219	154,366,723	496
46									
47	Primary Distribution System Net Plant - PNM			101/106	Retail		466,123,045	466,123,045	-
48	Primary Distribution System Net Plant - Renewables			101/106	Renewables		6,117,583	-	6,117,583
49	Total Primary Distribution Net Plant						472,240,628	466,123,045	6,117,583
50									
51	Secondary Distribution System Net Plant - PNM			101/106	Retail		235,035,794	235,035,794	-
52	Secondary Distribution System Net Plant - Renewables			101/106	Renewables		1,923,666	-	1,923,666
53	Total Secondary Distribution Net Plant						236,959,461	235,035,794	1,923,666
54									
55	Services Net Plant - PNM			101/106	Retail		71,758,918	71,758,918	-
56									
57	Meters Net Plant - PNM			101/106	Retail		46,944,533	46,944,533	-
58									
59	Private Lighting - 371			101/106	Retail		567,893	567,893	-
60	Street Lighting - 373			101/106	Retail		13,300,981	13,300,981	-
61	Total Lighting Net Plant						13,868,874	13,868,874	-
62									
63	Total Net Plant Distribution Plant						996,139,632	988,097,887	8,041,746
64									
65									
66	Net Plant General & Intangible Plant								
67									
68	General & Intangible Net Plant			101/106	Total W&S excluding Renewables		106,209,706	97,461,582	-
69	Renewables General & Intangible Net Plant			101/106	Renewables		300,559	-	300,559
70	Production Related (Shared Services)			101/106	Prod W&S		29,128,320	27,336,660	1,791,661
71	Transmission Related (Shared Services)			101/106	Trans W&S		9,681,219	4,568,919	-
72	Distribution/Customer Related (Shared Services)			101/106	Retail		54,992,562	54,992,562	-
73	Total Net Plant General & Intangible Plant - PNM						200,312,367	184,359,723	2,092,220
74									
75	Total Net Plant						3,812,110,115	2,760,592,113	196,051,858
76									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3			COS BASE					
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
77	Accumulated Deferred Income Taxes						PNM		
78	Federal Tax Credit Carryforward				190	Retail	18,187,144	18,187,144	-
79	Federal Tax Credit Carryforward - Renewables				190	Renewables	-	-	-
80	Net Operating Loss (NOL)				190	Total Net Plt	5,307,471	4,051,861	-
81	Incentive Pay Plans				190	Total W&S	-	-	-
82	Customer Advance				190	Retail	-	-	-
83	Regulatory Assets - Coal Mine Decommissioning				190	Retail	-	-	-
84	Regulatory Liabilities - Renewable Rider				190	Renewables	862,307	-	862,307
85	Income Tax Regulatory Liability				190	Retail	77,517,290	77,517,290	-
86	Lease Liability				190	Excluded	-	-	-
87	Deferred Credits - Coal Mine Decommissioning				190	Retail	23,903,699	23,903,699	-
88	Deferred Credits - ETA				190	Retail	-	-	-
89	Deferred Credits - Joint Use				190	Retail	18,698	18,698	-
90	Deferred Credits - Pathnet				190	Retail	1,522,680	1,522,680	-
91	Deferred Credits - PVNGS Dry Casks				190	Retail	3,119,091	3,119,091	-
92	Other Deferred Credits				190	Retail	-	-	-
93	Other Liabilities - ETA Coal Mine Severance				190	Retail	-	-	-
94	Other Liabilities - ETA Job Training and Severance				190	Retail	-	-	-
95	Other Liabilities - ETA State Agency Pmts				190	Retail	-	-	-
96	Other Liabilities - Navajo Workforce Training				190	Retail	-	-	-
97	Other Liabilities				190	Gen Dmd	-	-	-
98	Injury and Damages				190	Total W&S	888,657	805,272	11,104
99	Plant - AFUDC				190	Total Net Plt	(11,569,865)	(8,832,733)	-
100	Plant - Liberalized Depreciation				190	Retail	0	0	-
101	Plant - Capitalized Interest				190	Total Net Plt	3,896,068	2,974,359	-
102	Asset Retirement Obligation				190	Total Net Plt	-	-	-
103	ASC 740-10 (FIN 48) Reclassifications				190	Total Net Plt	-	-	-
104	PVNGS Licensing				190	Retail	74,232	74,232	-
105	Plant - 263A Adjustment				190	Total Net Plt	(28,783,511)	(21,974,074)	-
106	Deferred State Taxes				190	Retail	-	-	-
107	Plant - Book Amort of Nuclear Fuel				190	Retail	20,595,291	20,595,291	-
108	Plant - CIAC				282	Total Net Plt	7,545,730	5,760,605	-
109	Plant - Depreciation Nuclear Fuel				282	Retail	(11,845,584)	(11,845,584)	-
110	Plant - Removal Cost				282	Total Net Plt	(3,567,966)	(2,723,877)	-
111	Plant - Repairs				282	Total Net Plt	(36,380,507)	(27,773,817)	-
112	Plant - Section 174 Deduction				282	Total Net Plt	(8,323,423)	(6,354,316)	-
113	Plant - Asset Retirement Obligation				282	Total Net Plt	60,666,563	46,314,418	-
114	Plant - Pollution Control Property				282	Retail	(2,154,701)	(2,154,701)	-
115	Plant - San Juan Unit 4 65 MW				282	Excluded	-	-	-
116	Plant - Liberalized Depreciation: Production				282	Gen Dmd	(348,224,377)	(348,224,377)	-
117	Plant - Liberalized Depreciation: Transmission				282	Trans Dmd	(110,701,445)	(52,244,039)	-
118	Plant - Liberalized Depreciation: Distribution				282	Retail	(150,337,318)	(150,337,318)	-
119	Plant - Liberalized Depreciation: General and Intangible				282	Total W&S	(2,060,821)	(1,867,449)	(25,751)
120	Regulatory Assets - PVNGS Abandonment				282	Retail	(814,060)	(814,060)	-
121	Regulatory Liability - SNCR Accelerated Depreciation				282	Retail	2,245,074	2,245,074	-
122	Plant - Disallowed				282	Excluded	-	-	-
123	Regulatory Assets - SIGS Stranded Costs				282	Retail	(24,845,469)	(24,845,469)	-
124	Pension				282	Total Net Plt	(39,096,363)	(29,847,171)	-
125	Retiree Medical				282	Total W&S	-	-	-
126	Plant - Renewable Rider				282	Renewables	(47,136,130)	-	(47,136,130)
127	Lease Asset				282	Excluded	-	-	-
128	Loss on Reacquired Debt				282	Retail	(1,532,175)	(1,532,175)	-
129	Other Comprehensive Income (OCI)				282	Excluded	-	-	-
130	Deferred Credits - SO2 Allowance				282	Retail	21,013	21,013	-
131	Deferred Debits - Rate Case Expense				282	Retail	(22,240)	(22,240)	-
132	Deferred Debits - Decoupling				282	Retail	-	-	-
133	Deferred Debits - EECRF Rate Case Expense				282	Retail	-	-	-

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022				FERC		Adjusted Base Period	PNM Retail	Renewable
3					Account	Allocator	PNM	Jurisdiction	Jurisdiction
134	Deferred Debits - Grid Modernization			282	Retail		-	-	-
135	Deferred Debits - RR Underground Rider			282	Retail		-	-	-
136	Deferred Debits - SJGS Abandonment			283	Retail		-	-	-
137	Deferred Debits - Solar Project			283	Retail		-	-	-
138	Prepaid Expenses			283	Retail		-	-	-
139	Regulatory Assets - COVID-19 Costs			283	Retail		(1,501,299)	(1,501,299)	-
140	Regulatory assets - FAC			283	Retail		-	-	-
141	Regulatory Assets - EIM Costs			283	Retail		(5,145,200)	(5,145,200)	-
142	Regulatory Assets - Energy Efficiency			283	Retail		-	-	-
143	Regulatory Assets - ETA			283	Retail		(47,609,121)	(47,609,121)	-
144	Regulatory Assets - Sky Blue Under Recovery			283	Retail		(458,532)	(458,532)	-
145	Regulatory Assets - Renewable Energy			283	Renewables		(458,538)	-	(458,538)
146	Regulatory Assets - Renewable Energy Credits			283	Renewables		(1,127,081)	-	(1,127,081)
147	Regulatory Assets - SJGS External Legal Fees			283	Retail		(36,897)	(36,897)	-
148	Regulatory Assets - SJGS Replacement Resources			283	Retail		(4,213,208)	(4,213,208)	-
149	Regulatory Assets - SJGS Undepreciated Investment			283	Retail		(47,962,478)	(47,962,478)	-
150	Regulatory Assets - SJGS Underground Coal Mine			283	Retail		(4,733,904)	(4,733,904)	-
151	Regulatory Assets - Solar Direct Regulatory Assets			283	Retail		(27,054)	(27,054)	-
152	Regulatory Assets - Transportation Electrification			283	Retail		(14,556)	(14,556)	-
153	Regulatory Assets - WCC Transaction Costs			283	Gen Dmd		-	-	-
154	Regulatory Liabilities - Energy Efficiency			283	Retail		-	-	-
155	Regulatory Liabilities - FAC			283	Retail		-	-	-
156	Regulatory Assets - PCB Refinancing Hedge			283	Retail		(2,571,943)	(2,571,943)	-
157	Prepaid Expenses: Production			283	Retail		(1,392,480)	(1,392,480)	-
158	Prepaid Expenses: Transmission			283	Trans Dmd		(351,698)	(165,979)	-
159	Prepaid Expenses: Transmission (incremental FERC Rates)			283	FERC		(46,708)	-	-
160	Prepaid Expenses: Distribution			283	Retail		(1,050,047)	(1,050,047)	-
161	Prepaid Expenses: Renewables			283	Renewables		(15,692)	-	(15,692)
162									
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176									
177									
178									
179									
180	Total Accumulated Deferred Income Taxes						(719,741,382)	(601,165,372)	(47,889,781)

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
181							PNM		
182	Regulatory Assets & Liabilities								
183									
184									
185	PCB Refinancing Hedge			182		Retail	10,125,759	10,125,759	-
186	Reg Liab Renewables Fed Grant			254		Renewables	(13,592,402)	-	(13,592,402)
187	Reg Liab Renewables St Credit			254		Renewables	(2,590,524)	-	(2,590,524)
188	SJGS Coal Agreement Transaction Costs			182		Gen Dmd	-	-	-
189	SJGS 2&3 50% Undepreciated Investment			182		Gen Dmd	97,815,650	97,815,650	-
190	SNCR Accelerated Depreciation			254		Gen Dmd	-	-	-
191	Energy Imbalance Market (EIM) One Time Implementation Costs			182		Retail	10,128,287	10,128,287	-
192	SJGS Replacement Resources			182		Gen Dmd	8,293,668	8,293,668	-
193	SJGS External Legal Expenses			182		Gen Dmd	72,631	72,631	-
194	SJGS Obsolete Inventory			182		Gen Dmd	1,248,120	1,248,120	-
195	ETA - SJGS Upfront Financing Costs			182		Gen Dmd	-	-	-
196	ETA - SJGS Plant Decommissioning			182		Gen Dmd	-	-	-
197	ETA - Job Training & Severance			182		Gen Dmd	-	-	-
198	ETA - Coal Mine Severance			182		Gen Dmd	-	-	-
199	ETA - Section 16 Payments to State Agencies			182		Gen Dmd	-	-	-
200	ETA - SJGS Undepreciated Investment			182		Energy	-	-	-
201	ETA - Coal Mine Reclamation			182		Energy	-	-	-
202	COVID-19 Costs			182		Energy	1,795,986	1,795,986	-
203	COVID-19 Cost Savings			182		Energy	(899,669)	(899,669)	-
204	Sky Blue Under Recovery			182		Energy	(0)	(0)	-
205	Solar Direct			182		Energy	0	0	-
206	Transportation Electrification Program (TEP)			182		Gen Dmd	(0)	(0)	-
207	SO2 Allowance Credit			182		Energy	-	-	-
208	PVNGS 104MW Lease			182		Gen Dmd	-	-	-
209	Excess Deferred Income Tax Regulatory Liability			254		ADIT	(313,043,750)	(261,470,394)	(20,829,144)
210									
211	Total Regulatory Assets & Liabilities						(200,646,244)	(132,889,962)	(37,012,069)
212									
213	Other Rate Base Items								
214									
215	Customer Deposits			235		Retail	(5,128,824)	(5,128,824)	-
216	RWIP-Production			108		Gen Dmd	-	-	-
217	RWIP-Transmission			108		Trans Dmd	-	-	-
218	RWIP-Distribution			108		Retail	-	-	-
219	RWIP - SJGS 65MW			108		Excluded	-	-	-
220	ARO Liability - Production			230		Gen Dmd	(23,752,812)	(23,752,812)	-
221	ARO Liability - Transmission			230		Trans Dmd	-	-	-
222	ARO Liability - Distribution			230		Retail	(1,222,525)	(1,222,525)	-
223	ARO Liability - SJGS 65MW			230		Excluded	-	-	-
224	Injuries and Damages PNM			228		Total W&S	(3,551,470)	(3,218,226)	(44,377)
225	NQRP - Expense in Excess of Funding					Total W&S	(4,632,673)	(4,197,976)	(57,887)
226	Palo Verde Dry Cask Storage			253		Gen Dmd	-	-	-
227	FERC Incremental Rate			253		FERC Transmission	(72,665,138)	-	-
228	CWIP - Production			107		Gen Dmd	-	-	-
229	CWIP - Transmission			107		Trans Dmd	-	-	-
230	CWIP - Distribution			107		Retail	-	-	-
231	CWIP - SJGS 65MW			107		Excluded	-	-	-
232	CWIP - Renewables			107		Renewables	-	-	-
233	CWIP - Production Related			107		Gen Dmd	-	-	-
234	Pueblos Transmission Rights-of-Way			186		Trans Dmd	46,791,873	22,082,787	-
235	Pueblos Distribution Rights-of-Way			186		Retail	5,113,837	5,113,837	-
236	Prepaid Pension Asset					Total W&S	158,555,360	143,677,685	1,981,205
237	Unamortized Loss on Reacquired Debt			189		Total Net Plt	6,032,184	4,605,125	-

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base Period	PNM Retail	Renewable
3				Account	Allocator	PNM	Jurisdiction	Jurisdiction
238	2024 Rate Change Expense			186	Retail	87,558	87,558	-
239	Tucson Electric Power ROW Payment			253	Trans Dmd	(1,299,517)	(613,289)	-
240	PV 1&2 Excess Gain Amortization			186	Retail	(161,850)	(161,850)	-
241	Possessory Interest Tax			186	Total W&S	2,873,706	2,604,059	35,908
242	Did Not Use				Gen Dmd	-	-	-
243	SJGS ARO Layer (SJ County Ordinance)			186	Gen Dmd	-	-	-
244	Pathnet			186	Retail	(5,994,804)	(5,994,804)	-
245	PVNGS Unit 1 - 104MW Undepreciated Investment			186	Gen Dmd	-	-	-
246	PVNGS Unit 2 - 10MW Undepreciated Investment			186	Retail	-	-	-
247	PVNGS Estimated Costs to Obtain Replacement Resources			186	Gen Dmd	1,602,481	1,602,481	-
248	PVNGS True-up for SRP Transaction Proceeds			186	Retail	-	-	-
249								
250								
251								
252			Total Other Rate Base Items			102,647,386	135,483,224	1,914,850
253								
254	Working Capital							
255								
256	Fuel Stock							
257	Production Fuel Stock			151	Energy	868,109	868,109	-
258	PV Nuclear Fuel (120.1 - .5)			120	Energy	99,162,540	99,162,540	-
259			Total Fuel Stock			100,030,649	100,030,649	-
260								
261	Materials & Supplies							
262	Production			154	Gen Dmd	31,200,312	31,200,312	-
263	Transmission			154	Trans Plt	1,082,773	367,610	-
264	Distribution			154	Retail	14,058,593	14,058,593	-
265			Total Materials & Supplies			46,341,678	45,626,515	-
266								
267	Prepayments							
268	Production			165	Gen Dmd	5,309,086	5,309,086	-
269	Transmission			165	Trans Plt	4,164,586	1,413,909	-
270	Transmission (Incremental FERC Rates)			165	FERC	245,371	-	-
271	Distribution			165	Retail	3,386,387	3,386,387	-
272	Renewables			165	Renewables	108,069	-	108,069
273			Total Prepayments			13,213,500	10,109,382	108,069
274								
275			Total Cash Working Capital (see Rule 530 schedule E-1)		Retail	2,811,275	2,811,275	-
276								
277			Total Working Capital			162,397,102	158,577,821	108,069
278								
279			Total Rate Base Adjustments & Working Capital			(655,343,138)	(439,994,289)	(82,878,931)
280								
281			Total Net Original Cost Rate Base			3,156,766,976	2,320,597,823	113,172,926
282								

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3			COS BASE					
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
283	Operations and Maintenance Expense						PNM		
284									
285	Production Fuel related expenses								
286									
287	Production - FPPCAC Fuel Related								
288	Steam Generation			501		Direct Assignment	51,873,920	51,873,920	-
289	Steam Fuel Handling and Disposal			501		Direct Assignment	3,750,907	3,750,907	-
290	Nuclear			518		Direct Assignment	23,434,539	23,434,539	-
291	Nuclear Disposal			518		Direct Assignment	(454,341)	(454,341)	-
292	Gas Generation			547		Direct Assignment	56,628,804	56,628,804	-
293	Wind (NMWEC)			555		Direct Assignment	27,739,004	-	27,739,004
294	Renewables - PPA			555		Direct Assignment	4,620,858	-	4,620,858
295	Purchased Power Energy			555		Direct Assignment	206,181,973	206,181,973	-
296	Spinning reserves			555		Direct Assignment	-	-	-
297	Tri State Hazard Sharing			555		Direct Assignment	44,189,976	44,189,976	-
298	Total Fuel Costs (before OSS)						417,965,640	385,605,778	32,359,861
299									
300	Off-system Sales			447		Direct Assignment	(254,753,337)	(254,753,337)	-
301	Off-system Sales - 65 MW					Direct Assignment	-	-	-
302	Tri State Hazard Sharing					Direct Assignment	(41,468,433)	(41,468,433)	-
303	EIM Fuel Benefits					Direct Assignment	-	-	-
304	Physical Sales of Gas (under FAC hedge plan)					Direct Assignment	(739,226)	(739,226)	-
305	Total Other Fuel						(296,960,995)	(296,960,995)	-
306									
307	Total Fuel (net OSS)						121,004,644	88,644,783	32,359,861
308									
309	Production - Non Fuel Items								
310	Gas Plants Fuel Transportation			547		Retail	11,345,470	11,345,470	-
311	Gas PPA - Valencia - Demand			555		Retail	19,548,568	19,548,568	-
312	Energy Storage Agreement - Demand			555		Retail	-	-	-
313	ESA Demand Charges - SJGS Replacement Power			555		Retail	-	-	-
314	ESA Demand Charges - PVNGS Replacement Power			555		Retail	-	-	-
315	Purchase power for Economy Service Customer			555		Retail	-	-	-
316	Purchased power for Rate 36B			555		Retail	0	0	-
317	FPPCAC deferral			501.1,555.4		Retail	1,933	1,933	-
318	Rec Purchases and Renewable Energy Amortization			555		Renewables	6,380,359	-	6,380,359
319	Gas Swaps/Miscellaneous					Retail	28,716	28,716	-
320	Coal Mine Decommissioning - Allowed			501.15		Retail	-	-	-
321	Coal Mine Decommissioning - FERC			501.15		FERC	-	-	-
322	Coal Mine Decommissioning - Disallowed			501.15		Excluded	188,232	-	-
323	Broker Fees			555		Gen Dmd	163,574	163,574	-
324	Total Non Fuel Items						37,656,851	31,088,261	6,380,359
325									
326	Total Fuel Related Expense						158,661,495	119,733,044	38,740,220
327									

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	Period	Jurisdiction	Jurisdiction
328	O&M					PNM		
329	Steam Production							
330	Oper-Sup & Eng-Prod			500	Gen Dmd	3,036,400	3,036,400	-
331	Oper-Steam Expense-Major			502	Gen Dmd	4,698,124	4,698,124	-
332	Oper - Steam from Other Sources			503	Gen Dmd	-	-	-
333	Oper-Electric Exp-Major			505	Gen Dmd	890,879	890,879	-
334	Oper-Misc Steam Power Exp			506	Gen Dmd	2,332,925	2,332,925	-
335	Oper-Rents-Steam Power			507	Gen Dmd	196,369	196,369	-
336	Maint-Sup & Eng-Steam			510	Energy	794,297	794,297	-
337	Maint-Structures-Steam			511	Gen Dmd	3,597,351	3,597,351	-
338	Maint-Boiler Plant			512	Energy	6,426,735	6,426,735	-
339	Maint-Electric Plant			513	Energy	1,974,556	1,974,556	-
340	Maint-Gen & Elec Plant			514	Gen Dmd	663,948	663,948	-
341	SJ Unit 4 65MW - Steam Production			500-514	Excluded	-	-	-
342	Nuclear Production							
343	Oper-Sup & Eng-Nuclear			517	Gen Dmd	6,906,628	6,906,628	-
344	Oper-Coolants and Water			519	Gen Dmd	5,503,621	5,503,621	-
345	Oper-Steam Expenses-Nuclear			520	Gen Dmd	2,860,938	2,860,938	-
346	Oper-Electric Exp			523	Gen Dmd	3,507,051	3,507,051	-
347	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit			524	Gen Dmd	14,223,549	14,223,549	-
348	Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit			524	Retail	-	-	-
349	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort			525	Gen Dmd	19,309,808	19,309,808	-
350	Oper-Rents-Nuclear - PV 1&2 CE Credit			525	Retail	(39,828)	(39,828)	-
351	Maint-Sup & Eng-Nuclear			528	Energy	2,092,716	2,092,716	-
352	Maint-Structures-Major			529	Gen Dmd	832,384	832,384	-
353	Maint-Reactor Plant			530	Energy	4,257,476	4,257,476	-
354	Maint-Elec Plant			531	Energy	4,029,046	4,029,046	-
355	Maint-Misc Nuclear Plant			532	Gen Dmd	1,293,301	1,293,301	-
356	Other Production							
357	Oper-Sup & Eng-Other			546	Energy	4,632,327	4,632,327	-
358	Oper-Oth Pwr Gen Exp-Other			549	Energy	305,740	305,740	-
359	Oper-Oth Pwr Gen Exp-Other - Renewables			549	Renewables	1,265,282	-	1,265,282
360	Maint - Structures			552	Gen Dmd	909,046	909,046	-
361	Maint-Gen & Elec Plant			553	Energy	10,591,824	10,591,824	-
362	Maint-Gen & Elec Plant - Renewables			553	Renewables	945,160	-	945,160
363	Maint-Gen & Elec Plant			556	Gen Dmd	2,829,053	2,829,053	-
364	Total Production O&M					110,866,706	108,656,264	2,210,442
365								
366	Transmission O&M (560-574, excluding 565):							
367	Oper-Sup & Eng-ETrans			560	Trans Dmd	2,104,761	993,313	-
368	Oper-Load Dispatch-ETrans			561	Trans Dmd	877,044	413,909	-
369	Oper-Station Exp-ETrans			562	Trans Dmd	1,232,804	581,805	-
370	Oper-Overhead Lines-ETrans			563	Trans Dmd	140,006	66,074	-
371	Oper-Misc Transmission-E			566	Trans Dmd	2,578,451	1,216,865	-
372	Oper-Rents-Transmission-E			567	Trans Dmd	11,762,964	5,551,371	-
373	Maint Sup & Eng-ETrans			568	Trans Dmd	6,649	3,138	-
374	Maint-Structures-ETrans			569	Trans Dmd	-	-	-
375	Maint-Sta Equip-ETrans			570	Trans Dmd	3,256,254	1,536,745	-
376	Maint-Overhead Lns-ETrans			571	Trans Dmd	995,206	469,674	-
377	Maint - Underground Line			572	Trans Dmd	-	-	-
378	Maint-Misc Trans Plt-Maj-E			573	Trans Dmd	-	-	-
379	Maint-Trans Plant-NonMaj-E			574	Trans Dmd	3,777	1,783	-
380	FERC Incremental Rates - Transmission O&M			560-564,566-574	FERC	644,060	-	-
381	Total Transmission O&M, excluding FERC 565					23,601,976	10,834,676	-

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	Period	Jurisdiction	Jurisdiction
382						PNM		
383	Transmission O&M by Others (565):							
384	Transmission by Others			565	Gen Dmd	27,046,790	27,046,790	-
385	Total Transmission by Others, FERC 565					27,046,790	27,046,790	-
386								
387	Total Transmission O&M					50,648,765	37,881,465	-
388								
389	Total Dist O&M (580-598)							
390								
391	PNM Street & Private Lighting							
392	Oper-Street Light/Signal-E			585	Retail	-	-	-
393	Maint-Streetlight/Signal-E			596	Retail	1,812,051	1,812,051	-
394	Total Street and Private Lighting					1,812,051	1,812,051	-
395								
396	PNM Meters							
397	Oper-Meter Expense-EDist			586	Retail	3,383,792	3,383,792	-
398	Maint-Meters-EDist			597	Retail	548,752	548,752	-
399	Total Meters					3,932,544	3,932,544	-
400								
401	All Other Distribution O&M							
402	Oper-Sup & Eng-EDist			580	Retail	1,648,474	1,648,474	-
403	Oper-Station Exp-EDist			582	Retail	1,166,052	1,166,052	-
404	Oper-Overhead Lines-EDist			583	Retail	2,269,797	2,269,797	-
405	Oper-Undergrd Line-EDist			584	Retail	405,122	405,122	-
406	Oper-Misc Dist Exp-EDist			588	Retail	7,844,914	7,844,914	-
407	Oper-Rents-Distribution-E			589	Retail	636,060	636,060	-
408	Maint-Sup & Eng-EDist			590	Retail	1,054,348	1,054,348	-
409	Maint-Structures-EDist			591	Retail	46,918	46,918	-
410	Maint-Station Equip-EDist			592	Retail	1,138,242	1,138,242	-
411	Maint-Overhead Lns-EDist			593	Retail	6,274,257	6,274,257	-
412	Maint-Und Lines-EDist			594	Retail	2,226,543	2,226,543	-
413	Maint-Misc Dist Plant-E			598	Retail	-	-	-
414	Total Other Distribution O&M					24,710,727	24,710,727	-
415								
416	Total Distribution O&M					30,455,322	30,455,322	-
417								
418	Customer Related O&M							
419								
420	PNM Related Customer Accounts Exp							
421	Supervision-Customer Accts			901	Retail	(287,107)	(287,107)	-
422	Meter Reading Expenses			902	Retail	5,743,638	5,743,638	-
423	Customer Record and Coll			903	Retail	9,661,845	9,661,845	-
424	Uncollectible Expenses			904	Retail	3,563,010	3,563,010	-
425	Misc Customer Accts Exp			905	Retail	-	-	-
426	Cust Service/Inf Expenses			906	Retail	60,832	60,832	-
427	Customer Assistance Exps			908	Retail	749,439	749,439	-
428	Inform/Instruc Advert Exps			909	Retail	3,491	3,491	-
429	Demo & Selling Expenses - Excluding Production			912	Retail	246	246	-
430	Demo & Selling Expenses - Production			912	Sales	5,094,401	4,479,209	-
431	Advertising Expense			913	Sales	-	-	-
432	Total Customer Related O&M					24,589,794	23,974,602	-

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	Period	Jurisdiction	Jurisdiction
433						PNM		
434	Administrative & General Expense							
435								
436	Admin and General Salaries		920	Total W&S excluding Renewables		4,105,716	3,767,543	-
437	AG Office Supplies Exp		921	Total W&S excluding Renewables		1,258,015	1,154,397	-
438	A&G Charged to CWIP		922	Total W&S excluding Renewables		(13,700,595)	(12,572,124)	-
439	Production Related - Shared Services		9229	Prod W&S		20,884,710	19,600,108	1,284,602
440	Transmission Related - Shared Services		9229	Trans W&S		9,515,382	4,490,655	-
441	Distribution/Customer Related - Shared Services		9229	Dist W&S		40,593,742	40,593,742	-
442	Outside Services		923	Total W&S excluding Renewables		3,536,339	3,245,063	-
443	Property Insurance		924	Total W&S excluding Renewables		2,233,383	2,049,427	-
444	Injuries or Damages-Safety		925	Total W&S excluding Renewables		5,220,660	4,790,653	-
445	Empl Pension and Benefits		926	Total W&S excluding Renewables		7,478,268	6,862,309	-
446	Regulatory Commission Exp		928	Total W&S excluding Renewables		1,981,813	1,818,578	-
447	Regulatory Commission Exp		928	Retail		-	-	-
448	Misc AG Expenses		930	Total W&S excluding Renewables		12,081,750	11,086,619	-
449	Rents-Cust		931	Total W&S excluding Renewables		65,453	60,062	-
450	Total Gas A&G Maintenance		932	Total W&S excluding Renewables		-	-	-
451	Maint of General Plant		935	Total W&S excluding Renewables		1,155,414	1,060,247	-
452	Renewables - A&G (920-935)		920-935	Renewables		365,780	-	365,780
453	Total Administrative & General Expense					96,775,830	88,007,275	1,650,382
454								
455	Total Operations & Maintenance Expense					350,993,268	320,063,189	10,241,183
456								

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	Period	Jurisdiction	Jurisdiction
457	Depreciation and Amortization Expense					PNM		
458								
459	<u>Production Depreciation and Amortization</u>							
460	Steam Production Plant			403	Gen Dmd	7,549,768	7,549,768	-
461	San Juan Unit 4 65 MW			403	Excluded	-	-	-
462	Nuclear Production Net Plant - Palo Verde			403	Gen Dmd	18,464,591	18,464,591	-
463	PV 1&2 Acquisition Adjustment Amortization			406	Gen Dmd	365,110	365,110	-
464	PV 2 Lease Acquisition Adjustment - First Chicago Amortization			406	Gen Dmd	832,053	832,053	-
465	Other Production Plant - Gas & 40 MW Solar			403	Gen Dmd	15,688,158	15,688,158	-
466	Other Production Plant - Renewable			403	Renewables	8,123,868	-	8,123,868
467	Production Battery Storage			403	Gen Dmd	-	-	-
468	Total Production Depreciation and Amortization Expense					51,023,547	42,899,679	8,123,868
469								
470	<u>Transmission Depreciation and Amortization</u>							
471	Step-Up Transformers - Excluding SJGS 65MW			403	Gen Dmd	316,329	316,329	-
472	Step-Up Transformers - SJGS 65MW			403	Excluded	-	-	-
473	Transmission System Plant			403	Trans Dmd	32,262,068	15,225,644	-
474	Transmission System Plant - FERC Incremental Rates			403	FERC	9,974,641	-	-
475	Transmission System Plant - Dedicated Retail			403	Retail	675,228	675,228	-
476	EIP Acquisition Adjustment Amortization			406	Trans Dmd	585,969	276,540	-
477	Total Transmission Depreciation and Amortization					43,814,235	16,493,741	-
478								
479	<u>Distribution Depreciation and Amortization</u>							
480	Distribution Substations Net Plant - PNM			403	Retail	6,642,903	6,642,903	-
481	Distribution Substations Net Plant - Renewables			403	Renewables	297,391	-	297,391
482	Primary Distribution System Net Plant - PNM			403	Retail	20,406,966	20,406,966	-
483	Primary Distribution System Net Plant - Renewables			403	Renewables	189,709	-	189,709
484	Secondary Distribution System Net Plant - PNM			403	Retail	11,546,338	11,546,338	-
485	Secondary Distribution System Net Plant - Renewables			403	Renewables	56,202	-	56,202
486	Services Net Plant - PNM			403	Retail	5,027,742	5,027,742	-
487	Meters Net Plant - PNM			403	Retail	2,896,085	2,896,085	-
488	Private Lighting - 371			403	Retail	214,573	214,573	-
489	Street Lighting - 373			403	Retail	865,753	865,753	-
490	Total Distribution Depreciation and Amortization					48,143,660	47,600,358	543,301
491								
492	<u>General Depreciation and Amortization</u>							
493	Production General & Intangible Net Plant			403	Total W&S excluding Renewables	13,720,162	12,590,080	-
494	Renewables General & Intangible Net Plant			403	Renewables	21,954	-	21,954
495	Production Related (Shared Services)			403	Prod W&S	5,884,885	5,522,910	361,975
496	Transmission Related (Shared Services)			403	Trans W&S	1,996,098	942,031	-
497	Distribution/Customer Related (Shared Services)			403	Retail	11,141,798	11,141,798	-
498	Total General Depreciation and Amortization					32,764,897	30,196,819	383,929
499								
500	Total Depreciation and Amortization Expense					175,746,339	137,190,597	9,051,098
501								

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	Period	Jurisdiction	Jurisdiction
502	General Taxes					PNM		
503								
504	Property Taxes							
505	Production Property Taxes							
506	Steam Production Plant			408	Gen Dmd	2,161,888	2,161,888	-
507	San Juan Unit 4 65 MW			408	Excluded	0	-	-
508	Nuclear Production Net Plant - Palo Verde			408	Gen Dmd	3,055,505	3,055,505	-
509	Other Production Plant - Gas & 40 MW Solar			408	Gen Dmd	3,510,876	3,510,876	-
510	Other Production Plant - Renewable			408	Renewables	1,957,981	-	1,957,981
511	Total Production Property Taxes					10,686,250	8,728,269	1,957,981
512								
513	Transmission Property Taxes							
514	Step-Up Transformers - Excluding SJGS 65MW			408	Gen Dmd	29,897	29,897	-
515	Step-Up Transformers - SJGS 65MW			408	Excluded	-	-	-
516	Transmission System Plant			408	Trans Dmd	8,755,895	4,132,225	-
517	Transmission System Plant - FERC Incremental Rates			408	FERC	1,995,234	-	-
518	Transmission System Plant - Dedicated Retail			408	Retail	86,337	86,337	-
519	Total Transmission Property Taxes					10,867,364	4,248,460	-
520								
521	Distribution Property Taxes							
522	Distribution Substations Net Plant - PNM			408	Retail	1,523,380	1,523,380	-
523	Distribution Substations Net Plant - Renewables			408	Renewables	999	-	999
524	Primary Distribution System Net Plant - PNM			408	Retail	4,303,200	4,303,200	-
525	Primary Distribution System Net Plant - Renewables			408	Renewables	63,877	-	63,877
526	Secondary Distribution System Net Plant - PNM			408	Retail	2,282,551	2,282,551	-
527	Secondary Distribution System Net Plant - Renewables			408	Renewables	20,034	-	20,034
528	Services Net Plant - PNM			408	Retail	670,980	670,980	-
529	Meters Net Plant - PNM			408	Retail	462,933	462,933	-
530	Private Lighting - 371			408	Retail	5,751	5,751	-
531	Street Lighting - 373			408	Retail	133,887	133,887	-
532	Total Distribution Property Taxes					9,467,592	9,382,682	84,910
533								
534	General Property Taxes							
535	Production General & Intangible Net Plant			408	Total W&S excluding Renewables	1,071,547	983,287	-
536	Renewables General & Intangible Net Plant			408	Renewables	3,266	-	3,266
537	Production Related (Shared Services)			408	Prod W&S	324,285	304,338	19,947
538	Transmission Related (Shared Services)			408	Trans W&S	127,267	60,062	-
539	Distribution/Customer Related (Shared Services)			408	Retail	418,945	418,945	-
540	Total General Property Taxes					1,945,310	1,766,633	23,212
541								
542								
543	Total Property Taxes					32,966,517	24,126,044	2,066,103

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	PNM	Jurisdiction	Jurisdiction
544	Payroll Taxes							
546	Production Related			408	Prod W&S	1,302,697	1,222,569	80,128
547	Transmission Related			408	Trans W&S	720,801	340,172	-
548	Distribution Related			408	Dist W&S	3,492,329	3,492,329	-
549	Total Payroll Taxes					5,515,827	5,055,070	80,128
550	Other Taxes							
552	Misc Taxes - Production Related			408	Gen Dmd	2,213	2,213	-
553	Misc Taxes - Transmission Related			408	Trans Dmd	597	282	-
554	Misc Taxes - Distribution Related			408	Retail	12,575	12,575	-
555	Regulatory Commission Fees (I&S) PNM			408	Retail	-	-	-
556	Joint Projects Four Corners			408	Gen Dmd	196,822	196,822	-
557	Joint Projects PVNGS			408	Gen Dmd	1,633,520	1,633,520	-
558	Joint Projects Transmission			408	Trans Dmd	-	-	-
559	Native American Taxes - Production			408	Gen Dmd	1,554,300	1,554,300	-
560	Native American Taxes - Transmission			408	Trans PIt	957,717	325,152	-
561	Native American Taxes - Distribution			408	Dist PIt	61,709	61,709	-
562	Total Other Taxes					4,419,452	3,786,573	-
563								
564	Total General Taxes					42,901,796	32,967,687	2,146,231
565								
566	Other Allowable Expenses							
567								
568	Interest on Customer Deposits			431	Retail	40,899	40,899	-
569	Amortization Loss on Reacquired Debt			407.3	Rate Base	1,442,934	1,060,717	51,732
570	Renewable Grant Amortization			407	Renewables	(1,150,851)	-	(1,150,851)
571	Accretion ARO - Production Related			411	Gen Dmd	2,532,043	2,532,043	-
572	Accretion ARO - SJGS 65MW			411	Excluded	-	-	-
573	Accretion ARO - Distribution Related			411	Retail	95,774	95,774	-
574	Amortization of SJGS Coal Agreement Transaction Costs- CT 422			407.3	Gen Dmd	622,078	622,078	-
575	Amortization of 50% SJGS 2&3 Undepreciated Balance			407.3	Gen Dmd	6,276,936	6,276,936	-
576	Amortization Retail Rate Case Expenses			407.3	Retail	-	-	-
577	Amortization of Eastern Imbalance Market Implementation Regulatory Asset			407.3	Retail	-	-	-
578	Amortization of PVNGS Unit 1 Undepreciated Investment			407.3	Retail	-	-	-
579	Amortization of PVNGS Unit 2 Undepreciated Investment			407.3	Retail	-	-	-
580	Amortization of PVNGS True-up for SRP Transaction			407.3	Retail	-	-	-
581	Amortization of PVNGS Costs to Obtain Replacement Resources			407.3	Retail	-	-	-
582	Amortization of SJGS Replacement Resources			407.3	Retail	-	-	-
583	Amortization of SJGS Legal Expenses			407.3	Retail	-	-	-
584	Amortization of SJGS Obsolete Inventory			407.3	Retail	-	-	-
585	Pathnet			407.3	Trans Dmd	-	-	-
586	Amortization of SO2 Allowance Credit			407.3	Retail	-	-	-
587	Carrying Charges on Advance Payments Under ETA			407.3	Retail	-	-	-
588	Amortization of COVID-19 Costs			407.3	Retail	-	-	-
589	Amortization of COVID-19 Cost Savings			407.3	Retail	-	-	-
590	Amortization of SJGS Decommissioning Ordinance Costs			407.3	Retail	-	-	-
591								
592								
593	Total Other Allowable Expenses					9,859,813	10,628,447	(1,099,120)
594								
595								
596	Total Operating Expenses					700,505,860	589,494,704	52,699,253
597	(Excl Income & Revenue Related Taxes)							

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	Period	Jurisdiction	Jurisdiction
598						PNM		
599	Total Net Original Cost Rate Base					3,156,766,976	2,320,597,823	113,172,926
600	Weighted Cost of Capital					6.44%	6.44%	6.44%
601	Return on Rate Base (excluding FCPP Equity Return On Adjustment)					203,246,266	149,410,091	7,286,561
602	FCPP Equity Return On Adjustment)					(4,007,958)	(4,007,958)	
603	Return on Rate Base					199,238,308	145,402,133	7,286,561
604								
605								
606	Federal Income Tax							
607	Return Adjustments							
608	Interest on Long Term Debt				MDC	(45,395,790)	(33,371,286)	(1,627,480)
609	FCPP Equity Return On Interest Adjustment					(1,854,770)	(1,854,770)	
610	Interest on Long Term Debt					(47,250,560)	(35,226,055)	(1,627,480)
611								
612	Tax/Book Adjustments							
613								
614	Non-deductible Meals				Total Net PIt	-	-	-
615	Non-deductible Parking				Trans Dmd	160,112	75,563	-
616	Palo Verde 1 & 2 Gain Amort Flow Through				FERC	(40,286)	-	-
617	Palo Verde 1 & 2 Prudence Audit Flow Through				Retail	-	-	-
618	AFUDC Equity Flow Through				Gen Dmd	(10,433,495)	(10,433,495)	-
619	AFUDC Equity Flow Through - Renewables				Renewables	41,892	-	41,892
620	Federal Grant Amortization - Renewables				Renewables	(962,888)	-	(962,888)
621	Federal Grant Basis Adj - Renewables				Renewables	481,444	-	481,444
622	Gain/Loss Flow Through				Retail	454,643	454,643	-
623	ACRS Flow Through				Retail	2,313,686	2,313,686	-
624	San Juan ACRS Flow Through				Retail	-	-	-
625	Four Corners SO2 Reversal Flow Through				Retail	-	-	-
626	SL/GL Depreciation				Retail	-	-	-
627	Amortization of EIP Prepaid Tax Reversal				Trans Dmd	-	-	-
628	Total Tax/Book Adjustments					(7,984,892)	(7,589,604)	(439,552)
629								
630	Total Return Adjustments					(55,235,452)	(42,815,659)	(2,067,032)
631								
632	Net Taxable Equity Return					144,002,856	102,586,474	5,219,529
633								

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
634	Federal Tax Adjustments						PNM		
635									
636	Net Provision For Deferred Income Tax								
637	Excess Payroll Tax Reversal			410	Total W&S		(6,476)	(5,868)	(81)
638	Excess Deferred Federal Income Tax Amortization				ADIT		(14,833,155)	(12,389,421)	(986,961)
639	ARAM Deferred Tax Reversal			410	Total Net PIt		-	-	-
640	Total Provision For Deferred Income Tax						(14,839,631)	(12,395,289)	(987,042)
641									
642	Investment Tax Credits								
643	Palo Verde 1&2 Production ITC Amortization			411.4	Gen Dmd		-	-	-
644	Generation ITC Amortization			411.4	Gen Dmd		(172,273)	(172,273)	-
645	Renewables ITC Amortization			411.4	Renewables		(32,223)	-	(32,223)
646	PV Valley Transmission ITC Amortization			411.4	Trans Dmd		-	-	-
647	Research and Development & Other Credits			410	PV		(1,150,000)	(1,150,000)	-
648	All Other ITC Amortization			411.4	Total Net PIt		-	-	-
649	Total Investment Tax Credit Amortization & Other Credits						(1,354,496)	(1,322,273)	(32,223)
650									
651	Total Federal Tax Adjustments						(16,194,127)	(13,717,562)	(1,019,265)
652									
653	Adjusted Equity Return						127,808,729	88,868,912	4,200,265
654	Federal Tax Factor (0.35/(1-0.35))						26.5823%	26.5823%	26.5823%
655	Federal Income Tax						33,974,472	23,623,382	1,116,526
656	Add:								
657	Total Provision For Deferred Income Tax						(14,839,631)	(12,395,289)	(987,042)
658	EIP Amortization						-	-	-
659	Total Investment Tax Credit Amortization & Other Credits						(1,354,496)	(1,322,273)	(32,223)
660									
661	Net Allowable Federal Income Tax						17,780,346	9,905,819	97,261
662									
663	State Income Tax								
664									
665	Return on Rate Base						199,238,308	145,402,133	7,286,561
666	Less: Return Adjustments								
667	Interest on Long Term Debt						(47,250,560)	(35,226,055)	(1,627,480)
668	Tax/Book Adjustments						(7,984,892)	(7,589,604)	(439,552)
669	Add: Net Allowable F I T						17,780,346	9,905,819	97,261
670									
671	New Mexico NOL Valuation Allowance			410	Total Net PIt		-	-	-
672	Amortization of Excess Deferred Taxes				ADIT		(283,338)	(236,658)	(18,853)
673	State Taxable Income						161,499,864	112,255,635	5,297,938
674	State Tax Factor						5.90%	5.90%	5.90%
675	State Income Tax						9,528,492	6,623,082	312,578
676	Add: 22 MW, Battery project and PV Farm PTC			409	Renewables		(131,987)	-	(131,987)
677	Add: New Mexico NOL Valuation Allowance			410	Total Net PIt		-	-	-
678	Amortization of Excess Deferred Taxes				ADIT		(283,338)	(236,658)	(18,853)
679	Net Allowable State Income Tax						9,113,167	6,386,424	161,739
680									
681									
682	Return on Rate Base						199,238,308	145,402,133	7,286,561
683									
684	Total Operating Expenses						700,505,860	589,494,704	52,699,253
685	(Excluding Income & Rev Related Taxes)								
686									
687	Net Allowable Federal Income Tax						17,780,346	9,905,819	97,261
688									
689	Net Allowable State Income Tax						9,113,167	6,386,424	161,739

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3			COS BASE					
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
690							PNM		
691									
692	Revenue Credits:								
693	Sale of SO2 Credits			411		FERC	-	-	-
694	Rent For Electric Property Transmission			454		Trans Plt	(515,213)	(174,919)	-
695	Rent for Electric Property - Distribution			454		Retail	(2,992,375)	(2,992,375)	-
696	Late Payment Charges			451		Retail	(794,635)	(794,635)	-
697	Misc Service Charge Revenue			451		Retail	(1,012,477)	(1,012,477)	-
698	Other Retail Revenue - Transmission			456		Trans Dmd	(1,654,814)	(780,967)	-
699	Other Retail Revenue - Distribution			456		Retail	(536,226)	(536,226)	-
700	Generation Ancillary Services Credit Sch 2-5			456100		Gen Dmd	(1,974,335)	(1,974,335)	-
701	Real Power Losses (Financial)			456100		Gen Dmd	(19,232,984)	(19,232,984)	-
702	Transmission redispatch contract revenues			456100		Gen Dmd	(57,049)	(57,049)	-
703	Ancillary Services-Sch 1 and Non-Firm			456100		Trans Dmd	(5,339,367)	(2,519,841)	-
704	Short Term Firm Transmission			456100		Trans Dmd wo NITS	(3,395,894)	(1,819,523)	-
705	Ancillary Services-Sch 1 ST PTP and Other			456100		Trans Dmd	(215,993)	(101,935)	-
706	Economy Service Customer Revenue Credits					Retail	(3,827,682)	(3,827,682)	-
707	Shared Services Revenue					G&I Plt	-	-	-
708	Securitization Servicing & Administration Fees					Retail	-	-	-
709									
710									
711									
712	Total Revenue Credits						(41,549,044)	(35,824,948)	-
713									
714	Total Revenue Requirements Before Revenue Tax						885,088,637	715,364,133	60,244,814
715									
716	Revenue Tax Factor (I&S Fee) '(Revenue Tax Rate)/(1-Revenue Tax Rate))						0.5086%	0.5086%	0.5086%
717	Revenue Tax						4,501,322	3,638,149	306,389
718									
719	NON-FUEL REVENUE REQUIREMENT						768,585,314	630,357,499	28,191,342
720	FUEL REVENUE REQUIREMENT						121,004,644	88,644,783	32,359,861
721	TOTAL REVENUE REQUIREMENT						889,589,959	719,002,282	60,551,203
722									
723									
724									
725	Weighted Cost of Capital								
726	Long Term Debt						1.44%	1.44%	1.44%
727	Preferred Stock						0.01%	0.01%	0.01%
728	Common Stock						4.99%	4.99%	4.99%
729	Total Weighted Cost of Capital						6.44%	6.44%	6.44%
730									
731	Federal Income Tax Rate						21.00%	21.00%	21.00%
732									
733	Effective State Income Tax Rate						5.57%	5.57%	5.57%
734									
735	I&S Fee Rate						0.508573%	0.508573%	0.508573%

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022				FERC		Adjusted Base	PNM Retail	Renewable
3					Account	Allocator	Period	Jurisdiction	Jurisdiction
736							PNM		
737	Key Allocators								
738									
739		Sales (MWh)					6,239,809	5,486,299	
740		Allocator				Sales	100.00%	87.92%	0.00%
741									
742	Wage and Salary Ratios					Ratios			
743		Production	Other Prod O&M			20.31%	8,446,206	7,926,686	519,520
744						Prod W&S	100.00%	93.85%	6.15%
745		Transmission	Trans O&M			13.27%	5,518,613	2,604,434	0
746						Trans W&S	100.00%	47.19%	0.00%
747		Distribution	Dist O&M			34.05%	14,155,438	14,155,438	0
748						Dist W&S	100.00%	100.00%	0.00%
749									
750		Total PTD				67.63%	28,120,256	24,686,558	519,520
751		Allocator					100.00%	87.79%	1.85%
752									
753		Customer Accounting	CA O&M			21.34%	8,871,712	8,871,712	-
754		Cust Service & Information	CS&I O&M			1.71%	712,986	712,986	-
755		Sales	Sales O&M			9.31%	3,872,066	3,404,481	-
756		Total PTDCAS				100.00%	41,577,020	37,675,737	519,520
757		Allocator				PTDCAS	100.00%	90.62%	1.25%
758									
759		Administrative and General					-	-	-
760									
761		Total Wages and Salaries					41,577,020	37,675,737	519,520
762		Allocator				Total W&S	100.00%	90.62%	1.25%
763							41,057,501	37,675,737	-
764	Net Plant In Service Ratios					Total W&S excluding Renewables	100.00%	91.76%	0.00%
765									
766		Total Production Plant					1,155,530,736	1,155,530,736	-
767		Allocator				Prod Plt	100.00%	100.00%	0.00%
768									
769		Total Transmission Plant					1,274,209,487	432,603,767	-
770		Allocator				Trans Plt	100.00%	33.95%	0.00%
771									
772		Total Distribution Plant					988,097,887	988,097,887	-
773		Allocator				Dist Plt	100.00%	100.00%	0.00%
774									
775		Total General & Intangible Plant					198,220,147	184,359,723	-
776		Allocator				G&I Plt	100.00%	93.01%	0.00%
777									
778		Total Net Plant					3,616,058,257	2,760,592,113	-
779		Allocator				Total Net Plt	100.00%	76.34%	0.00%
780									
781		Total ADIT					(719,741,382)	(601,165,372)	(47,889,781)
782		Allocator				ADIT	100.00%	83.53%	6.65%
783									
784		Total Rate Base					3,156,679,419	2,320,510,266	113,172,926
785		Allocator				Rate Base	100.00%	73.51%	3.59%

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3 COS BASE							
2	Base Period Ending June 30, 2022			FERC		Adjusted Base	PNM Retail	Renewable
3				Account	Allocator	Period	Jurisdiction	Jurisdiction
786						PNM		
787								
788								
789								
790								
791			Generation Demand allocator			1,570	1,570	-
792					Gen Dmd	100.00%	100.00%	0.00%
793								
794			Energy allocator			9,659,935	9,659,935	-
795					Energy	100.00%	100.00%	0.00%
796								
797			Generation and Transmission Demand		Gen/Trans Dmd	100.00%	64.62%	0.00%
798								
799						3,202	1,511	-
800			Transmission Demand		Trans Dmd	100.00%	47.19%	0.00%
801								
802						2,820	1,511	-
803			Transmission Demand without Network		Trans Dmd wo NITS	100.00%	53.58%	0.00%
804								
805								
806	Other Allocators							
807								
808			Excluded Costs		Excluded	100.00%	0.00%	0.00%
809								
810			Direct Assignment to NEC		NEC	100.00%	0.00%	0.00%
811								
812			Allocation to FERC Wholesale Customers		FERC	100.00%	0.00%	0.00%
813								
814			Direct Assignment to FERC Transmission		FERC Transmission	100.00%	0.00%	0.00%
815								
816			Direct Assignment to Retail		Retail	100.00%	100.00%	0.00%
817								
818			Allocation to Palo Verde		PV	100.00%	100.00%	0.00%
819								
820			Direct Assignment to Renewables		Renewables	100.00%	0.00%	100.00%

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC	FERC	Total FERC	Excluded
3					Account	Allocator	Wholesale	Transmission	Jurisdiction	Jurisdiction
4	Rate Base						Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
5										
6	Net Plant									
7										
8	Net Production Plant									
9										
10	Steam Production Net Plant				101/106	Gen Dmd	-	-	-	-
11	San Juan Unit 4 65 MW				101/106	Excluded	-	-	-	-
12	Total Steam Production Net Plant						-	-	-	-
13										
14	Nuclear Production Net Plant - Palo Verde				101/106	Gen Dmd	-	-	-	-
15	PV 1&2 Acquisition Adjustment				114	Gen Dmd	-	-	-	-
16	PV 2 Lease Acquisition Adjustment - First Chicago				114	Gen Dmd	-	-	-	-
17	Total Nuclear Production Net Plant						-	-	-	-
18										
19	Other Production Plant - Gas & 40 MW Solar				101/106	Gen Dmd	-	-	-	-
20	Other Production Plant - Renewable				101/106	Renewables	-	-	-	-
21	Production Battery Storage				101/106	Retail	-	-	-	-
22	Total Other Production Net Plant						-	-	-	-
23										
24	Total Net Production Plant						-	-	-	-
25										
26	Net Transmission Plant									
27										
28	Step-Up Transformers - Excluding San Juan Unit 4 65MW				101/106	Gen Dmd	-	-	-	-
29	Step-Up Transformers - San Juan Unit 4 65MW				101/106	Excluded	-	-	-	-
30	Total Transmission Station Equipment - Step-up Xfmr and Aux						-	-	-	-
31										
32	Transmission System Net Plant				101/106	Trans Dmd	-	468,052,013	468,052,013	-
33	Transmission System Net Plant - FERC Incremental Rates				101/106	FERC Transmission	-	372,470,707	372,470,707	-
34	Transmission System Net Plant - Dedicated Retail				101/106	Retail	-	-	-	-
35	EIP Acquisition Adjustment				114	Trans Dmd	-	1,083,000	1,083,000	-
36	Total Transmission System Net Plant						-	841,605,720	841,605,720	-
37										
38	Total Net Transmission Plant						-	841,605,720	841,605,720	-
39										
40										

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
41	<u>Net Distribution Plant</u>									
42										
43	Distribution Substations Net Plant - PNM				101/106	Retail	-	-	-	-
44	Distribution Substations Net Plant - Renewables				101/106	Renewables	-	-	-	-
45	Total Distribution Substations Net Plant						-	-	-	-
46										
47	Primary Distribution System Net Plant - PNM				101/106	Retail	-	-	-	-
48	Primary Distribution System Net Plant - Renewables				101/106	Renewables	-	-	-	-
49	Total Primary Distribution Net Plant						-	-	-	-
50										
51	Secondary Distribution System Net Plant - PNM				101/106	Retail	-	-	-	-
52	Secondary Distribution System Net Plant - Renewables				101/106	Renewables	-	-	-	-
53	Total Secondary Distribution Net Plant						-	-	-	-
54										
55	Services Net Plant - PNM				101/106	Retail	-	-	-	-
56										
57	Meters Net Plant - PNM				101/106	Retail	-	-	-	-
58										
59	Private Lighting - 371				101/106	Retail	-	-	-	-
60	Street Lighting - 373				101/106	Retail	-	-	-	-
61	Total Lighting Net Plant						-	-	-	-
62										
63	Total Net Plant Distribution Plant						-	-	-	-
64										
65										
66	<u>Net Plant General & Intangible Plant</u>									
67										
68	General & Intangible Net Plant				101/106	Total W&S excluding Renewables	-	7,538,552	7,538,552	1,209,573
69	Renewables General & Intangible Net Plant				101/106	Renewables	-	-	-	-
70	Production Related (Shared Services)				101/106	Prod W&S	-	-	-	-
71	Transmission Related (Shared Services)				101/106	Trans W&S	-	5,112,299	5,112,299	-
72	Distribution/Customer Related (Shared Services)				101/106	Retail	-	-	-	-
73	Total Net Plant General & Intangible Plant - PNM						-	12,650,851	12,650,851	1,209,573
74										
75	Total Net Plant						-	854,256,571	854,256,571	1,209,573
76										

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
77	Accumulated Deferred Income Taxes									
78	Federal Tax Credit Carryforward				190	Retail	-	-	-	-
79	Federal Tax Credit Carryforward - Renewables				190	Renewables	-	-	-	-
80	Net Operating Loss (NOL)				190	Total Net Plt	-	1,253,836	1,253,836	1,775
81	Incentive Pay Plans				190	Total W&S	-	-	-	-
82	Customer Advance				190	Retail	-	-	-	-
83	Regulatory Assets - Coal Mine Decommissioning				190	Retail	-	-	-	-
84	Regulatory Liabilities - Renewable Rider				190	Renewables	-	-	-	-
85	Income Tax Regulatory Liability				190	Retail	-	-	-	-
86	Lease Liability				190	Excluded	-	-	-	-
87	Deferred Credits - Coal Mine Decommissioning				190	Retail	-	-	-	-
88	Deferred Credits - ETA				190	Retail	-	-	-	-
89	Deferred Credits - Joint Use				190	Retail	-	-	-	-
90	Deferred Credits - Pathnet				190	Retail	-	-	-	-
91	Deferred Credits - PVNGS Dry Casks				190	Retail	-	-	-	-
92	Other Deferred Credits				190	Retail	-	-	-	-
93	Other Liabilities - ETA Coal Mine Severance				190	Retail	-	-	-	-
94	Other Liabilities - ETA Job Training and Severance				190	Retail	-	-	-	-
95	Other Liabilities - ETA State Agency Pmts				190	Retail	-	-	-	-
96	Other Liabilities - Navajo Workforce Training				190	Retail	-	-	-	-
97	Other Liabilities				190	Gen Dmd	-	-	-	-
98	Injury and Damages				190	Total W&S	-	62,287	62,287	9,994
99	Plant - AFUDC				190	Total Net Plt	-	(2,733,261)	(2,733,261)	(3,870)
100	Plant - Liberalized Depreciation				190	Retail	-	-	-	-
101	Plant - Capitalized Interest				190	Total Net Plt	-	920,406	920,406	1,303
102	Asset Retirement Obligation				190	Total Net Plt	-	-	-	-
103	ASC 740-10 (FIN 48) Reclassifications				190	Total Net Plt	-	-	-	-
104	PVNGS Licensing				190	Retail	-	-	-	-
105	Plant - 263A Adjustment				190	Total Net Plt	-	(6,799,808)	(6,799,808)	(9,628)
106	Deferred State Taxes				190	Retail	-	-	-	-
107	Plant - Book Amort of Nuclear Fuel				190	Retail	-	-	-	-
108	Plant - CIAC				282	Total Net Plt	-	1,782,601	1,782,601	2,524
109	Plant - Depreciation Nuclear Fuel				282	Retail	-	-	-	-
110	Plant - Removal Cost				282	Total Net Plt	-	(842,895)	(842,895)	(1,193)
111	Plant - Repairs				282	Total Net Plt	-	(8,594,521)	(8,594,521)	(12,169)
112	Plant - Section 174 Deduction				282	Total Net Plt	-	(1,966,323)	(1,966,323)	(2,784)
113	Plant - Asset Retirement Obligation				282	Total Net Plt	-	14,331,851	14,331,851	20,293
114	Plant - Pollution Control Property				282	Retail	-	-	-	-
115	Plant - San Juan Unit 4 65 MW				282	Excluded	-	-	-	-
116	Plant - Liberalized Depreciation: Production				282	Gen Dmd	-	-	-	-
117	Plant - Liberalized Depreciation: Transmission				282	Trans Dmd	-	(58,457,406)	(58,457,406)	-
118	Plant - Liberalized Depreciation: Distribution				282	Retail	-	-	-	-
119	Plant - Liberalized Depreciation: General and Intangible				282	Total W&S	-	(144,445)	(144,445)	(23,176)
120	Regulatory Assets - PVNGS Abandonment				282	Retail	-	-	-	-
121	Regulatory Liability - SNCR Accelerated Depreciation				282	Retail	-	-	-	-
122	Plant - Disallowed				282	Excluded	-	-	-	-
123	Regulatory Assets - SIGS Stranded Costs				282	Retail	-	-	-	-
124	Pension				282	Total Net Plt	-	(9,236,114)	(9,236,114)	(13,078)
125	Retiree Medical				282	Total W&S	-	-	-	-
126	Plant - Renewable Rider				282	Renewables	-	-	-	-
127	Lease Asset				282	Excluded	-	-	-	-
128	Loss on Reacquired Debt				282	Retail	-	-	-	-
129	Other Comprehensive Income (OCI)				282	Excluded	-	-	-	-
130	Deferred Credits - SO2 Allowance				282	Retail	-	-	-	-
131	Deferred Debits - Rate Case Expense				282	Retail	-	-	-	-
132	Deferred Debits - Decoupling				282	Retail	-	-	-	-
133	Deferred Debits - EECRF Rate Case Expense				282	Retail	-	-	-	-

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
134		Deferred Debits - Grid Modernization			282	Retail	-	-	-	-
135		Deferred Debits - RR Underground Rider			282	Retail	-	-	-	-
136		Deferred Debits - SJGS Abandonment			283	Retail	-	-	-	-
137		Deferred Debits - Solar Project			283	Retail	-	-	-	-
138		Prepaid Expenses			283	Retail	-	-	-	-
139		Regulatory Assets - COVID-19 Costs			283	Retail	-	-	-	-
140		Regulatory assets - FAC			283	Retail	-	-	-	-
141		Regulatory Assets - EIM Costs			283	Retail	-	-	-	-
142		Regulatory Assets - Energy Efficiency			283	Retail	-	-	-	-
143		Regulatory Assets - ETA			283	Retail	-	-	-	-
144		Regulatory Assets - Sky Blue Under Recovery			283	Retail	-	-	-	-
145		Regulatory Assets - Renewable Energy			283	Renewables	-	-	-	-
146		Regulatory Assets - Renewable Energy Credits			283	Renewables	-	-	-	-
147		Regulatory Assets - SJGS External Legal Fees			283	Retail	-	-	-	-
148		Regulatory Assets - SJGS Replacement Resources			283	Retail	-	-	-	-
149		Regulatory Assets - SJGS Undepreciated Investment			283	Retail	-	-	-	-
150		Regulatory Assets - SJGS Underground Coal Mine			283	Retail	-	-	-	-
151		Regulatory Assets - Solar Direct Regulatory Assets			283	Retail	-	-	-	-
152		Regulatory Assets - Transportation Electrification			283	Retail	-	-	-	-
153		Regulatory Assets - WCC Transaction Costs			283	Gen Dmd	-	-	-	-
154		Regulatory Liabilities - Energy Efficiency			283	Retail	-	-	-	-
155		Regulatory Liabilities - FAC			283	Retail	-	-	-	-
156		Regulatory Assets - PCB Refinancing Hedge			283	Retail	-	-	-	-
157		Prepaid Expenses: Production			283	Retail	-	-	-	-
158		Prepaid Expenses: Transmission			283	Trans Dmd	-	(185,719)	(185,719)	-
159		Prepaid Expenses: Transmission (incremental FERC Rates)			283	FERC	-	(46,708)	(46,708)	-
160		Prepaid Expenses: Distribution			283	Retail	-	-	-	-
161		Prepaid Expenses: Renewables			283	Renewables	-	-	-	-
162										
163										
164										
165										
166										
167										
168										
169										
170										
171										
172										
173										
174										
175										
176										
177										
178										
179										
180					Total Accumulated Deferred Income Taxes		-	(70,656,219)	(70,656,219)	(30,010)

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC	FERC	Total FERC	Excluded
3					Account	Allocator	Wholesale Jurisdiction	Transmission Jurisdiction	Jurisdiction	Jurisdiction
181										
182	Regulatory Assets & Liabilities									
183										
184										
185		PCB Refinancing Hedge			182	Retail	-	-	-	-
186		Reg Liab Renewables Fed Grant			254	Renewables	-	-	-	-
187		Reg Liab Renewables St Credit			254	Renewables	-	-	-	-
188		SJGS Coal Agreement Transaction Costs			182	Gen Dmd	-	-	-	-
189		SJGS 2&3 50% Undepreciated Investment			182	Gen Dmd	-	-	-	-
190		SNCR Accelerated Depreciation			254	Gen Dmd	-	-	-	-
191		Energy Imbalance Market (EIM) One Time Implementation Costs			182	Retail	-	-	-	-
192		SJGS Replacement Resources			182	Gen Dmd	-	-	-	-
193		SJGS External Legal Expenses			182	Gen Dmd	-	-	-	-
194		SJGS Obsolete Inventory			182	Gen Dmd	-	-	-	-
195		ETA - SJGS Upfront Financing Costs			182	Gen Dmd	-	-	-	-
196		ETA - SJGS Plant Decommissioning			182	Gen Dmd	-	-	-	-
197		ETA - Job Training & Severance			182	Gen Dmd	-	-	-	-
198		ETA - Coal Mine Severance			182	Gen Dmd	-	-	-	-
199		ETA - Section 16 Payments to State Agencies			182	Gen Dmd	-	-	-	-
200		ETA - SJGS Undepreciated Investment			182	Energy	-	-	-	-
201		ETA - Coal Mine Reclamation			182	Energy	-	-	-	-
202		COVID-19 Costs			182	Energy	-	-	-	-
203		COVID-19 Cost Savings			182	Energy	-	-	-	-
204		Sky Blue Under Recovery			182	Energy	-	-	-	-
205		Solar Direct			182	Energy	-	-	-	-
206		Transportation Electrification Program (TEP)			182	Gen Dmd	-	-	-	-
207		SO2 Allowance Credit			182	Energy	-	-	-	-
208		PVNGS 104MW Lease			182	Gen Dmd	-	-	-	-
209		Excess Deferred Income Tax Regulatory Liability			254	ADIT	-	(30,731,160)	(30,731,160)	(13,052)
210										
211				Total Regulatory Assets & Liabilities			-	(30,731,160)	(30,731,160)	(13,052)
212										
213	Other Rate Base Items									
214										
215		Customer Deposits			235	Retail	-	-	-	-
216		RWIP-Production			108	Gen Dmd	-	-	-	-
217		RWIP-Transmission			108	Trans Dmd	-	-	-	-
218		RWIP-Distribution			108	Retail	-	-	-	-
219		RWIP - SJGS 65MW			108	Excluded	-	-	-	-
220		ARO Liability - Production			230	Gen Dmd	-	-	-	-
221		ARO Liability - Transmission			230	Trans Dmd	-	-	-	-
222		ARO Liability - Distribution			230	Retail	-	-	-	-
223		ARO Liability - SJGS 65MW			230	Excluded	-	-	-	-
224		Injuries and Damages PNM			228	Total W&S	-	(248,926)	(248,926)	(39,941)
225		NQRP - Expense in Excess of Funding				Total W&S	-	(324,709)	(324,709)	(52,100)
226		Palo Verde Dry Cask Storage			253	Gen Dmd	-	-	-	-
227		FERC Incremental Rate			253	FERC Transmission	-	(72,665,138)	(72,665,138)	-
228		CWIP - Production			107	Gen Dmd	-	-	-	-
229		CWIP - Transmission			107	Trans Dmd	-	-	-	-
230		CWIP - Distribution			107	Retail	-	-	-	-
231		CWIP - SJGS 65MW			107	Excluded	-	-	-	-
232		CWIP - Renewables			107	Renewables	-	-	-	-
233		CWIP - Production Related			107	Gen Dmd	-	-	-	-
234		Pueblos Transmission Rights-of-Way			186	Trans Dmd	-	24,709,086	24,709,086	-
235		Pueblos Distribution Rights-of-Way			186	Retail	-	-	-	-
236		Prepaid Pension Asset				Total W&S	-	11,113,319	11,113,319	1,783,150
237		Unamortized Loss on Reacquired Debt			189	Total Net Plt	-	1,425,041	1,425,041	2,018

A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022			FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
238	2024 Rate Change Expense			186	Retail	-	-	-	-
239	Tucson Electric Power ROW Payment			253	Trans Dmd	-	(686,227)	(686,227)	-
240	PV 1&2 Excess Gain Amortization			186	Retail	-	-	-	-
241	Possessory Interest Tax			186	Total W&S	-	201,421	201,421	32,318
242	Did Not Use				Gen Dmd	-	-	-	-
243	SJGS ARO Layer (SJ County Ordinance)			186	Gen Dmd	-	-	-	-
244	Pathnet			186	Retail	-	-	-	-
245	PVNGS Unit 1 - 104MW Undepreciated Investment			186	Gen Dmd	-	-	-	-
246	PVNGS Unit 2 - 10MW Undepreciated Investment			186	Retail	-	-	-	-
247	PVNGS Estimated Costs to Obtain Replacement Resources			186	Gen Dmd	-	-	-	-
248	PVNGS True-up for SRP Transaction Proceeds			186	Retail	-	-	-	-
249									
250									
251									
252			Total Other Rate Base Items			-	(36,476,134)	(36,476,134)	1,725,446
253									
254	Working Capital								
255									
256	Fuel Stock								
257	Production Fuel Stock			151	Energy	-	-	-	-
258	PV Nuclear Fuel (120.1 - .5)			120	Energy	-	-	-	-
259			Total Fuel Stock			-	-	-	-
260									
261	Materials & Supplies								
262	Production			154	Gen Dmd	-	-	-	-
263	Transmission			154	Trans Plt	-	715,163	715,163	-
264	Distribution			154	Retail	-	-	-	-
265			Total Materials & Supplies			-	715,163	715,163	-
266									
267	Prepayments								
268	Production			165	Gen Dmd	-	-	-	-
269	Transmission			165	Trans Plt	-	2,750,678	2,750,678	-
270	Transmission (Incremental FERC Rates)			165	FERC	-	245,371	245,371	-
271	Distribution			165	Retail	-	-	-	-
272	Renewables			165	Renewables	-	-	-	-
273			Total Prepayments			-	2,996,049	2,996,049	-
274									
275			Total Cash Working Capital (see Rule 530 schedule E-1)		Retail	-	-	-	-
276									
277			Total Working Capital			-	3,711,212	3,711,212	-
278									
279			Total Rate Base Adjustments & Working Capital			-	(134,152,301)	(134,152,301)	1,682,384
280									
281			Total Net Original Cost Rate Base			-	720,104,270	720,104,270	2,891,957
282									

A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022			FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
283	Operations and Maintenance Expense								
284									
285	Production Fuel related expenses								
286									
287	Production - FPPCAC Fuel Related								
288	Steam Generation			501	Direct Assignment		-	-	-
289	Steam Fuel Handling and Disposal			501	Direct Assignment		-	-	-
290	Nuclear			518	Direct Assignment		-	-	-
291	Nuclear Disposal			518	Direct Assignment		-	-	-
292	Gas Generation			547	Direct Assignment		-	-	-
293	Wind (NMWEC)			555	Direct Assignment		-	-	-
294	Renewables - PPA			555	Direct Assignment		-	-	-
295	Purchased Power Energy			555	Direct Assignment		-	-	-
296	Spinning reserves			555	Direct Assignment		-	-	-
297	Tri State Hazard Sharing			555	Direct Assignment		-	-	-
298	Total Fuel Costs (before OSS)					-	-	-	-
299									
300	Off-system Sales			447	Direct Assignment		-	-	-
301	Off-system Sales - 65 MW				Direct Assignment		-	-	-
302	Tri State Hazard Sharing				Direct Assignment		-	-	-
303	EIM Fuel Benefits				Direct Assignment		-	-	-
304	Physical Sales of Gas (under FAC hedge plan)				Direct Assignment		-	-	-
305	Total Other Fuel					-	-	-	-
306									
307	Total Fuel (net OSS)					-	-	-	-
308									
309	Production - Non Fuel Items								
310	Gas Plants Fuel Transportation			547	Retail	-	-	-	-
311	Gas PPA - Valencia - Demand			555	Retail	-	-	-	-
312	Energy Storage Agreement - Demand			555	Retail	-	-	-	-
313	ESA Demand Charges - SJGS Replacement Power			555	Retail	-	-	-	-
314	ESA Demand Charges - PVNGS Replacement Power			555	Retail	-	-	-	-
315	Purchase power for Economy Service Customer			555	Retail	-	-	-	-
316	Purchased power for Rate 36B			555	Retail	-	-	-	-
317	FPPCAC deferral			501.1,555.4	Retail	-	-	-	-
318	Rec Purchases and Renewable Energy Amortization			555	Renewables	-	-	-	-
319	Gas Swaps/Miscellaneous				Retail	-	-	-	-
320	Coal Mine Decommissioning - Allowed			501.15	Retail	-	-	-	-
321	Coal Mine Decommissioning - FERC			501.15	FERC	-	-	-	-
322	Coal Mine Decommissioning - Disallowed			501.15	Excluded	-	-	-	188,232
323	Broker Fees			555	Gen Dmd	-	-	-	-
324	Total Non Fuel Items					-	-	-	188,232
325									
326	Total Fuel Related Expense					-	-	-	188,232
327									

A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022			FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
328	O&M								
329	Steam Production								
330	Oper-Sup & Eng-Prod			500	Gen Dmd	-	-	-	-
331	Oper-Steam Expense-Major			502	Gen Dmd	-	-	-	-
332	Oper - Steam from Other Sources			503	Gen Dmd	-	-	-	-
333	Oper-Electric Exp-Major			505	Gen Dmd	-	-	-	-
334	Oper-Misc Steam Power Exp			506	Gen Dmd	-	-	-	-
335	Oper-Rents-Steam Power			507	Gen Dmd	-	-	-	-
336	Maint-Sup & Eng-Steam			510	Energy	-	-	-	-
337	Maint-Structures-Steam			511	Gen Dmd	-	-	-	-
338	Maint-Boiler Plant			512	Energy	-	-	-	-
339	Maint-Electric Plant			513	Energy	-	-	-	-
340	Maint-Gen & Elec Plant			514	Gen Dmd	-	-	-	-
341	SJ Unit 4 65MW - Steam Production			500-514	Excluded	-	-	-	-
342	Nuclear Production								
343	Oper-Sup & Eng-Nuclear			517	Gen Dmd	-	-	-	-
344	Oper-Coolants and Water			519	Gen Dmd	-	-	-	-
345	Oper-Steam Expenses-Nuclear			520	Gen Dmd	-	-	-	-
346	Oper-Electric Exp			523	Gen Dmd	-	-	-	-
347	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit			524	Gen Dmd	-	-	-	-
348	Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit			524	Retail	-	-	-	-
349	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort			525	Gen Dmd	-	-	-	-
350	Oper-Rents-Nuclear - PV 1&2 CE Credit			525	Retail	-	-	-	-
351	Maint-Sup & Eng-Nuclear			528	Energy	-	-	-	-
352	Maint-Structures-Major			529	Gen Dmd	-	-	-	-
353	Maint-Reactor Plant			530	Energy	-	-	-	-
354	Maint-Elec Plant			531	Energy	-	-	-	-
355	Maint-Misc Nuclear Plant			532	Gen Dmd	-	-	-	-
356	Other Production								
357	Oper-Sup & Eng-Other			546	Energy	-	-	-	-
358	Oper-Oth Pwr Gen Exp-Other			549	Energy	-	-	-	-
359	Oper-Oth Pwr Gen Exp-Other - Renewables			549	Renewables	-	-	-	-
360	Maint - Structures			552	Gen Dmd	-	-	-	-
361	Maint-Gen & Elec Plant			553	Energy	-	-	-	-
362	Maint-Gen & Elec Plant - Renewables			553	Renewables	-	-	-	-
363	Maint-Gen & Elec Plant			556	Gen Dmd	-	-	-	-
364	Total Production O&M					-	-	-	-
365									
366	Transmission O&M (560-574, excluding 565):								
367	Oper-Sup & Eng-ETrans			560	Trans Dmd	-	1,111,448	1,111,448	-
368	Oper-Load Dispatch-ETrans			561	Trans Dmd	-	463,135	463,135	-
369	Oper-Station Exp-ETrans			562	Trans Dmd	-	650,999	650,999	-
370	Oper-Overhead Lines-ETrans			563	Trans Dmd	-	73,932	73,932	-
371	Oper-Misc Transmission-E			566	Trans Dmd	-	1,361,586	1,361,586	-
372	Oper-Rents-Transmission-E			567	Trans Dmd	-	6,211,594	6,211,594	-
373	Maint Sup & Eng-ETrans			568	Trans Dmd	-	3,511	3,511	-
374	Maint-Structures-ETrans			569	Trans Dmd	-	-	-	-
375	Maint-Sta Equip-ETrans			570	Trans Dmd	-	1,719,509	1,719,509	-
376	Maint-Overhead Lns-ETrans			571	Trans Dmd	-	525,532	525,532	-
377	Maint - Underground Line			572	Trans Dmd	-	-	-	-
378	Maint-Misc Trans Plt-Maj-E			573	Trans Dmd	-	-	-	-
379	Maint-Trans Plant-NonMaj-E			574	Trans Dmd	-	1,995	1,995	-
380	FERC Incremental Rates - Transmission O&M			560-564,566-574	FERC	-	644,060	644,060	-
381	Total Transmission O&M, excluding FERC 565					-	12,767,300	12,767,300	-

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC	FERC		
3					Account	Allocator	Wholesale Jurisdiction	Transmission Jurisdiction	Total FERC Jurisdiction	Excluded Jurisdiction
382										
383	Transmission O&M by Others (565):									
384		Transmission by Others			565	Gen Dmd	-	-	-	-
385		Total Transmission by Others, FERC 565					-	-	-	-
386										
387		Total Transmission O&M					-	12,767,300	12,767,300	-
388										
389	Total Dist O&M (580-598)									
390										
391	PNM Street & Private Lighting									
392		Oper-Street Light/Signal-E			585	Retail	-	-	-	-
393		Maint-Streetlight/Signal-E			596	Retail	-	-	-	-
394		Total Street and Private Lighting					-	-	-	-
395										
396	PNM Meters									
397		Oper-Meter Expense-EDist			586	Retail	-	-	-	-
398		Maint-Meters-EDist			597	Retail	-	-	-	-
399		Total Meters					-	-	-	-
400										
401	All Other Distribution O&M									
402		Oper-Sup & Eng-EDist			580	Retail	-	-	-	-
403		Oper-Station Exp-EDist			582	Retail	-	-	-	-
404		Oper-Overhead Lines-EDist			583	Retail	-	-	-	-
405		Oper-Undergrd Line-EDist			584	Retail	-	-	-	-
406		Oper-Misc Dist Exp-EDist			588	Retail	-	-	-	-
407		Oper-Rents-Distribution-E			589	Retail	-	-	-	-
408		Maint-Sup & Eng-EDist			590	Retail	-	-	-	-
409		Maint-Structures-EDist			591	Retail	-	-	-	-
410		Maint-Station Equip-EDist			592	Retail	-	-	-	-
411		Maint-Overhead Lns-EDist			593	Retail	-	-	-	-
412		Maint-Und Lines-EDist			594	Retail	-	-	-	-
413		Maint-Misc Dist Plant-E			598	Retail	-	-	-	-
414		Total Other Distribution O&M					-	-	-	-
415										
416		Total Distribution O&M					-	-	-	-
417										
418	Customer Related O&M									
419										
420	PNM Related Customer Accounts Exp									
421		Supervision-Customer Accts			901	Retail	-	-	-	-
422		Meter Reading Expenses			902	Retail	-	-	-	-
423		Customer Record and Coll			903	Retail	-	-	-	-
424		Uncollectible Expenses			904	Retail	-	-	-	-
425		Misc Customer Accts Exp			905	Retail	-	-	-	-
426		Cust Service/Inf Expenses			906	Retail	-	-	-	-
427		Customer Assistance Exps			908	Retail	-	-	-	-
428		Inform/Instruc Advert Exps			909	Retail	-	-	-	-
429		Demo & Selling Expenses - Excluding Production			912	Retail	-	-	-	-
430		Demo & Selling Expenses - Production			912	Sales	-	-	-	615,192
431		Advertising Expense			913	Sales	-	-	-	-
432		Total Customer Related O&M					-	-	-	615,192

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3			COS BASE						
2	Base Period Ending June 30, 2022				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
433										
434	Administrative & General Expense									
435										
436	Admin and General Salaries			920	Total W&S excluding Renewables		-	291,416	291,416	46,758
437	AG Office Supplies Exp			921	Total W&S excluding Renewables		-	89,291	89,291	14,327
438	A&G Charged to CWIP			922	Total W&S excluding Renewables		-	(972,441)	(972,441)	(156,030)
439	Production Related - Shared Services			9229	Prod W&S		-	-	-	-
440	Transmission Related - Shared Services			9229	Trans W&S		-	5,024,727	5,024,727	-
441	Distribution/Customer Related - Shared Services			9229	Dist W&S		-	-	-	-
442	Outside Services			923	Total W&S excluding Renewables		-	251,002	251,002	40,274
443	Property Insurance			924	Total W&S excluding Renewables		-	158,521	158,521	25,435
444	Injuries or Damages-Safety			925	Total W&S excluding Renewables		-	370,552	370,552	59,456
445	Empl Pension and Benefits			926	Total W&S excluding Renewables		-	530,792	530,792	85,167
446	Regulatory Commission Exp			928	Total W&S excluding Renewables		-	140,665	140,665	22,570
447	Regulatory Commission Exp			928	Retail		-	-	-	-
448	Misc AG Expenses			930	Total W&S excluding Renewables		-	857,538	857,538	137,593
449	Rents-Cust			931	Total W&S excluding Renewables		-	4,646	4,646	745
450	Total Gas A&G Maintenance			932	Total W&S excluding Renewables		-	-	-	-
451	Maint of General Plant			935	Total W&S excluding Renewables		-	82,009	82,009	13,158
452	Renewables - A&G (920-935)			920-935	Renewables		-	-	-	-
453	Total Administrative & General Expense						-	6,828,719	6,828,719	289,453
454										
455	Total Operations & Maintenance Expense						-	19,596,019	19,596,019	1,092,877
456										

A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022			FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
457	Depreciation and Amortization Expense								
458									
459	<u>Production Depreciation and Amortization</u>								
460	Steam Production Plant		403	Gen Dmd	-	-	-	-	-
461	San Juan Unit 4 65 MW		403	Excluded	-	-	-	-	-
462	Nuclear Production Net Plant - Palo Verde		403	Gen Dmd	-	-	-	-	-
463	PV 1&2 Acquisition Adjustment Amortization		406	Gen Dmd	-	-	-	-	-
464	PV 2 Lease Acquisition Adjustment - First Chicago Amortization		406	Gen Dmd	-	-	-	-	-
465	Other Production Plant - Gas & 40 MW Solar		403	Gen Dmd	-	-	-	-	-
466	Other Production Plant - Renewable		403	Renewables	-	-	-	-	-
467	Production Battery Storage		403	Gen Dmd	-	-	-	-	-
468	Total Production Depreciation and Amortization Expense					-	-	-	-
469									
470	<u>Transmission Depreciation and Amortization</u>								
471	Step-Up Transformers - Excluding SJGS 65MW		403	Gen Dmd	-	-	-	-	-
472	Step-Up Transformers - SJGS 65MW		403	Excluded	-	-	-	-	-
473	Transmission System Plant		403	Trans Dmd	-	17,036,425	17,036,425	-	-
474	Transmission System Plant - FERC Incremental Rates		403	FERC	-	9,974,641	9,974,641	-	-
475	Transmission System Plant - Dedicated Retail		403	Retail	-	-	-	-	-
476	EIP Acquisition Adjustment Amortization		406	Trans Dmd	-	309,429	309,429	-	-
477	Total Transmission Depreciation and Amortization					-	27,320,494	27,320,494	-
478									
479	<u>Distribution Depreciation and Amortization</u>								
480	Distribution Substations Net Plant - PNM		403	Retail	-	-	-	-	-
481	Distribution Substations Net Plant - Renewables		403	Renewables	-	-	-	-	-
482	Primary Distribution System Net Plant - PNM		403	Retail	-	-	-	-	-
483	Primary Distribution System Net Plant - Renewables		403	Renewables	-	-	-	-	-
484	Secondary Distribution System Net Plant - PNM		403	Retail	-	-	-	-	-
485	Secondary Distribution System Net Plant - Renewables		403	Renewables	-	-	-	-	-
486	Services Net Plant - PNM		403	Retail	-	-	-	-	-
487	Meters Net Plant - PNM		403	Retail	-	-	-	-	-
488	Private Lighting - 371		403	Retail	-	-	-	-	-
489	Street Lighting - 373		403	Retail	-	-	-	-	-
490	Total Distribution Depreciation and Amortization					-	-	-	-
491									
492	<u>General Depreciation and Amortization</u>								
493	Production General & Intangible Net Plant		403	Total W&S excluding Renewables	-	973,830	973,830	156,253	-
494	Renewables General & Intangible Net Plant		403	Renewables	-	-	-	-	-
495	Production Related (Shared Services)		403	Prod W&S	-	-	-	-	-
496	Transmission Related (Shared Services)		403	Trans W&S	-	1,054,067	1,054,067	-	-
497	Distribution/Customer Related (Shared Services)		403	Retail	-	-	-	-	-
498	Total General Depreciation and Amortization					-	2,027,896	2,027,896	156,253
499									
500	Total Depreciation and Amortization Expense					-	29,348,391	29,348,391	156,253
501									

A	B	C	D	E	F	J	K	L	M	
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022			FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded	
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction	
502	General Taxes									
503										
504	Property Taxes									
505	Production Property Taxes									
506				408	Gen Dmd	-	-	-	-	
507				408	Excluded	-	-	-	0	
508				408	Gen Dmd	-	-	-	-	
509				408	Gen Dmd	-	-	-	-	
510				408	Renewables	-	-	-	-	
511				Total Production Property Taxes			-	-	-	0
512										
513	Transmission Property Taxes									
514				408	Gen Dmd	-	-	-	-	
515				408	Excluded	-	-	-	-	
516				408	Trans Dmd	-	4,623,670	4,623,670	-	
517				408	FERC	-	1,995,234	1,995,234	-	
518				408	Retail	-	-	-	-	
519				Total Transmission Property Taxes			-	6,618,904	6,618,904	-
520										
521	Distribution Property Taxes									
522				408	Retail	-	-	-	-	
523				408	Renewables	-	-	-	-	
524				408	Retail	-	-	-	-	
525				408	Renewables	-	-	-	-	
526				408	Retail	-	-	-	-	
527				408	Renewables	-	-	-	-	
528				408	Retail	-	-	-	-	
529				408	Retail	-	-	-	-	
530				408	Retail	-	-	-	-	
531				408	Retail	-	-	-	-	
532				Total Distribution Property Taxes			-	-	-	-
533										
534	General Property Taxes									
535				408	Total W&S excluding Renewables	-	76,056	76,056	12,203	
536				408	Renewables	-	-	-	-	
537				408	Prod W&S	-	-	-	-	
538				408	Trans W&S	-	67,205	67,205	-	
539				408	Retail	-	-	-	-	
540				Total General Property Taxes			-	143,262	143,262	12,203
541										
542										
543				Total Property Taxes			-	6,762,166	6,762,166	12,204

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3			COS BASE						
2	Base Period Ending June 30, 2022				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
544	Payroll Taxes									
546		Production Related		408		Prod W&S	-	-	-	-
547		Transmission Related		408		Trans W&S	-	380,629	380,629	-
548		Distribution Related		408		Dist W&S	-	-	-	-
549		Total Payroll Taxes					-	380,629	380,629	-
550	Other Taxes									
552		Misc Taxes - Production Related		408		Gen Dmd	-	-	-	-
553		Misc Taxes - Transmission Related		408		Trans Dmd	-	315	315	-
554		Misc Taxes - Distribution Related		408		Retail	-	-	-	-
555		Regulatory Commission Fees (I&S) PNM		408		Retail	-	-	-	-
556		Joint Projects Four Corners		408		Gen Dmd	-	-	-	-
557		Joint Projects PVNGS		408		Gen Dmd	-	-	-	-
558		Joint Projects Transmission		408		Trans Dmd	-	-	-	-
559		Native American Taxes - Production		408		Gen Dmd	-	-	-	-
560		Native American Taxes - Transmission		408		Trans PIt	-	632,565	632,565	-
561		Native American Taxes - Distribution		408		Dist PIt	-	-	-	-
562		Total Other Taxes					-	632,880	632,880	-
563										
564		Total General Taxes					-	7,775,674	7,775,674	12,204
565	Other Allowable Expenses									
567										
568		Interest on Customer Deposits		431		Retail	-	-	-	-
569		Amortization Loss on Reacquired Debt		407.3		Rate Base	-	329,163	329,163	1,322
570		Renewable Grant Amortization		407		Renewables	-	-	-	-
571		Accretion ARO - Production Related		411		Gen Dmd	-	-	-	-
572		Accretion ARO - SJGS 65MW		411		Excluded	-	-	-	-
573		Accretion ARO - Distribution Related		411		Retail	-	-	-	-
574		Amortization of SJGS Coal Agreement Transaction Costs- CT 422		407.3		Gen Dmd	-	-	-	-
575		Amortization of 50% SJGS 2&3 Undepreciated Balance		407.3		Gen Dmd	-	-	-	-
576		Amortization Retail Rate Case Expenses		407.3		Retail	-	-	-	-
577		Amortization of Eastern Imbalance Market Implementation Regulatory Asset		407.3		Retail	-	-	-	-
578		Amortization of PVNGS Unit 1 Undepreciated Investment		407.3		Retail	-	-	-	-
579		Amortization of PVNGS Unit 2 Undepreciated Investment		407.3		Retail	-	-	-	-
580		Amortization of PVNGS True-up for SRP Transaction		407.3		Retail	-	-	-	-
581		Amortization of PVNGS Costs to Obtain Replacement Resources		407.3		Retail	-	-	-	-
582		Amortization of SJGS Replacement Resources		407.3		Retail	-	-	-	-
583		Amortization of SJGS Legal Expenses		407.3		Retail	-	-	-	-
584		Amortization of SJGS Obsolete Inventory		407.3		Retail	-	-	-	-
585		Pathnet		407.3		Trans Dmd	-	-	-	-
586		Amortization of SO2 Allowance Credit		407.3		Retail	-	-	-	-
587		Carrying Charges on Advance Payments Under ETA		407.3		Retail	-	-	-	-
588		Amortization of COVID-19 Costs		407.3		Retail	-	-	-	-
589		Amortization of COVID-19 Cost Savings		407.3		Retail	-	-	-	-
590		Amortization of SJGS Decommissioning Ordinance Costs		407.3		Retail	-	-	-	-
591										
592										
593		Total Other Allowable Expenses					-	329,163	329,163	1,322
594										
595										
596		Total Operating Expenses					-	57,049,248	57,049,248	1,262,655
597		(Excl Income & Revenue Related Taxes)								

A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022			FERC		FERC	FERC		
3				Account	Allocator	Wholesale Jurisdiction	Transmission Jurisdiction	Total FERC Jurisdiction	Excluded Jurisdiction
598									
599			Total Net Original Cost Rate Base			-	720,104,270	720,104,270	2,891,957
600			Weighted Cost of Capital			6.44%	6.44%	6.44%	6.44%
601			Return on Rate Base (excluding FCPP Equity Return On Adjustment)			-	46,363,417	46,363,417	186,197
602			FCPP Equity Return On Adjustment)						
603			Return on Rate Base			-	46,363,417	46,363,417	186,197
604									
605									
606	Federal Income Tax								
607			Return Adjustments						
608			Interest on Long Term Debt		MDC	-	(10,355,437)	(10,355,437)	(41,588)
609			FCPP Equity Return On Interest Adjustment						
610			Interest on Long Term Debt			-	(10,355,437)	(10,355,437)	(41,588)
611									
612			Tax/Book Adjustments						
613									
614			Non-deductible Meals		Total Net PIt	-	-	-	-
615			Non-deductible Parking		Trans Dmd	-	84,549	84,549	-
616			Palo Verde 1 & 2 Gain Amort Flow Through		FERC	-	(40,286)	(40,286)	-
617			Palo Verde 1 & 2 Prudence Audit Flow Through		Retail	-	-	-	-
618			AFUDC Equity Flow Through		Gen Dmd	-	-	-	-
619			AFUDC Equity Flow Through - Renewables		Renewables	-	-	-	-
620			Federal Grant Amortization - Renewables		Renewables	-	-	-	-
621			Federal Grant Basis Adj - Renewables		Renewables	-	-	-	-
622			Gain/Loss Flow Through		Retail	-	-	-	-
623			ACRS Flow Through		Retail	-	-	-	-
624			San Juan ACRS Flow Through		Retail	-	-	-	-
625			Four Corners SO2 Reversal Flow Through		Retail	-	-	-	-
626			SL/GL Depreciation		Retail	-	-	-	-
627			Amortization of EIP Prepaid Tax Reversal		Trans Dmd	-	-	-	-
628			Total Tax/Book Adjustments			-	44,264	44,264	-
629									
630			Total Return Adjustments			-	(10,311,174)	(10,311,174)	(41,588)
631									
632			Net Taxable Equity Return			-	36,052,243	36,052,243	144,609
633									

A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022			FERC		FERC	FERC	Total FERC	Excluded
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
634	Federal Tax Adjustments								
635									
636	Net Provision For Deferred Income Tax								
637	Excess Payroll Tax Reversal			410	Total W&S	-	(454)	(454)	(73)
638	Excess Deferred Federal Income Tax Amortization				ADIT	-	(1,456,154)	(1,456,154)	(618)
639	ARAM Deferred Tax Reversal			410	Total Net Plt	-	-	-	-
640					Total Provision For Deferred Income Tax	-	(1,456,608)	(1,456,608)	(691)
641									
642	Investment Tax Credits								
643	Palo Verde 1&2 Production ITC Amortization			411.4	Gen Dmd	-	-	-	-
644	Generation ITC Amortization			411.4	Gen Dmd	-	-	-	-
645	Renewables ITC Amortization			411.4	Renewables	-	-	-	-
646	PV Valley Transmission ITC Amortization			411.4	Trans Dmd	-	-	-	-
647	Research and Development & Other Credits			410	PV	-	-	-	-
648	All Other ITC Amortization			411.4	Total Net Plt	-	-	-	-
649					Total Investment Tax Credit Amortization & Other Credits	-	-	-	-
650									
651					Total Federal Tax Adjustments	-	(1,456,608)	(1,456,608)	(691)
652									
653					Adjusted Equity Return	-	34,595,635	34,595,635	143,918
654					Federal Tax Factor (0.35/(1-0.35))	26.5823%	26.5823%	26.5823%	26.5823%
655					Federal Income Tax	-	9,196,308	9,196,308	38,257
656					Add:				
657					Total Provision For Deferred Income Tax	-	(1,456,608)	(1,456,608)	(691)
658					EIP Amortization	-	-	-	-
659					Total Investment Tax Credit Amortization & Other Credits	-	-	-	-
660									
661					Net Allowable Federal Income Tax	-	7,739,700	7,739,700	37,565
662									
663	State Income Tax								
664									
665					Return on Rate Base	-	46,363,417	46,363,417	186,197
666					Less: Return Adjustments				
667					Interest on Long Term Debt	-	(10,355,437)	(10,355,437)	(41,588)
668					Tax/Book Adjustments	-	44,264	44,264	-
669					Add: Net Allowable F I T	-	7,739,700	7,739,700	37,565
670									
671					New Mexico NOL Valuation Allowance	410	Total Net Plt	-	-
672					Amortization of Excess Deferred Taxes		ADIT	-	(27,815)
673					State Taxable Income			43,764,128	43,764,128
674					State Tax Factor			5.90%	5.90%
675					State Income Tax			2,582,084	2,582,084
676					Add: 22 MW, Battery project and PV Farm PTC	409	Renewables	-	-
677					Add: New Mexico NOL Valuation Allowance	410	Total Net Plt	-	-
678					Amortization of Excess Deferred Taxes		ADIT	-	(27,815)
679					Net Allowable State Income Tax			2,554,269	2,554,269
680									
681									
682					Return on Rate Base	-	46,363,417	46,363,417	186,197
683									
684					Total Operating Expenses	-	57,049,248	57,049,248	1,262,655
685					(Excluding Income & Rev Related Taxes)				
686									
687					Net Allowable Federal Income Tax	-	7,739,700	7,739,700	37,565
688									
689					Net Allowable State Income Tax	-	2,554,269	2,554,269	10,736

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC	FERC	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
690										
691										
692	Revenue Credits:									
693	Sale of SO2 Credits			411		FERC	-	-	-	-
694	Rent For Electric Property Transmission			454		Trans Plt	-	(340,294)	(340,294)	-
695	Rent for Electric Property - Distribution			454		Retail	-	-	-	-
696	Late Payment Charges			451		Retail	-	-	-	-
697	Misc Service Charge Revenue			451		Retail	-	-	-	-
698	Other Retail Revenue - Transmission			456		Trans Dmd	-	(873,847)	(873,847)	-
699	Other Retail Revenue - Distribution			456		Retail	-	-	-	-
700	Generation Ancillary Services Credit Sch 2-5			456100		Gen Dmd	-	-	-	-
701	Real Power Losses (Financial)			456100		Gen Dmd	-	-	-	-
702	Transmission redispatch contract revenues			456100		Gen Dmd	-	-	-	-
703	Ancillary Services-Sch 1 and Non-Firm			456100		Trans Dmd	-	(2,819,525)	(2,819,525)	-
704	Short Term Firm Transmission			456100		Trans Dmd wo NITS	-	(1,576,371)	(1,576,371)	-
705	Ancillary Services-Sch 1 ST PTP and Other			456100		Trans Dmd	-	(114,058)	(114,058)	-
706	Economy Service Customer Revenue Credits					Retail	-	-	-	-
707	Shared Services Revenue					G&I Plt	-	-	-	-
708	Securitization Servicing & Administration Fees					Retail	-	-	-	-
709										
710										
711										
712	Total Revenue Credits						-	(5,724,096)	(5,724,096)	-
713										
714	Total Revenue Requirements Before Revenue Tax						-	107,982,537	107,982,537	1,497,153
715										
716	Revenue Tax Factor (I&S Fee) '(Revenue Tax Rate)/(1-Revenue Tax Rate))						0.5086%	0.5086%	0.5086%	0.5086%
717	Revenue Tax						-	549,170	549,170	7,614
718										
719	NON-FUEL REVENUE REQUIREMENT						-	108,531,707	108,531,707	1,504,767
720	FUEL REVENUE REQUIREMENT						-	-	-	-
721	TOTAL REVENUE REQUIREMENT						-	108,531,707	108,531,707	1,504,767
722										
723										
724										
725	Weighted Cost of Capital									
726	Long Term Debt						1.44%	1.44%	1.44%	1.44%
727	Preferred Stock						0.01%	0.01%	0.01%	0.01%
728	Common Stock						4.99%	4.99%	4.99%	4.99%
729	Total Weighted Cost of Capital						6.44%	6.44%	6.44%	6.44%
730										
731	Federal Income Tax Rate						21.00%	21.00%	21.00%	21.00%
732										
733	Effective State Income Tax Rate						5.57%	5.57%	5.57%	5.57%
734										
735	I&S Fee Rate						0.508573%	0.508573%	0.508573%	0.508573%

	A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE									
2	Base Period Ending June 30, 2022				FERC		FERC	FERC	Total FERC	Excluded
3					Account	Allocator	Wholesale	Transmission	Jurisdiction	Jurisdiction
736							Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
737	Key Allocators									
738										
739				Sales (MWh)					-	753,510
740				Allocator		Sales	0.00%	0.00%	0.00%	12.08%
741										
742	Wage and Salary Ratios					Ratios				
743				Production Other Prod O&M		20.31%	0	0	-	0
744						Prod W&S	0.00%	0.00%	0.00%	0.00%
745				Transmission Trans O&M		13.27%	0	2,914,179	2,914,179	0
746						Trans W&S	0.00%	52.81%	52.81%	0.00%
747				Distribution Dist O&M		34.05%	0	0	-	0
748						Dist W&S	0.00%	0.00%	0.00%	0.00%
749										
750				Total PTD		67.63%	0	2,914,179	2,914,179	0
751				Allocator			0.00%	10.36%	10.36%	0.00%
752										
753				Customer Accounting CA O&M		21.34%	-	-	-	-
754				Cust Service & Information CS&I O&M		1.71%	-	-	-	-
755				Sales Sales O&M		9.31%	-	-	-	467,585
756				Total PTDCAS		100.00%	-	2,914,179	2,914,179	467,585
757				Allocator		PTDCAS	0.00%	7.01%	7.01%	1.12%
758										
759				Administrative and General			-	-	-	-
760										
761				Total Wages and Salaries			-	2,914,179	2,914,179	467,585
762				Allocator		Total W&S	0.00%	7.01%	7.01%	1.12%
763							-	2,914,179	2,914,179	467,585
764	Net Plant In Service Ratios					Total W&S excluding Renewables	0.00%	7.10%	7.10%	1.14%
765										
766				Total Production Plant			-	-	-	-
767				Allocator		Prod Plt	0.00%	0.00%	0.00%	0.00%
768										
769				Total Transmission Plant			-	841,605,720	841,605,720	-
770				Allocator		Trans Plt	0.00%	66.05%	66.05%	0.00%
771										
772				Total Distribution Plant			-	-	-	-
773				Allocator		Dist Plt	0.00%	0.00%	0.00%	0.00%
774										
775				Total General & Intangible Plant			-	12,650,851	12,650,851	1,209,573
776				Allocator		G&I Plt	0.00%	6.38%	6.38%	0.61%
777										
778				Total Net Plant			-	854,256,571	854,256,571	1,209,573
779				Allocator		Total Net Plt	0.00%	23.62%	23.62%	0.03%
780										
781				Total ADIT			-	(70,656,219)	(70,656,219)	(30,010)
782				Allocator		ADIT	0.00%	9.82%	9.82%	0.00%
783										
784				Total Rate Base			-	720,104,270	720,104,270	2,891,957
785				Allocator		Rate Base	0.00%	22.81%	22.81%	0.09%

A	B	C	D	E	F	J	K	L	M
1	PNM Exhibit KTS-3 COS BASE								
2	Base Period Ending June 30, 2022			FERC		FERC	FERC	Total FERC	Excluded
3				Account	Allocator	Wholesale Jurisdiction	Transmission Jurisdiction	Jurisdiction	Jurisdiction
786									
787									
788									
789									
790									
791			Generation Demand allocator			-	-	-	-
792					Gen Dmd	0.00%	0.00%	0.00%	0.00%
793									
794			Energy allocator			-	-	-	-
795					Energy	0.00%	0.00%	0.00%	0.00%
796									
797			Generation and Transmission Demand		Gen/Trans Dmd	0.00%	35.38%	0	0.00%
798									
799						-	1,691	1,691	-
800			Transmission Demand		Trans Dmd	0.00%	52.81%	52.81%	0.00%
801									
802						-	1,309	1,309	-
803			Transmission Demand without Network		Trans Dmd wo NITS	0.00%	46.42%	46.42%	0.00%
804									
805									
806	Other Allocators								
807									
808			Excluded Costs		Excluded	0.00%	0.00%	0.00%	100.00%
809									
810			Direct Assignment to NEC		NEC	100.00%	0.00%	100.00%	0.00%
811									
812			Allocation to FERC Wholesale Customers		FERC	0.00%	100.00%	100.00%	0.00%
813									
814			Direct Assignment to FERC Transmission		FERC Transmission	0.00%	100.00%	100.00%	0.00%
815									
816			Direct Assignment to Retail		Retail	0.00%	0.00%	0.00%	0.00%
817									
818			Allocation to Palo Verde		PV	0.00%	0.00%	0.00%	0.00%
819									
820			Direct Assignment to Renewables		Renewables	0.00%	0.00%	0.00%	0.00%

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

COS Test

Is contained in the following 36 Pages

A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024			FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3				Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
4	Rate Base									
5										
6	Net Plant									
7										
8	Net Production Plant									
9										
10	Steam Production Net Plant			101/106	Gen Dmd	300,907,027		300,907,027	300,907,027	-
11	San Juan Unit 4 65 MW			101/106	Excluded	-		-	-	-
12	Total Steam Production Net Plant					300,907,027	-	300,907,027	300,907,027	-
13										
14	Nuclear Production Net Plant - Palo Verde			101/106	Gen Dmd	365,800,114		365,800,114	365,800,114	-
15	PV 1&2 Acquisition Adjustment			114	Gen Dmd	117,607		117,607	117,607	-
16	PV 2 Lease Acquisition Adjustment - First Chicago			114	Gen Dmd	18,027,827		18,027,827	18,027,827	-
17	Total Nuclear Production Net Plant					383,945,548	-	383,945,548	383,945,548	-
18										
19	Other Production Plant - Gas & 40 MW Solar			101/106	Gen Dmd	389,864,559		389,864,559	389,864,559	-
20	Other Production Plant - Renewable			101/106	Renewables	170,997,677		170,997,677	-	170,997,677
21	Production Battery Storage			101/106	Retail	11,322,122		11,322,122	11,322,122	-
22	Total Other Production Net Plant					572,184,359	-	572,184,359	401,186,682	170,997,677
23										
24	Total Net Production Plant					1,257,036,934	-	1,257,036,934	1,086,039,257	170,997,677
25										
26	Net Transmission Plant									
27										
28	Step-Up Transformers - Excluding San Juan Unit 4 65MW			101/106	Gen Dmd	4,487,926		4,487,926	4,487,926	-
29	Step-Up Transformers - San Juan Unit 4 65MW			101/106	Excluded	-		-	-	-
30	Total Transmission Station Equipment - Step-up Xfmr and Aux					4,487,926	-	4,487,926	4,487,926	-
31										
32	Transmission System Net Plant			101/106	Trans Dmd	1,190,842,102		1,190,842,102	544,797,483	-
33	Transmission System Net Plant - FERC Incremental Rates			101/106	FERC Transmission	353,410,711		353,410,711	-	-
34	Transmission System Net Plant - Dedicated Retail			101/106	Retail	6,842,519		6,842,519	6,842,519	-
35	EIP Acquisition Adjustment			114	Trans Dmd	878,953		878,953	402,111	-
36	Total Transmission System Net Plant					1,551,974,285	-	1,551,974,285	552,042,113	-
37										
38	Total Net Transmission Plant					1,556,462,211	-	1,556,462,211	556,530,039	-
39										
40										

A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024			FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3				Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
41	Net Distribution Plant									
42										
43			Distribution Substations Net Plant - PNM	101/106	Retail	181,469,845		181,469,845	181,469,845	-
44			Distribution Substations Net Plant - Renewables	101/106	Renewables	496		496	-	496
45			Total Distribution Substations Net Plant			181,470,342	-	181,470,342	181,469,845	496
46										
47			Primary Distribution System Net Plant - PNM	101/106	Retail	623,437,378		623,437,378	623,437,378	-
48			Primary Distribution System Net Plant - Renewables	101/106	Renewables	5,715,404		5,715,404	-	5,715,404
49			Total Primary Distribution Net Plant			629,152,782	-	629,152,782	623,437,378	5,715,404
50										
51			Secondary Distribution System Net Plant - PNM	101/106	Retail	257,819,284		257,819,284	257,819,284	-
52			Secondary Distribution System Net Plant - Renewables	101/106	Renewables	1,802,475		1,802,475	-	1,802,475
53			Total Secondary Distribution Net Plant			259,621,758	-	259,621,758	257,819,284	1,802,475
54										
55			Services Net Plant - PNM	101/106	Retail	79,781,346		79,781,346	79,781,346	-
56										
57			Meters Net Plant - PNM	101/106	Retail	51,019,064		51,019,064	51,019,064	-
58										
59			Private Lighting - 371	101/106	Retail	175,155		175,155	175,155	-
60			Street Lighting - 373	101/106	Retail	21,800,294		21,800,294	21,800,294	-
61			Total Lighting Net Plant			21,975,448	-	21,975,448	21,975,448	-
62										
63			Total Net Plant Distribution Plant			1,223,020,740	-	1,223,020,740	1,215,502,365	7,518,375
64										
65										
66	Net Plant General & Intangible Plant									
67										
68			General & Intangible Net Plant	101/106	Prod W&S excluding Renewables	132,183,463		132,183,463	123,207,809	-
69			Renewables General & Intangible Net Plant	101/106	Renewables	255,218		255,218	-	255,218
70			Production Related (Shared Services)	101/106	Prod W&S	34,052,922		34,052,922	32,486,087	1,566,835
71			Transmission Related (Shared Services)	101/106	Trans W&S	11,072,983		11,072,983	5,065,771	-
72			Distribution/Customer Related (Shared Services)	101/106	Retail	64,979,931		64,979,931	64,979,931	-
73			Total Net Plant General & Intangible Plant - PNM			242,544,517	-	242,544,517	225,739,597	1,822,054
74										
75			Total Net Plant			4,279,064,402	-	4,279,064,402	3,083,811,259	180,338,106
76										

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
77	Accumulated Deferred Income Taxes										
78	Federal Tax Credit Carryforward			190	Retail		16,882,321		16,882,321	16,882,321	-
79	Federal Tax Credit Carryforward - Renewables			190	Renewables		-		-	-	-
80	Net Operating Loss (NOL)			190	Total Net PIt		-		-	-	-
81	Incentive Pay Plans			190	Total W&S		-		-	-	-
82	Customer Advance			190	Retail		-		-	-	-
83	Regulatory Assets - Coal Mine Decommissioning			190	Retail		-		-	-	-
84	Regulatory Liabilities - Renewable Rider			190	Renewables		304,170		304,170	-	304,170
85	Income Tax Regulatory Liability			190	Retail		59,124,133		59,124,133	59,124,133	-
86	Lease Liability			190	Excluded		-		-	-	-
87	Deferred Credits - Coal Mine Decommissioning			190	Retail		23,903,699		23,903,699	23,903,699	-
88	Deferred Credits - ETA			190	Retail		-		-	-	-
89	Deferred Credits - Joint Use			190	Retail		(66,483)		(66,483)	(66,483)	-
90	Deferred Credits - Pathnet			190	Retail		1,407,381		1,407,381	1,407,381	-
91	Deferred Credits - PVNGS Dry Casks			190	Retail		-		-	-	-
92	Other Deferred Credits			190	Retail		-		-	-	-
93	Other Liabilities - ETA Coal Mine Severance			190	Retail		-		-	-	-
94	Other Liabilities - ETA Job Training and Severance			190	Retail		-		-	-	-
95	Other Liabilities - ETA State Agency Pmts			190	Retail		-		-	-	-
96	Other Liabilities - Navajo Workforce Training			190	Retail		-		-	-	-
97	Other Liabilities			190	Gen Dmd		-		-	-	-
98	Injury and Damages			190	Total W&S		902,073		902,073	833,814	7,516
99	Plant - AFUDC			190	Total Net PIt		(14,672,852)		(14,672,852)	(11,039,601)	-
100	Plant - Liberalized Depreciation			190	Retail		0		0	0	-
101	Plant - Capitalized Interest			190	Total Net PIt		3,896,068		3,896,068	2,931,335	-
102	Asset Retirement Obligation			190	Total Net PIt		-		-	-	-
103	ASC 740-10 (FIN 48) Reclassifications			190	Total Net PIt		-		-	-	-
104	PVNGS Licensing			190	Retail		47,238		47,238	47,238	-
105	Plant - 263A Adjustment			190	Total Net PIt		(28,783,511)		(28,783,511)	(21,656,219)	-
106	Deferred State Taxes			190	Retail		-		-	-	-
107	Plant - Book Amort of Nuclear Fuel			190	Retail		20,595,291		20,595,291	20,595,291	-
108	Plant - CIAC			282	Total Net PIt		7,545,730		7,545,730	5,677,278	-
109	Plant - Depreciation Nuclear Fuel			282	Retail		(23,601,190)		(23,601,190)	(23,601,190)	-
110	Plant - Removal Cost			282	Total Net PIt		(3,567,966)		(3,567,966)	(2,684,476)	-
111	Plant - Repairs			282	Total Net PIt		(36,380,507)		(36,380,507)	(27,372,068)	-
112	Plant - Section 174 Deduction			282	Total Net PIt		(8,323,423)		(8,323,423)	(6,262,400)	-
113	Plant - Asset Retirement Obligation			282	Total Net PIt		7,072,332		7,072,332	5,321,101	-
114	Plant - Pollution Control Property			282	Retail		(2,154,701)		(2,154,701)	(2,154,701)	-
115	Plant - San Juan Unit 4 65 MW			282	Excluded		-		-	-	-
116	Plant - Liberalized Depreciation: Production			282	Gen Dmd		(282,892,298)		(282,892,298)	(282,892,298)	-
117	Plant - Liberalized Depreciation: Transmission			282	Trans Dmd		(136,064,781)		(136,064,781)	(62,248,177)	-
118	Plant - Liberalized Depreciation: Distribution			282	Retail		(150,195,347)		(150,195,347)	(150,195,347)	-
119	Plant - Liberalized Depreciation: General and Intangible			282	Total W&S		1,127,541		1,127,541	1,042,221	9,395
120	Regulatory Assets - PVNGS Abandonment			282	Retail		(407,030)		(407,030)	(407,030)	-
121	Regulatory Liability - SNCR Accelerated Depreciation			282	Retail		2,245,074		2,245,074	2,245,074	-
122	Plant - Disallowed			282	Excluded		-		-	-	-
123	Regulatory Assets - SIGS Stranded Costs			282	Retail		(23,065,056)		(23,065,056)	(23,065,056)	-
124	Pension			282	Total Net PIt		(38,296,995)		(38,296,995)	(28,814,001)	-
125	Retiree Medical			282	Total W&S		-		-	-	-
126	Plant - Renewable Rider			282	Renewables		(40,499,566)		(40,499,566)	-	(40,499,566)
127	Lease Asset			282	Excluded		-		-	-	-
128	Loss on Reacquired Debt			282	Retail		(1,112,331)		(1,112,331)	(1,112,331)	-
129	Other Comprehensive Income (OCI)			282	Excluded		-		-	-	-
130	Deferred Credits - SO2 Allowance			282	Retail		10,506		10,506	10,506	-
131	Deferred Debits - Rate Case Expense			282	Retail		(22,240)		(22,240)	(22,240)	-
132	Deferred Debits - Decoupling			282	Retail		-		-	-	-
133	Deferred Debits - EECRF Rate Case Expense			282	Retail		-		-	-	-

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
134				Deferred Debits - Grid Modernization	282	Retail	-		-	-	-
135				Deferred Debits - RR Underground Rider	282	Retail	-		-	-	-
136				Deferred Debits - SJGS Abandonment	283	Retail	-		-	-	-
137				Deferred Debits - Solar Project	283	Retail	-		-	-	-
138				Prepaid Expenses	283	Retail	-		-	-	-
139				Regulatory Assets - COVID-19 Costs	283	Retail	(1,444,382)		(1,444,382)	(1,444,382)	-
140				Regulatory assets - FAC	283	Retail	-		-	-	-
141				Regulatory Assets - EIM Costs	283	Retail	(6,946,359)		(6,946,359)	(6,946,359)	-
142				Regulatory Assets - Energy Efficiency	283	Retail	-		-	-	-
143				Regulatory Assets - ETA	283	Retail	(47,609,121)		(47,609,121)	(47,609,121)	-
144				Regulatory Assets - Sky Blue Under Recovery	283	Retail	-		-	-	-
145				Regulatory Assets - Renewable Energy	283	Renewables	(458,538)		(458,538)	-	(458,538)
146				Regulatory Assets - Renewable Energy Credits	283	Renewables	(1,127,081)		(1,127,081)	-	(1,127,081)
147				Regulatory Assets - SJGS External Legal Fees	283	Retail	(39,453)		(39,453)	(39,453)	-
148				Regulatory Assets - SJGS Replacement Resources	283	Retail	(4,161,441)		(4,161,441)	(4,161,441)	-
149				Regulatory Assets - SJGS Undepreciated Investment	283	Retail	(47,962,478)		(47,962,478)	(47,962,478)	-
150				Regulatory Assets - SJGS Underground Coal Mine	283	Retail	(4,733,904)		(4,733,904)	(4,733,904)	-
151				Regulatory Assets - Solar Direct Regulatory Assets	283	Retail	-		-	-	-
152				Regulatory Assets - Transportation Electrification	283	Retail	(14,556)		(14,556)	(14,556)	-
153				Regulatory Assets - WCC Transaction Costs	283	Gen Dmd	-		-	-	-
154				Regulatory Liabilities - Energy Efficiency	283	Retail	-		-	-	-
155				Regulatory Liabilities - FAC	283	Retail	-		-	-	-
156				Regulatory Assets - PCB Refinancing Hedge	283	Retail	(2,160,838)		(2,160,838)	(2,160,838)	-
157				Prepaid Expenses: Production	283	Retail	(1,392,480)		(1,392,480)	(1,392,480)	-
158				Prepaid Expenses: Transmission	283	Trans Dmd	(351,698)		(351,698)	(160,898)	-
159				Prepaid Expenses: Transmission (incremental FERC Rates)	283	FERC	(46,708)		(46,708)	-	-
160				Prepaid Expenses: Distribution	283	Retail	(1,050,047)		(1,050,047)	(1,050,047)	-
161				Prepaid Expenses: Renewables	283	Renewables	(15,692)		(15,692)	-	(15,692)
162											
163											
164											
165											
166											
167											
168											
169											
170											
171											
172											
173											
174											
175											
176											
177											
178											
179											
180				Total Accumulated Deferred Income Taxes			(764,557,496)	-	(764,557,496)	(621,248,189)	(41,779,795)

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
181											
182	Regulatory Assets & Liabilities										
183											
184											
185	PCB Refinancing Hedge			182	Retail		8,436,867		8,436,867	8,436,867	-
186	Reg Liab Renewables Fed Grant			254	Renewables		(11,666,627)		(11,666,627)	-	(11,666,627)
187	Reg Liab Renewables St Credit			254	Renewables		(2,223,372)		(2,223,372)	-	(2,223,372)
188	SJGS Coal Agreement Transaction Costs			182	Gen Dmd		-		-	-	-
189	SJGS 2&3 50% Undepreciated Investment			182	Gen Dmd		85,261,778		85,261,778	85,261,778	-
190	SNCR Accelerated Depreciation			254	Gen Dmd		-		-	-	-
191	Energy Imbalance Market (EIM) One Time Implementation Costs			182	Retail		16,671,706		16,671,706	16,671,706	-
192	SJGS Replacement Resources			182	Gen Dmd		8,089,915		8,089,915	8,089,915	-
193	SJGS External Legal Expenses			182	Gen Dmd		87,470		87,470	87,470	-
194	SJGS Obsolete Inventory			182	Gen Dmd		6,269,418		6,269,418	6,269,418	-
195	ETA - SJGS Upfront Financing Costs			182	Gen Dmd		-		-	-	-
196	ETA - SJGS Plant Decommissioning			182	Gen Dmd		-		-	-	-
197	ETA - Job Training & Severance			182	Gen Dmd		-		-	-	-
198	ETA - Coal Mine Severance			182	Gen Dmd		-		-	-	-
199	ETA - Section 16 Payments to State Agencies			182	Gen Dmd		-		-	-	-
200	ETA - SJGS Undepreciated Investment			182	Energy		-		-	-	-
201	ETA - Coal Mine Reclamation			182	Energy		-		-	-	-
202	COVID-19 Costs			182	Energy		1,346,990		1,346,990	1,346,990	-
203	COVID-19 Cost Savings			182	Energy		(674,752)		(674,752)	(674,752)	-
204	Sky Blue Under Recovery			182	Energy		(0)		(0)	(0)	-
205	Solar Direct			182	Energy		0		0	0	-
206	Transportation Electrification Program (TEP)			182	Gen Dmd		(0)		(0)	(0)	-
207	SO2 Allowance Credit			182	Gen Dmd		(41,363)		(41,363)	(41,363)	-
208	PVNGS 104MW Lease			182	Gen Dmd		-		-	-	-
209	Excess Deferred Income Tax Regulatory Liability			254	ADIT		(277,674,318)		(277,674,318)	(225,626,808)	(15,173,713)
210											
211	Total Regulatory Assets & Liabilities						(166,116,288)		(166,116,288)	(100,178,779)	(29,063,712)
212											
213	Other Rate Base Items										
214											
215	Customer Deposits			235	Retail		(5,128,824)		(5,128,824)	(5,128,824)	-
216	RWIP-Production			108	Gen Dmd		-		-	-	-
217	RWIP-Transmission			108	Trans Dmd		-		-	-	-
218	RWIP-Distribution			108	Retail		-		-	-	-
219	RWIP - SJGS 65MW			108	Excluded		-		-	-	-
220	ARO Liability - Production			230	Gen Dmd		(26,568,922)		(26,568,922)	(26,568,922)	-
221	ARO Liability - Transmission			230	Trans Dmd		-		-	-	-
222	ARO Liability - Distribution			230	Retail		(1,426,123)		(1,426,123)	(1,426,123)	-
223	ARO Liability - SJGS 65MW			230	Excluded		-		-	-	-
224	Injuries and Damages PNM			228	Total W&S		(3,551,470)		(3,551,470)	(3,282,733)	(29,591)
225	NQRP - Expense in Excess of Funding				Total W&S		(3,971,887)		(3,971,887)	(3,671,336)	(33,094)
226	Palo Verde Dry Cask Storage			253	Gen Dmd		-		-	-	-
227	FERC Incremental Rate			253	FERC Transmission		(62,850,804)		(62,850,804)	-	-
228	CWIP - Production			107	Gen Dmd		-		-	-	-
229	CWIP - Transmission			107	Trans Dmd		-		-	-	-
230	CWIP - Distribution			107	Retail		-		-	-	-
231	CWIP - SJGS 65MW			107	Excluded		-		-	-	-
232	CWIP - Renewables			107	Renewables		-		-	-	-
233	CWIP - Production Related			107	Gen Dmd		-		-	-	-
234	Pueblos Transmission Rights-of-Way			186	Trans Dmd		78,552,000		78,552,000	35,936,697	-
235	Pueblos Distribution Rights-of-Way			186	Retail		8,603,060		8,603,060	8,603,060	-
236	Prepaid Pension Asset				Total W&S		134,722,816		134,722,816	124,528,424	1,122,533
237	Unamortized Loss on Reacquired Debt			189	Total Net Plt		4,704,469		4,704,469	3,539,562	-

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
238	2024	Rate Change Expense			186	Retail	2,658,644		2,658,644	2,658,644	-
239		Tucson Electric Power ROW Payment			253	Trans Dmd	(964,158)		(964,158)	(441,092)	-
240		PV 1&2 Excess Gain Amortization			186	Retail	(82,241)		(82,241)	(82,241)	-
241		Possessory Interest Tax			186	Total W&S	2,619,175		2,619,175	2,420,984	21,823
242		Did Not Use				Gen Dmd	-		-	-	-
243		SJGS ARO Layer (SJ County Ordinance)			186	Gen Dmd	-		-	-	-
244		Pathnet			186	Retail	(5,540,869)		(5,540,869)	(5,540,869)	-
245		PVNGS Unit 1 - 104MW Undepreciated Investment			186	Retail	86,771,521		86,771,521	86,771,521	-
246		PVNGS Unit 2 - 10MW Undepreciated Investment			186	Retail	6,541,083		6,541,083	6,541,083	-
247		PVNGS Estimated Costs to Obtain Replacement Resources			186	Retail	1,601,419		1,601,419	1,601,419	-
248		PVNGS True-up for SRP Transaction Proceeds			186	Retail	268,258		268,258	268,258	-
249											
250											
251											
252				Total Other Rate Base Items			216,957,148	-	216,957,148	226,727,511	1,081,670
253											
254	Working Capital										
255											
256	Fuel Stock										
257		Production Fuel Stock			151	Energy	868,109		868,109	868,109	-
258		PV Nuclear Fuel (120.1 - .5)			120	Energy	69,358,783		69,358,783	69,358,783	-
259		Total Fuel Stock					70,226,892	-	70,226,892	70,226,892	-
260											
261	Materials & Supplies										
262		Production			154	Gen Dmd	25,431,655		25,431,655	25,431,655	-
263		Transmission			154	Trans Plt	1,082,773		1,082,773	387,157	-
264		Distribution			154	Retail	14,058,593		14,058,593	14,058,593	-
265		Total Materials & Supplies					40,573,021	-	40,573,021	39,877,405	-
266											
267	Prepayments										
268		Production			165	Gen Dmd	5,020,980		5,020,980	5,020,980	-
269		Transmission			165	Trans Plt	4,566,948		4,566,948	1,632,962	-
270		Transmission (Incremental FERC Rates)			165	FERC	264,246		264,246	-	-
271		Distribution			165	Retail	3,386,387		3,386,387	3,386,387	-
272		Renewables			165	Renewables	108,069		108,069	-	108,069
273		Total Prepayments					13,346,630	-	13,346,630	10,040,329	108,069
274											
275				Total Cash Working Capital (see Rule 530 schedule E-1)		Retail	3,759,863		3,759,863	3,759,863	-
276											
277				Total Working Capital			127,906,405	-	127,906,405	123,904,488	108,069
278											
279				Total Rate Base Adjustments & Working Capital			(585,810,231)	-	(585,810,231)	(370,794,968)	(69,653,768)
280											
281				Total Net Original Cost Rate Base			3,693,254,171	-	3,693,254,171	2,713,016,290	110,684,338
282											

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
283	Operations and Maintenance Expense										
284											
285	Production Fuel related expenses										
286											
287	Production - FPPCAC Fuel Related										
288				501	Direct Assignment		43,856,050		43,856,050	43,856,050	43,856,050
289				501	Direct Assignment		1,978,215		1,978,215	1,978,215	1,978,215
290				518	Direct Assignment		15,183,793		15,183,793	15,183,793	15,183,793
291				518	Direct Assignment		866,288		866,288	866,288	866,288
292				547	Direct Assignment		81,939,668		81,939,668	81,939,668	81,939,668
293				555	Direct Assignment		32,822,791		32,822,791	-	32,822,791
294				555	Direct Assignment		4,171,653		4,171,653	-	4,171,653
295				555	Direct Assignment		90,784,288		90,784,288	90,784,288	90,784,288
296				555	Direct Assignment		112,483		112,483	112,483	112,483
297				555	Direct Assignment		-		-	-	-
298				Total Fuel Costs (before OSS)			271,715,229	-	271,715,229	234,720,786	271,715,229
299											
300				447	Direct Assignment		(81,303,552)		(81,303,552)	(81,303,552)	(81,303,552)
301					Direct Assignment		-		-	-	-
302					Direct Assignment		-		-	-	-
303				456.1	Direct Assignment		(33,266,803)		(33,266,803)	(33,266,803)	(33,266,803)
304					Direct Assignment		-		-	-	-
305				Physical Sales of Gas (under FAC hedge plan)							
306							(114,570,355)	-	(114,570,355)	(114,570,355)	(114,570,355)
307											
308				Total Fuel (net OSS)			157,144,874	-	157,144,874	120,150,430	157,144,874
309	Production - Non Fuel Items										
310				547	Retail		12,528,671		12,528,671	12,528,671	-
311				555	Retail		21,140,278		21,140,278	21,140,278	-
312				555	Retail		45,172,557		45,172,557	45,172,557	-
313				555	Retail		-		-	-	-
314				555	Retail		-		-	-	-
315				555	Retail		-		-	-	-
316					Retail		-		-	-	-
317					Retail		13		13	13	-
318				555	Renewables		5,151,457		5,151,457	-	5,151,457
319				Gas Swaps - Non Fuel Clause Settlements and Excess Gas Physical Purchases			-		-	-	-
320				501.15	Retail		-		-	-	-
321				501.15	FERC		-		-	-	-
322				501.15	Excluded		1,055,090		1,055,090	-	-
323					Gen Dmd		158,441		158,441	158,441	-
324				Total Non Fuel Items			85,206,507	-	85,206,507	78,999,960	5,151,457
325											
326				Total Fuel Related Expense			242,351,381	-	242,351,381	199,150,390	162,296,331
327											

A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024			FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3				Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
328	O&M									
329	Steam Production									
330			Oper-Sup & Eng-Prod	500	Gen Dmd	3,290,439		3,290,439	3,290,439	-
331			Oper-Steam Expense-Major	502	Gen Dmd	5,081,491		5,081,491	5,081,491	-
332			Oper - Steam from Other Sources	503	Gen Dmd	-		-	-	-
333			Oper-Electric Exp-Major	505	Gen Dmd	957,765		957,765	957,765	-
334			Oper-Misc Steam Power Exp	506	Gen Dmd	2,523,625		2,523,625	2,523,625	-
335			Oper-Rents-Steam Power	507	Gen Dmd	212,393		212,393	212,393	-
336			Maint-Sup & Eng-Steam	510	Energy	861,349		861,349	861,349	-
337			Maint-Structures-Steam	511	Gen Dmd	3,890,504		3,890,504	3,890,504	-
338			Maint-Boiler Plant	512	Energy	6,944,464		6,944,464	6,944,464	-
339			Maint-Electric Plant	513	Energy	2,135,640		2,135,640	2,135,640	-
340			Maint-Gen & Elec Plant	514	Gen Dmd	718,126		718,126	718,126	-
341			SJ Unit 4 65MW - Steam Production	500-514	Excluded	-		-	-	-
342	Nuclear Production									
343			Oper-Sup & Eng-Nuclear	517	Gen Dmd	5,292,141		5,292,141	5,292,141	-
344			Oper-Coolants and Water	519	Gen Dmd	4,302,941		4,302,941	4,302,941	-
345			Oper-Steam Expenses-Nuclear	520	Gen Dmd	2,219,471		2,219,471	2,219,471	-
346			Oper-Electric Exp	523	Gen Dmd	2,721,946		2,721,946	2,721,946	-
347			Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit	524	Gen Dmd	10,936,677		10,936,677	10,936,677	-
348			Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit	524	Retail	-		-	-	-
349			Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort	525	Gen Dmd	-		-	-	-
350			Oper-Rents-Nuclear - PV 1&2 CE Credit	525	Retail	(39,828)		(39,828)	(39,828)	-
351			Maint-Sup & Eng-Nuclear	528	Energy	1,388,078		1,388,078	1,388,078	-
352			Maint-Structures-Major	529	Gen Dmd	621,276		621,276	621,276	-
353			Maint-Reactor Plant	530	Energy	3,256,236		3,256,236	3,256,236	-
354			Maint-Elec Plant	531	Energy	3,048,829		3,048,829	3,048,829	-
355			Maint-Misc Nuclear Plant	532	Gen Dmd	1,011,169		1,011,169	1,011,169	-
356	Other Production									
357			Oper-Sup & Eng-Other	546	Energy	5,014,861		5,014,861	5,014,861	-
358			Oper-Oth Pwr Gen Exp-Other	549	Energy	331,321		331,321	331,321	-
359			Oper-Oth Pwr Gen Exp-Other - Renewables	549	Renewables	1,224,613		1,224,613	-	1,224,613
360			Maint - Structures	552	Gen Dmd	979,717		979,717	979,717	-
361			Maint-Gen & Elec Plant	553	Energy	11,537,301		11,537,301	11,537,301	-
362			Maint-Gen & Elec Plant - Renewables	553	Renewables	1,022,285		1,022,285	-	1,022,285
363			Maint-Gen & Elec Plant	556	Gen Dmd	2,888,029		2,888,029	2,888,029	-
364			Total Production O&M			84,372,859	-	84,372,859	82,125,961	2,246,898
365										
366	Transmission O&M (560-574, excluding 565):									
367			Oper-Sup & Eng-ETrans	560	Trans Dmd	5,263,382		5,263,382	2,407,941	-
368			Oper-Load Dispatch-ETrans	561	Trans Dmd	956,735		956,735	437,696	-
369			Oper-Station Exp-ETrans	562	Trans Dmd	1,401,155		1,401,155	641,013	-
370			Oper-Overhead Lines-ETrans	563	Trans Dmd	149,813		149,813	68,538	-
371			Oper-Misc Transmission-E	566	Trans Dmd	2,790,273		2,790,273	1,276,520	-
372			Oper-Rents-Transmission-E	567	Trans Dmd	13,636,767		13,636,767	6,238,675	-
373			Maint Sup & Eng-ETrans	568	Trans Dmd	7,191		7,191	3,290	-
374			Maint-Structures-ETrans	569	Trans Dmd	-		-	-	-
375			Maint-Sta Equip-ETrans	570	Trans Dmd	3,521,916		3,521,916	1,611,239	-
376			Maint-Overhead Lns-ETrans	571	Trans Dmd	1,075,949		1,075,949	492,235	-
377			Maint - Underground Line	572	Trans Dmd	-		-	-	-
378			Maint-Misc Trans Pit-Maj-E	573	Trans Dmd	-		-	-	-
379			Maint-Trans Plant-NonMaj-E	574	Trans Dmd	3,969		3,969	1,816	-
380			FERC Incremental Rates - Transmission O&M	560-564,566-574	FERC	1,246,032		1,246,032	-	-
381			Total Transmission O&M, excluding FERC 565			30,053,182	-	30,053,182	13,178,962	-

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
382											
383	Transmission O&M by Others (565):										
384					565	Gen Dmd	29,253,808		29,253,808	29,253,808	-
385					Total Transmission by Others, FERC 565		29,253,808	-	29,253,808	29,253,808	-
386											
387							59,306,989	-	59,306,989	42,432,770	-
388											
389	Total Dist O&M (580-598)										
390											
391	PNM Street & Private Lighting										
392					585	Retail	-		-	-	-
393					596	Retail	1,958,449		1,958,449	1,958,449	-
394					Total Street and Private Lighting		1,958,449	-	1,958,449	1,958,449	-
395											
396	PNM Meters										
397					586	Retail	3,859,685		3,859,685	3,859,685	-
398					597	Retail	594,991		594,991	594,991	-
399					Total Meters		4,454,677	-	4,454,677	4,454,677	-
400											
401	All Other Distribution O&M										
402					580	Retail	1,790,031		1,790,031	1,790,031	-
403					582	Retail	1,261,495		1,261,495	1,261,495	-
404					583	Retail	2,424,970		2,424,970	2,424,970	-
405					584	Retail	431,806		431,806	431,806	-
406					588	Retail	13,676,626		13,676,626	13,676,626	-
407					589	Retail	810,063		810,063	810,063	-
408					590	Retail	1,140,762		1,140,762	1,140,762	-
409					591	Retail	50,746		50,746	50,746	-
410					592	Retail	1,231,988		1,231,988	1,231,988	-
411					593	Retail	6,784,262		6,784,262	6,784,262	-
412					594	Retail	2,402,086		2,402,086	2,402,086	-
413					598	Retail	-		-	-	-
414					Total Other Distribution O&M		32,004,833	-	32,004,833	32,004,833	-
415											
416					Total Distribution O&M		38,417,959	-	38,417,959	38,417,959	-
417											
418	Customer Related O&M										
419											
420	PNM Related Customer Accounts Exp										
421					901	Retail	(315,349)		(315,349)	(315,349)	-
422					902	Retail	7,135,924		7,135,924	7,135,924	-
423					903	Retail	14,298,965		14,298,965	14,298,965	-
424					904	Retail	3,853,752		3,853,752	3,853,752	-
425					905	Retail	-		-	-	-
426					906	Retail	66,269		66,269	66,269	-
427					908	Retail	815,663		815,663	815,663	-
428					909	Retail	3,775		3,775	3,775	-
429					912	Retail	267		267	267	-
430					912	Sales	7,565,593		7,565,593	7,565,593	-
431					913	Sales	-		-	-	-
432					Total Customer Related O&M		33,424,860	-	33,424,860	33,424,860	-

A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024			FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3				Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
433										
434	Administrative & General Expense									
435										
436	Admin and General Salaries			920	W&S excluding Renewa	4,473,051		4,473,051	4,169,317	-
437	AG Office Supplies Exp			921	W&S excluding Renewa	1,355,120		1,355,120	1,263,103	-
438	A&G Charged to CWIP			922	W&S excluding Renewa	(13,725,859)		(13,725,859)	(12,793,832)	-
439	Production Related - Shared Services			9229	Prod W&S	17,005,345		17,005,345	16,222,899	782,446
440	Transmission Related - Shared Services			9229	Trans W&S	12,270,295		12,270,295	5,613,529	-
441	Distribution/Customer Related - Shared Services			9229	Dist W&S	49,282,587		49,282,587	49,282,587	-
442	Outside Services			923	W&S excluding Renewa	4,299,904		4,299,904	4,007,927	-
443	Property Insurance			924	W&S excluding Renewa	2,607,498		2,607,498	2,430,441	-
444	Injuries or Damages-Safety			925	W&S excluding Renewa	3,697,121		3,697,121	3,446,075	-
445	Empl Pension and Benefits			926	W&S excluding Renewa	15,685,638		15,685,638	14,620,536	-
446	Regulatory Commission Exp			928	W&S excluding Renewa	1,576,550		1,576,550	1,469,498	-
447	Regulatory Commission Exp			928	Retail	-		-	-	-
448	Misc AG Expenses			930	W&S excluding Renewa	10,790,185		10,790,185	10,057,499	-
449	Rents-Cust			931	W&S excluding Renewa	70,794		70,794	65,987	-
450	Total Gas A&G Maintenance			932	W&S excluding Renewa	-		-	-	-
451	Maint of General Plant			935	W&S excluding Renewa	1,248,804		1,248,804	1,164,006	-
452	Renewables - A&G (920-935)			920-935	Renewables	395,627		395,627	-	395,627
453			Total Administrative & General Expense			111,032,661	-	111,032,661	101,019,574	1,178,073
454										
455			Total Operations & Maintenance Expense			411,761,835	-	411,761,835	376,421,083	8,576,428
456										

A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024			FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3				Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
457	Depreciation and Amortization Expense									
458										
459	Production Depreciation and Amortization									
460	Steam Production Plant			403	Gen Dmd	10,166,744		10,166,744	10,166,744	-
461	San Juan Unit 4 65 MW			403	Excluded	-		-	-	-
462	Nuclear Production Net Plant - Palo Verde			403	Gen Dmd	17,004,784		17,004,784	17,004,784	-
463	PV 1&2 Acquisition Adjustment Amortization			406	Gen Dmd	289,805		289,805	289,805	-
464	PV 2 Lease Acquisition Adjustment - First Chicago Amortization			406	Gen Dmd	832,053		832,053	832,053	-
465	Other Production Plant - Gas & 40 MW Solar			403	Gen Dmd	22,357,145		22,357,145	22,357,145	-
466	Other Production Plant - Renewable			403	Renewables	8,102,887		8,102,887	-	8,102,887
467	Production Battery Storage			403	Gen Dmd	520,509		520,509	520,509	-
468	Total Production Depreciation and Amortization Expense					59,273,926	-	59,273,926	51,171,039	8,102,887
469										
470	Transmission Depreciation and Amortization									
471	Step-Up Transformers - Excluding SJGS 65MW			403	Gen Dmd	329,715		329,715	329,715	-
472	Step-Up Transformers - SJGS 65MW			403	Excluded	-		-	-	-
473	Transmission System Plant			403	Trans Dmd	41,781,166		41,781,166	19,114,435	-
474	Transmission System Plant - FERC Incremental Rates			403	FERC	10,351,879		10,351,879	-	-
475	Transmission System Plant - Dedicated Retail			403	Retail	703,775		703,775	703,775	-
476	EIP Acquisition Adjustment Amortization			406	Trans Dmd	585,969		585,969	268,074	-
477	Total Transmission Depreciation and Amortization					53,752,504	-	53,752,504	20,415,999	-
478										
479	Distribution Depreciation and Amortization									
480	Distribution Substations Net Plant - PNM			403	Retail	6,994,324		6,994,324	6,994,324	-
481	Distribution Substations Net Plant - Renewables			403	Renewables	-		-	-	-
482	Primary Distribution System Net Plant - PNM			403	Retail	29,359,337		29,359,337	29,359,337	-
483	Primary Distribution System Net Plant - Renewables			403	Renewables	235,263		235,263	-	235,263
484	Secondary Distribution System Net Plant - PNM			403	Retail	12,027,299		12,027,299	12,027,299	-
485	Secondary Distribution System Net Plant - Renewables			403	Renewables	73,794		73,794	-	73,794
486	Services Net Plant - PNM			403	Retail	6,207,846		6,207,846	6,207,846	-
487	Meters Net Plant - PNM			403	Retail	3,157,776		3,157,776	3,157,776	-
488	Private Lighting - 371			403	Retail	181,647		181,647	181,647	-
489	Street Lighting - 373			403	Retail	932,775		932,775	932,775	-
490	Total Distribution Depreciation and Amortization					59,170,062	-	59,170,062	58,861,004	309,058
491										
492	General Depreciation and Amortization									
493	General & Intangible Net Plant			403	W&S excluding Renewa	21,337,513		21,337,513	19,888,632	-
494	Renewables General & Intangible Net Plant			403	Renewables	24,819		24,819	-	24,819
495	Production Related (Shared Services)			403	Prod W&S	5,406,745		5,406,745	5,157,971	248,774
496	Transmission Related (Shared Services)			403	Trans W&S	3,733,774		3,733,774	1,708,162	-
497	Distribution/Customer Related (Shared Services)			403	Retail	19,328,426		19,328,426	19,328,426	-
498	Total General Depreciation and Amortization					49,831,278	-	49,831,278	46,083,191	273,593
499										
500	Total Depreciation and Amortization Expense					222,027,770	-	222,027,770	176,531,234	8,685,538
501										

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
502	General Taxes										
503											
504	Property Taxes										
505	Production Property Taxes										
506	Steam Production Plant			408	Gen Dmd		2,743,469		2,743,469	2,743,469	-
507	San Juan Unit 4 65 MW			408	Excluded		-		-	-	-
508	Nuclear Production Net Plant - Palo Verde			408	Gen Dmd		2,565,178		2,565,178	2,565,178	-
509	Other Production Plant - Gas & 40 MW Solar			408	Gen Dmd		4,068,664		4,068,664	4,068,664	-
510	Other Production Plant - Renewable			408	Renewables		1,989,106		1,989,106	-	1,989,106
511	Total Production Property Taxes						11,366,418	-	11,366,418	9,377,312	1,989,106
512											
513	Transmission Property Taxes										
514	Step-Up Transformers - Excluding SJGS 65MW			408	Gen Dmd		26,687		26,687	26,687	-
515	Step-Up Transformers - SJGS 65MW			408	Excluded		-		-	-	-
516	Transmission System Plant			408	Trans Dmd		12,634,241		12,634,241	5,780,030	-
517	Transmission System Plant - FERC Incremental Rates			408	FERC		4,074,667		4,074,667	-	-
518	Transmission System Plant - Dedicated Retail			408	Retail		81,751		81,751	81,751	-
519	Total Transmission Property Taxes						16,817,346	-	16,817,346	5,888,468	-
520											
521	Distribution Property Taxes										
522	Distribution Substations Net Plant - PNM			408	Retail		2,092,277		2,092,277	2,092,277	-
523	Distribution Substations Net Plant - Renewables			408	Renewables		6		6	-	6
524	Primary Distribution System Net Plant - PNM			408	Retail		6,850,978		6,850,978	6,850,978	-
525	Primary Distribution System Net Plant - Renewables			408	Renewables		66,282		66,282	-	66,282
526	Secondary Distribution System Net Plant - PNM			408	Retail		2,900,007		2,900,007	2,900,007	-
527	Secondary Distribution System Net Plant - Renewables			408	Renewables		20,901		20,901	-	20,901
528	Services Net Plant - PNM			408	Retail		906,043		906,043	906,043	-
529	Meters Net Plant - PNM			408	Retail		577,447		577,447	577,447	-
530	Private Lighting - 371			408	Retail		3,022		3,022	3,022	-
531	Street Lighting - 373			408	Retail		240,945		240,945	240,945	-
532	Total Distribution Property Taxes						13,657,906	-	13,657,906	13,570,718	87,188
533											
534	General Property Taxes										
535	General & Intangible Net Plant			408	W&S excluding Renewa		1,592,225		1,592,225	1,484,108	-
536	Renewables General & Intangible Net Plant			408	Renewables		3,041		3,041	-	3,041
537	Production Related (Shared Services)			408	Prod W&S		386,948		386,948	369,144	17,804
538	Transmission Related (Shared Services)			408	Trans W&S		125,824		125,824	57,563	-
539	Distribution/Customer Related (Shared Services)			408	Retail		738,375		738,375	738,375	-
540	Total General Property Taxes						2,846,413	-	2,846,413	2,649,190	20,845
541											
542											
543	Total Property Taxes						44,688,084	-	44,688,084	31,485,688	2,097,140

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
544	Payroll Taxes										
546				Production Related	408	Prod W&S	1,243,401		1,243,401	1,186,190	57,211
547				Transmission Related	408	Trans W&S	1,074,298		1,074,298	491,480	-
548				Distribution Related	408	Dist W&S	4,447,930		4,447,930	4,447,930	-
549				Total Payroll Taxes			6,765,630	-	6,765,630	6,125,601	57,211
550	Other Taxes										
551				Misc Taxes - Production Related	408	Gen Dmd	2,393		2,393	2,393	-
552				Misc Taxes - Transmission Related	408	Trans Dmd	645		645	295	-
553				Misc Taxes - Distribution Related	408	Retail	13,602		13,602	13,602	-
554				Regulatory Commission Fees (I&S) PNM	408	Retail	-		-	-	-
555				Joint Projects Four Corners	408	Gen Dmd	212,883		212,883	212,883	-
556				Joint Projects PVNGS	408	Gen Dmd	1,243,354		1,243,354	1,243,354	-
557				Joint Projects Transmission	408	Trans Dmd	138,380		138,380	63,307	-
558				Native American Taxes - Production	408	Gen Dmd	1,554,300		1,554,300	1,554,300	-
559				Native American Taxes - Transmission	408	Trans Plt	957,717		957,717	342,442	-
560				Native American Taxes - Distribution	408	Dist Plt	61,709		61,709	61,709	-
561				Total Other Taxes			4,184,982	-	4,184,982	3,494,285	-
562				Total General Taxes			55,638,696	-	55,638,696	41,105,573	2,154,351
563	Other Allowable Expenses										
564				Interest on Customer Deposits	431	Retail	40,899		40,899	40,899	-
565				Amortization Loss on Reacquired Debt	407.3	Rate Base	1,299,260		1,299,260	954,171	38,966
566				Renewable Grant Amortization	407	Renewables	(1,146,464)		(1,146,464)	-	(1,146,464)
567				Accretion ARO - Production Related	411	Gen Dmd	2,744,661		2,744,661	2,744,661	-
568				Accretion ARO - SJGS 65MW	411	Excluded	-		-	-	-
569				Accretion ARO - Distribution Related	411	Retail	107,900		107,900	107,900	-
570				Amortization of SJGS Coal Agreement Transaction Costs- CT 422	407.3	Gen Dmd	-		-	-	-
571				Amortization of 50% SJGS 2&3 Undepreciated Balance	407.3	Gen Dmd	6,276,936		6,276,936	6,276,936	-
572				Amortization Retail Rate Case Expenses	407.3	Retail	1,772,429		1,772,429	1,772,429	-
573				Amortization of Eastern Imbalance Market Implementation Regulatory Asset	407.3	Retail	3,704,824		3,704,824	3,704,824	-
574				Amortization of PVNGS Unit 1 Undepreciated Investment	407.3	Retail	4,449,822		4,449,822	4,449,822	-
575				Amortization of PVNGS Unit 2 Undepreciated Investment	407.3	Retail	364,172		364,172	364,172	-
576				Amortization of PVNGS True-up for SRP Transaction	407.3	Retail	11,201		11,201	11,201	-
577				Amortization of PVNGS Costs to Obtain Replacement Resources	407.3	Retail	82,124		82,124	82,124	-
578				Amortization of SJGS Replacement Resources	407.3	Retail	414,867		414,867	414,867	-
579				Amortization of SJGS Legal Expenses	407.3	Retail	4,486		4,486	4,486	-
580				Amortization of SJGS Obsolete Inventory	407.3	Retail	321,509		321,509	321,509	-
581				Pathnet	407.3	Trans Dmd	(226,968)		(226,968)	(103,835)	-
582				Amortization of SO2 Allowance Credit	407.3	Retail	(82,727)		(82,727)	(82,727)	-
583				Carrying Charges on Advance Payments Under ETA	407.3	Retail	119,900		119,900	119,900	-
584				Amortization of COVID-19 Costs	407.3	Retail	897,993		897,993	897,993	-
585				Amortization of COVID-19 Cost Savings	407.3	Retail	(449,834)		(449,834)	(449,834)	-
586				Amortization of SJGS Decommissioning Ordinance Costs	407.3	Retail	1,098,677		1,098,677	1,098,677	-
587				Total Other Allowable Expenses			21,805,667	-	21,805,667	22,730,174	(1,107,498)
588				Total Operating Expenses			868,378,841	-	868,378,841	736,938,494	175,453,693
589				(Excl Income & Revenue Related Taxes)							

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
598											
599				Total Net Original Cost Rate Base			3,693,254,171	-	3,693,254,171	2,713,016,290	110,684,338
600				Weighted Cost of Capital			7.12%	7.12%	7.12%	7.12%	7.12%
601				Return on Rate Base			262,860,871	-	262,860,871	193,094,164	7,877,763
602				FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment			(3,852,515)	-	(3,852,515)	(3,852,515)	-
603				Adjusted Return On Rate Base			259,008,356	-	259,008,356	189,241,649	7,877,763
604											
605											
606	Federal Income Tax										
607	Return Adjustments										
608				Interest on Long Term Debt		MDC	(65,536,494)	-	(65,536,494)	(48,142,253)	(1,964,085)
609				Interest On FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment			(2,203,844)	-	(2,203,844)	(2,203,844)	-
610				Adjusted Interest on Long Term Debt			(67,740,338)	-	(67,740,338)	(50,346,097)	(1,964,085)
611											
612	Tax/Book Adjustments										
613											
614				Non-deductible Meals		Total Net Plt	-	-	-	-	-
615				Non-deductible Parking		Trans Dmd	123,788	-	123,788	56,632	-
616				Palo Verde 1 & 2 Gain Amort Flow Through		FERC	(39,828)	-	(39,828)	-	-
617				Palo Verde 1 & 2 Prudence Audit Flow Through		Retail	-	-	-	-	-
618				AFUDC Equity Flow Through		Gen Dmd	(14,141,288)	-	(14,141,288)	(14,141,288)	-
619				AFUDC Equity Flow Through - Renewables		Renewables	41,892	-	41,892	-	41,892
620				Federal Grant Amortization - Renewables		Renewables	(962,888)	-	(962,888)	-	(962,888)
621				Federal Grant Basis Adj - Renewables		Renewables	481,444	-	481,444	-	481,444
622				Gain/Loss Flow Through		Retail	342,346	-	342,346	342,346	-
623				ACRS Flow Through		Retail	2,642,654	-	2,642,654	2,642,654	-
624				San Juan ACRS Flow Through		Retail	-	-	-	-	-
625				Four Corners SO2 Reversal Flow Through		Retail	-	-	-	-	-
626				SL/GL Depreciation		Retail	-	-	-	-	-
627				Amortization of EIP Prepaid Tax Reversal		Trans Dmd	-	-	-	-	-
628				Total Tax/Book Adjustments			(11,511,880)	-	(11,511,880)	(11,099,656)	(439,552)
629											
630				Total Return Adjustments			(79,252,218)	-	(79,252,218)	(61,445,753)	(2,403,637)
631											
632				Net Taxable Equity Return			179,756,139	-	179,756,139	127,795,896	5,474,127
633											

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
634	Federal Tax Adjustments										
635											
636	Net Provision For Deferred Income Tax										
637				410	Total W&S		(6,146)		(6,146)	(5,681)	(51)
638					ADIT		(20,793,238)		(20,793,238)	(16,895,736)	(1,136,261)
639				410	Total Net Plt		-		-	-	-
640					Total Provision For Deferred Income Tax		(20,799,384)	-	(20,799,384)	(16,901,417)	(1,136,313)
641											
642	Investment Tax Credits										
643				411.4	Gen Dmd		-		-	-	-
644				411.4	Gen Dmd		(169,592)		(169,592)	(169,592)	-
645				411.4	Renewables		(32,223)		(32,223)	-	(32,223)
646				411.4	Trans Dmd		-		-	-	-
647				410	PV		(1,150,000)		(1,150,000)	(1,150,000)	-
648				411.4	Total Net Plt		-		-	-	-
649					Total Investment Tax Credit Amortization & Other Credits		(1,351,815)	-	(1,351,815)	(1,319,592)	(32,223)
650											
651					Total Federal Tax Adjustments		(22,151,199)	-	(22,151,199)	(18,221,009)	(1,168,536)
652											
653					Adjusted Equity Return		157,604,939	-	157,604,939	109,574,887	4,305,591
654					Federal Tax Factor (0.21/(1-0.21))		26.5823%	26.5823%	26.5823%	26.5823%	26.5823%
655					Federal Income Tax		41,894,984	-	41,894,984	29,127,502	1,144,524
656					Add:						
657					Total Provision For Deferred Income Tax		(20,799,384)	-	(20,799,384)	(16,901,417)	(1,136,313)
658					EIP Amortization		-	-	-	-	-
659					Total Investment Tax Credit Amortization & Other Credits		(1,351,815)	-	(1,351,815)	(1,319,592)	(32,223)
660											
661					Net Allowable Federal Income Tax		19,743,785	-	19,743,785	10,906,493	(24,012)
662											
663	State Income Tax										
664											
665					Return on Rate Base		259,008,356	-	259,008,356	189,241,649	7,877,763
666					Less: Return Adjustments						
667					Interest on Long Term Debt		(67,740,338)	-	(67,740,338)	(50,346,097)	(1,964,085)
668					Tax/Book Adjustments		(11,511,880)	-	(11,511,880)	(11,099,656)	(439,552)
669					Add: Net Allowable F I T		19,743,785	-	19,743,785	10,906,493	(24,012)
670											
671				410	New Mexico NOL Valuation Allowance	Total Net Plt	-	-	-	-	-
672					Amortization of Excess Deferred Taxes	ADIT	-	-	-	-	-
673					State Taxable Income		199,499,923	-	199,499,923	138,702,389	5,450,115
674					State Tax Factor		5.90%	5.90%	5.90%	5.90%	5.90%
675					State Income Tax		11,770,495	-	11,770,495	8,183,441	321,557
676				409	Add: 22 MW, Battery project and PV Farm PTC	Renewables	-	-	-	-	-
677				410	Add: New Mexico NOL Valuation Allowance	Total Net Plt	-	-	-	-	-
678					Amortization of Excess Deferred Taxes	ADIT	-	-	-	-	-
679					Net Allowable State Income Tax		11,770,495	-	11,770,495	8,183,441	321,557
680											
681											
682					Return on Rate Base		259,008,356	-	259,008,356	189,241,649	7,877,763
683											
684					Total Operating Expenses		868,378,841	-	868,378,841	736,938,494	175,453,693
685					(Excluding Income & Rev Related Taxes)						
686											
687					Net Allowable Federal Income Tax		19,743,785	-	19,743,785	10,906,493	(24,012)
688											
689					Net Allowable State Income Tax		11,770,495	-	11,770,495	8,183,441	321,557

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
690											
691											
692	Revenue Credits:										
693	Sale of SO2 Credits			411	FERC		-		-	-	-
694	Rent For Electric Property Transmission			454	Trans Plt		(557,254)		(557,254)	(199,252)	-
695	Rent for Electric Property - Distribution			454	Retail		(3,236,552)		(3,236,552)	(3,236,552)	-
696	Late Payment Charges			451	Retail		(859,477)		(859,477)	(859,477)	-
697	Misc Service Charge Revenue			451	Retail		(1,095,095)		(1,095,095)	(1,095,095)	-
698	Other Retail Revenue - Transmission			456	Trans Dmd		(1,789,847)		(1,789,847)	(818,836)	-
699	Other Retail Revenue - Distribution			456	Retail		(579,982)		(579,982)	(579,982)	-
700	Generation Ancillary Services Credit Sch 2-5			456100	Gen Dmd		(2,135,441)		(2,135,441)	(2,135,441)	-
701	Real Power Losses (Financial)			456100	Gen Dmd		(20,802,395)		(20,802,395)	(20,802,395)	-
702	Transmission redispatch contract revenues			456100	Gen Dmd		(61,704)		(61,704)	(61,704)	-
703	Ancillary Services-Sch 1 and Non-Firm			456100	Trans Dmd		(5,775,059)		(5,775,059)	(2,642,028)	-
704	Short Term Firm Transmission			456100	Trans Dmd wo NITS		(3,672,999)		(3,672,999)	(1,801,801)	-
705	Ancillary Services-Sch 1 ST PTP and Other			456100	Trans Dmd		(233,618)		(233,618)	(106,878)	-
706	Economy Service Customer Revenue Credits				Retail		(4,140,021)		(4,140,021)	(4,140,021)	-
707	Shared Services Revenue				G&I Plt		(230,500)		(230,500)	(216,153)	-
708	Securitization Servicing & Administration Fees				Retail		(54,667)		(54,667)	(54,667)	-
709											
710											
711											
712				Total Revenue Credits			(45,224,612)	-	(45,224,612)	(38,750,282)	-
713											
714				Total Revenue Requirements Before Revenue Tax			1,113,676,866	-	1,113,676,866	906,519,795	183,629,001
715											
716				Revenue Tax Factor (I&S Fee) (Revenue Tax Rate/(1-Revenue Tax Rate))			0.508573%	0.508573%	0.508573%	0.508573%	0.508573%
717				Revenue Tax			5,663,860	-	5,663,860	4,610,315	933,888
718											
719	NON-FUEL REVENUE REQUIREMENT						962,195,851	-	962,195,851	790,979,680	27,418,015
720	FUEL REVENUE REQUIREMENT						157,144,874	-	157,144,874	120,150,430	157,144,874
721	TOTAL REVENUE REQUIREMENT						1,119,340,725	-	1,119,340,725	911,130,110	184,562,889
722											
723											
724											
725	Weighted Cost of Capital										
726	Long Term Debt						1.77%	1.77%	1.77%	1.77%	1.77%
727	Preferred Stock						0.01%	0.01%	0.01%	0.01%	0.01%
728	Common Stock						5.33%	5.33%	5.33%	5.33%	5.33%
729				Total Weighted Cost of Capital			7.12%	7.12%	7.12%	7.12%	7.12%
730											
731				Federal Income Tax Rate			21.00%	21.00%	21.00%	21.00%	21.00%
732											
733				Effective State Income Tax Rate			5.57%	5.57%	5.57%	5.57%	5.57%
734											
735				I&S Fee Rate			0.508573%	0.508573%	0.508573%	0.508573%	0.508573%

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test										
2	Test Period Ending December 31, 2024				FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3					Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
736											
737	Key Allocators										
738											
739				Sales (MWh)					5,486,299	5,486,299	-
740				Allocator		Sales			100.00%	100.00%	0.00%
741											
742	Wage and Salary Ratios					Ratios					
743				Production Other Prod O&M		18.11%			9,084,547	8,666,551	417,996
744						Prod W&S			100.00%	95.40%	4.60%
745				Transmission Trans O&M		12.41%			6,226,749	2,848,671	0
746						Trans W&S			100.00%	45.75%	0.00%
747				Distribution Dist O&M		34.97%			17,542,076	17,542,076	0
748						Dist W&S			100.00%	100.00%	0.00%
749											
750				Total PTD		65.49%			32,853,372	29,057,298	417,996
751				Allocator					100.00%	88.45%	1.27%
752											
753				Customer Accounting CA O&M		20.52%			10,292,986	10,292,986	-
754				Cust Service & Information CS&I O&M		1.55%			776,709	776,709	-
755				Sales Sales O&M		12.45%			6,243,516	6,243,516	-
756				Total PTDCAS		100.00%			50,166,582	46,370,508	417,996
757				Allocator		PTDCAS			100.00%	92.43%	0.83%
758											
759				Administrative and General					-		-
760											
761				Total Wages and Salaries					50,166,582	46,370,508	417,996
762				Allocator		Total W&S			100.00%	92.43%	0.83%
763									49,748,586	46,370,508	-
764	Net Plant In Service Ratios					Total W&S excluding Renewables			100.00%	93.21%	0.00%
765											
766				Total Production Plant					1,086,039,257	1,086,039,257	-
767				Allocator		Prod Plt			100.00%	100.00%	0.00%
768											
769				Total Transmission Plant					1,556,462,211	556,530,039	-
770				Allocator		Trans Plt			100.00%	35.76%	0.00%
771											
772				Total Distribution Plant					1,215,502,365	1,215,502,365	-
773				Allocator		Dist Plt			100.00%	100.00%	0.00%
774											
775				Total General & Intangible Plant					240,722,463	225,739,597	-
776				Allocator		G&I Plt			100.00%	93.78%	0.00%
777											
778				Total Net Plant					4,098,726,296	3,083,811,259	-
779				Allocator		Total Net Plt			100.00%	75.24%	0.00%
780											
781				Total ADIT					(764,557,496)	(621,248,189)	(41,779,795)
782				Allocator		ADIT			100.00%	81.26%	5.46%
783											
784				Total Rate Base					3,690,595,527	2,710,357,647	110,684,338
785				Allocator		Rate Base			100.00%	73.44%	3.00%

A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024			FERC		Test Period	Other Manual	Test Period (with Manual Adjustments)	Retail	Renewable
3				Account	Allocator	PNM	Adjustments	PNM	Jurisdiction	Jurisdiction
786										
787										
788										
789										
790										
791			Generation Demand allocator					1,478	1,478	-
792					Gen Dmd			100.00%	100.00%	0.00%
793										
794			Energy allocator					8,886,196	8,886,196	-
795					Energy			100.00%	100.00%	0.00%
796										
797			Generation and Transmission Demand		Gen/Trans Dmd			100.00%	63.65%	0.00%
798										
799								3,598	1,646	-
800			Transmission Demand		Trans Dmd			100.00%	45.75%	0.00%
801										
802								3,080	1,511	-
803			Transmission Demand without Network		Trans Dmd wo NITS			100.00%	49.06%	0.00%
804										
805										
806	Other Allocators									
807										
808			Excluded Costs		Excluded			100.00%	0.00%	0.00%
809										
810			Direct Assignment to NEC		NEC			100.00%	0.00%	0.00%
811										
812			Allocation to FERC Wholesale Customers		FERC			100.00%	0.00%	0.00%
813										
814			Direct Assignment to FERC Transmission		FERC Transmission			100.00%	0.00%	0.00%
815										
816			Direct Assignment to Retail		Retail			100.00%	100.00%	0.00%
817										
818			Allocation to Palo Verde		PV			100.00%	100.00%	0.00%
819										
820			Direct Assignment to Renewables		Renewables			100.00%	0.00%	100.00%

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC	FERC	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
4	Rate Base									
5										
6	Net Plant									
7										
8	Net Production Plant									
9										
10	Steam Production Net Plant			101/106	Gen Dmd		-	-	-	-
11	San Juan Unit 4 65 MW			101/106	Excluded		-	-	-	-
12	Total Steam Production Net Plant						-	-	-	-
13										
14	Nuclear Production Net Plant - Palo Verde			101/106	Gen Dmd		-	-	-	-
15	PV 1&2 Acquisition Adjustment			114	Gen Dmd		-	-	-	-
16	PV 2 Lease Acquisition Adjustment - First Chicago			114	Gen Dmd		-	-	-	-
17	Total Nuclear Production Net Plant						-	-	-	-
18										
19	Other Production Plant - Gas & 40 MW Solar			101/106	Gen Dmd		-	-	-	-
20	Other Production Plant - Renewable			101/106	Renewables		-	-	-	-
21	Production Battery Storage			101/106	Retail		-	-	-	-
22	Total Other Production Net Plant						-	-	-	-
23										
24	Total Net Production Plant						-	-	-	-
25										
26	Net Transmission Plant									
27										
28	Step-Up Transformers - Excluding San Juan Unit 4 65MW			101/106	Gen Dmd		-	-	-	-
29	Step-Up Transformers - San Juan Unit 4 65MW			101/106	Excluded		-	-	-	-
30	Total Transmission Station Equipment - Step-up Xfmr and Aux						-	-	-	-
31										
32	Transmission System Net Plant			101/106	Trans Dmd		-	646,044,620	646,044,620	-
33	Transmission System Net Plant - FERC Incremental Rates			101/106	FERC Transmission		-	353,410,711	353,410,711	-
34	Transmission System Net Plant - Dedicated Retail			101/106	Retail		-	-	-	-
35	EIP Acquisition Adjustment			114	Trans Dmd		-	476,841	476,841	-
36	Total Transmission System Net Plant						-	999,932,172	999,932,172	-
37										
38	Total Net Transmission Plant						-	999,932,172	999,932,172	-
39										
40										

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
41	Net Distribution Plant									
42										
43				Distribution Substations Net Plant - PNM	101/106	Retail	-	-	-	-
44				Distribution Substations Net Plant - Renewables	101/106	Renewables	-	-	-	-
45				Total Distribution Substations Net Plant			-	-	-	-
46										
47				Primary Distribution System Net Plant - PNM	101/106	Retail	-	-	-	-
48				Primary Distribution System Net Plant - Renewables	101/106	Renewables	-	-	-	-
49				Total Primary Distribution Net Plant			-	-	-	-
50										
51				Secondary Distribution System Net Plant - PNM	101/106	Retail	-	-	-	-
52				Secondary Distribution System Net Plant - Renewables	101/106	Renewables	-	-	-	-
53				Total Secondary Distribution Net Plant			-	-	-	-
54										
55				Services Net Plant - PNM	101/106	Retail	-	-	-	-
56										
57				Meters Net Plant - PNM	101/106	Retail	-	-	-	-
58										
59				Private Lighting - 371	101/106	Retail	-	-	-	-
60				Street Lighting - 373	101/106	Retail	-	-	-	-
61				Total Lighting Net Plant			-	-	-	-
62										
63				Total Net Plant Distribution Plant			-	-	-	-
64										
65										
66	Net Plant General & Intangible Plant									
67										
68				General & Intangible Net Plant	101/106	Prod W&S excluding Renewables	-	8,975,654	8,975,654	-
69				Renewables General & Intangible Net Plant	101/106	Renewables	-	-	-	-
70				Production Related (Shared Services)	101/106	Prod W&S	-	-	-	-
71				Transmission Related (Shared Services)	101/106	Trans W&S	-	6,007,212	6,007,212	-
72				Distribution/Customer Related (Shared Services)	101/106	Retail	-	-	-	-
73				Total Net Plant General & Intangible Plant - PNM			-	14,982,866	14,982,866	-
74										
75				Total Net Plant			-	1,014,915,038	1,014,915,038	-
76										

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
77	Accumulated Deferred Income Taxes									
78	Federal Tax Credit Carryforward			190	Retail	-	-	-	-	-
79	Federal Tax Credit Carryforward - Renewables			190	Renewables	-	-	-	-	-
80	Net Operating Loss (NOL)			190	Total Net PIt	-	-	-	-	-
81	Incentive Pay Plans			190	Total W&S	-	-	-	-	-
82	Customer Advance			190	Retail	-	-	-	-	-
83	Regulatory Assets - Coal Mine Decommissioning			190	Retail	-	-	-	-	-
84	Regulatory Liabilities - Renewable Rider			190	Renewables	-	-	-	-	-
85	Income Tax Regulatory Liability			190	Retail	-	-	-	-	-
86	Lease Liability			190	Excluded	-	-	-	-	-
87	Deferred Credits - Coal Mine Decommissioning			190	Retail	-	-	-	-	-
88	Deferred Credits - ETA			190	Retail	-	-	-	-	-
89	Deferred Credits - Joint Use			190	Retail	-	-	-	-	-
90	Deferred Credits - Pathnet			190	Retail	-	-	-	-	-
91	Deferred Credits - PVNGS Dry Casks			190	Retail	-	-	-	-	-
92	Other Deferred Credits			190	Retail	-	-	-	-	-
93	Other Liabilities - ETA Coal Mine Severance			190	Retail	-	-	-	-	-
94	Other Liabilities - ETA Job Training and Severance			190	Retail	-	-	-	-	-
95	Other Liabilities - ETA State Agency Pmts			190	Retail	-	-	-	-	-
96	Other Liabilities - Navajo Workforce Training			190	Retail	-	-	-	-	-
97	Other Liabilities			190	Gen Dmd	-	-	-	-	-
98	Injury and Damages			190	Total W&S	-	60,743	60,743	-	-
99	Plant - AFUDC			190	Total Net PIt	-	(3,633,250)	(3,633,250)	-	-
100	Plant - Liberalized Depreciation			190	Retail	-	-	-	-	-
101	Plant - Capitalized Interest			190	Total Net PIt	-	964,733	964,733	-	-
102	Asset Retirement Obligation			190	Total Net PIt	-	-	-	-	-
103	ASC 740-10 (FIN 48) Reclassifications			190	Total Net PIt	-	-	-	-	-
104	PVNGS Licensing			190	Retail	-	-	-	-	-
105	Plant - 263A Adjustment			190	Total Net PIt	-	(7,127,292)	(7,127,292)	-	-
106	Deferred State Taxes			190	Retail	-	-	-	-	-
107	Plant - Book Amort of Nuclear Fuel			190	Retail	-	-	-	-	-
108	Plant - CIAC			282	Total Net PIt	-	1,868,452	1,868,452	-	-
109	Plant - Depreciation Nuclear Fuel			282	Retail	-	-	-	-	-
110	Plant - Removal Cost			282	Total Net PIt	-	(883,490)	(883,490)	-	-
111	Plant - Repairs			282	Total Net PIt	-	(9,008,438)	(9,008,438)	-	-
112	Plant - Section 174 Deduction			282	Total Net PIt	-	(2,061,022)	(2,061,022)	-	-
113	Plant - Asset Retirement Obligation			282	Total Net PIt	-	1,751,231	1,751,231	-	-
114	Plant - Pollution Control Property			282	Retail	-	-	-	-	-
115	Plant - San Juan Unit 4 65 MW			282	Excluded	-	-	-	-	-
116	Plant - Liberalized Depreciation: Production			282	Gen Dmd	-	-	-	-	-
117	Plant - Liberalized Depreciation: Transmission			282	Trans Dmd	-	(73,816,604)	(73,816,604)	-	-
118	Plant - Liberalized Depreciation: Distribution			282	Retail	-	-	-	-	-
119	Plant - Liberalized Depreciation: General and Intangible			282	Total W&S	-	75,925	75,925	-	-
120	Regulatory Assets - PVNGS Abandonment			282	Retail	-	-	-	-	-
121	Regulatory Liability - SNCR Accelerated Depreciation			282	Retail	-	-	-	-	-
122	Plant - Disallowed			282	Excluded	-	-	-	-	-
123	Regulatory Assets - SIGS Stranded Costs			282	Retail	-	-	-	-	-
124	Pension			282	Total Net PIt	-	(9,482,994)	(9,482,994)	-	-
125	Retiree Medical			282	Total W&S	-	-	-	-	-
126	Plant - Renewable Rider			282	Renewables	-	-	-	-	-
127	Lease Asset			282	Excluded	-	-	-	-	-
128	Loss on Reacquired Debt			282	Retail	-	-	-	-	-
129	Other Comprehensive Income (OCI)			282	Excluded	-	-	-	-	-
130	Deferred Credits - SO2 Allowance			282	Retail	-	-	-	-	-
131	Deferred Debits - Rate Case Expense			282	Retail	-	-	-	-	-
132	Deferred Debits - Decoupling			282	Retail	-	-	-	-	-
133	Deferred Debits - EECRF Rate Case Expense			282	Retail	-	-	-	-	-

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale Jurisdiction	FERC Transmission Jurisdiction	Total FERC Jurisdiction	Excluded Jurisdiction
3					Account	Allocator				
134					282	Retail	-	-	-	-
135					282	Retail	-	-	-	-
136					283	Retail	-	-	-	-
137					283	Retail	-	-	-	-
138					283	Retail	-	-	-	-
139					283	Retail	-	-	-	-
140					283	Retail	-	-	-	-
141					283	Retail	-	-	-	-
142					283	Retail	-	-	-	-
143					283	Retail	-	-	-	-
144					283	Retail	-	-	-	-
145					283	Renewables	-	-	-	-
146					283	Renewables	-	-	-	-
147					283	Retail	-	-	-	-
148					283	Retail	-	-	-	-
149					283	Retail	-	-	-	-
150					283	Retail	-	-	-	-
151					283	Retail	-	-	-	-
152					283	Retail	-	-	-	-
153					283	Gen Dmd	-	-	-	-
154					283	Retail	-	-	-	-
155					283	Retail	-	-	-	-
156					283	Retail	-	-	-	-
157					283	Retail	-	-	-	-
158					283	Trans Dmd	-	(190,800)	(190,800)	-
159					283	FERC	-	(46,708)	(46,708)	-
160					283	Retail	-	-	-	-
161					283	Renewables	-	-	-	-
162										
163										
164										
165										
166										
167										
168										
169										
170										
171										
172										
173										
174										
175										
176										
177										
178										
179										
180					Total Accumulated Deferred Income Taxes		-	(101,529,513)	(101,529,513)	-

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
181										
182	Regulatory Assets & Liabilities									
183										
184										
185	PCB Refinancing Hedge			182	Retail		-	-	-	-
186	Reg Liab Renewables Fed Grant			254	Renewables		-	-	-	-
187	Reg Liab Renewables St Credit			254	Renewables		-	-	-	-
188	SJGS Coal Agreement Transaction Costs			182	Gen Dmd		-	-	-	-
189	SJGS 2&3 50% Undepreciated Investment			182	Gen Dmd		-	-	-	-
190	SNCR Accelerated Depreciation			254	Gen Dmd		-	-	-	-
191	Energy Imbalance Market (EIM) One Time Implementation Costs			182	Retail		-	-	-	-
192	SJGS Replacement Resources			182	Gen Dmd		-	-	-	-
193	SJGS External Legal Expenses			182	Gen Dmd		-	-	-	-
194	SJGS Obsolete Inventory			182	Gen Dmd		-	-	-	-
195	ETA - SJGS Upfront Financing Costs			182	Gen Dmd		-	-	-	-
196	ETA - SJGS Plant Decommissioning			182	Gen Dmd		-	-	-	-
197	ETA - Job Training & Severance			182	Gen Dmd		-	-	-	-
198	ETA - Coal Mine Severance			182	Gen Dmd		-	-	-	-
199	ETA - Section 16 Payments to State Agencies			182	Gen Dmd		-	-	-	-
200	ETA - SJGS Undepreciated Investment			182	Energy		-	-	-	-
201	ETA - Coal Mine Reclamation			182	Energy		-	-	-	-
202	COVID-19 Costs			182	Energy		-	-	-	-
203	COVID-19 Cost Savings			182	Energy		-	-	-	-
204	Sky Blue Under Recovery			182	Energy		-	-	-	-
205	Solar Direct			182	Energy		-	-	-	-
206	Transportation Electrification Program (TEP)			182	Gen Dmd		-	-	-	-
207	SO2 Allowance Credit			182	Gen Dmd		-	-	-	-
208	PVNGS 104MW Lease			182	Gen Dmd		-	-	-	-
209	Excess Deferred Income Tax Regulatory Liability			254	ADIT		-	(36,873,797)	(36,873,797)	-
210										
211	Total Regulatory Assets & Liabilities						-	(36,873,797)	(36,873,797)	-
212										
213	Other Rate Base Items									
214										
215	Customer Deposits			235	Retail		-	-	-	-
216	RWIP-Production			108	Gen Dmd		-	-	-	-
217	RWIP-Transmission			108	Trans Dmd		-	-	-	-
218	RWIP-Distribution			108	Retail		-	-	-	-
219	RWIP - SJGS 65MW			108	Excluded		-	-	-	-
220	ARO Liability - Production			230	Gen Dmd		-	-	-	-
221	ARO Liability - Transmission			230	Trans Dmd		-	-	-	-
222	ARO Liability - Distribution			230	Retail		-	-	-	-
223	ARO Liability - SJGS 65MW			230	Excluded		-	-	-	-
224	Injuries and Damages PNM			228	Total W&S		-	(239,146)	(239,146)	-
225	NQRP - Expense in Excess of Funding				Total W&S		-	(267,456)	(267,456)	-
226	Palo Verde Dry Cask Storage			253	Gen Dmd		-	-	-	-
227	FERC Incremental Rate			253	FERC Transmission		-	(62,850,804)	(62,850,804)	-
228	CWIP - Production			107	Gen Dmd		-	-	-	-
229	CWIP - Transmission			107	Trans Dmd		-	-	-	-
230	CWIP - Distribution			107	Retail		-	-	-	-
231	CWIP - SJGS 65MW			107	Excluded		-	-	-	-
232	CWIP - Renewables			107	Renewables		-	-	-	-
233	CWIP - Production Related			107	Gen Dmd		-	-	-	-
234	Pueblos Transmission Rights-of-Way			186	Trans Dmd		-	42,615,303	42,615,303	-
235	Pueblos Distribution Rights-of-Way			186	Retail		-	-	-	-
236	Prepaid Pension Asset				Total W&S		-	9,071,860	9,071,860	-
237	Unamortized Loss on Reacquired Debt			189	Total Net Plt		-	1,164,907	1,164,907	-

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale Jurisdiction	FERC Transmission Jurisdiction	Total FERC Jurisdiction	Excluded Jurisdiction
3					Account	Allocator				
238		2024 Rate Change Expense			186	Retail	-	-	-	-
239		Tucson Electric Power ROW Payment			253	Trans Dmd	-	(523,066)	(523,066)	-
240		PV 1&2 Excess Gain Amortization			186	Retail	-	-	-	-
241		Possessory Interest Tax			186	Total W&S	-	176,368	176,368	-
242		Did Not Use				Gen Dmd	-	-	-	-
243		SJGS ARO Layer (SJ County Ordinance)			186	Gen Dmd	-	-	-	-
244		Pathnet			186	Retail	-	-	-	-
245		PVNGS Unit 1 - 104MW Undepreciated Investment			186	Retail	-	-	-	-
246		PVNGS Unit 2 - 10MW Undepreciated Investment			186	Retail	-	-	-	-
247		PVNGS Estimated Costs to Obtain Replacement Resources			186	Retail	-	-	-	-
248		PVNGS True-up for SRP Transaction Proceeds			186	Retail	-	-	-	-
249										
250										
251										
252		Total Other Rate Base Items					-	(10,852,033)	(10,852,033)	-
253										
254	Working Capital									
255										
256	Fuel Stock									
257		Production Fuel Stock			151	Energy	-	-	-	-
258		PV Nuclear Fuel (120.1 - .5)			120	Energy	-	-	-	-
259		Total Fuel Stock					-	-	-	-
260										
261	Materials & Supplies									
262		Production			154	Gen Dmd	-	-	-	-
263		Transmission			154	Trans PIt	-	695,616	695,616	-
264		Distribution			154	Retail	-	-	-	-
265		Total Materials & Supplies					-	695,616	695,616	-
266										
267	Prepayments									
268		Production			165	Gen Dmd	-	-	-	-
269		Transmission			165	Trans PIt	-	2,933,986	2,933,986	-
270		Transmission (Incremental FERC Rates)			165	FERC	-	264,246	264,246	-
271		Distribution			165	Retail	-	-	-	-
272		Renewables			165	Renewables	-	-	-	-
273		Total Prepayments					-	3,198,232	3,198,232	-
274										
275		Total Cash Working Capital (see Rule 530 schedule E-1)				Retail	-	-	-	-
276										
277		Total Working Capital					-	3,893,848	3,893,848	-
278										
279		Total Rate Base Adjustments & Working Capital					-	(145,361,495)	(145,361,495)	-
280										
281		Total Net Original Cost Rate Base					-	869,553,542	869,553,542	-
282										

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC	FERC	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
283	Operations and Maintenance Expense									
284										
285	Production Fuel related expenses									
286										
287	Production - FPPCAC Fuel Related									
288					501	Direct Assignment				
289					501	Direct Assignment				
290					518	Direct Assignment				
291					518	Direct Assignment				
292					547	Direct Assignment				
293					555	Direct Assignment				
294					555	Direct Assignment				
295					555	Direct Assignment				
296					555	Direct Assignment				
297					555	Direct Assignment				
298							-	-	-	-
299										
300					447	Direct Assignment				
301						Direct Assignment				-
302						Direct Assignment				
303					456.1	Direct Assignment				
304						Direct Assignment				
305							-	-	-	-
306										
307							-	-	-	-
308										
309	Production - Non Fuel Items									
310					547	Retail	-	-	-	-
311					555	Retail	-	-	-	-
312					555	Retail	-	-	-	-
313					555	Retail	-	-	-	-
314					555	Retail	-	-	-	-
315					555	Retail	-	-	-	-
316						Retail	-	-	-	-
317						Retail	-	-	-	-
318					555	Renewables	-	-	-	-
319						FERC	-	-	-	-
320					501.15	Retail	-	-	-	-
321					501.15	FERC	-	-	-	-
322					501.15	Excluded	-	-	-	1,055,090
323						Gen Dmd	-	-	-	-
324							-	-	-	1,055,090
325										
326							-	-	-	1,055,090
327										

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale Jurisdiction	FERC Transmission Jurisdiction	Total FERC Jurisdiction	Excluded Jurisdiction
3					Account	Allocator				
328	O&M									
329	Steam Production									
330				Oper-Sup & Eng-Prod	500	Gen Dmd	-	-	-	-
331				Oper-Steam Expense-Major	502	Gen Dmd	-	-	-	-
332				Oper - Steam from Other Sources	503	Gen Dmd	-	-	-	-
333				Oper-Electric Exp-Major	505	Gen Dmd	-	-	-	-
334				Oper-Misc Steam Power Exp	506	Gen Dmd	-	-	-	-
335				Oper-Rents-Steam Power	507	Gen Dmd	-	-	-	-
336				Maint-Sup & Eng-Steam	510	Energy	-	-	-	-
337				Maint-Structures-Steam	511	Gen Dmd	-	-	-	-
338				Maint-Boiler Plant	512	Energy	-	-	-	-
339				Maint-Electric Plant	513	Energy	-	-	-	-
340				Maint-Gen & Elec Plant	514	Gen Dmd	-	-	-	-
341				SJ Unit 4 65MW - Steam Production	500-514	Excluded	-	-	-	-
342	Nuclear Production									
343				Oper-Sup & Eng-Nuclear	517	Gen Dmd	-	-	-	-
344				Oper-Coolants and Water	519	Gen Dmd	-	-	-	-
345				Oper-Steam Expenses-Nuclear	520	Gen Dmd	-	-	-	-
346				Oper-Electric Exp	523	Gen Dmd	-	-	-	-
347				Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit	524	Gen Dmd	-	-	-	-
348				Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit	524	Retail	-	-	-	-
349				Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort	525	Gen Dmd	-	-	-	-
350				Oper-Rents-Nuclear - PV 1&2 CE Credit	525	Retail	-	-	-	-
351				Maint-Sup & Eng-Nuclear	528	Energy	-	-	-	-
352				Maint-Structures-Major	529	Gen Dmd	-	-	-	-
353				Maint-Reactor Plant	530	Energy	-	-	-	-
354				Maint-Elec Plant	531	Energy	-	-	-	-
355				Maint-Misc Nuclear Plant	532	Gen Dmd	-	-	-	-
356	Other Production									
357				Oper-Sup & Eng-Other	546	Energy	-	-	-	-
358				Oper-Oth Pwr Gen Exp-Other	549	Energy	-	-	-	-
359				Oper-Oth Pwr Gen Exp-Other - Renewables	549	Renewables	-	-	-	-
360				Maint - Structures	552	Gen Dmd	-	-	-	-
361				Maint-Gen & Elec Plant	553	Energy	-	-	-	-
362				Maint-Gen & Elec Plant - Renewables	553	Renewables	-	-	-	-
363				Maint-Gen & Elec Plant	556	Gen Dmd	-	-	-	-
364				Total Production O&M			-	-	-	-
365										
366	Transmission O&M (560-574, excluding 565):									
367				Oper-Sup & Eng-ETrans	560	Trans Dmd	-	2,855,441	2,855,441	-
368				Oper-Load Dispatch-ETrans	561	Trans Dmd	-	519,039	519,039	-
369				Oper-Station Exp-ETrans	562	Trans Dmd	-	760,141	760,141	-
370				Oper-Overhead Lines-ETrans	563	Trans Dmd	-	81,275	81,275	-
371				Oper-Misc Transmission-E	566	Trans Dmd	-	1,513,753	1,513,753	-
372				Oper-Rents-Transmission-E	567	Trans Dmd	-	7,398,093	7,398,093	-
373				Maint Sup & Eng-ETrans	568	Trans Dmd	-	3,901	3,901	-
374				Maint-Structures-ETrans	569	Trans Dmd	-	-	-	-
375				Maint-Sta Equip-ETrans	570	Trans Dmd	-	1,910,677	1,910,677	-
376				Maint-Overhead Lns-ETrans	571	Trans Dmd	-	583,714	583,714	-
377				Maint - Underground Line	572	Trans Dmd	-	-	-	-
378				Maint-Misc Trans Pit-Maj-E	573	Trans Dmd	-	-	-	-
379				Maint-Trans Plant-NonMaj-E	574	Trans Dmd	-	2,153	2,153	-
380				FERC Incremental Rates - Transmission O&M	560-564,566-574	FERC	-	1,246,032	1,246,032	-
381				Total Transmission O&M, excluding FERC 565			-	16,874,220	16,874,220	-

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
382										
383	Transmission O&M by Others (565):									
384				Transmission by Others	565	Gen Dmd	-	-	-	-
385				Total Transmission by Others, FERC 565			-	-	-	-
386										
387				Total Transmission O&M			-	16,874,220	16,874,220	-
388										
389	Total Dist O&M (580-598)									
390										
391	PNM Street & Private Lighting									
392				Oper-Street Light/Signal-E	585	Retail	-	-	-	-
393				Maint-Streetlight/Signal-E	596	Retail	-	-	-	-
394				Total Street and Private Lighting			-	-	-	-
395										
396	PNM Meters									
397				Oper-Meter Expense-EDist	586	Retail	-	-	-	-
398				Maint-Meters-EDist	597	Retail	-	-	-	-
399				Total Meters			-	-	-	-
400										
401	All Other Distribution O&M									
402				Oper-Sup & Eng-EDist	580	Retail	-	-	-	-
403				Oper-Station Exp-EDist	582	Retail	-	-	-	-
404				Oper-Overhead Lines-EDist	583	Retail	-	-	-	-
405				Oper-Undergrd Line-EDist	584	Retail	-	-	-	-
406				Oper-Misc Dist Exp-EDist	588	Retail	-	-	-	-
407				Oper-Rents-Distribution-E	589	Retail	-	-	-	-
408				Maint-Sup & Eng-EDist	590	Retail	-	-	-	-
409				Maint-Structures-EDist	591	Retail	-	-	-	-
410				Maint-Station Equip-EDist	592	Retail	-	-	-	-
411				Maint-Overhead Lns-EDist	593	Retail	-	-	-	-
412				Maint-Und Lines-EDist	594	Retail	-	-	-	-
413				Maint-Misc Dist Plant-E	598	Retail	-	-	-	-
414				Total Other Distribution O&M			-	-	-	-
415										
416				Total Distribution O&M			-	-	-	-
417										
418	Customer Related O&M									
419										
420	PNM Related Customer Accounts Exp									
421				Supervision-Customer Accts	901	Retail	-	-	-	-
422				Meter Reading Expenses	902	Retail	-	-	-	-
423				Customer Record and Coll	903	Retail	-	-	-	-
424				Uncollectible Expenses	904	Retail	-	-	-	-
425				Misc Customer Accts Exp	905	Retail	-	-	-	-
426				Cust Service/Inf Expenses	906	Retail	-	-	-	-
427				Customer Assistance Exps	908	Retail	-	-	-	-
428				Inform/Instruc Advert Exps	909	Retail	-	-	-	-
429				Demo & Selling Expenses - Excluding Production	912	Retail	-	-	-	-
430				Demo & Selling Expenses - Production	912	Sales	-	-	-	-
431				Advertising Expense	913	Sales	-	-	-	-
432				Total Customer Related O&M			-	-	-	-

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3			COS Test						
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
433										
434	Administrative & General Expense									
435										
436		Admin and General Salaries		920	W&S excluding Renewa		-	303,734	303,734	-
437		AG Office Supplies Exp		921	W&S excluding Renewa		-	92,017	92,017	-
438		A&G Charged to CWIP		922	W&S excluding Renewa		-	(932,027)	(932,027)	-
439		Production Related - Shared Services		9229	Prod W&S		-	-	-	-
440		Transmission Related - Shared Services		9229	Trans W&S		-	6,656,767	6,656,767	-
441		Distribution/Customer Related - Shared Services		9229	Dist W&S		-	-	-	-
442		Outside Services		923	W&S excluding Renewa		-	291,976	291,976	-
443		Property Insurance		924	W&S excluding Renewa		-	177,057	177,057	-
444		Injuries or Damages-Safety		925	W&S excluding Renewa		-	251,046	251,046	-
445		Empl Pension and Benefits		926	W&S excluding Renewa		-	1,065,102	1,065,102	-
446		Regulatory Commission Exp		928	W&S excluding Renewa		-	107,053	107,053	-
447		Regulatory Commission Exp		928	Retail		-	-	-	-
448		Misc AG Expenses		930	W&S excluding Renewa		-	732,686	732,686	-
449		Rents-Cust		931	W&S excluding Renewa		-	4,807	4,807	-
450		Total Gas A&G Maintenance		932	W&S excluding Renewa		-	-	-	-
451		Maint of General Plant		935	W&S excluding Renewa		-	84,798	84,798	-
452		Renewables - A&G (920-935)		920-935	Renewables		-	-	-	-
453		Total Administrative & General Expense					-	8,835,014	8,835,014	-
454										
455		Total Operations & Maintenance Expense					-	25,709,234	25,709,234	1,055,090
456										

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
457	Depreciation and Amortization Expense									
458										
459	Production Depreciation and Amortization									
460				Steam Production Plant	403	Gen Dmd	-	-	-	-
461				San Juan Unit 4 65 MW	403	Excluded	-	-	-	-
462				Nuclear Production Net Plant - Palo Verde	403	Gen Dmd	-	-	-	-
463				PV 1&2 Acquisition Adjustment Amortization	406	Gen Dmd	-	-	-	-
464				PV 2 Lease Acquisition Adjustment - First Chicago Amortization	406	Gen Dmd	-	-	-	-
465				Other Production Plant - Gas & 40 MW Solar	403	Gen Dmd	-	-	-	-
466				Other Production Plant - Renewable	403	Renewables	-	-	-	-
467				Production Battery Storage	403	Gen Dmd	-	-	-	-
468				Total Production Depreciation and Amortization Expense			-	-	-	-
469										
470	Transmission Depreciation and Amortization									
471				Step-Up Transformers - Excluding SJGS 65MW	403	Gen Dmd	-	-	-	-
472				Step-Up Transformers - SJGS 65MW	403	Excluded	-	-	-	-
473				Transmission System Plant	403	Trans Dmd	-	22,666,731	22,666,731	-
474				Transmission System Plant - FERC Incremental Rates	403	FERC	-	10,351,879	10,351,879	-
475				Transmission System Plant - Dedicated Retail	403	Retail	-	-	-	-
476				EIP Acquisition Adjustment Amortization	406	Trans Dmd	-	317,894	317,894	-
477				Total Transmission Depreciation and Amortization			-	33,336,505	33,336,505	-
478										
479	Distribution Depreciation and Amortization									
480				Distribution Substations Net Plant - PNM	403	Retail	-	-	-	-
481				Distribution Substations Net Plant - Renewables	403	Renewables	-	-	-	-
482				Primary Distribution System Net Plant - PNM	403	Retail	-	-	-	-
483				Primary Distribution System Net Plant - Renewables	403	Renewables	-	-	-	-
484				Secondary Distribution System Net Plant - PNM	403	Retail	-	-	-	-
485				Secondary Distribution System Net Plant - Renewables	403	Renewables	-	-	-	-
486				Services Net Plant - PNM	403	Retail	-	-	-	-
487				Meters Net Plant - PNM	403	Retail	-	-	-	-
488				Private Lighting - 371	403	Retail	-	-	-	-
489				Street Lighting - 373	403	Retail	-	-	-	-
490				Total Distribution Depreciation and Amortization			-	-	-	-
491										
492	General Depreciation and Amortization									
493				General & Intangible Net Plant	403	W&S excluding Renewa	-	1,448,881	1,448,881	-
494				Renewables General & Intangible Net Plant	403	Renewables	-	-	-	-
495				Production Related (Shared Services)	403	Prod W&S	-	-	-	-
496				Transmission Related (Shared Services)	403	Trans W&S	-	2,025,612	2,025,612	-
497				Distribution/Customer Related (Shared Services)	403	Retail	-	-	-	-
498				Total General Depreciation and Amortization			-	3,474,494	3,474,494	-
499										
500				Total Depreciation and Amortization Expense			-	36,810,998	36,810,998	-
501										

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC	FERC	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
502	General Taxes									
503										
504	Property Taxes									
505	Production Property Taxes									
506	Steam Production Plant			408	Gen Dmd	-	-	-	-	-
507	San Juan Unit 4 65 MW			408	Excluded	-	-	-	-	-
508	Nuclear Production Net Plant - Palo Verde			408	Gen Dmd	-	-	-	-	-
509	Other Production Plant - Gas & 40 MW Solar			408	Gen Dmd	-	-	-	-	-
510	Other Production Plant - Renewable			408	Renewables	-	-	-	-	-
511	Total Production Property Taxes					-	-	-	-	-
512										
513	Transmission Property Taxes									
514	Step-Up Transformers - Excluding SJGS 65MW			408	Gen Dmd	-	-	-	-	-
515	Step-Up Transformers - SJGS 65MW			408	Excluded	-	-	-	-	-
516	Transmission System Plant			408	Trans Dmd	-	6,854,211	6,854,211	-	-
517	Transmission System Plant - FERC Incremental Rates			408	FERC	-	4,074,667	4,074,667	-	-
518	Transmission System Plant - Dedicated Retail			408	Retail	-	-	-	-	-
519	Total Transmission Property Taxes					-	10,928,878	10,928,878	-	-
520										
521	Distribution Property Taxes									
522	Distribution Substations Net Plant - PNM			408	Retail	-	-	-	-	-
523	Distribution Substations Net Plant - Renewables			408	Renewables	-	-	-	-	-
524	Primary Distribution System Net Plant - PNM			408	Retail	-	-	-	-	-
525	Primary Distribution System Net Plant - Renewables			408	Renewables	-	-	-	-	-
526	Secondary Distribution System Net Plant - PNM			408	Retail	-	-	-	-	-
527	Secondary Distribution System Net Plant - Renewables			408	Renewables	-	-	-	-	-
528	Services Net Plant - PNM			408	Retail	-	-	-	-	-
529	Meters Net Plant - PNM			408	Retail	-	-	-	-	-
530	Private Lighting - 371			408	Retail	-	-	-	-	-
531	Street Lighting - 373			408	Retail	-	-	-	-	-
532	Total Distribution Property Taxes					-	-	-	-	-
533										
534	General Property Taxes									
535	General & Intangible Net Plant			408	W&S excluding Renewa	-	108,117	108,117	-	-
536	Renewables General & Intangible Net Plant			408	Renewables	-	-	-	-	-
537	Production Related (Shared Services)			408	Prod W&S	-	-	-	-	-
538	Transmission Related (Shared Services)			408	Trans W&S	-	68,261	68,261	-	-
539	Distribution/Customer Related (Shared Services)			408	Retail	-	-	-	-	-
540	Total General Property Taxes					-	176,378	176,378	-	-
541										
542										
543	Total Property Taxes					-	11,105,256	11,105,256	-	-

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
544	Payroll Taxes									
546				Production Related	408	Prod W&S	-	-	-	-
547				Transmission Related	408	Trans W&S	-	582,818	582,818	-
548				Distribution Related	408	Dist W&S	-	-	-	-
549				Total Payroll Taxes			-	582,818	582,818	-
550	Other Taxes									
552				Misc Taxes - Production Related	408	Gen Dmd	-	-	-	-
553				Misc Taxes - Transmission Related	408	Trans Dmd	-	350	350	-
554				Misc Taxes - Distribution Related	408	Retail	-	-	-	-
555				Regulatory Commission Fees (I&S) PNM	408	Retail	-	-	-	-
556				Joint Projects Four Corners	408	Gen Dmd	-	-	-	-
557				Joint Projects PVNGS	408	Gen Dmd	-	-	-	-
558				Joint Projects Transmission	408	Trans Dmd	-	75,073	75,073	-
559				Native American Taxes - Production	408	Gen Dmd	-	-	-	-
560				Native American Taxes - Transmission	408	Trans Plt	-	615,275	615,275	-
561				Native American Taxes - Distribution	408	Dist Plt	-	-	-	-
562				Total Other Taxes			-	690,697	690,697	-
563	Total General Taxes						-	12,378,772	12,378,772	-
564	Other Allowable Expenses									
565	Interest on Customer Deposits				431	Retail	-	-	-	-
568				Amortization Loss on Reacquired Debt	407.3	Rate Base	-	306,123	306,123	-
569				Renewable Grant Amortization	407	Renewables	-	-	-	-
570				Accretion ARO - Production Related	411	Gen Dmd	-	-	-	-
571				Accretion ARO - SJGS 65MW	411	Excluded	-	-	-	-
572				Accretion ARO - Distribution Related	411	Retail	-	-	-	-
573				Amortization of SJGS Coal Agreement Transaction Costs- CT 422	407.3	Gen Dmd	-	-	-	-
574				Amortization of 50% SJGS 2&3 Undepreciated Balance	407.3	Gen Dmd	-	-	-	-
575				Amortization Retail Rate Case Expenses	407.3	Retail	-	-	-	-
576				Amortization of Eastern Imbalance Market Implementation Regulatory Asset	407.3	Retail	-	-	-	-
577				Amortization of PVNGS Unit 1 Undepreciated Investment	407.3	Retail	-	-	-	-
578				Amortization of PVNGS Unit 2 Undepreciated Investment	407.3	Retail	-	-	-	-
579				Amortization of PVNGS True-up for SRP Transaction	407.3	Retail	-	-	-	-
580				Amortization of PVNGS Costs to Obtain Replacement Resources	407.3	Retail	-	-	-	-
581				Amortization of SJGS Replacement Resources	407.3	Retail	-	-	-	-
582				Amortization of SJGS Legal Expenses	407.3	Retail	-	-	-	-
583				Amortization of SJGS Obsolete Inventory	407.3	Retail	-	-	-	-
584				Pathnet	407.3	Trans Dmd	-	(123,132)	(123,132)	-
585				Amortization of SO2 Allowance Credit	407.3	Retail	-	-	-	-
586				Carrying Charges on Advance Payments Under ETA	407.3	Retail	-	-	-	-
587				Amortization of COVID-19 Costs	407.3	Retail	-	-	-	-
588				Amortization of COVID-19 Cost Savings	407.3	Retail	-	-	-	-
589				Amortization of SJGS Decommissioning Ordinance Costs	407.3	Retail	-	-	-	-
590										
591										
592				Total Other Allowable Expenses			-	182,991	182,991	-
593										
594										
595										
596				Total Operating Expenses			-	75,081,994	75,081,994	1,055,090
597				(Excl Income & Revenue Related Taxes)						

A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test								
2	Test Period Ending December 31, 2024			FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
598									
599	Total Net Original Cost Rate Base					-	869,553,542	869,553,542	-
600	Weighted Cost of Capital					7.12%	7.12%	7.12%	7.12%
601	Return on Rate Base					-	61,888,944	61,888,944	-
602	FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment								
603	Adjusted Return On Rate Base					-	61,888,944	61,888,944	-
604									
605									
606	Federal Income Tax								
607	Return Adjustments								
608	Interest on Long Term Debt				MDC	-	(15,430,157)	(15,430,157)	-
609	Interest On FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment								
610	Adjusted Interest on Long Term Debt					-	(15,430,157)	(15,430,157)	-
611									
612	Tax/Book Adjustments								
613									
614	Non-deductible Meals				Total Net PIt	-	-	-	-
615	Non-deductible Parking				Trans Dmd	-	67,156	67,156	-
616	Palo Verde 1 & 2 Gain Amort Flow Through				FERC	-	(39,828)	(39,828)	-
617	Palo Verde 1 & 2 Prudence Audit Flow Through				Retail	-	-	-	-
618	AFUDC Equity Flow Through				Gen Dmd	-	-	-	-
619	AFUDC Equity Flow Through - Renewables				Renewables	-	-	-	-
620	Federal Grant Amortization - Renewables				Renewables	-	-	-	-
621	Federal Grant Basis Adj - Renewables				Renewables	-	-	-	-
622	Gain/Loss Flow Through				Retail	-	-	-	-
623	ACRS Flow Through				Retail	-	-	-	-
624	San Juan ACRS Flow Through				Retail	-	-	-	-
625	Four Corners SO2 Reversal Flow Through				Retail	-	-	-	-
626	SL/GL Depreciation				Retail	-	-	-	-
627	Amortization of EIP Prepaid Tax Reversal				Trans Dmd	-	-	-	-
628	Total Tax/Book Adjustments					-	27,328	27,328	-
629									
630	Total Return Adjustments					-	(15,402,828)	(15,402,828)	-
631									
632	Net Taxable Equity Return					-	46,486,116	46,486,116	-
633									

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
634	Federal Tax Adjustments									
635										
636	Net Provision For Deferred Income Tax									
637				410	Total W&S		-	(414)	(414)	-
638					ADIT		-	(2,761,241)	(2,761,241)	-
639				410	Total Net Plt		-	-	-	-
640					Total Provision For Deferred Income Tax		-	(2,761,655)	(2,761,655)	-
641										
642	Investment Tax Credits									
643				411.4	Gen Dmd		-	-	-	-
644				411.4	Gen Dmd		-	-	-	-
645				411.4	Renewables		-	-	-	-
646				411.4	Trans Dmd		-	-	-	-
647				410	PV		-	-	-	-
648				411.4	Total Net Plt		-	-	-	-
649					Total Investment Tax Credit Amortization & Other Credits		-	-	-	-
650										
651					Total Federal Tax Adjustments		-	(2,761,655)	(2,761,655)	-
652										
653					Adjusted Equity Return		-	43,724,461	43,724,461	-
654					Federal Tax Factor (0.21/(1-0.21))		26.5823%	26.5823%	26.5823%	26.5823%
655					Federal Income Tax		-	11,622,958	11,622,958	-
656					Add:					
657					Total Provision For Deferred Income Tax		-	(2,761,655)	(2,761,655)	-
658					EIP Amortization		-	-	-	-
659					Total Investment Tax Credit Amortization & Other Credits		-	-	-	-
660										
661					Net Allowable Federal Income Tax		-	8,861,303	8,861,303	-
662										
663	State Income Tax									
664										
665					Return on Rate Base		-	61,888,944	61,888,944	-
666					Less: Return Adjustments					
667					Interest on Long Term Debt		-	(15,430,157)	(15,430,157)	-
668					Tax/Book Adjustments		-	27,328	27,328	-
669					Add: Net Allowable F I T		-	8,861,303	8,861,303	-
670										
671				410	New Mexico NOL Valuation Allowance	Total Net Plt	-	-	-	-
672					Amortization of Excess Deferred Taxes	ADIT	-	-	-	-
673					State Taxable Income		-	55,347,419	55,347,419	-
674					State Tax Factor		5.90%	5.90%	5.90%	5.90%
675					State Income Tax		-	3,265,498	3,265,498	-
676				409	Add: 22 MW, Battery project and PV Farm PTC	Renewables	-	-	-	-
677				410	Add: New Mexico NOL Valuation Allowance	Total Net Plt	-	-	-	-
678					Amortization of Excess Deferred Taxes	ADIT	-	-	-	-
679					Net Allowable State Income Tax		-	3,265,498	3,265,498	-
680										
681										
682					Return on Rate Base		-	61,888,944	61,888,944	-
683										
684					Total Operating Expenses		-	75,081,994	75,081,994	1,055,090
685					(Excluding Income & Rev Related Taxes)					
686										
687					Net Allowable Federal Income Tax		-	8,861,303	8,861,303	-
688										
689					Net Allowable State Income Tax		-	3,265,498	3,265,498	-

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024				FERC		FERC Wholesale	FERC Transmission	Total FERC	Excluded
3					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
690										
691										
692	Revenue Credits:									
693				Sale of SO2 Credits	411	FERC	-	-	-	-
694				Rent For Electric Property Transmission	454	Trans Plt	-	(358,002)	(358,002)	-
695				Rent for Electric Property - Distribution	454	Retail	-	-	-	-
696				Late Payment Charges	451	Retail	-	-	-	-
697				Misc Service Charge Revenue	451	Retail	-	-	-	-
698				Other Retail Revenue - Transmission	456	Trans Dmd	-	(971,011)	(971,011)	-
699				Other Retail Revenue - Distribution	456	Retail	-	-	-	-
700				Generation Ancillary Services Credit Sch 2-5	456100	Gen Dmd	-	-	-	-
701				Real Power Losses (Financial)	456100	Gen Dmd	-	-	-	-
702				Transmission redispatch contract revenues	456100	Gen Dmd	-	-	-	-
703				Ancillary Services-Sch 1 and Non-Firm	456100	Trans Dmd	-	(3,133,032)	(3,133,032)	-
704				Short Term Firm Transmission	456100	Trans Dmd wo NITS	-	(1,871,199)	(1,871,199)	-
705				Ancillary Services-Sch 1 ST PTP and Other	456100	Trans Dmd	-	(126,741)	(126,741)	-
706				Economy Service Customer Revenue Credits		Retail	-	-	-	-
707				Shared Services Revenue		G&I Plt	-	(14,347)	(14,347)	-
708				Securitization Servicing & Administration Fees		Retail	-	-	-	-
709										
710										
711										
712				Total Revenue Credits			-	(6,474,330)	(6,474,330)	-
713										
714				Total Revenue Requirements Before Revenue Tax			-	142,623,409	142,623,409	1,055,090
715										
716				Revenue Tax Factor (I&S Fee) (Revenue Tax Rate/(1-Revenue Tax Rate))			0.508573%	0.508573%	0.508573%	0.508573%
717				Revenue Tax			-	725,344	725,344	5,366
718										
719				NON-FUEL REVENUE REQUIREMENT			-	143,348,754	143,348,754	1,060,456
720				FUEL REVENUE REQUIREMENT			-	-	-	-
721				TOTAL REVENUE REQUIREMENT			-	143,348,754	143,348,754	1,060,456
722										
723										
724										
725				Weighted Cost of Capital						
726				Long Term Debt			1.77%	1.77%	1.77%	1.77%
727				Preferred Stock			0.01%	0.01%	0.01%	0.01%
728				Common Stock			5.33%	5.33%	5.33%	5.33%
729				Total Weighted Cost of Capital			7.12%	7.12%	7.12%	7.12%
730										
731				Federal Income Tax Rate			21.00%	21.00%	21.00%	21.00%
732										
733				Effective State Income Tax Rate			5.57%	5.57%	5.57%	5.57%
734										
735				I&S Fee Rate			0.508573%	0.508573%	0.508573%	0.508573%

	A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test									
2	Test Period Ending December 31, 2024									
3					FERC		FERC	FERC	Total FERC	Excluded
736					Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
737	Key Allocators									
738										
739				Sales (MWh)			-	-	-	-
740				Allocator		Sales	0.00%	0.00%	0.00%	0.00%
741										
742	Wage and Salary Ratios									
743				Production	Other Prod O&M		18.11%	0	0	-
744						Prod W&S	0.00%	0.00%	0.00%	0.00%
745				Transmission	Trans O&M		12.41%	0	3,378,078	3,378,078
746						Trans W&S	0.00%	54.25%	54.25%	0.00%
747				Distribution	Dist O&M		34.97%	0	0	-
748						Dist W&S	0.00%	0.00%	0.00%	0.00%
749										
750				Total PTD		65.49%	0	3,378,078	3,378,078	0
751				Allocator			0.00%	10.28%	10.28%	0.00%
752										
753				Customer Accounting	CA O&M	20.52%	-	-	-	-
754				Cust Service & Information	CS&I O&M	1.55%	-	-	-	-
755				Sales	Sales O&M	12.45%	-	-	-	-
756				Total PTDCAS		100.00%	-	3,378,078	3,378,078	-
757				Allocator		PTDCAS	0.00%	6.73%	6.73%	0.00%
758										
759				Administrative and General			-	-	-	-
760										
761				Total Wages and Salaries			-	3,378,078	3,378,078	-
762				Allocator		Total W&S	0.00%	6.73%	6.73%	0.00%
763							-	3,378,078	3,378,078	-
764	Net Plant In Service Ratios									
765						Total W&S excluding Renewa	0.00%	6.79%	6.79%	0.00%
766				Total Production Plant			-	-	-	-
767				Allocator		Prod Plt	0.00%	0.00%	0.00%	0.00%
768										
769				Total Transmission Plant			-	999,932,172	999,932,172	-
770				Allocator		Trans Plt	0.00%	64.24%	64.24%	0.00%
771										
772				Total Distribution Plant			-	-	-	-
773				Allocator		Dist Plt	0.00%	0.00%	0.00%	0.00%
774										
775				Total General & Intangible Plant			-	14,982,866	14,982,866	-
776				Allocator		G&I Plt	0.00%	6.22%	6.22%	0.00%
777										
778				Total Net Plant			-	1,014,915,038	1,014,915,038	-
779				Allocator		Total Net Plt	0.00%	24.76%	24.76%	0.00%
780										
781				Total ADIT			-	(101,529,513)	(101,529,513)	-
782				Allocator		ADIT	0.00%	13.28%	13.28%	0.00%
783										
784				Total Rate Base			-	869,553,542	869,553,542	-
785				Allocator		Rate Base	0.00%	23.56%	23.56%	0.00%

A	B	C	D	E	F	L	M	N	O
1	PNM Exhibit KTS-3 COS Test								
2	Test Period Ending December 31, 2024			FERC		FERC	FERC	Total FERC	Excluded
3				Account	Allocator	Jurisdiction	Jurisdiction	Jurisdiction	Jurisdiction
786									
787									
788									
789									
790									
791			Generation Demand allocator			-	-	-	-
792					Gen Dmd	0.00%	0.00%	0.00%	0.00%
793									
794			Energy allocator			-	-	-	-
795					Energy	0.00%	0.00%	0.00%	0.00%
796									
797			Generation and Transmission Demand		Gen/Trans Dmd	0.00%	36.35%	0	0.00%
798									
799						-	1,952	1,952	-
800			Transmission Demand		Trans Dmd	0.00%	54.25%	54.25%	0.00%
801									
802						-	1,569	1,569	-
803			Transmission Demand without Network		Trans Dmd wo NITS	0.00%	50.94%	50.94%	0.00%
804									
805									
806	Other Allocators								
807									
808			Excluded Costs		Excluded	0.00%	0.00%	0.00%	100.00%
809									
810			Direct Assignment to NEC		NEC	100.00%	0.00%	100.00%	0.00%
811									
812			Allocation to FERC Wholesale Customers		FERC	0.00%	100.00%	100.00%	0.00%
813									
814			Direct Assignment to FERC Transmission		FERC Transmission	0.00%	100.00%	100.00%	0.00%
815									
816			Direct Assignment to Retail		Retail	0.00%	0.00%	0.00%	0.00%
817									
818			Allocation to Palo Verde		PV	0.00%	0.00%	0.00%	0.00%
819									
820			Direct Assignment to Renewables		Renewables	0.00%	0.00%	0.00%	0.00%

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

COS Base and Test FCPP Debt Only Return on Adjustment

Is contained in the following 1 Page

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-3 COS Base and Test									
2	Test Period Ending December 31, 2024									
3	FCPP Debt Only Return On Adjustment									
4										
5		Base Period					Test Period			
6		Full Return On	Debt Only Return On	COS Adj			Full Return On	Debt Only Return On	COS Adj	
7	Gross Plant (Production)	129,237,880	129,237,880				Gross Plant (Production)	129,237,880	129,237,880	
8	Gross Plant (Transmission)	1,150,226	1,150,226				Gross Plant (Transmission)	1,150,226	1,150,226	
9	Gross Plant (G&I)	1,129,917	1,129,917				Gross Plant (G&I)	1,129,917	1,129,917	
10	Total Gross Plant	131,518,022	131,518,022				Total Gross Plant	131,518,022	131,518,022	
11	Total Gross Plant (Retail)	130,256,006	130,256,006				Total Gross Plant (Retail)	130,256,006	130,256,006	
12										
13	A/D (Production)	(7,910,886)	(7,910,886)				A/D (Production)	(12,928,872)	(12,928,872)	
14	A/D (Transmission)	(174,586)	(174,586)				A/D (Transmission)	(251,146)	(251,146)	
15	A/D (G&I)	(207,259)	(207,259)				A/D (G&I)	(364,587)	(364,587)	
16	Total A/D	(8,292,731)	(8,292,731)				Total A/D	(13,544,605)	(13,544,605)	
17	Total A/D (Retail)	(8,097,640)	(8,097,640)				Total A/D (Retail)	(13,257,388)	(13,257,388)	
18										
19	Net Plant	123,225,291	123,225,291				Net Plant	117,973,417	117,973,417	
20	Net Plant (Retail)	122,158,366	122,158,366				Net Plant (Retail)	116,998,618	116,998,618	
21										
22	ADIT (Production)	(4,743,189)	(4,743,189)				ADIT (Production)	(3,468,620)	(3,468,620)	
23	ADIT (Transmission)	(56,886)	(56,886)				ADIT (Transmission)	(71,768)	(71,768)	
24	ADIT (G&I)	(188,257)	(188,257)				ADIT (G&I)	(194,394)	(194,394)	
25	Total ADIT	(4,988,332)	(4,988,332)				Total ADIT	(3,734,782)	(3,734,782)	
26	ADIT (Retail)	(4,912,820)	(4,912,820)				ADIT (Retail)	(3,643,781)	(3,643,781)	
27										
28	Rate Base	118,236,959	118,236,959				Rate Base	114,238,635	114,238,635	
29	Rate Base (Retail)	117,245,546	117,245,546				Rate Base (Retail)	113,354,836	113,354,836	
30										
31	WACC	6.44%	3.02%				WACC	7.12%	3.72%	
32										
33	Return On Rate Base (Retail)	7,548,774	3,540,815	(4,007,958)			Return On Rate Base	8,067,831	4,215,316	(3,852,515)
34										
35	Interest Adjustment (Retail)			(1,854,770)			Interest Adjustment			(2,203,844)
36										
37										
38	Note: Pursuant to paragraph 8 of the Modified Revised Stipulation in NMPRC Case 16-00276-UT, PNM is permitted a debt only return on rate base for FCPP capital investments between July 1, 2016 and December 31, 2018.									

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

Test Change Log

Is contained in the following 1 Page

	A	B	C	D	E
1	PNM Exhibit KTS - 3 Test Change Log				
2	Test Change Log				
3					
4					
5	Test Period		Non-Fuel	Fuel	Total Retail
6	Description		Revenue	Revenue	Revenue
7	Preliminary Test Period - PNM Retail		Requirement	Requirement	Requirement
8			790,979,680	120,150,430	911,130,110
9	Adjustments:				
10					
11					
12					
13					
14					
15					
16					
17			790,979,680	120,150,430	911,130,110
18			-	-	-

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

Schedule A-5 Base

Is contained in the following 1 Page

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule A-5					
3	Summary of Total Capitalization and the Weighted Average Cost of Capital					
4	Base Period Ending June 30, 2022					
5						
6	Line No.	Capital Component	Total Capitalization Base Period	Percentage of Total Capitalization	Capital Component Cost	Weighted Average Cost
7						
8						
9	1	Long Term Debt	1,784,345	47.62%	3.02%	1.44%
10						
11	2	Preferred Stock	11,529	0.31%	4.62%	0.01%
12						
13	3	Common Equity	1,951,376	52.07%	9.575%	4.99%
14						
15	4	Total	3,747,250	100.00%		6.44%
16						
17					Tax Rate	25.40%
18						
19						Tax gross up
20					Debt	1.44%
21					Preferred	0.02%
22					Common	6.68%
23					Total	8.14%

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

Schedule A-5 Test

Is contained in the following 1 Page

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule A-5					
3	Summary of Total Capitalization and the Weighted Average Cost of Capital					
4	Test Period Ending December 31, 2024					
5						
6	Line No.	Capital Component	Total Capitalization Test Period	Percentage of Total Capitalization	Capital Component Cost	Weighted Average Cost
7						
8						
9	1	Long Term Debt	1,929,345	47.72%	3.72%	1.77%
10						
11	2	Preferred Stock	11,529	0.29%	4.62%	0.01%
12						
13	3	Common Equity	2,102,333	52.00%	10.25%	5.33%
14						
15	4	Total	4,043,207	100.00%		7.12%
16						
17					Tax Rate	25.40%
18						
19						Tax gross up
20					Debt	1.77%
21					Preferred	0.02%
22					Common	7.14%
23					Total	8.94%
24						
25	Note: Amounts may not foot due to rounding					

PNM Exhibit KTS-3: Revenue Requirement Studies, Base Period and Test Period

PNM Table KTS-1

Is contained in the following 1 Page

	A	B	C	D
1				
2	PNM Table KTS-1			
3	Summary Comparison of Revenue Requirement			
4	Line No.	Description		PNM Retail
5	1	Non-Fuel Revenue	\$	727,214,365
6	2	Fuel Revenue		120,150,430
7	3	Total Revenues at existing rates	\$	847,364,795
8	4			
9	5			
10	6	Revenue Requirement Requested		
11	7	Non-Fuel Revenue Requirement	\$	790,979,680
12	8	Fuel Revenue Requirement		120,150,430
13	9	Total Test Period Revenues per Revenue Requirement	\$	911,130,110
14	10			
15	11	Deficiency		
16	12	Non-Fuel Deficiency - As Requested	\$	63,765,315
17	13	Fuel Deficiency - As Requested		-
18	14	Rate Deficiency - As Requested	\$	63,765,315
19				
20	Note:	Please refer to the testimony of PNM Witness Pitts for total revenues at existing rates.		

Supporting Revenue Requirements Workpapers

PNM Exhibit KTS-4

Is contained in the following 651 pages.

KTS – 4: WP Plant – Net Plant Workpaper

<i>Tab Reference</i>	<i>Description</i>
B-3	Rule 530 Schedule B-3
C-1	Rule 530 Schedule C-1
C-1a	Schedule C-1a
H-7	Rule 530 Schedule H-7
WP Plant – 1	Net Plant Balances Base, Linkage and Test Period
WP Plant - 1a	Summary of Net Plant Inputs for COS Model
WP Plant - 1b	Depreciation Expense Cost of Service Inputs
WP Plant - 1c	Linkage and Test Monthly Depreciation Expense
WP Plant – 2	Gross Plant Activity, Linkage and Test
WP Plant – 3	Gross Plant Balances, Linkage and Test
WP Plant – 4	Depreciation Expense, Linkage and Test
WP Plant – 5	Establish Beginning Accumulated Reserve Balances for Cost of Removal and Retirements
WP Plant – 6	Accumulated Depreciation Plant Balances, Linkage and Test
WP Plant – 7	Depreciation Rates, Existing and Proposed

KTS – 4: WP Plant – Corporate Net Plant Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP Plant -8	Gross Corporate Plant Balances and PNM Share Allocation
WP Plant - 9	Corporate Plant Accumulated Reserve Balances and PNM Allocation
WP Plant - 10	Gross Corporate Plant Activity, Linkage and Test
WP Plant -11	Corporate Gross Plant Monthly Balances
WP Plant - 12	Corporate Depreciation Expense
WP Plant - 13	Corporate Plant Miscellaneous Accumulated Reserve
WP Plant -14	Corporate Plant Accumulated Depreciation Balances
WP Plant - 15	Shared Service Depreciation Adjustment
WP Plant - 15a	Shared Service Depreciation Adjustment

KTS – 4: WP RA – Reg Asset & Liab Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP RA-1	Regulatory Assets and Liabilities Base Period, Linkage Data and Test Period
WP RA-2 pg1	Loss on Reacquired Debt Cost Benefit Analysis

KTS – 4: WP RA – Reg Asset & Liab Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP RA-2 pg2	Loss on Reacquired Cost Benefit Analysis
WP RA-2 pg3	Loss on Reacquired Cost Benefit Analysis
WP RA-3	Renewables Federal Grant Amortization Calculation
WP RA-4	Renewables State Credit Amortization Calculation
WP RA-5	50% SJGS Units 2&3 Undepreciated Investment
WP RA-6 pg1	Energy Imbalance Market (EIM) One Time Implementation Costs
WP RA-6 pg2	Energy Imbalance Market (EIM) One Time Implementation Costs
WP RA-6 pg3	Energy Imbalance Market (EIM) One Time Implementation Costs
WP RA-7	SJGS Replacement Resources
WP RA-8	SJGS External Legal Expenses
WP RA-9	SJGS Obsolete Inventory
WP RA-10	COVID-19 Costs
WP RA-11	COVID-19 Cost Savings
WP RA-12	SO2 Allowance Credit

KTS – 4: WP ORB – Other Rate Base Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP ORB-1	Other Rate Base-Base Period, Test Period Balance, and Linkage Data
WP ORB-2	Customer Deposits and Injuries & Damages – Base Period 13 Month Average
WP ORB-3	Summary of Production ARO Accretion Expense
WP ORB-4	ARO Accretion Schedule for Distribution
WP ORB-5	Summary of ARO Accretion Expense in Linkage and Test Period
WP ORB-6	Summary of Non-Qualified Retirement Plan
WP ORB-7	Amortization of High Lonesome Mesa and Western Spirit
WP ORB-8	Summary of Prepaid Pension Asset
WP ORB-9	Summary of Prepaid Pension Asset-Shareholder Excess Cash
WP ORB-10	Prepaid Pension Asset Cost Benefit Analysis
WP ORB-11	Unamortized Loss on Reacquired Debt
WP ORB-12	Summary & Amortization of 2024 Rate Case Expenses
WP ORB-13	Amortization of TEP ROW Deferral
WP ORB-14	Possessory Interest Tax Amortization Calculation
WP ORB-15	Pathnet Activity Calculation

WP ORB-16	Summary and Amortization of PVNGS Unit 1 - 104.2MW Undepreciated Investment
WP ORB-17	Summary and Amortization of PVNGS Unit 2 - 10.4 MW Undepreciated Investment
WP ORB-18	Summary & Amortization of PVNGS Costs to Obtain Replacement Resources
WP ORB-19	Summary and Amortization of PVNGS True-up for SRP Transaction Proceeds
WP ORB-20	PVNGS CWIP Balance Rollforward

KTS – 4: WP WC – Working Capital Workpaper

Tab Reference	Description
E-2	Rule 530 Schedule E-2
E-3	Rule 530 Schedule E-3
B-7	Rule 530 Schedule B-7 Nuclear Fuel in Process
WP WC-1	Working Capital Balances
WP WC-2	Palo Verde Materials and Supplies and Prepayments
WP WC-3	Navajo ROW Prepayments

KTS – 4: WP Fuel – Fuel Workpaper

Tab Reference	Description
H2-Base	Rule 530 Schedule H-2 Base – Cost of Fuel
H2-Linkage	Rule 530 Schedule H-2 Linkage – Cost of Fuel
H2-Test	Rule 530 Schedule H-2 Test – Cost of Fuel
H3- Base	Rule 530 Schedule H-3 Base – Revenue Generated from PNM Retail Fuel and Purchased Power Clause
H3-Linkage	Rule 530 Schedule H-3 Linkage – Revenue Generated from PNM Retail Fuel and Purchased Power
H3-Test	Rule 530 Schedule H-3 Linkage – Revenue Generated from PNM Retail Fuel and Purchased Power Clause
P12-Historical	Rule 530 Schedule P-12 Historical – Fuel Statistics Information
P12-Linkage	Rule 530 Schedule P-12 Linkage – Fuel Statistics Information
P12-Test	Rule 530 Schedule P-12 Test – Fuel Statistics Information
WP Fuel-1-Base COS	Base COS
WP Fuel-2-Linkage COS	Linkage COS
WP Fuel-3-Test COS	Test COS
WP Fuel-4-Base Detail	Base Detail

KTS – 4: WP Fuel – Fuel Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP Fuel-5-Base Period Adj	Base Period Adjustments
WP Fuel-6-Test Detail	Test Detail
WP Fuel-7	Did Not Use
WP Fuel-8	Did Not Use
WP Fuel-9-Linkage Detail	Linkage Detail
WP Fuel-10-H3-Base Detail	H-3 Base Detail
WP Fuel-11-H3-Test Detail	H-3 Linkage Detail
WP Fuel-11-H3-Test Detail	H-3 Test detail

KTS – 4: WP OM – O&M Workpaper

<i>Tab Reference</i>	<i>Description</i>
H1 Base and Test Sum	Rule 530 Schedule H-1 Summary of Operations and Maintenance Expense
H1 Base and Test	Rule 530 Schedule H-1 Operations and Maintenance Expense
H1a-Base and Test	Rule 530 Schedule H-1 Operations and Maintenance Expense - Litigation Expense
WP OM-1	COS Inputs
WP OM-2	Summary
WP OM-3	Summary Adjustments
WP OM-4	Adjustments to Specific O&M
WP OM-5	Retiree Pension and Medical
WP OM-6	Medical and Dental Normalization
WP OM-7	Planned Outages
WP OM-8	WAPA Third Party Transmission Exchange
WP OM-9	SJGS
WP OM-10	Linkage Period
WP OM-11	PV Lease Adjustments
WP OM-12	Category of Dues, Fees, Fines
WP OM-13	PV Excess Gain Amortizations
WP OM-14	Navajo ROW Renewal
WP OM-15	ROW Distribution

KTS – 4: WP OM – O&M Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP OM-16	ROW Transmission

KTS – 4: WP LA – Labor Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP-LA-1	Summary of PNM Direct Labor
WP-LA-2	PNM Normalized Labor (Excluding SJGS and Shared Services)
WP-LA-3	PNM Overtime (Excluding SJGS and Shared Services)
WP-LA-4	Summary of Shared Services Labor
WP-LA-5	PNMR Services Normalized Labor (Excluding Overtime)
WP-LA-6	PNMR Services Overtime

KTS – 4: WP-SS - Shared Services

<i>Tab Reference</i>	<i>Description</i>
WP SS-1	Shared Services Summary
WP SS-2	Shared Services Base Period Adjustments
WP SS-3	Summary of Shared Services - Summary Non-Escalating
WP SS-4	Shared Services Base Period Adjustments Functionalized
WP SS-5	Base Period Allocation Rates
WP SS-6	Test Period Allocation Rates
WP SS-7	Base Period Revenue Allocation
WP SS-8	Base, Linkage and Test Period Payroll Tax Allocation
WP SS-9	Base Period Property Taxes Allocation
WP SS-10	Incentive Compensation
WP SS-11	Incentive Compensation: Linkage and Test Period Calculations
WP SS-12	Summary of Dues, Subscriptions, and Membership Fees
WP SS-13	Linkage Period 1: 07-01-2022 through 06-30-2023
WP SS-14	Linkage Period 2: 01-01-2024 through 12-31-2024

KTS – 4: WP GT - General Taxes Workpapers

<i>Tab Reference</i>	<i>Description</i>
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WP GT-1	Summary General Taxes
WP GT-2	Property Taxes Allocation and Test Period Calculation
WP GT-3	Property Tax Rates
WP GT-4	Payroll Taxes
WP GT-5	PNM Payroll Tax Calculation
WP GT-6	Other Misc Taxes

KTS – 4: WP OA - Other Allowable Exp Workpaper

<i>Tab Reference</i>	<i>Description</i>
WP OA-1	Summary of Other Allowable Expenses
WP OA-2	Carrying Charges on Advanced Payments Under the ETA
WP OA-3	SJGS Decommissioning Ordinance Costs

KTS – 4: WP RC – Revenue Credits Workpapers

<i>Tab Reference</i>	<i>Description</i>
WP RC-1	Summary of Revenue Credits
WP RC-2	Other Retail Revenue
WP RC-3	Transmission Revenue Credits
WP RC-4	Securitization Servicing & Administration Fees

KTS – 4: WP AL - Allocators

<i>Tab Reference</i>	<i>Description</i>
AL-1	Summary of Base Period Allocators
AL-2	Base Period Transmission Allocators
AL-3	Sales Allocator
AL-4	Summary of Test Period Allocators
AL-5	Base Period Wages and Salaries Allocators
AL-6	Test Period Wages and Salaries Allocators
AL-7	Test Period Transmission Allocators

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP Plant - Net Plant Workpaper

Is contained in the following 233 Pages

	A	B	C	D	E
1	PNM Exhibit KTS - 4				
2	WP Plant - Lead Sheet				
3				<i>Provides Information To</i>	<i>Requires Information From</i>
4	Tab Reference	Description	Purpose	Tab name	Tab name
5	B-3	Rule 530 Schedule B-3	Gross Monthly Plant Balances, by Plant FERC Account and Location	WP Plant - 1, H-7, WP Plant - 3	WP Plant -1c, WP Plant - 3, Manual inputs, WP Plant - Corporate Net Plant Workbook.xlsx; WP Plant - 8
6	C1	Rule 530 Schedule C1	Accumulated Depreciation Reserve, by Plant FERC Account and Location	H-7	Manual Inputs, H-7, c1a, WP Plant - 4, WP Plant - 5, WP Plant - Corporate Net Plant Workbook.xlsx; WP Plant - 13
7	c1a	Detail Support Schedule for Rule 530 C1	Accumulated Reserve Monthly Plant Balances, by Plant FERC Account and Location	C1, WP Plant - 1, WP Plant - 6	Manual Inputs, WP Plant - 6, WP Plant - Corporate Net Plant Workbook.xlsx; WP Plant - 9
8	H-7	Rule 530 Schedule H-7	Depreciation and Amortization Expense	WP Plant 1b, C1 (Linkage & Test Period), WP Plant 1c, Corporate Net Plant Workbook.xlsx; WP Plant - 15	Manual Inputs, B-3, C1 (Base Period), WP Plant - 1c, WP Plant - 7, Corporate Net Plant Workbook.xlsx; WP Plant - 15
9	WP Plant - 1	Net Plant in Service Monthly Balances, Base, Linkage and Test	Calculates monthly net plant in service balances, by Plant FERC Account and Location	WP Plant 1a	B-3, C1a
10	WP Plant - 1a	Summary of Net Plant Balances in Cost of Service Format, Base and Test	Summarizes net plant in service balances in cost of service format.	PNM Exhibit KTS-3 - WP COS.xlsx; PNM Exhibit KTS-3 COS Base Adj, PNM Exhibit KTS-3 COS Test	WP Plant - 1, WP Plant - Corporate Net Plant Workbook.xlsx; WP Plant - 8, WP Plant - 9
11	WP Plant - 1b	Summary of Depreciation in Cost of Service Format, Base and Test	Summarizes depreciation expense in cost of service format.	PNM Exhibit KTS-3 - WP COS.xlsx; PNM Exhibit KTS-3 COS Base Adj, PNM Exhibit KTS-3 COS Test	H-7, WP Plant - Corporate Net Plant Workbook.xlsx; WP Plant - 12, WP Plant - 15, PNM Exhibit KTS-3 COS Test
12	WP Plant - 1c	Summary of Linkage and Test Period Monthly Depreciation Expense	Provides a summary of Linkage and Test Period Monthly Depreciation Expense by FERC plant Account	H-7, B-3,	H-7, WP Plant - 4, WP Plant - Corporate Net Plant Workbook.xlsx; WP Plant - 12
13	WP Plant - 2	Gross Plant Activity, Linkage and Test	Provides gross plant activity, by Funding Project, FERC Account, Location, by month	WP Plant - 3, WP Plant - 4, WP Plant - 5	Manual inputs, WP Plant - 3
14	WP Plant - 3	Gross Plant Balances, Linkage and Test	Provides gross plant balances, by Funding Project, FERC Account, Location, by month	B-3, H-7, WP Plant - 2, WP Plant - 3, WP Plant - 4, WP ORB - Other Rate Base.xlsx; WP -16, WP ORB - Other Rate Base.xlsx; WP ORB - Other Rate Base.xlsx; WP -19	Manual Inputs, WP Plant - 2, B-3
15	WP Plant - 4	Depreciation Expense, Linkage and Test	Calculates depreciation expense, by Funding Project, FERC Account, Location, by month	WP Plant - 6, C1, WP Plant - 1c	Manual Inputs, WP Plant - 2, WP Plant - 3, WP Plant - 7
16	WP Plant - 5	Establish Accumulated Reserve Balances for Cost of Removal, Retirement, and Abandonment of San Juan Units 2&3	Calculates Beginning Accumulated Reserve Balances for Cost of Removal, Retirement and the Abandonment of San Juan Units 2&3 activity.	WP Plant - 6, C1, WP ORB - Other Rate Base.xlsx; WP -16, WP ORB - Other Rate Base.xlsx; WP ORB - Other Rate Base.xlsx; WP -19	Manual Inputs, WP Plant - 2
17	WP Plant - 6	Accumulated Depreciation Balances, Linkage and Test	Provides accumulated depreciation balances, by Funding Project, FERC Account, Location, by month	c1a	WP Plant - 4, WP Plant - 5, c1a, Manual Inputs
18	WP Plant - 7	Depreciation Rates, Existing and Proposed	Provides Base Period existing rates and rates approved in NMPRC Case No. 15-00261-UT final order by FERC Account and Location	H-7, WP Plant - 4, Corporate Net Plant Workbook.xlsx; WP Plant - 12, WP Plant - 15a	Manual inputs
19	WP Plant - 8	Gross Corporate Plant Balances and PNM Share Allocation	Calculates PNM share of Corporate Gross Plant and provides Monthly unallocated Corporate Gross Plant Balances by location for Linkage and Test Period	B-3, WP Plant 15a, WP Plant - 1a, WP Plant - 11	Manual Input, WP Plant - 11, WP SS-Shared Services.xlsx; WP SS - 6, WP SS - 5
20	WP Plant - 9	Corporate Plant Accumulated Reserve Balances and PNM Allocation	Calculates PNM share of Corporate Plant Accumulated Reserve and provides Monthly unallocated Corporate Plant Accumulated Reserve Balances by location for Linkage and Test Period	c1a, WP Plant - 14, WP Plant - 1a	WP Plant 14, WP SS-Shared Services.xlsx; WP SS - 6, WP SS - 5
21	WP Plant - 10	Gross Corporate Plant Activity, Linkage and Test	Provides Corporate gross plant activity, by Funding Project, FERC Account, Location, by month	WP Plant - 11, WP Plant - 13	Manual inputs
22	WP Plant - 11	Corporate Gross Plant Balances, Linkage and Test	Provides gross plant balances, by Funding Project, FERC Account, Location, by month for Corporate Plant	WP Plant - 8, WP Plant - 12, WP Plant - 13	WP Plant - 10, WP Plant - 8
23	WP Plant - 12	Corporate Plant Depreciation Expense, Linkage and Test	Calculates Corporate Plant depreciation expense, by Funding Project, FERC Account, Location, by month	WP Plant - 1b, WP Plant - 1c, WP Plant - 14	Manual Input, WP Plant - 11, WP SS-Shared Services.xlsx; WP SS - 6
24	WP Plant - 13	Establish Accumulated Reserve Balances for Retirements on Corporate Plant	Calculates Beginning Accumulated Reserve Balances for Retirements for Corporate Plant	C1, WP Plant - 14	WP Plant - 11, WP Plant - 10

	A	B	C	D	E
25	WP Plant -14	Corporate Accumulated Depreciation Balances, Linkage and Test	Provides accumulated depreciation balances, by Funding Project, FERC Account, Location, by month for Corporate Plant	WP Plant - 9	WP Plant - 11, WP Plant - 12, WP Plant - 13, WP Plant - 9
26	WP Plant - 15	Shared Service Depreciation Adjustment	Provides functionalized adjustments to eliminate Corporate depreciation not allocated to PNM and to calculate normalized Base Period corporate depreciation.	H-7	WP Plant - 15a, WP Plant-Net Plant Workpaper.xlsx; H-7
27	WP Plant - 15a	Shared Service Depreciation Adjustment	Provides PNM's allocated share of normalized Corporate depreciation by location.	WP Plant - 15, WP Plant 1b	Manual Inputs, WP Plant - 8, WP Plant-Net Plant Workpaper.xlsx; WP Plant - 7
28					WP SS-Shared Services.xlsx; WP SS - 5
29	Note: File name is provided, if worksheet is linked to external workbook.				

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule B-3								
3	Original Cost of Plant in Service by Monthly Balances								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7									
8	Base Period data is historical information from the Company's Books and Records.								
9	This schedule is sponsored by PNM Witness Sanders								
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21	Balance 10/1/21
11									
12	Production Plant								
13	Steam Production								
102	All - Steam								
103		310			Land and Land Rights	1,222,566	1,222,566	1,222,566	1,989,956
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958
105		311			Structures & Improvements	150,872,964	151,008,355	151,086,322	151,185,453
106		312			Boiler Plant Equipment	711,840,800	712,481,952	712,690,530	712,947,196
107		314			Turbogenerator Units	166,143,346	166,157,199	166,172,040	165,974,928
108		315			Accessory Electric Equipment	105,124,714	105,283,528	105,286,374	105,294,342
109		316			Misc Power Plant Equipment	42,428,582	42,426,342	42,426,342	42,385,466
110		317			Asset Retirement Costs - Steam	24,733,913	24,733,913	24,733,913	25,079,656
111	Total Steam Production Gross Plant					1,202,392,844	1,203,339,813	1,203,644,046	1,204,882,956
112									
113									
114	Nuclear Production								
160	All - Nuclear								
161		320			Land and Land Rights	526,118	526,118	526,118	526,118
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622
163		321			Structures and Improvements	225,452,296	225,967,779	225,968,459	225,959,990
164		322			Reactor Plant Equipment	350,155,768	351,548,785	351,564,547	351,552,463
165		323			Turbogenerator Units	124,885,806	125,966,127	125,988,200	125,988,407
166		324			Accessory Electric Equipment	58,480,963	58,638,459	58,637,860	58,624,501
167		325			Misc Power Plant Equipment	76,012,392	75,965,939	75,965,972	75,965,972
168		326			Asset Retirement Costs Nuclear Prod Plant	(2,585,860)	(2,585,860)	(2,585,860)	(2,585,860)
169	Total Nuclear Production Gross Plant					832,972,104	836,071,969	836,109,918	836,076,213
170									
171	Other Production								
172									
173	Other Production - Gas:								
248	All - Gas	340			Land and Land Rights	7,206,239	7,206,239	7,206,239	7,206,239
249		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313
250		341			Structures and Improvements	92,577,662	92,615,425	92,617,842	92,617,842
251		342			Fuel Holders, Producers, Accessories	111,203,199	111,203,199	112,252,722	112,297,824
252		343			Prime Movers	-	-	-	-
253		344			Generators	228,292,951	228,391,068	228,390,317	228,390,317
254		345			Accessory Electric Equipment	22,619,170	22,619,170	22,619,170	22,619,170
255		346			Misc Power Plant Equipment	19,808,083	19,854,186	19,853,857	19,853,857
256		347			Asset Retirement Costs - Other Production	1,808,971	1,808,971	1,808,971	3,590,447
257		348			Battery Storage	-	-	-	-
258	Total Other Production Plant - Gas					485,475,589	485,657,571	486,708,431	488,535,009
259									
260	Other Production - Renewables:								
321	All - Renewables	340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948
322		340.1			Land - Right of Way	-	-	-	-
323		341			Structures and Improvements	268,299	268,299	268,299	268,299
324		342			Fuel Holders, Producers, Accessories	-	-	-	-
325		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592
326		345			Accessory Electric Equipment	31,740,398	31,740,398	31,740,398	31,740,398
327		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178
328		347			Asset Retirement Costs - Other Production	-	-	-	-
329		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114
330	Total Other Production Plant - Renewables					329,378,529	329,378,529	329,378,529	329,378,529
331									

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule B-3								
3	Original Cost of Plant in Service by Monthly Balances								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7									
8	Base Period data is historical information from the Company's Books and Records.								
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10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21	Balance 10/1/21
332	Battery Storage	705	340	705340	Land and Land Rights				
333		705	340.1	705340.1	Land - Right of Way				
334		705	341	705341	Structures and Improvements				
335		705	342	705342	Fuel Holders, Producers, Accessories				
336		705	344	705344	Generators				
337		705	345	705345	Accessory Electric Equipment				
338		705	346	705346	Misc Power Plant Equipment				
339		705	347	705347	Asset Retirement Costs - Other Production				
340		705	348	705348	Battery Storage				
341	Total Other Production Plant - Battery Storage					-	-	-	-
342									
343	Total Other Production Gross Plant					814,854,119	815,036,101	816,086,960	817,913,538
344									
345	Total Gross Plant Production					2,850,219,067	2,854,447,883	2,855,840,924	2,858,872,706
346									
347									
348									
349									
350	Gross Plant Transmission Plant								
396	All - Transmission								
397		650	350	650350	Land and Land Rights	19,962,133	19,962,177	19,962,177	19,963,248
398		650	350.1	650350.1	Land - Right of Way	52,218,782	52,238,465	52,241,105	52,251,152
399		650	352	650352	Structures and Improvements	53,416,787	53,417,930	53,390,258	53,396,359
400		650	353	650353	Station Equipment	642,615,046	645,355,727	649,211,579	649,527,478
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	13,347,720	13,347,720	13,313,374	14,693,609
402		650	354	650354	Towers and Fixtures	69,935,285	69,927,695	69,902,313	69,902,798
403		650	355	650355	Poles and Fixtures	293,918,671	294,276,976	294,537,762	294,556,412
404		650	356	650356	Overhead Conductors and Devices	133,441,497	133,443,345	133,444,102	133,444,797
405		650	357	650357	Underground Conduit	1,260,363	1,260,363	1,260,363	1,260,363
406		650	359	650359	Roads and Trails	9,834,108	9,834,108	9,834,108	9,834,108
407	Total Gross Plant Transmission Plant					1,289,950,392	1,293,064,507	1,297,097,140	1,298,830,323
408									
409									
410									
411	Gross Plant Distribution Plant								
563	All - Distribution								
564			360		Land and Land Rights	7,919,851	7,919,851	7,919,851	7,919,851
565			360.1		Land - Right of Way	2,111,916	2,111,916	2,111,916	2,111,916
566			361		Structures and Improvements	23,779,341	23,781,519	23,786,797	23,829,994
567			362		Station Equipment	221,759,457	222,321,913	222,385,886	222,638,311
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	244,111,186	246,127,616	247,546,701	248,282,117
570			365		Overhead Conductors and Devices	204,692,646	206,907,847	207,863,725	208,095,147
571			366		Underground Conduit	123,960,462	124,260,305	124,300,297	124,963,297
572			367		Underground Conductors and Devices	321,064,305	322,039,618	322,380,192	325,444,270
573			368		Line Transformers	225,367,019	226,126,346	226,767,342	227,629,223
574			369		Services	75,570,558	75,570,558	76,746,126	76,746,126
575			369.1		Services - Underground	104,313,672	104,313,672	105,760,917	105,760,917
576			370		Meters	59,542,976	59,908,405	60,314,318	60,518,431
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	23,921,844	23,912,589	23,891,508	23,874,843
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					1,650,410,124	1,657,597,043	1,664,070,464	1,670,109,332
582									

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1	Public Service Company of New Mexico								
2	Schedule B-3								
3	Original Cost of Plant in Service by Monthly Balances								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7									
8	Base Period data is historical information from the Company's Books and Records.								
9	This schedule is sponsored by PNM Witness Sanders								
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21	Balance 10/1/21
583									
584	Gross Plant G&I Plant (303,389-399)								
637	Total General & Intangible Plant								
638			303	303	Miscellaneous Intangible Plant	52,485,392	53,179,617	53,205,777	53,420,758
639			389	389	Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568
640			390	390	Structures and Improvements	55,401,831	55,402,985	55,402,985	53,667,623
641			390.1	390.1	Bulk Power Office Building Remodeling	5,978,162	5,978,162	5,978,162	5,978,162
642			390.2	390.2	Bulk Power Office Building	5,965,530	5,965,530	5,965,530	5,965,530
643			391	391	Office Furniture and Equipment	6,007,103	6,124,508	6,117,432	6,440,070
644			391.1	391.1	Office Furniture and Equipment - PC System	276,291	276,291	276,291	276,291
645			391.2	391.2	Office Furniture and Equipment - PC's	4,204,732	4,204,732	4,204,732	4,204,732
646			391.3	391.3	Computer Hardware	9,782,943	9,799,424	9,799,445	9,808,756
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-
648			391.7	391.7	Computer Hardware	-	-	-	-
649			392	392	Transportation Equipment - Light	2,905,760	2,905,760	2,905,760	2,905,760
650			392.1	392.1	Transportation Equipment - Heavy	3,042,886	3,042,886	3,042,886	3,042,886
651			392.2	392.2	Transportation Equipment - Trailers	6,669,654	6,669,654	6,669,654	5,754,260
652			392.4	392.4	Transportation Equipment - Leaseback	15,763	15,763	15,763	15,763
653			393	393	Stores Equipment	97,889	97,889	97,889	97,889
654			394	394	Tools, Shop & Garage Equipment	16,562,260	16,595,702	16,801,945	17,459,123
655			395	395	Laboratory Equipment	1,902,401	1,902,382	1,902,382	1,902,382
656			396	396	Power Operated Equipment	5,158,155	5,157,501	5,157,501	5,157,501
657			397	397	Communication Equipment	41,482,303	41,481,195	41,510,838	41,916,455
658			397.1	397.1	Communication Equipment - Other	-	-	-	-
659			398	398	Miscellaneous Equipment	1,804,239	1,804,239	1,804,239	1,804,239
660			399.1	399.1	ARO General Plant-1	19,473	19,473	19,473	19,473
661	Total Gross Plant G&I Plant - PNM					221,700,335	222,561,261	222,816,253	221,775,220
662									
663	Total Electric Plant In Service		101/106			6,012,279,917	6,027,670,694	6,039,824,782	6,049,587,581
664									
665	Electric Plant Purchased		102						
666									
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	1,202,579	1,172,154	1,141,728	1,111,302
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	20,523,986	20,454,649	20,385,311	20,315,973
669					Acq. Adj. - (EIP)	2,636,858	2,588,028	2,539,197	2,490,366
670	Electric Plant Acquisition Adjustment		114			24,363,424	24,214,830	24,066,236	23,917,641
671									
672	Total Electric Plant					6,036,643,341	6,051,885,524	6,063,891,018	6,073,505,223
673									

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1	Public Service Company of New Mexico								
2	Schedule B-3								
3	Original Cost of Plant in Service by Monthly Balances								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7									
8	Base Period data is historical information from the Company's Books and Records.								
9	This schedule is sponsored by PNM Witness Sanders								
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21	Balance 10/1/21
10	Location								
674									
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	171,705,436	171,672,494	171,674,589	174,925,945
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419
677			390		Structures and Improvements	48,519,747	48,519,747	48,762,872	48,831,944
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-
680			391		Office Furniture and Equipment	4,068,221	4,068,221	4,068,221	4,090,828
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-
683			391.3		Computer Hardware	39,747,678	41,872,944	41,892,834	41,901,251
684			391.5		Computer Hardware - Solar	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-
686			392		Transportation Equipment - Light	231,947	231,947	179,627	173,686
687			392.1		Transportation Equipment - Heavy	-	-	52,320	52,320
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272
689			392.4		Transportation Equipment - Leaseback	-	-	-	-
690			393		Stores Equipment	-	-	-	-
691			394		Tools, Shop & Garage Equipment	396,756	396,756	390,208	390,208
692			395		Laboratory Equipment	-	-	-	-
693			396		Power Operated Equipment	431,975	431,975	26,134	26,134
694			397		Communication Equipment	3,947,528	3,947,528	3,947,528	3,947,527
695			397.1		Communication Equipment - Other	-	-	-	-
696			398		Miscellaneous Equipment	8,620	8,620	8,620	8,620
697			399.1		ARO General Plant-1	-	-	-	-
698									
699	Total Corporate Unallocated					271,319,599	273,411,923	273,264,645	276,610,155
700									
701	Total Electric Plant In Service - with Corporate		101/106			6,283,599,517	6,301,082,617	6,313,089,427	6,326,197,736
702									
703	Electric Plant Purchased - with Corporate		102						
704									
705	Electric Plant Acq. Adj. - with Corporate		114			24,363,424	24,214,830	24,066,236	23,917,641
706									
707	Total Electric Plant - with Corporate					6,307,962,941	6,325,297,447	6,337,155,663	6,350,115,378

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1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 11/1/21	Balance 12/1/21	Balance 1/1/22	Balance 2/1/22	Balance 3/1/22
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	1,981,181	1,982,400	1,982,400	1,982,400	1,982,400
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958	25,958
105		311			Structures & Improvements	153,452,482	153,485,690	154,662,053	154,675,570	154,933,516
106		312			Boiler Plant Equipment	711,854,181	712,063,332	711,933,925	711,933,910	712,056,935
107		314			Turbogenerator Units	165,798,561	165,798,511	165,713,569	165,713,573	165,716,263
108		315			Accessory Electric Equipment	105,294,378	105,311,281	105,697,838	105,700,640	105,738,997
109		316			Misc Power Plant Equipment	42,373,849	42,375,434	42,389,299	42,369,028	42,369,028
110		317			Asset Retirement Costs - Steam	25,079,656	25,079,638	63,959,656	63,959,656	63,959,656
111	Total Steam Production Gross Plant					1,205,850,246	1,206,122,245	1,246,364,699	1,246,360,736	1,246,782,753
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	526,118	526,118	526,118	526,118	526,118
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622	44,622
163		321			Structures and Improvements	226,984,705	226,981,052	226,796,880	226,781,987	227,610,156
164		322			Reactor Plant Equipment	352,002,164	352,328,005	352,345,162	352,352,479	359,548,150
165		323			Turbogenerator Units	125,617,075	125,629,682	125,629,490	125,639,107	126,560,547
166		324			Accessory Electric Equipment	58,624,800	58,624,800	58,624,800	58,624,800	58,779,105
167		325			Misc Power Plant Equipment	76,065,202	76,062,198	76,062,198	76,042,499	76,581,562
168		326			Asset Retirement Costs Nuclear Prod Plant	(2,585,860)	(2,585,860)	(2,585,860)	(2,585,860)	(2,585,860)
169	Total Nuclear Production Gross Plant					837,278,826	837,610,616	837,443,410	837,425,751	847,064,400
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas	340			Land and Land Rights	7,206,239	7,206,239	7,206,239	7,206,239	7,206,239
249		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313
250		341			Structures and Improvements	92,718,774	92,767,992	92,869,259	92,870,181	92,884,203
251		342			Fuel Holders, Producers, Accessories	112,302,975	112,303,133	112,322,015	112,323,352	112,323,375
252		343			Prime Movers	-	-	-	-	-
253		344			Generators	228,390,317	229,425,697	232,397,254	232,466,257	232,493,435
254		345			Accessory Electric Equipment	22,619,170	22,619,170	22,639,158	22,641,089	22,641,089
255		346			Misc Power Plant Equipment	19,887,898	19,887,718	20,565,095	20,586,155	20,586,155
256		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	3,590,447
257		348			Battery Storage	-	-	-	-	-
258	Total Other Production Plant - Gas					488,675,133	489,759,709	493,548,780	493,643,034	493,684,257
259										
260	Other Production - Renewables:									
321	All - Renewables	340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
322		340.1			Land - Right of Way	-	-	-	-	-
323		341			Structures and Improvements	268,299	268,299	268,299	268,299	268,299
324		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
325		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592	277,545,592
326		345			Accessory Electric Equipment	31,740,398	31,740,398	31,740,398	31,740,398	31,740,398
327		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	5,228,178
328		347			Asset Retirement Costs - Other Production	-	-	-	-	-
329		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	3,555,114
330	Total Other Production Plant - Renewables					329,378,529	329,378,529	329,378,529	329,378,529	329,378,529
331										

	A	B	C	D	E	J	K	L	M	N
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number	FERC	Loc/ FERC	FERC Description	Balance 11/1/21	Balance 12/1/21	Balance 1/1/22	Balance 2/1/22	Balance 3/1/22
332	Battery Storage	705	340	705340	Land and Land Rights					
333		705	340.1	705340.1	Land - Right of Way					
334		705	341	705341	Structures and Improvements					
335		705	342	705342	Fuel Holders, Producers, Accessories					
336		705	344	705344	Generators					
337		705	345	705345	Accessory Electric Equipment					
338		705	346	705346	Misc Power Plant Equipment					
339		705	347	705347	Asset Retirement Costs - Other Production					
340		705	348	705348	Battery Storage					
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Gross Plant					818,053,662	819,138,238	822,927,309	823,021,563	823,062,787
344										
345	Total Gross Plant Production					2,861,182,734	2,862,871,099	2,906,735,418	2,906,808,050	2,916,909,940
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
351	All - Transmission									
397		650	350	650350	Land and Land Rights	19,963,248	19,963,248	22,981,516	22,981,516	22,981,516
398		650	350.1	650350.1	Land - Right of Way	52,253,928	52,257,113	103,396,627	103,418,539	103,463,301
399		650	352	650352	Structures and Improvements	53,386,006	56,347,716	85,045,070	85,223,879	85,491,419
400		650	353	650353	Station Equipment	650,429,898	656,507,318	706,543,103	707,199,075	715,250,849
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	13,356,110	13,256,640	13,421,041	13,421,041	13,421,041
402		650	354	650354	Towers and Fixtures	69,974,557	69,973,446	69,018,369	69,018,369	69,109,366
403		650	355	650355	Poles and Fixtures	295,733,794	296,435,241	478,156,407	481,348,107	481,869,610
404		650	356	650356	Overhead Conductors and Devices	133,440,329	133,440,548	189,892,467	189,950,025	190,014,044
405		650	357	650357	Underground Conduit	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363
406		650	359	650359	Roads and Trails	9,834,108	9,834,108	9,816,333	9,816,333	9,816,333
407	Total Gross Plant Transmission Plant					1,299,632,340	1,309,275,741	1,679,531,297	1,683,637,247	1,692,677,843
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	7,919,851	7,919,851	9,932,029	9,932,029	9,932,029
565			360.1		Land - Right of Way	2,111,916	2,111,916	2,111,916	2,111,916	2,112,610
566			361		Structures and Improvements	23,803,604	23,835,912	23,987,240	23,949,996	23,950,020
567			362		Station Equipment	222,761,514	224,570,104	238,088,168	236,771,504	238,655,410
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	252,172,868	252,693,901	254,890,786	257,151,345	257,468,760
570			365		Overhead Conductors and Devices	209,605,151	210,766,582	213,203,570	214,324,737	215,074,906
571			366		Underground Conduit	125,622,267	125,990,675	126,542,472	127,289,264	127,752,932
572			367		Underground Conductors and Devices	327,016,098	327,670,225	329,077,256	331,545,865	332,778,259
573			368		Line Transformers	228,022,790	229,085,281	230,149,405	230,637,053	231,407,522
574			369		Services	76,961,617	76,961,617	78,062,096	78,322,513	78,366,873
575			369.1		Services - Underground	105,828,839	105,828,839	107,773,027	108,748,832	108,986,320
576			370		Meters	60,338,800	60,614,591	60,371,295	60,513,159	60,643,638
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	24,071,717	24,072,184	24,182,717	24,215,845	24,237,371
580					Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					1,678,531,922	1,684,416,568	1,710,666,868	1,717,808,949	1,723,661,539
582										

	A	B	C	D	E	J	K	L	M	N
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 11/1/21	Balance 12/1/21	Balance 1/1/22	Balance 2/1/22	Balance 3/1/22
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303	303		Miscellaneous Intangible Plant	53,504,656	54,049,416	54,893,203	55,957,639	58,639,667
639		389	389		Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390	390		Structures and Improvements	53,783,951	53,790,580	53,830,198	53,835,360	53,957,548
641		390.1	390.1		Bulk Power Office Building Remodeling	5,978,162	5,978,162	5,978,162	5,978,162	5,978,162
642		390.2	390.2		Bulk Power Office Building	5,965,530	5,965,530	5,965,530	5,965,530	5,965,530
643		391	391		Office Furniture and Equipment	6,439,918	6,439,918	6,354,428	6,354,428	6,354,428
644		391.1	391.1		Office Furniture and Equipment - PC System	276,291	415,299	185,759	185,759	185,828
645		391.2	391.2		Office Furniture and Equipment - PC's	4,204,732	4,204,732	4,204,732	4,204,732	4,204,732
646		391.3	391.3		Computer Hardware	9,808,825	9,808,825	10,497,290	10,519,311	10,520,374
647		391.5	391.5		Computer Hardware - Solar	-	-	-	-	-
648		391.7	391.7		Computer Hardware	-	-	-	-	-
649		392	392		Transportation Equipment - Light	2,905,760	2,923,930	3,024,587	3,024,823	3,229,361
650		392.1	392.1		Transportation Equipment - Heavy	3,042,886	3,068,755	4,691,274	4,700,336	4,539,555
651		392.2	392.2		Transportation Equipment - Trailers	5,754,260	5,754,260	5,789,189	5,789,271	5,862,551
652		392.4	392.4		Transportation Equipment - Leaseback	15,763	15,763	15,763	15,763	15,763
653		393	393		Stores Equipment	97,889	97,889	97,889	97,889	97,889
654		394	394		Tools, Shop & Garage Equipment	17,536,995	17,638,380	17,909,290	18,103,769	18,437,078
655		395	395		Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	1,902,382
656		396	396		Power Operated Equipment	5,141,024	5,141,024	5,141,153	5,141,153	5,141,153
657		397	397		Communication Equipment	41,916,249	41,908,608	41,718,497	41,700,845	41,696,398
658		397.1	397.1		Communication Equipment - Other	-	-	-	-	-
659		398	398		Miscellaneous Equipment	1,804,239	1,804,239	1,786,117	1,786,015	1,786,015
660		399.1	399.1		ARO General Plant-1	19,473	19,473	19,473	19,473	19,473
661	Total Gross Plant G&I Plant - PNM					222,036,553	222,864,735	225,942,486	227,220,209	230,471,454
662										
663	Total Electric Plant In Service		101/106			6,061,383,550	6,079,428,143	6,522,876,070	6,535,474,455	6,563,720,775
664										
665	Electric Plant Purchased		102							
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	1,080,876	1,050,450	1,020,025	989,599	959,173
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	20,246,635	20,177,298	20,107,960	20,038,622	19,969,284
669					Acq. Adj. - (EIP)	2,441,536	2,392,705	2,343,874	2,295,043	2,246,213
670	Electric Plant Acquisition Adjustment		114			23,769,047	23,620,453	23,471,858	23,323,264	23,174,670
671										
672	Total Electric Plant					6,085,152,597	6,103,048,596	6,546,347,928	6,558,797,719	6,586,895,445
673										

	A	B	C	D	E	J	K	L	M	N
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 11/1/21	Balance 12/1/21	Balance 1/1/22	Balance 2/1/22	Balance 3/1/22
10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	175,071,333	175,938,749	185,418,908	187,227,913	188,959,234
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
677			390		Structures and Improvements	48,744,116	48,741,966	49,688,693	49,689,663	49,689,663
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	4,090,828	4,090,828	5,754,168	5,800,220	6,241,313
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	41,907,286	41,922,251	41,995,271	42,001,080	43,193,795
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	223,024	223,162	223,162	223,162	223,162
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	52,320
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	10,272
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	390,208	390,208	390,208	390,208	390,208
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	26,134
694			397		Communication Equipment	3,947,527	3,947,527	4,197,526	4,199,860	4,211,195
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	8,620	8,620	8,620	8,620	8,620
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699	Total Corporate Unallocated					276,723,087	277,603,457	290,016,703	291,880,872	295,257,337
700										
701	Total Electric Plant In Service - with Corporate		101/106			6,338,106,637	6,357,031,600	6,812,892,773	6,827,355,327	6,858,978,112
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			23,769,047	23,620,453	23,471,858	23,323,264	23,174,670
706										
707	Total Electric Plant - with Corporate					6,361,875,684	6,380,652,053	6,836,364,631	6,850,678,591	6,882,152,782

	A	B	C	D	E	O	P	Q	R	S
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 4/1/22	Balance 5/1/22	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	1,982,400	1,982,400	1,982,400	1,982,400	(1,363,913)
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958	-
105		311			Structures & Improvements	154,933,712	154,957,819	155,464,115	144,575,268	(112,511,261)
106		312			Boiler Plant Equipment	712,056,525	712,059,204	712,525,479	589,471,320	(304,867,186)
107		314			Turbogenerator Units	165,716,263	165,716,263	165,716,263	149,723,156	(83,871,849)
108		315			Accessory Electric Equipment	105,735,325	105,734,301	105,735,475	95,352,952	(71,303,904)
109		316			Misc Power Plant Equipment	42,369,028	42,369,028	42,523,771	41,614,641	(23,078,116)
110		317			Asset Retirement Costs - Steam	63,959,656	63,959,656	63,959,656	63,959,656	(56,518,202)
111	Total Steam Production Gross Plant					1,246,778,867	1,246,804,629	1,247,933,117	1,086,705,351	(653,514,430)
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	526,118	526,118	526,118	526,118	-
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622	-
163		321			Structures and Improvements	230,049,783	230,794,966	230,745,624	230,735,191	-
164		322			Reactor Plant Equipment	359,494,354	361,397,686	361,599,422	362,930,982	-
165		323			Turbogenerator Units	126,556,975	126,556,545	126,548,159	127,444,196	-
166		324			Accessory Electric Equipment	58,777,471	58,777,471	58,763,069	58,763,067	-
167		325			Misc Power Plant Equipment	76,585,412	76,586,277	76,679,119	76,677,912	-
168		326			Asset Retirement Costs Nuclear Prod Plant	(2,585,860)	(2,585,860)	(2,585,860)	(2,585,860)	-
169	Total Nuclear Production Gross Plant					849,448,875	852,097,825	852,320,273	854,536,228	-
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas	340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	-
249		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	-
250		341			Structures and Improvements	92,884,750	92,836,741	92,836,186	92,985,031	-
251		342			Fuel Holders, Producers, Accessories	112,323,375	112,323,375	112,324,373	112,486,784	-
252		343			Prime Movers	-	-	-	-	-
253		344			Generators	232,368,633	232,377,939	235,689,329	253,578,582	-
254		345			Accessory Electric Equipment	22,641,089	22,641,089	22,641,089	22,641,089	-
255		346			Misc Power Plant Equipment	20,586,155	20,586,155	20,555,311	20,591,469	-
256		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	-
257		348			Battery Storage	-	-	-	-	-
258	Total Other Production Plant - Gas					493,433,647	493,394,944	496,675,932	514,912,599	-
259										
260	Other Production - Renewables:									
321	All - Renewables	340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	-
322		340.1			Land - Right of Way	-	-	-	-	-
323		341			Structures and Improvements	268,299	268,299	268,299	268,299	-
324		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
325		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592	-
326		345			Accessory Electric Equipment	31,740,398	31,740,398	31,740,398	31,740,398	-
327		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	-
328		347			Asset Retirement Costs - Other Production	-	-	-	-	-
329		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	-
330	Total Other Production Plant - Renewables					329,378,529	329,378,529	329,378,529	329,378,529	-
331										

	A	B	C	D	E	O	P	Q	R	S
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 4/1/22	Balance 5/1/22	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGIS Value Note 1
332	Battery Storage	705	340	705340	Land and Land Rights					
333		705	340.1	705340.1	Land - Right of Way					
334		705	341	705341	Structures and Improvements					
335		705	342	705342	Fuel Holders, Producers, Accessories					
336		705	344	705344	Generators					
337		705	345	705345	Accessory Electric Equipment					
338		705	346	705346	Misc Power Plant Equipment					
339		705	347	705347	Asset Retirement Costs - Other Production					
340		705	348	705348	Battery Storage					
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Gross Plant					822,812,176	822,773,473	826,054,461	844,291,128	-
344										
345	Total Gross Plant Production					2,919,039,919	2,921,675,927	2,926,307,851	2,785,532,708	(653,514,430)
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
396	All - Transmission									
397		650	350	650350	Land and Land Rights	23,078,255	23,078,255	23,078,255	23,078,255	-
398		650	350.1	650350.1	Land - Right of Way	103,070,970	103,073,038	102,876,836	102,913,061	(2,325)
399		650	352	650352	Structures and Improvements	86,357,566	86,434,580	83,701,828	86,056,621	(316,136)
400		650	353	650353	Station Equipment	713,317,171	713,769,935	718,216,267	716,898,374	(10,027,698)
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	13,421,041	15,071,579	15,071,579	13,878,940	(1,896,786)
402		650	354	650354	Towers and Fixtures	68,898,736	68,892,172	68,892,172	68,892,172	-
403		650	355	650355	Poles and Fixtures	464,033,150	463,992,604	467,857,647	469,258,346	(338,598)
404		650	356	650356	Overhead Conductors and Devices	209,769,791	209,767,659	209,913,995	209,943,401	(599,774)
405		650	357	650357	Underground Conduit	1,260,363	1,260,363	1,260,363	1,260,363	(1,260,363)
406		650	359	650359	Roads and Trails	9,816,333	9,816,333	9,816,333	9,816,333	-
407	Total Gross Plant Transmission Plant					1,693,023,376	1,695,156,518	1,700,685,274	1,701,995,867	(14,441,680)
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	9,932,029	9,932,029	9,932,029	9,932,029	-
565			360.1		Land - Right of Way	2,112,613	2,112,613	2,112,613	2,112,613	-
566			361		Structures and Improvements	23,902,699	23,862,725	23,862,802	23,855,986	-
567			362		Station Equipment	241,950,211	242,768,213	242,920,824	245,001,233	(17,591)
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	-
569			364		Poles, Towers and Fixtures	260,440,016	261,701,375	262,282,907	263,440,904	(133,303)
570			365		Overhead Conductors and Devices	216,733,826	217,140,306	217,213,582	217,546,936	(184,115)
571			366		Underground Conduit	128,076,675	128,653,880	128,846,095	129,021,657	(1,700)
572			367		Underground Conductors and Devices	333,611,579	335,494,634	336,496,529	337,242,714	(11,858)
573			368		Line Transformers	232,522,750	234,040,199	235,158,524	235,889,450	(13,402)
574			369		Services	78,374,506	79,343,404	79,343,404	79,343,404	-
575			369.1		Services - Underground	109,016,793	111,177,166	111,177,166	111,177,166	-
576			370		Meters	60,747,781	60,914,522	61,107,502	61,357,739	-
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	-
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	-
579			373		Street Lighting and Signal Systems	24,320,890	24,391,856	24,406,126	24,456,293	-
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	-
581	Total Gross Plant Distribution Plant					1,734,037,258	1,743,827,811	1,747,154,993	1,752,673,014	(361,969)
582										

	A	B	C	D	E	O	P	Q	R	S
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 4/1/22	Balance 5/1/22	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1
10	Location									
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303	303	Miscellaneous Intangible Plant	58,762,072	58,713,110	58,769,565	58,419,659	(2,394,759)
639			389	389	Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	-
640			390	390	Structures and Improvements	54,043,010	54,046,695	54,041,671	53,900,801	(103,224)
641			390.1	390.1	Bulk Power Office Building Remodeling	5,978,162	5,978,162	5,978,162	5,978,162	-
642			390.2	390.2	Bulk Power Office Building	5,965,530	5,965,530	5,965,530	5,965,530	-
643			391	391	Office Furniture and Equipment	6,379,254	6,381,210	6,491,959	6,481,129	(15,170)
644			391.1	391.1	Office Furniture and Equipment - PC System	185,828	188,265	188,265	188,265	-
645			391.2	391.2	Office Furniture and Equipment - PC's	4,204,732	4,204,732	4,204,732	3,870,626	(2,775,193)
646			391.3	391.3	Computer Hardware	10,523,738	10,566,604	10,562,834	10,359,545	-
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-	-
648			391.7	391.7	Computer Hardware	-	-	-	-	-
649			392	392	Transportation Equipment - Light	3,229,300	2,759,319	2,756,953	3,049,783	(177,824)
650			392.1	392.1	Transportation Equipment - Heavy	4,538,265	4,538,265	4,583,075	4,538,265	(123,429)
651			392.2	392.2	Transportation Equipment - Trailers	5,871,535	5,871,535	5,871,535	5,871,535	(18,201)
652			392.4	392.4	Transportation Equipment - Leaseback	15,763	15,763	15,763	15,763	-
653			393	393	Stores Equipment	97,889	97,889	97,889	97,889	-
654			394	394	Tools, Shop & Garage Equipment	18,597,920	18,604,694	18,630,370	18,375,717	(442,721)
655			395	395	Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	-
656			396	396	Power Operated Equipment	5,141,153	5,322,502	5,577,026	5,622,195	(547,298)
657			397	397	Communication Equipment	41,683,851	41,684,057	41,722,371	41,110,735	(338,244)
658			397.1	397.1	Communication Equipment - Other	-	-	-	-	-
659			398	398	Miscellaneous Equipment	1,786,015	1,786,015	1,786,015	1,786,015	-
660			399.1	399.1	ARO General Plant-1	19,473	19,473	19,473	19,473	-
661	Total Gross Plant G&I Plant - PNM					230,863,440	230,583,770	231,103,138	229,491,036	(6,936,061)
662										
663	Total Electric Plant In Service		101/106			6,576,963,993	6,591,244,026	6,605,251,256	6,469,692,624	(675,254,139)
664										
665	Electric Plant Purchased		102							
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	928,747	898,321	867,896	837,470	
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	19,899,946	19,830,609	19,761,271	19,691,933	
669					Acq. Adj. - (EIP)	2,197,382	2,148,551	2,099,721	2,050,890	
670	Electric Plant Acquisition Adjustment		114			23,026,076	22,877,481	22,728,887	22,580,293	-
671										
672	Total Electric Plant					6,599,990,069	6,614,121,508	6,627,980,143	6,492,272,917	(675,254,139)
673										

	A	B	C	D	E	O	P	Q	R	S
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 4/1/22	Balance 5/1/22	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1
10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	191,729,657	191,705,815	192,008,401	191,455,044	
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	
677			390		Structures and Improvements	49,689,663	49,689,663	49,689,663	49,689,663	
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	
679			390.2		Bulk Power Office Building	-	-	-	-	
680			391		Office Furniture and Equipment	4,560,084	4,560,084	4,249,718	4,166,870	
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	
683			391.3		Computer Hardware	44,048,224	44,009,572	44,143,033	40,048,123	
684			391.5		Computer Hardware - Solar	-	-	-	-	
685			391.7		Computer Hardware	-	-	-	-	
686			392		Transportation Equipment - Light	223,162	223,162	223,162	223,162	
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	
690			393		Stores Equipment	-	-	-	-	
691			394		Tools, Shop & Garage Equipment	390,208	390,208	390,208	390,208	
692			395		Laboratory Equipment	-	-	-	-	
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	
694			397		Communication Equipment	4,211,290	4,211,300	4,211,300	4,211,300	
695			397.1		Communication Equipment - Other	-	-	-	-	
696			398		Miscellaneous Equipment	8,620	8,620	8,620	8,620	
697			399.1		ARO General Plant-1	-	-	-	-	
698										
699	Total Corporate Unallocated					297,201,054	297,138,570	297,264,252	292,533,137	-
700										
701	Total Electric Plant In Service - with Corporate		101/106			6,874,165,047	6,888,382,596	6,902,515,507	6,762,225,760	(675,254,139)
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			23,026,076	22,877,481	22,728,887	22,580,293	-
706										
707	Total Electric Plant - with Corporate					6,897,191,123	6,911,260,078	6,925,244,394	6,784,806,053	(675,254,139)

	A	B	C	D	E	T	U	V	W	X
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Remove PV Asset Retirement Costs Note 2	Shared Service Allocation Note 3	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference
10	Location									
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103			310		Land and Land Rights	-	-	(1,363,913)	618,487	
104			310.1		Land Right of Way	-	-	-	25,958	
105			311		Structures & Improvements	-	-	(112,511,261)	32,064,006	
106			312		Boiler Plant Equipment	-	-	(304,867,186)	284,604,134	
107			314		Turbogenerator Units	-	-	(83,871,849)	65,851,307	
108			315		Accessory Electric Equipment	-	-	(71,303,904)	24,049,048	
109			316		Misc Power Plant Equipment	-	-	(23,078,116)	18,536,525	
110			317		Asset Retirement Costs - Steam	-	-	(56,518,202)	7,441,454	
111	Total Steam Production Gross Plant					-	-	(653,514,430)	433,190,921	
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161			320		Land and Land Rights	-	-	-	526,118	
162			320.1		Land - Right of Way	-	-	-	44,622	
163			321		Structures and Improvements	-	-	-	230,735,191	
164			322		Reactor Plant Equipment	-	-	-	362,930,982	
165			323		Turbogenerator Units	-	-	-	127,444,196	
166			324		Accessory Electric Equipment	-	-	-	58,763,067	
167			325		Misc Power Plant Equipment	-	-	-	76,677,912	
168			326		Asset Retirement Costs Nuclear Prod Plant	2,585,860	-	2,585,860	-	
169	Total Nuclear Production Gross Plant					2,585,860	-	2,585,860	857,122,089	
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249			340		Land and Land Rights	-	-	-	7,079,884	
250			340.1		Land - Right of Way	-	-	-	1,959,313	
251			341		Structures and Improvements	-	-	-	92,985,031	
252			342		Fuel Holders, Producers, Accessories	-	-	-	112,486,784	
253			343		Prime Movers	-	-	-	-	
254			344		Generators	-	-	-	253,578,582	
255			345		Accessory Electric Equipment	-	-	-	22,641,089	
256			346		Misc Power Plant Equipment	-	-	-	20,591,469	
257			347		Asset Retirement Costs - Other Production	-	-	-	3,590,447	
258			348		Battery Storage	-	-	-	-	
259	Total Other Production Plant - Gas					-	-	-	514,912,599	
260										
321	Other Production - Renewables:									
322	All - Renewables									
323			340		Land and Land Rights	-	-	-	11,040,948	
324			340.1		Land - Right of Way	-	-	-	-	
325			341		Structures and Improvements	-	-	-	268,299	
326			342		Fuel Holders, Producers, Accessories	-	-	-	-	
327			344		Generators	-	-	-	277,545,592	
328			345		Accessory Electric Equipment	-	-	-	31,740,398	
329			346		Misc Power Plant Equipment	-	-	-	5,228,178	
330			347		Asset Retirement Costs - Other Production	-	-	-	-	
331			348		Battery Storage	-	-	-	3,555,114	
332	Total Other Production Plant - Renewables					-	-	-	329,378,529	

	A	B	C	D	E	T	U	V	W	X
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Remove PV Asset Retirement Costs Note 2	Shared Service Allocation Note 3	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference
10	Location									
332	Battery Storage	705	340	705340	Land and Land Rights					
333		705	340.1	705340.1	Land - Right of Way					
334		705	341	705341	Structures and Improvements					
335		705	342	705342	Fuel Holders, Producers, Accessories					
336		705	344	705344	Generators					
337		705	345	705345	Accessory Electric Equipment					
338		705	346	705346	Misc Power Plant Equipment					
339		705	347	705347	Asset Retirement Costs - Other Production					
340		705	348	705348	Battery Storage					
341	Total Other Production Plant - Battery Storage					-	-	-	-	
342										
343	Total Other Production Gross Plant					-	-	-	844,291,128	
344										
345	Total Gross Plant Production					2,585,860	-	(650,928,570)	2,134,604,138	
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
396	All - Transmission									
397		650	350	650350	Land and Land Rights			-	23,078,255	
398		650	350.1	650350.1	Land - Right of Way			(2,325)	102,910,736	
399		650	352	650352	Structures and Improvements			(316,136)	85,740,485	
400		650	353	650353	Station Equipment			(10,027,698)	706,870,676	
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	-		(1,896,786)	11,982,154	
402		650	354	650354	Towers and Fixtures			-	68,892,172	
403		650	355	650355	Poles and Fixtures			(338,598)	468,919,749	
404		650	356	650356	Overhead Conductors and Devices			(599,774)	209,343,627	
405		650	357	650357	Underground Conduit			(1,260,363)	-	
406		650	359	650359	Roads and Trails			-	9,816,333	
407	Total Gross Plant Transmission Plant					-	-	(14,441,680)	1,687,554,187	
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	-	-	-	9,932,029	
565			360.1		Land - Right of Way	-	-	-	2,112,613	
566			361		Structures and Improvements	-	-	-	23,855,986	
567			362		Station Equipment	-	-	(17,591)	244,983,642	
568			363		Battery Storage	-	-	-	2,824,228	
569			364		Poles, Towers and Fixtures	-	-	(133,303)	263,307,602	
570			365		Overhead Conductors and Devices	-	-	(184,115)	217,362,822	
571			366		Underground Conduit	-	-	(1,700)	129,019,957	
572			367		Underground Conductors and Devices	-	-	(11,858)	337,230,855	
573			368		Line Transformers	-	-	(13,402)	235,876,047	
574			369		Services	-	-	-	79,343,404	
575			369.1		Services - Underground	-	-	-	111,177,166	
576			370		Meters	-	-	-	61,357,739	
577			371		Installations on Customers' Premises	-	-	-	9,151,668	
578			371.1		Leased Flood Lighting	-	-	-	304,792	
579			373		Street Lighting and Signal Systems	-	-	-	24,456,293	
580			374		Asset Retirement Costs - Distribution	-	-	-	14,202	
581	Total Gross Plant Distribution Plant					-	-	(361,969)	1,752,311,045	
582										

	A	B	C	D	E	T	U	V	W	X
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4	Base Period Ending 06/30/2022									
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		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Remove PV Asset Retirement Costs Note 2	Shared Service Allocation Note 3	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference
10	Location									
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303	303	Miscellaneous Intangible Plant	-	-	(2,394,759)	56,024,900	
639			389	389	Land and Land Rights	-	-	-	1,937,568	
640			390	390	Structures and Improvements	-	-	(103,224)	53,797,577	
641			390.1	390.1	Bulk Power Office Building Remodeling	-	-	-	5,978,162	
642			390.2	390.2	Bulk Power Office Building	-	-	-	5,965,530	
643			391	391	Office Furniture and Equipment	-	-	(15,170)	6,465,959	
644			391.1	391.1	Office Furniture and Equipment - PC System	-	-	-	188,265	
645			391.2	391.2	Office Furniture and Equipment - PC's	-	-	(2,775,193)	1,095,433	
646			391.3	391.3	Computer Hardware	-	-	-	10,359,545	
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-	
648			391.7	391.7	Computer Hardware	-	-	-	-	
649			392	392	Transportation Equipment - Light	-	-	(177,824)	2,871,960	
650			392.1	392.1	Transportation Equipment - Heavy	-	-	(123,429)	4,414,836	
651			392.2	392.2	Transportation Equipment - Trailers	-	-	(18,201)	5,853,334	
652			392.4	392.4	Transportation Equipment - Leaseback	-	-	-	15,763	
653			393	393	Stores Equipment	-	-	-	97,889	
654			394	394	Tools, Shop & Garage Equipment	-	-	(442,721)	17,932,995	
655			395	395	Laboratory Equipment	-	-	-	1,902,382	
656			396	396	Power Operated Equipment	-	-	(547,298)	5,074,898	
657			397	397	Communication Equipment	-	-	(338,244)	40,772,492	
658			397.1	397.1	Communication Equipment - Other	-	-	-	-	
659			398	398	Miscellaneous Equipment	-	-	-	1,786,015	
660			399.1	399.1	ARO General Plant-1	-	-	-	19,473	
661	Total Gross Plant G&I Plant - PNM					-	-	(6,936,061)	222,554,975	
662										
663	Total Electric Plant In Service		101/106			2,585,860	-	(672,668,279)	5,797,024,345	
664										
665	Electric Plant Purchased		102							
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)			-	837,470	
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)			-	19,691,933	
669					Acq. Adj. - (EIP)			-	2,050,890	
670	Electric Plant Acquisition Adjustment		114			-	-	-	22,580,293	
671										
672	Total Electric Plant					2,585,860	-	(672,668,279)	5,819,604,637	
673										

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10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant		(48,258,394)	(48,258,394)	143,196,650	
676			389		Land and Land Rights		(593,784)	(593,784)	1,657,635	
677			390		Structures and Improvements		(12,835,207)	(12,835,207)	36,854,456	
678			390.1		Bulk Power Office Building Remodeling		-	-	-	
679			390.2		Bulk Power Office Building		-	-	-	
680			391		Office Furniture and Equipment		(1,203,953)	(1,203,953)	2,962,917	
681			391.1		Office Furniture and Equipment - PC System		-	-	-	
682			391.2		Office Furniture and Equipment - PC's		-	-	-	
683			391.3		Computer Hardware		(10,110,717)	(10,110,717)	29,937,406	
684			391.5		Computer Hardware - Solar		-	-	-	
685			391.7		Computer Hardware		-	-	-	
686			392		Transportation Equipment - Light		(64,895)	(64,895)	158,266	
687			392.1		Transportation Equipment - Heavy		(13,619)	(13,619)	38,701	
688			392.2		Transportation Equipment - Trailers		(2,987)	(2,987)	7,285	
689			392.4		Transportation Equipment - Leaseback		-	-	-	
690			393		Stores Equipment		-	-	-	
691			394		Tools, Shop & Garage Equipment		(109,815)	(109,815)	280,393	
692			395		Laboratory Equipment		-	-	-	
693			396		Power Operated Equipment		(6,803)	(6,803)	19,332	
694			397		Communication Equipment		(1,188,506)	(1,188,506)	3,022,795	
695			397.1		Communication Equipment - Other		-	-	-	
696			398		Miscellaneous Equipment		(2,507)	(2,507)	6,113	
697			399.1		ARO General Plant-1		-	-	-	
698										
699	Total Corporate Unallocated					-	(74,391,186)	(74,391,186)	218,141,950	
700										
701	Total Electric Plant In Service - with Corporate		101/106			2,585,860	(74,391,186)	(74,059,465)	6,015,166,295	
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-	22,580,293	
706										
707	Total Electric Plant - with Corporate					2,585,860	(74,391,186)	(74,059,465)	6,037,746,588	

	A	B	C	D	E	Y	Z	AA	AB	AC
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Linkage Beginning Balance 7/1/22	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	618,487	618,487	618,487	618,487	618,487
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958	25,958
105		311			Structures & Improvements	32,064,006	32,119,017	32,140,331	32,353,592	32,414,005
106		312			Boiler Plant Equipment	284,604,134	284,722,842	284,768,836	285,153,256	285,296,235
107		314			Turbogenerator Units	65,851,307	65,938,166	65,971,821	66,693,864	66,803,849
108		315			Accessory Electric Equipment	24,049,048	24,060,629	24,065,116	24,244,878	24,264,617
109		316			Misc Power Plant Equipment	18,536,525	18,548,106	18,552,593	18,568,899	18,581,856
110		317			Asset Retirement Costs - Steam	7,441,454	7,441,454	7,441,454	7,441,454	7,441,454
111	Total Steam Production Gross Plant					433,190,921	433,474,661	433,584,598	435,100,389	435,446,462
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	526,118	526,118	526,118	526,118	526,118
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622	44,622
163		321			Structures and Improvements	230,735,191	230,768,898	230,828,090	230,540,113	230,696,607
164		322			Reactor Plant Equipment	362,930,982	363,000,082	363,121,425	362,405,531	362,726,343
165		323			Turbogenerator Units	127,444,196	127,471,162	127,518,515	127,397,030	127,522,225
166		324			Accessory Electric Equipment	58,763,067	58,766,438	58,772,357	58,692,851	58,708,500
167		325			Misc Power Plant Equipment	76,677,912	76,701,507	76,742,941	76,651,752	76,761,297
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					857,122,089	857,278,826	857,554,068	856,258,016	856,985,712
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
250		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313
251		341			Structures and Improvements	92,985,031	93,288,282	93,803,139	94,049,939	94,204,805
252		342			Fuel Holders, Producers, Accessories	112,486,784	112,894,185	112,894,185	113,174,968	113,328,493
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	253,578,582	254,471,370	254,768,402	255,353,154	255,711,685
255		345			Accessory Electric Equipment	22,641,089	22,719,077	23,847,800	24,349,844	24,409,726
256		346			Misc Power Plant Equipment	20,591,469	20,727,200	20,766,804	20,874,118	20,928,160
257		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	3,590,447
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					514,912,599	516,729,757	518,709,973	520,431,668	521,212,513
260										
261	Other Production - Renewables:									
321	All - Renewables									
322		340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
323		340.1			Land - Right of Way	-	-	-	-	-
324		341			Structures and Improvements	268,299	268,299	268,299	268,299	268,299
325		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
326		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592	277,545,592
327		345			Accessory Electric Equipment	31,740,398	31,740,398	31,740,398	33,114,630	33,114,630
328		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	5,228,178
329		347			Asset Retirement Costs - Other Production	-	-	-	-	-
330		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	3,555,114
331	Total Other Production Plant - Renewables					329,378,529	329,378,529	329,378,529	330,752,761	330,752,761

	A	B	C	D	E	Y	Z	AA	AB	AC
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Linkage Beginning Balance 7/1/22	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Gross Plant					844,291,128	846,108,286	848,088,502	851,184,429	851,965,274
344										
345	Total Gross Plant Production					2,134,604,138	2,136,861,773	2,139,227,168	2,142,542,834	2,144,397,448
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
396	All - Transmission									
397		650	350	650350	Land and Land Rights	23,078,255	23,217,161	23,348,760	23,766,168	23,771,620
398		650	350.1	650350.1	Land - Right of Way	102,910,736	102,966,295	103,018,989	103,158,815	103,161,086
399		650	352	650352	Structures and Improvements	85,740,485	85,895,259	86,041,335	86,638,713	86,633,519
400		650	353	650353	Station Equipment	706,870,676	707,939,255	709,228,929	712,228,033	712,132,238
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	11,982,154	11,978,740	11,975,326	11,962,188	11,958,774
402		650	354	650354	Towers and Fixtures	68,892,172	68,853,841	68,815,510	68,775,567	68,737,236
403		650	355	650355	Poles and Fixtures	468,919,749	469,282,200	469,586,789	471,862,699	471,158,853
404		650	356	650356	Overhead Conductors and Devices	209,343,627	209,362,779	209,926,436	210,198,801	210,137,994
405		650	357	650357	Underground Conduit	-	-	-	-	-
406		650	359	650359	Roads and Trails	9,816,333	9,815,724	9,815,115	9,814,373	9,813,764
407	Total Gross Plant Transmission Plant					1,687,554,187	1,689,311,253	1,691,757,187	1,698,405,356	1,697,505,083
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	9,932,029	10,083,469	10,153,002	10,365,790	10,608,676
565			360.1		Land - Right of Way	2,112,613	2,112,613	2,112,613	2,112,613	2,112,613
566			361		Structures and Improvements	23,855,986	23,855,676	23,862,128	23,864,635	23,868,954
567			362		Station Equipment	244,983,642	246,068,918	246,539,900	248,085,289	249,856,423
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	263,307,602	264,703,693	265,691,330	267,338,631	269,113,318
570			365		Overhead Conductors and Devices	217,362,822	218,426,960	219,029,537	220,408,389	221,945,883
571			366		Underground Conduit	129,019,957	129,242,273	129,429,486	129,640,178	129,848,654
572			367		Underground Conductors and Devices	337,230,855	338,309,256	339,089,531	340,251,770	341,471,091
573			368		Line Transformers	235,876,047	236,645,155	237,281,220	237,924,546	238,558,703
574			369		Services	79,343,404	79,630,419	79,904,982	80,169,881	80,426,573
575			369.1		Services - Underground	111,177,166	111,503,512	111,815,817	112,117,224	112,409,376
576			370		Meters	61,357,739	61,360,304	61,378,506	61,431,491	61,484,366
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	24,456,293	24,692,242	24,801,011	25,163,260	25,562,866
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					1,752,311,045	1,758,929,380	1,763,383,953	1,771,168,587	1,779,562,386
582										

	A	B	C	D	E	Y	Z	AA	AB	AC
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Linkage Beginning Balance 7/1/22	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303	303		Miscellaneous Intangible Plant	56,024,900	57,886,700	59,676,396	61,396,967	62,883,858
639		389	389		Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390	390		Structures and Improvements	53,797,577	53,810,846	54,811,884	55,157,694	55,244,719
641		390.1	390.1		Bulk Power Office Building Remodeling	5,978,162	5,978,162	5,978,162	5,978,162	5,978,162
642		390.2	390.2		Bulk Power Office Building	5,965,530	5,965,530	5,965,530	5,984,748	5,984,748
643		391	391		Office Furniture and Equipment	6,465,959	6,525,215	6,561,453	6,638,041	6,643,787
644		391.1	391.1		Office Furniture and Equipment - PC System	188,265	187,991	317,674	403,146	406,778
645		391.2	391.2		Office Furniture and Equipment - PC's	1,095,433	1,095,433	1,095,433	1,095,433	1,095,433
646		391.3	391.3		Computer Hardware	10,359,545	10,467,972	10,498,924	10,689,348	10,806,076
647		391.5	391.5		Computer Hardware - Solar	-	-	-	-	-
648		391.7	391.7		Computer Hardware	-	-	-	-	-
649		392	392		Transportation Equipment - Light	2,871,960	2,871,960	2,871,960	2,871,960	2,871,960
650		392.1	392.1		Transportation Equipment - Heavy	4,414,836	4,430,375	4,430,375	4,430,375	4,430,375
651		392.2	392.2		Transportation Equipment - Trailers	5,853,334	5,853,494	5,853,494	5,853,494	5,853,494
652		392.4	392.4		Transportation Equipment - Leaseback	15,763	15,763	15,763	15,763	15,763
653		393	393		Stores Equipment	97,889	97,889	97,889	97,889	97,889
654		394	394		Tools, Shop & Garage Equipment	17,932,995	17,972,112	18,085,542	18,233,660	18,322,543
655		395	395		Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	1,902,382
656		396	396		Power Operated Equipment	5,074,898	5,074,898	5,075,706	5,077,563	5,078,225
657		397	397		Communication Equipment	40,772,492	40,886,696	40,979,971	41,170,480	41,352,646
658		397.1	397.1		Communication Equipment - Other	-	-	-	-	-
659		398	398		Miscellaneous Equipment	1,786,015	1,786,015	1,797,840	1,797,840	1,797,840
660		399.1	399.1		ARO General Plant-1	19,473	19,473	19,473	19,473	19,473
661	Total Gross Plant G&I Plant - PNM					222,554,975	224,766,473	227,973,419	230,751,986	232,723,719
662										
663	Total Electric Plant In Service		101/106			5,797,024,345	5,809,868,880	5,822,341,727	5,842,868,763	5,854,188,636
664										
665	Electric Plant Purchased		102							
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	837,470	807,044	776,618	746,192	715,767
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	19,691,933	19,622,595	19,553,258	19,483,920	19,414,582
669					Acq. Adj. - (EIP)	2,050,890	2,002,059	1,953,228	1,904,398	1,855,567
670	Electric Plant Acquisition Adjustment		114			22,580,293	22,431,698	22,283,104	22,134,510	21,985,916
671										
672	Total Electric Plant					5,819,604,637	5,832,300,578	5,844,624,831	5,865,003,273	5,876,174,551
673										

	A	B	C	D	E	Y	Z	AA	AB	AC
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Linkage Beginning Balance 7/1/22	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22
10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	191,455,044	191,454,210	191,454,210	197,698,655	203,024,909
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
677			390		Structures and Improvements	49,689,663	49,689,663	49,689,663	49,699,482	49,699,482
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	4,166,870	4,166,839	4,166,839	4,402,015	4,441,831
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	40,048,123	40,047,946	40,047,946	41,370,020	41,595,644
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	223,162	223,162	223,162	223,162	223,162
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	52,320
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	10,272
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	390,208	390,208	390,208	390,401	390,401
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	26,134
694			397		Communication Equipment	4,211,300	4,211,300	4,211,300	4,211,300	4,211,300
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	8,620	8,620	8,620	8,620	8,620
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699	Total Corporate Unallocated					292,533,137	292,532,095	292,532,095	300,343,801	305,935,494
700										
701	Total Electric Plant In Service - with Corporate		101/106			6,089,557,481	6,102,400,974	6,114,873,821	6,143,212,564	6,160,124,130
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			22,580,293	22,431,698	22,283,104	22,134,510	21,985,916
706										
707	Total Electric Plant - with Corporate					6,112,137,774	6,124,832,673	6,137,156,926	6,165,347,074	6,182,110,046

	A	B	C	D	E	AD	AE	AF	AG	AH
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
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7										
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9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	618,487	618,487	618,487	618,487	618,487
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958	25,958
105		311			Structures & Improvements	32,425,070	32,865,608	32,904,296	32,924,547	32,853,966
106		312			Boiler Plant Equipment	284,987,563	285,938,196	286,021,681	286,065,382	285,562,806
107		314			Turbogenerator Units	66,909,486	67,605,071	67,666,158	67,698,134	67,654,351
108		315			Accessory Electric Equipment	24,258,889	24,351,633	24,359,778	24,364,042	24,331,262
109		316			Misc Power Plant Equipment	18,550,749	18,643,494	18,651,639	18,655,903	18,607,273
110		317			Asset Retirement Costs - Steam	7,441,454	7,441,454	7,441,454	7,441,454	7,441,454
111	Total Steam Production Gross Plant					435,217,657	437,489,902	437,689,452	437,793,907	437,095,559
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	526,118	526,118	447,694	447,694	447,694
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622	44,622
163		321			Structures and Improvements	231,019,009	231,487,309	199,515,471	199,730,704	199,827,577
164		322			Reactor Plant Equipment	363,261,724	364,221,739	314,760,461	315,201,689	315,087,661
165		323			Turbogenerator Units	127,889,043	128,263,683	112,964,067	113,136,254	113,225,536
166		324			Accessory Electric Equipment	58,690,032	58,736,862	56,274,859	56,296,383	56,249,257
167		325			Misc Power Plant Equipment	77,097,372	77,425,182	65,261,360	65,412,023	65,557,745
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					858,527,920	860,705,515	749,268,536	750,269,369	750,440,093
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas	340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
249		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313
250		341			Structures and Improvements	94,631,205	94,655,412	94,655,412	94,675,181	96,002,823
251		342			Fuel Holders, Producers, Accessories	113,283,800	113,283,607	113,283,607	113,304,475	113,454,823
252		343			Prime Movers	-	-	-	-	-
253		344			Generators	255,434,409	255,433,963	255,433,963	255,482,288	255,627,333
254		345			Accessory Electric Equipment	24,383,188	24,383,127	24,383,127	24,389,717	24,428,816
255		346			Misc Power Plant Equipment	21,743,290	21,773,038	21,773,038	21,779,628	23,562,788
256		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	3,590,447
257		348			Battery Storage	-	-	-	-	-
258	Total Other Production Plant - Gas					522,105,535	522,158,791	522,158,791	522,260,933	525,706,227
259										
260	Other Production - Renewables:									
321	All - Renewables	340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
322		340.1			Land - Right of Way	-	-	-	-	-
323		341			Structures and Improvements	268,299	268,299	268,299	268,299	268,299
324		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
325		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592	277,545,592
326		345			Accessory Electric Equipment	33,114,630	33,114,630	33,114,630	33,114,630	33,114,630
327		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	5,228,178
328		347			Asset Retirement Costs - Other Production	-	-	-	-	-
329		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	3,555,114
330	Total Other Production Plant - Renewables					330,752,761	330,752,761	330,752,761	330,752,761	330,752,761
331										

	A	B	C	D	E	AD	AE	AF	AG	AH
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number	FERC	Loc/ FERC	FERC Description	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	49,324
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	49,324
342										
343	Total Other Production Gross Plant					852,858,297	852,911,552	852,911,552	853,013,694	856,508,313
344										
345	Total Gross Plant Production					2,146,603,874	2,151,106,969	2,039,869,540	2,041,076,970	2,044,043,965
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
351	All - Transmission									
397		650	350	650350	Land and Land Rights	23,774,364	25,123,542	25,516,427	25,518,208	25,547,252
398		650	350.1	650350.1	Land - Right of Way	103,162,286	105,025,054	104,974,900	104,975,687	104,987,396
399		650	352	650352	Structures and Improvements	86,620,980	89,880,554	90,240,452	90,230,809	90,249,797
400		650	353	650353	Station Equipment	712,034,296	743,515,913	745,472,490	745,330,374	745,438,448
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	11,945,636	11,942,222	11,938,808	11,935,394	11,922,256
402		650	354	650354	Towers and Fixtures	68,697,293	68,658,962	68,383,755	68,345,424	68,305,481
403		650	355	650355	Poles and Fixtures	470,433,353	485,282,942	487,582,016	486,848,494	486,333,159
404		650	356	650356	Overhead Conductors and Devices	210,075,581	211,687,803	211,631,591	211,568,560	211,521,909
405		650	357	650357	Underground Conduit	-	-	-	-	-
406		650	359	650359	Roads and Trails	9,813,022	9,812,413	9,798,256	9,797,647	9,796,905
407	Total Gross Plant Transmission Plant					1,696,556,809	1,750,929,405	1,755,538,696	1,754,550,597	1,754,102,603
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	10,748,074	11,753,166	11,932,511	12,014,407	12,090,396
565			360.1		Land - Right of Way	2,112,613	2,465,081	2,465,081	3,809,609	3,809,609
566			361		Structures and Improvements	23,868,644	24,092,382	24,092,072	25,705,195	25,706,399
567			362		Station Equipment	250,851,385	267,466,138	268,760,704	287,072,177	287,591,578
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	270,390,134	276,853,593	278,261,325	284,580,901	285,495,877
570			365		Overhead Conductors and Devices	222,908,072	229,474,319	230,616,702	231,758,884	232,331,427
571			366		Underground Conduit	130,024,101	130,650,794	130,807,286	130,937,033	131,065,444
572			367		Underground Conductors and Devices	342,351,807	346,762,430	347,653,607	348,245,268	348,822,268
573			368		Line Transformers	239,142,246	240,355,372	240,964,334	241,529,298	242,100,639
574			369		Services	80,676,748	81,969,158	82,112,371	82,268,645	82,439,229
575			369.1		Services - Underground	112,694,178	114,154,268	114,318,454	114,497,369	114,692,421
576			370		Meters	61,535,428	61,804,360	61,824,147	61,855,909	61,922,683
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	25,806,098	27,342,412	27,636,378	27,786,355	27,924,637
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					1,785,404,417	1,827,438,362	1,833,739,859	1,864,355,940	1,868,287,497
582										

	A	B	C	D	E	AD	AE	AF	AG	AH
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23
583										
584					Gross Plant G&I Plant (303,389-399)					
637					Total General & Intangible Plant					
638			303	303	Miscellaneous Intangible Plant	63,055,766	71,064,369	70,647,073	70,947,044	71,079,602
639			389	389	Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640			390	390	Structures and Improvements	55,244,719	58,890,529	58,890,529	58,890,529	59,034,548
641			390.1	390.1	Bulk Power Office Building Remodeling	5,978,162	5,893,716	5,893,716	5,893,716	5,893,716
642			390.2	390.2	Bulk Power Office Building	5,984,748	5,967,952	5,967,952	5,967,952	5,980,476
643			391	391	Office Furniture and Equipment	6,651,184	6,753,289	6,709,689	6,709,689	6,737,409
644			391.1	391.1	Office Furniture and Equipment - PC System	412,156	535,129	617,621	637,769	646,914
645			391.2	391.2	Office Furniture and Equipment - PC's	1,095,433	1,096,050	1,096,050	1,096,050	1,096,050
646			391.3	391.3	Computer Hardware	10,935,647	11,064,508	11,154,626	11,193,501	11,346,033
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-	-
648			391.7	391.7	Computer Hardware	-	-	-	-	-
649			392	392	Transportation Equipment - Light	2,871,960	3,149,199	2,704,610	2,704,610	2,774,221
650			392.1	392.1	Transportation Equipment - Heavy	4,430,375	4,727,523	4,692,203	4,692,203	4,708,850
651			392.2	392.2	Transportation Equipment - Trailers	5,853,494	6,052,886	6,046,535	6,046,535	6,076,801
652			392.4	392.4	Transportation Equipment - Leaseback	15,763	13,797	13,797	13,797	13,797
653			393	393	Stores Equipment	97,889	97,889	97,889	97,889	97,889
654			394	394	Tools, Shop & Garage Equipment	18,381,894	18,783,358	18,697,643	18,718,117	18,854,150
655			395	395	Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	1,902,382
656			396	396	Power Operated Equipment	5,078,802	5,029,366	4,838,999	4,838,999	4,840,723
657			397	397	Communication Equipment	41,457,194	41,564,851	41,471,775	41,802,103	41,859,095
658			397.1	397.1	Communication Equipment - Other	-	-	-	-	-
659			398	398	Miscellaneous Equipment	1,797,840	1,868,511	1,862,449	1,862,449	1,862,449
660			399.1	399.1	ARO General Plant-1	19,473	19,473	19,473	19,473	19,473
661					Total Gross Plant G&I Plant - PNM	233,202,449	246,412,344	245,262,579	245,972,375	246,762,145
662										
663					Total Electric Plant In Service	5,861,767,550	5,975,887,080	5,874,410,674	5,905,955,882	5,913,196,210
664										
665					Electric Plant Purchased					
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	685,341	654,915	624,489	594,063	563,637
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	19,345,244	19,275,907	19,206,569	19,137,231	19,067,893
669					Acq. Adj. - (EIP)	1,806,736	1,757,905	1,709,075	1,660,244	1,611,413
670					Electric Plant Acquisition Adjustment	21,837,321	21,688,727	21,540,133	21,391,538	21,242,944
671										
672					Total Electric Plant	5,883,604,871	5,997,575,807	5,895,950,807	5,927,347,420	5,934,439,154
673										

	A	B	C	D	E	AD	AE	AF	AG	AH
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23
674										
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	204,510,439	216,071,591	216,071,591	216,071,591	216,191,787
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
677			390		Structures and Improvements	49,699,482	52,201,859	52,201,859	52,201,859	53,062,380
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	4,483,484	5,016,554	5,016,554	5,016,554	5,031,068
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	41,831,676	44,741,603	44,741,603	44,741,603	44,887,218
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	223,162	223,162	223,162	223,162	223,162
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	52,320
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	10,272
689			392.4		Transportation Equipment - Leaseback	-	(1,192)	(1,192)	(1,192)	(1,192)
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	390,401	395,589	395,589	395,589	395,589
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	26,134
694			397		Communication Equipment	4,211,300	4,238,856	4,238,856	4,238,856	4,248,862
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	8,620	-	-	-	-
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699		Total Corporate Unallocated				307,698,709	325,228,168	325,228,168	325,228,168	326,379,020
700										
701		Total Electric Plant In Service - with Corporate	101/106			6,169,466,259	6,301,115,248	6,199,638,842	6,231,184,050	6,239,575,229
702										
703		Electric Plant Purchased - with Corporate	102							
704										
705		Electric Plant Acq. Adj. - with Corporate	114			21,837,321	21,688,727	21,540,133	21,391,538	21,242,944
706										
707		Total Electric Plant - with Corporate				6,191,303,580	6,322,803,975	6,221,178,975	6,252,575,588	6,260,818,174

	A	B	C	D	E	AI	AJ	AK	AL	AM
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3	Original Cost of Plant in Service by Monthly Balances									
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10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23	Balance 9/1/23
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	618,487	618,487	618,487	618,487	618,487
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958	25,958
105		311			Structures & Improvements	33,025,452	33,251,824	33,372,500	33,437,426	33,475,107
106		312			Boiler Plant Equipment	285,932,856	286,433,042	286,323,122	286,463,225	286,544,537
107		314			Turbogenerator Units	67,925,120	68,296,087	68,531,078	68,633,593	68,693,089
108		315			Accessory Electric Equipment	24,367,365	24,421,534	24,417,855	24,431,523	24,439,456
109		316			Misc Power Plant Equipment	18,643,376	18,691,253	18,682,510	18,696,179	18,704,112
110		317			Asset Retirement Costs - Steam	7,441,454	7,441,454	7,441,454	7,441,454	7,441,454
111	Total Steam Production Gross Plant					437,980,069	439,179,640	439,412,966	439,747,846	439,942,201
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	447,694	447,694	447,694	447,694	447,694
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622	44,622
163		321			Structures and Improvements	199,877,101	200,784,940	200,426,157	200,514,456	200,573,581
164		322			Reactor Plant Equipment	315,189,187	317,050,257	316,002,136	316,183,149	316,304,354
165		323			Turbogenerator Units	113,265,156	113,991,427	113,716,186	113,786,825	113,834,124
166		324			Accessory Electric Equipment	56,254,210	56,344,993	56,252,302	56,261,132	56,267,045
167		325			Misc Power Plant Equipment	65,592,413	66,227,900	66,054,663	66,116,473	66,157,860
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					750,670,383	754,891,835	752,943,760	753,354,351	753,629,280
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas	340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
249		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313
250		341			Structures and Improvements	96,458,370	96,534,990	96,316,937	96,330,421	96,338,686
251		342			Fuel Holders, Producers, Accessories	113,544,551	113,573,016	113,556,779	113,571,012	113,574,049
252		343			Prime Movers	-	-	-	-	-
253		344			Generators	255,827,964	255,893,882	255,682,505	255,715,465	255,722,500
254		345			Accessory Electric Equipment	24,449,991	24,458,980	24,441,428	24,445,923	24,446,882
255		346			Misc Power Plant Equipment	24,059,292	24,128,968	24,132,470	24,136,964	24,144,508
256		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	3,590,447
257		348			Battery Storage	-	-	-	-	-
258	Total Other Production Plant - Gas					526,969,811	527,219,481	526,759,762	526,829,428	526,856,269
259										
260	Other Production - Renewables:									
321	All - Renewables	340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
322		340.1			Land - Right of Way	-	-	-	-	-
323		341			Structures and Improvements	268,299	268,299	268,299	268,299	268,299
324		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
325		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592	277,545,592
326		345			Accessory Electric Equipment	33,114,630	33,114,630	33,114,630	33,114,630	33,114,630
327		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	5,228,178
328		347			Asset Retirement Costs - Other Production	-	-	-	-	-
329		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	3,555,114
330	Total Other Production Plant - Renewables					330,752,761	330,752,761	330,752,761	330,752,761	330,752,761
331										

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10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23	Balance 9/1/23
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	49,324	49,324	199,579	199,579	249,664
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					49,324	49,324	199,579	199,579	249,664
342										
343	Total Other Production Gross Plant					857,771,897	858,021,566	857,712,103	857,781,768	857,858,694
344										
345	Total Gross Plant Production					2,046,422,350	2,052,093,041	2,050,068,829	2,050,883,966	2,051,430,176
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
356	All - Transmission									
397		650	350	650350	Land and Land Rights	25,574,252	25,663,123	26,083,231	26,196,587	26,932,316
398		650	350.1	650350.1	Land - Right of Way	105,571,063	105,606,725	107,924,103	107,969,574	108,264,199
399		650	352	650352	Structures and Improvements	94,566,228	94,661,208	95,093,509	95,217,915	96,089,784
400		650	353	650353	Station Equipment	764,254,964	765,733,461	782,139,311	783,159,169	789,712,802
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	11,918,842	11,915,428	11,902,290	11,898,876	11,895,462
402		650	354	650354	Towers and Fixtures	68,267,150	68,228,819	68,188,876	68,150,545	68,112,214
403		650	355	650355	Poles and Fixtures	488,665,801	489,480,748	498,131,725	498,486,322	503,657,423
404		650	356	650356	Overhead Conductors and Devices	212,333,197	212,381,846	214,103,750	214,121,306	214,619,938
405		650	357	650357	Underground Conduit	-	-	-	-	-
406		650	359	650359	Roads and Trails	9,796,296	9,795,687	9,794,945	9,794,336	9,793,727
407	Total Gross Plant Transmission Plant					1,780,947,794	1,783,467,044	1,813,361,739	1,814,994,632	1,829,077,865
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	12,213,301	13,064,227	13,140,098	13,274,731	13,392,836
565			360.1		Land - Right of Way	3,756,486	3,815,855	3,822,521	3,836,084	4,428,076
566			361		Structures and Improvements	25,648,169	25,707,228	25,740,570	25,860,880	26,622,366
567			362		Station Equipment	287,761,626	293,350,949	293,786,141	294,577,468	303,178,675
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	286,439,387	290,576,705	291,461,230	292,732,943	296,222,846
570			365		Overhead Conductors and Devices	233,146,284	237,442,364	237,961,850	238,797,539	239,831,550
571			366		Underground Conduit	131,209,406	131,510,792	131,641,768	131,892,165	132,035,071
572			367		Underground Conductors and Devices	349,553,370	352,174,223	352,738,535	353,601,231	354,316,096
573			368		Line Transformers	242,699,196	243,621,101	244,214,189	244,922,019	245,555,813
574			369		Services	82,624,381	82,821,298	83,028,039	83,241,753	83,461,753
575			369.1		Services - Underground	114,903,900	115,128,646	115,364,470	115,608,158	115,858,934
576			370		Meters	62,000,676	62,071,011	62,164,204	62,246,903	62,320,513
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	28,136,293	29,286,563	29,406,232	29,604,545	29,797,305
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					1,872,387,366	1,892,865,852	1,896,764,736	1,902,491,310	1,919,316,724
582										

	A	B	C	D	E	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23	Balance 9/1/23
10	Location									
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303	303		Miscellaneous Intangible Plant	71,095,338	71,327,808	71,954,830	71,968,075	71,976,944
639		389	389		Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390	390		Structures and Improvements	59,784,049	59,875,937	60,462,678	60,462,678	60,476,489
641		390.1	390.1		Bulk Power Office Building Remodeling	5,893,716	5,893,716	5,809,270	5,809,270	5,809,270
642		390.2	390.2		Bulk Power Office Building	5,980,476	5,980,476	5,983,791	5,983,791	5,983,791
643		391	391		Office Furniture and Equipment	6,772,114	6,773,512	6,824,794	6,824,794	6,849,925
644		391.1	391.1		Office Furniture and Equipment - PC System	646,914	648,312	468,337	468,337	475,876
645		391.2	391.2		Office Furniture and Equipment - PC's	1,096,050	1,096,050	1,058,615	1,058,615	1,058,615
646		391.3	391.3		Computer Hardware	11,391,198	11,539,319	11,606,664	11,624,404	11,634,232
647		391.5	391.5		Computer Hardware - Solar	-	-	-	-	-
648		391.7	391.7		Computer Hardware	-	-	-	-	-
649		392	392		Transportation Equipment - Light	2,781,603	2,781,603	2,851,169	2,851,169	2,916,771
650		392.1	392.1		Transportation Equipment - Heavy	4,714,289	4,753,250	4,775,708	4,835,556	4,883,894
651		392.2	392.2		Transportation Equipment - Trailers	6,085,348	6,085,750	6,109,972	6,110,589	6,186,549
652		392.4	392.4		Transportation Equipment - Leaseback	13,797	13,797	11,831	11,831	11,831
653		393	393		Stores Equipment	97,889	97,889	97,889	97,889	97,889
654		394	394		Tools, Shop & Garage Equipment	18,947,774	19,136,572	19,247,283	19,276,523	19,608,626
655		395	395		Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	1,902,382
656		396	396		Power Operated Equipment	4,840,723	4,840,723	4,796,590	4,796,590	4,801,616
657		397	397		Communication Equipment	43,407,755	44,031,108	42,647,445	42,745,029	42,951,138
658		397.1	397.1		Communication Equipment - Other	-	-	-	-	-
659		398	398		Miscellaneous Equipment	1,876,208	1,876,208	1,876,208	1,876,208	1,896,981
660		399.1	399.1		ARO General Plant-1	19,473	19,473	19,473	19,473	19,473
661	Total Gross Plant G&I Plant - PNM					249,284,662	250,611,451	250,442,497	250,660,771	251,479,859
662										
663	Total Electric Plant In Service		101/106			5,949,042,171	5,979,037,388	6,010,637,801	6,019,030,679	6,051,304,623
664										
665	Electric Plant Purchased		102							
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	533,212	502,786	472,360	441,934	411,508
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,998,556	18,929,218	18,859,880	18,790,542	18,721,205
669					Acq. Adj. - (EIP)	1,562,583	1,513,752	1,464,921	1,416,090	1,367,260
670	Electric Plant Acquisition Adjustment		114			21,094,350	20,945,756	20,797,161	20,648,567	20,499,973
671										
672	Total Electric Plant					5,970,136,521	5,999,983,144	6,031,434,962	6,039,679,246	6,071,804,596
673										

	A	B	C	D	E	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23	Balance 9/1/23
10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	216,191,787	222,381,759	226,921,118	226,921,118	226,921,118
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
677			390		Structures and Improvements	53,062,380	53,062,380	52,930,346	52,930,346	52,930,346
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	5,031,068	5,263,192	5,433,418	5,433,418	5,433,418
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	44,887,218	46,202,587	44,124,968	44,124,968	44,124,968
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	223,162	223,162	223,162	223,162	223,162
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	52,320
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	10,272
689			392.4		Transportation Equipment - Leaseback	(1,192)	(1,192)	(2,384)	(2,384)	(2,384)
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	395,589	395,589	395,589	395,589	395,589
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	26,134
694			397		Communication Equipment	4,248,862	4,248,862	4,248,862	4,248,862	4,248,862
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	-	-	-	-	-
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699	Total Corporate Unallocated					326,379,020	334,116,485	336,615,225	336,615,225	336,615,225
700										
701	Total Electric Plant In Service - with Corporate		101/106			6,275,421,191	6,313,153,873	6,347,253,026	6,355,645,904	6,387,919,848
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			21,094,350	20,945,756	20,797,161	20,648,567	20,499,973
706										
707	Total Electric Plant - with Corporate					6,296,515,540	6,334,099,629	6,368,050,187	6,376,294,471	6,408,419,821

	A	B	C	D	E	AN	AO	AP	AQ	AR
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Reference
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103			310		Land and Land Rights	618,487	618,487	618,487	618,487	
104			310.1		Land Right of Way	25,958	25,958	25,958	25,958	
105			311		Structures & Improvements	33,410,395	33,454,146	33,883,479	35,184,268	
106			312		Boiler Plant Equipment	286,034,568	286,128,980	286,722,841	289,529,807	
107			314		Turbogenerator Units	68,635,361	68,704,443	69,470,451	71,524,328	
108			315		Accessory Electric Equipment	24,396,748	24,405,959	24,488,262	24,762,112	
109			316		Misc Power Plant Equipment	18,656,339	18,665,550	18,722,499	18,996,350	
110			317		Asset Retirement Costs - Steam	7,441,454	7,441,454	7,441,454	7,441,454	
111	Total Steam Production Gross Plant					439,219,312	439,444,978	441,373,432	448,082,765	
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161			320		Land and Land Rights	447,694	447,694	447,694	447,694	
162			320.1		Land - Right of Way	44,622	44,622	44,622	44,622	
163			321		Structures and Improvements	200,224,792	200,828,493	200,666,066	201,548,799	
164			322		Reactor Plant Equipment	315,276,722	316,514,309	315,868,718	317,678,321	
165			323		Turbogenerator Units	113,566,878	114,049,839	113,931,682	114,637,869	
166			324		Accessory Electric Equipment	56,175,353	56,235,723	56,162,667	56,250,941	
167			325		Misc Power Plant Equipment	65,991,619	66,414,210	66,378,423	66,996,336	
168			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	
169	Total Nuclear Production Gross Plant					751,727,680	754,534,891	753,499,873	757,604,582	
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas		340		Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	
249			340.1		Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	
250			341		Structures and Improvements	96,187,885	96,654,376	96,717,232	96,717,232	
251			342		Fuel Holders, Producers, Accessories	113,896,462	113,896,462	114,087,685	114,087,685	
252			343		Prime Movers	-	-	-	-	
253			344		Generators	255,918,597	255,918,597	256,236,327	256,236,327	
254			345		Accessory Electric Equipment	24,420,344	24,420,344	25,398,156	25,398,156	
255			346		Misc Power Plant Equipment	24,379,758	24,949,915	25,025,420	25,025,420	
256			347		Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	
257			348		Battery Storage	-	-	-	-	
258	Total Other Production Plant - Gas					527,432,691	528,469,339	530,094,463	530,094,463	
259										
260	Other Production - Renewables:									
321	All - Renewables		340		Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	
322			340.1		Land - Right of Way	-	-	-	-	
323			341		Structures and Improvements	268,299	268,299	268,299	268,299	
324			342		Fuel Holders, Producers, Accessories	-	-	-	-	
325			344		Generators	277,545,592	277,545,592	277,545,592	277,545,592	
326			345		Accessory Electric Equipment	33,114,630	33,114,630	33,114,630	33,114,630	
327			346		Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	
328			347		Asset Retirement Costs - Other Production	-	-	-	-	
329			348		Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	
330	Total Other Production Plant - Renewables					330,752,761	330,752,761	330,752,761	330,752,761	
331										

	A	B	C	D	E	AN	AO	AP	AQ	AR
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
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9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Reference
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	
334		705	341	705341	Structures and Improvements	-	-	-	-	
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	
336		705	344	705344	Generators	-	-	-	-	
337		705	345	705345	Accessory Electric Equipment	249,664	249,664	299,749	299,749	
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	
340		705	348	705348	Battery Storage	-	-	-	-	
341	Total Other Production Plant - Battery Storage					249,664	249,664	299,749	299,749	
342										
343	Total Other Production Gross Plant					858,435,116	859,471,764	861,146,973	861,146,973	
344										
345	Total Gross Plant Production					2,049,382,108	2,053,451,634	2,056,020,279	2,066,834,321	
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
396	All - Transmission									
397		650	350	650350	Land and Land Rights	26,945,141	26,959,139	26,971,696	28,458,522	
398		650	350.1	650350.1	Land - Right of Way	108,269,467	108,275,207	108,280,373	118,062,693	
399		650	352	650352	Structures and Improvements	96,089,449	96,094,664	96,094,026	98,593,508	
400		650	353	650353	Station Equipment	791,667,372	791,694,653	792,142,051	844,887,023	
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	11,882,324	11,878,910	11,865,772	11,862,358	
402		650	354	650354	Towers and Fixtures	68,072,271	68,033,940	67,993,997	67,955,666	
403		650	355	650355	Poles and Fixtures	505,192,257	504,600,338	504,418,709	529,694,218	
404		650	356	650356	Overhead Conductors and Devices	214,715,646	214,663,008	214,638,952	220,147,335	
405		650	357	650357	Underground Conduit	-	-	-	-	
406		650	359	650359	Roads and Trails	9,792,985	9,792,376	9,791,634	9,791,025	
407	Total Gross Plant Transmission Plant					1,832,626,912	1,831,992,235	1,832,197,210	1,929,452,348	
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	13,690,297	13,758,756	13,855,271	15,329,545	
565			360.1		Land - Right of Way	4,580,096	4,583,060	4,615,467	5,025,471	
566			361		Structures and Improvements	26,836,913	26,839,568	26,871,665	27,725,128	
567			362		Station Equipment	303,459,656	303,851,255	304,119,495	323,329,581	
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	
569			364		Poles, Towers and Fixtures	297,008,723	298,095,199	298,882,116	309,467,029	
570			365		Overhead Conductors and Devices	240,237,813	240,837,360	241,237,673	250,173,626	
571			366		Underground Conduit	132,158,077	132,283,936	132,405,585	133,108,525	
572			367		Underground Conductors and Devices	354,811,687	355,408,286	355,895,991	361,413,490	
573			368		Line Transformers	246,148,923	246,817,107	247,440,920	248,998,914	
574			369		Services	83,688,912	83,922,172	84,161,524	85,467,170	
575			369.1		Services - Underground	116,117,783	116,383,511	116,656,110	118,131,125	
576			370		Meters	62,414,130	62,501,191	62,575,451	66,223,622	
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	
579			373		Street Lighting and Signal Systems	29,881,744	29,986,213	30,069,327	32,094,854	
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	
581	Total Gross Plant Distribution Plant					1,923,329,643	1,927,562,503	1,931,081,482	1,988,782,970	
582										

	A	B	C	D	E	AN	AO	AP	AQ	AR
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
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10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Reference
583										
584					Gross Plant G&I Plant (303,389-399)					
637					Total General & Intangible Plant					
638			303	303	Miscellaneous Intangible Plant	73,586,342	75,402,010	77,233,863	78,849,393	
639			389	389	Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	
640			390	390	Structures and Improvements	60,485,106	60,485,106	60,485,106	65,866,624	
641			390.1	390.1	Bulk Power Office Building Remodeling	5,809,270	5,809,270	5,809,270	5,724,824	
642			390.2	390.2	Bulk Power Office Building	5,984,540	5,984,540	5,984,540	5,968,493	
643			391	391	Office Furniture and Equipment	6,854,109	6,867,661	6,872,170	6,821,560	
644			391.1	391.1	Office Furniture and Equipment - PC System	597,275	731,187	735,696	772,710	
645			391.2	391.2	Office Furniture and Equipment - PC's	1,058,615	1,058,615	1,058,615	6,038	
646			391.3	391.3	Computer Hardware	11,644,959	11,735,514	11,902,632	11,983,439	
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-	
648			391.7	391.7	Computer Hardware	-	-	-	-	
649			392	392	Transportation Equipment - Light	5,807,297	5,807,297	5,807,297	6,178,609	
650			392.1	392.1	Transportation Equipment - Heavy	5,575,107	5,575,107	5,575,107	5,895,789	
651			392.2	392.2	Transportation Equipment - Trailers	7,443,299	7,443,299	7,443,299	7,665,044	
652			392.4	392.4	Transportation Equipment - Leaseback	11,831	11,831	11,831	9,865	
653			393	393	Stores Equipment	97,889	97,889	97,889	97,889	
654			394	394	Tools, Shop & Garage Equipment	21,029,773	21,159,690	21,170,299	21,727,141	
655			395	395	Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	
656			396	396	Power Operated Equipment	4,802,253	4,804,964	4,804,964	4,758,460	
657			397	397	Communication Equipment	43,136,228	43,183,376	43,247,610	43,952,407	
658			397.1	397.1	Communication Equipment - Other	-	-	-	-	
659			398	398	Miscellaneous Equipment	1,896,981	1,896,981	1,896,981	1,967,879	
660			399.1	399.1	ARO General Plant-1	19,473	19,473	19,473	19,473	
661					Total Gross Plant G&I Plant - PNM	259,680,297	261,913,759	263,996,591	272,105,586	
662										
663					Total Electric Plant In Service	6,065,018,961	6,074,920,130	6,083,295,562	6,257,175,225	
664										
665					Electric Plant Purchased					
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	381,083	350,657	320,231	289,805	
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,651,867	18,582,529	18,513,191	18,443,854	
669					Acq. Adj. - (EIP)	1,318,429	1,269,598	1,220,768	1,171,937	
670					Electric Plant Acquisition Adjustment	20,351,378	20,202,784	20,054,190	19,905,596	
671										
672					Total Electric Plant	6,085,370,339	6,095,122,915	6,103,349,751	6,277,080,820	
673										

	A	B	C	D	E	AN	AO	AP	AQ	AR
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Reference
674										
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	227,850,251	228,653,472	228,653,472	248,137,764	
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	
677			390		Structures and Improvements	52,930,346	52,930,346	52,930,346	55,652,891	
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	
679			390.2		Bulk Power Office Building	-	-	-	-	
680			391		Office Furniture and Equipment	5,466,754	5,496,874	5,496,874	6,235,808	
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	
683			391.3		Computer Hardware	44,313,870	44,484,555	44,484,555	48,833,754	
684			391.5		Computer Hardware - Solar	-	-	-	-	
685			391.7		Computer Hardware	-	-	-	-	
686			392		Transportation Equipment - Light	223,162	223,162	223,162	223,162	
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	
689			392.4		Transportation Equipment - Leaseback	(2,384)	(2,384)	(2,384)	(3,576)	
690			393		Stores Equipment	-	-	-	-	
691			394		Tools, Shop & Garage Equipment	395,589	395,589	395,589	395,589	
692			395		Laboratory Equipment	-	-	-	-	
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	
694			397		Communication Equipment	4,248,862	4,248,862	4,248,862	4,282,055	
695			397.1		Communication Equipment - Other	-	-	-	-	
696			398		Miscellaneous Equipment	-	-	-	-	
697			399.1		ARO General Plant-1	-	-	-	-	
698										
699		Total Corporate Unallocated				337,766,595	338,770,621	338,770,621	366,097,592	
700										
701		Total Electric Plant In Service - with Corporate	101/106			6,402,785,556	6,413,690,752	6,422,066,183	6,623,272,817	
702										
703		Electric Plant Purchased - with Corporate	102							
704										
705		Electric Plant Acq. Adj. - with Corporate	114			20,351,378	20,202,784	20,054,190	19,905,596	
706										
707		Total Electric Plant - with Corporate				6,423,136,934	6,433,893,536	6,442,120,373	6,643,178,413	

	A	B	C	D	E	AS	AT	AU	AV	AW
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	618,487	618,487	618,487	618,487	618,487
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958	25,958
105		311			Structures & Improvements	35,184,268	35,211,167	35,243,557	36,769,426	36,879,964
106		312			Boiler Plant Equipment	289,529,807	289,587,851	289,657,746	292,621,881	292,933,257
107		314			Turbogenerator Units	71,524,328	71,566,800	71,617,942	74,120,027	74,378,862
108		315			Accessory Electric Equipment	24,762,112	24,767,775	24,774,594	25,090,009	25,153,828
109		316			Misc Power Plant Equipment	18,996,350	19,002,013	19,008,832	19,296,707	19,321,353
110		317			Asset Retirement Costs - Steam	7,441,454	7,441,454	7,441,454	7,441,454	7,441,454
111	Total Steam Production Gross Plant					448,082,765	448,221,505	448,388,571	455,983,950	456,753,164
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	447,694	439,857	439,857	439,857	439,857
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622	44,622
163		321			Structures and Improvements	201,548,799	199,162,494	199,198,303	199,133,367	199,336,359
164		322			Reactor Plant Equipment	317,678,321	314,394,942	314,468,351	314,070,704	314,486,838
165		323			Turbogenerator Units	114,637,869	113,838,185	113,866,833	113,833,541	113,995,935
166		324			Accessory Electric Equipment	56,250,941	56,079,182	56,082,763	56,020,858	56,041,157
167		325			Misc Power Plant Equipment	66,996,336	65,866,181	65,891,248	65,921,392	66,063,487
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					757,604,582	749,825,461	749,991,976	749,464,341	750,408,255
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
250		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313
251		341			Structures and Improvements	96,717,232	96,717,232	98,229,983	97,984,971	98,629,496
252		342			Fuel Holders, Producers, Accessories	114,087,685	114,087,685	114,129,441	114,107,487	114,235,346
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	256,236,327	256,236,327	256,329,877	256,081,923	256,353,223
255		345			Accessory Electric Equipment	25,398,156	25,398,156	25,515,030	25,488,492	25,504,075
256		346			Misc Power Plant Equipment	25,025,420	25,025,420	26,817,893	26,820,187	27,553,200
257		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	3,590,447
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					530,094,463	530,094,463	533,651,867	533,112,703	534,904,984
260										
261	Other Production - Renewables:									
321	All - Renewables									
322		340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
323		340.1			Land - Right of Way	-	-	-	-	-
324		341			Structures and Improvements	268,299	268,299	268,299	268,299	268,299
325		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
326		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592	277,545,592
327		345			Accessory Electric Equipment	33,114,630	33,114,630	33,114,630	33,114,630	33,114,630
328		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	5,228,178
329		347			Asset Retirement Costs - Other Production	-	-	-	-	-
330		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	3,555,114
331	Total Other Production Plant - Renewables					330,752,761	330,752,761	330,752,761	330,752,761	330,752,761

	A	B	C	D	E	AS	AT	AU	AV	AW
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	299,749	299,749	299,749	349,437	349,437
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					299,749	299,749	299,749	349,437	349,437
342										
343	Total Other Production Gross Plant					861,146,973	861,146,973	864,704,377	864,214,901	866,007,182
344										
345	Total Gross Plant Production					2,066,834,321	2,059,193,940	2,063,084,924	2,069,663,192	2,073,168,600
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
396	All - Transmission									
397		650	350	650350	Land and Land Rights	28,458,522	28,587,834	28,641,203	29,786,602	29,788,433
398		650	350.1	650350.1	Land - Right of Way	118,062,693	118,124,953	118,487,039	118,945,294	118,946,134
399		650	352	650352	Structures and Improvements	98,593,508	98,712,373	98,755,686	100,114,314	100,104,827
400		650	353	650353	Station Equipment	844,887,023	846,019,435	849,428,880	859,533,202	859,550,781
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	11,862,358	11,858,944	11,855,530	11,842,392	11,838,978
402		650	354	650354	Towers and Fixtures	67,955,666	67,872,152	67,833,821	67,793,878	67,755,547
403		650	355	650355	Poles and Fixtures	529,694,218	530,267,218	532,048,515	540,477,459	539,751,680
404		650	356	650356	Overhead Conductors and Devices	220,147,335	220,144,289	220,435,244	221,059,345	220,996,857
405		650	357	650357	Underground Conduit	-	-	-	-	-
406		650	359	650359	Roads and Trails	9,791,025	9,788,221	9,787,612	9,786,870	9,786,261
407	Total Gross Plant Transmission Plant					1,929,452,348	1,931,375,417	1,937,273,531	1,959,339,356	1,958,519,499
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	15,329,545	15,393,240	15,599,091	15,646,042	15,739,325
565			360.1		Land - Right of Way	5,025,471	5,039,932	5,120,912	5,121,843	5,122,308
566			361		Structures and Improvements	27,725,128	27,739,279	27,819,949	27,820,570	27,820,725
567			362		Station Equipment	323,329,581	323,575,681	324,056,635	324,346,531	324,989,770
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	309,467,029	310,148,658	310,986,595	311,715,004	312,694,267
570			365		Overhead Conductors and Devices	250,173,626	250,522,648	251,045,731	251,432,948	252,088,031
571			366		Underground Conduit	133,108,525	133,212,908	133,325,920	133,435,400	133,562,806
572			367		Underground Conductors and Devices	361,413,490	361,828,781	362,341,463	362,789,844	363,400,734
573			368		Line Transformers	248,998,914	249,910,188	250,638,467	251,272,899	251,876,168
574			369		Services	85,467,170	85,609,858	85,766,548	85,938,422	86,125,663
575			369.1		Services - Underground	118,131,125	118,294,720	118,474,103	118,670,609	118,884,445
576			370		Meters	66,223,622	66,262,170	66,339,274	66,449,141	66,591,473
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	32,094,854	32,172,661	32,301,245	32,390,530	32,554,452
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					1,988,782,970	1,992,005,615	1,996,110,821	1,999,324,674	2,003,745,055
582										

	A	B	C	D	E	AS	AT	AU	AV	AW
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
10	Location									
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303	303	Miscellaneous Intangible Plant	78,849,393	78,702,378	78,752,572	78,804,227	78,867,796
639			389	389	Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640			390	390	Structures and Improvements	65,866,624	65,866,624	65,866,624	65,875,051	65,875,051
641			390.1	390.1	Bulk Power Office Building Remodeling	5,724,824	5,724,824	5,724,824	5,724,824	5,724,824
642			390.2	390.2	Bulk Power Office Building	5,968,493	5,968,493	5,968,493	5,969,226	5,969,226
643			391	391	Office Furniture and Equipment	6,821,560	6,817,200	6,817,200	6,832,139	6,869,612
644			391.1	391.1	Office Furniture and Equipment - PC System	772,710	772,710	772,710	780,395	789,100
645			391.2	391.2	Office Furniture and Equipment - PC's	6,038	6,038	6,038	6,038	6,038
646			391.3	391.3	Computer Hardware	11,983,439	11,991,896	12,000,264	12,050,887	12,093,322
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-	-
648			391.7	391.7	Computer Hardware	-	-	-	-	-
649			392	392	Transportation Equipment - Light	6,178,609	6,136,196	6,136,196	6,136,196	6,136,196
650			392.1	392.1	Transportation Equipment - Heavy	5,895,789	5,892,370	5,892,370	5,892,370	5,892,370
651			392.2	392.2	Transportation Equipment - Trailers	7,665,044	7,664,429	7,664,429	7,664,429	7,664,429
652			392.4	392.4	Transportation Equipment - Leaseback	9,865	9,865	9,865	9,865	9,865
653			393	393	Stores Equipment	97,889	97,889	97,889	97,889	97,889
654			394	394	Tools, Shop & Garage Equipment	21,727,141	21,723,974	21,741,689	21,829,867	21,852,992
655			395	395	Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	1,902,382
656			396	396	Power Operated Equipment	4,758,460	4,740,059	4,740,059	4,741,852	4,741,852
657			397	397	Communication Equipment	43,952,407	43,975,056	44,109,182	44,144,155	44,213,996
658			397.1	397.1	Communication Equipment - Other	-	-	-	-	-
659			398	398	Miscellaneous Equipment	1,967,879	1,966,363	1,966,363	1,966,363	1,980,125
660			399.1	399.1	ARO General Plant-1	19,473	19,473	19,473	19,473	19,473
661	Total Gross Plant G&I Plant - PNM					272,105,586	271,915,786	272,126,191	272,385,194	272,644,105
662										
663	Total Electric Plant In Service		101/106			6,257,175,225	6,254,490,757	6,268,595,467	6,300,712,416	6,308,077,260
664										
665	Electric Plant Purchased		102							
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	289,805	259,379	228,954	198,528	168,102
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,443,854	18,374,516	18,305,178	18,235,840	18,166,502
669					Acq. Adj. - (EIP)	1,171,937	1,123,106	1,074,275	1,025,445	976,614
670	Electric Plant Acquisition Adjustment		114			19,905,596	19,757,001	19,608,407	19,459,813	19,311,218
671										
672	Total Electric Plant					6,277,080,820	6,274,247,759	6,288,203,874	6,320,172,229	6,327,388,478
673										

	A	B	C	D	E	AS	AT	AU	AV	AW
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
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7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	248,137,764	248,137,764	248,137,764	248,137,764	248,137,764
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
677			390		Structures and Improvements	55,652,891	55,652,891	55,652,891	55,652,891	55,652,891
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	6,235,808	6,235,808	6,235,808	6,235,808	6,235,808
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	48,833,754	48,833,754	48,833,754	48,833,754	48,833,754
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	223,162	223,162	223,162	223,162	223,162
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	52,320
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	10,272
689			392.4		Transportation Equipment - Leaseback	(3,576)	(3,576)	(3,576)	(3,576)	(3,576)
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	395,589	395,589	395,589	395,589	395,589
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	26,134
694			397		Communication Equipment	4,282,055	4,282,055	4,282,055	4,282,055	4,282,055
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	-	-	-	-	-
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699	Total Corporate Unallocated					366,097,592	366,097,592	366,097,592	366,097,592	366,097,592
700										
701	Total Electric Plant In Service - with Corporate		101/106			6,623,272,817	6,620,588,350	6,634,693,059	6,666,810,008	6,674,174,852
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			19,905,596	19,757,001	19,608,407	19,459,813	19,311,218
706										
707	Total Electric Plant - with Corporate					6,643,178,413	6,640,345,351	6,654,301,466	6,686,269,821	6,693,486,070

	A	B	C	D	E	AX	AY	AZ	BA	BB
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	618,487	618,487	618,487	618,487	618,487
104		310.1			Land Right of Way	25,958	25,958	25,958	25,958	25,958
105		311			Structures & Improvements	37,265,725	37,215,531	37,364,319	37,511,049	37,544,999
106		312			Boiler Plant Equipment	294,045,718	293,567,079	293,888,147	294,204,776	293,907,709
107		314			Turbogenerator Units	75,312,017	75,277,213	75,512,141	75,743,821	75,841,875
108		315			Accessory Electric Equipment	25,390,906	25,351,254	25,382,577	25,413,468	25,391,531
109		316			Misc Power Plant Equipment	19,407,849	19,363,133	19,394,457	19,425,348	19,398,346
110		317			Asset Retirement Costs - Steam	7,441,454	7,441,454	7,441,454	7,441,454	7,441,454
111	Total Steam Production Gross Plant					459,508,114	458,860,110	459,627,541	460,384,362	460,170,359
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	439,857	439,857	439,857	439,857	439,857
162		320.1			Land - Right of Way	44,622	44,622	44,622	44,622	44,622
163		321			Structures and Improvements	200,429,211	200,222,136	200,450,247	200,576,046	200,318,289
164		322			Reactor Plant Equipment	316,727,185	316,038,153	316,505,780	316,763,669	315,970,739
165		323			Turbogenerator Units	114,870,216	114,723,214	114,905,702	115,006,342	114,818,793
166		324			Accessory Electric Equipment	56,150,442	56,074,324	56,097,135	56,109,715	56,028,528
167		325			Misc Power Plant Equipment	66,828,483	66,759,130	66,918,807	67,006,867	66,902,036
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					755,490,016	754,301,435	755,362,149	755,947,117	754,522,863
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas	340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
249		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313
250		341			Structures and Improvements	98,646,047	98,401,035	98,415,220	98,415,220	98,170,208
251		342			Fuel Holders, Producers, Accessories	114,252,816	114,208,123	114,223,097	114,223,097	114,178,404
252		343			Prime Movers	-	-	-	-	-
253		344			Generators	256,393,681	256,116,405	256,151,080	256,151,080	255,873,804
254		345			Accessory Electric Equipment	26,264,757	26,238,219	26,242,948	26,242,948	26,216,410
255		346			Misc Power Plant Equipment	27,558,717	27,553,232	27,557,960	27,557,960	27,552,475
256		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	3,590,447	3,590,447
257		348			Battery Storage	-	-	-	-	-
258	Total Other Production Plant - Gas					535,745,662	535,146,658	535,219,949	535,219,949	534,620,945
259										
260	Other Production - Renewables:									
321	All - Renewables	340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
322		340.1			Land - Right of Way	-	-	-	-	-
323		341			Structures and Improvements	268,299	268,299	268,299	268,299	268,299
324		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
325		344			Generators	277,545,592	277,545,592	277,545,592	277,545,592	277,545,592
326		345			Accessory Electric Equipment	33,114,630	33,114,630	33,114,630	33,114,630	33,114,630
327		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	5,228,178	5,228,178
328		347			Asset Retirement Costs - Other Production	-	-	-	-	-
329		348			Battery Storage	3,555,114	3,555,114	3,555,114	3,555,114	3,555,114
330	Total Other Production Plant - Renewables					330,752,761	330,752,761	330,752,761	330,752,761	330,752,761
331										

	A	B	C	D	E	AX	AY	AZ	BA	BB
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	349,437	349,437	349,437	349,437	349,437
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	11,014,876	11,014,876	11,014,876	22,274,720	22,274,720
341	Total Other Production Plant - Battery Storage					11,364,313	11,364,313	11,364,313	22,624,156	22,624,156
342										
343	Total Other Production Gross Plant					877,862,736	877,263,732	877,337,023	888,596,866	887,997,862
344										
345	Total Gross Plant Production					2,092,860,867	2,090,425,277	2,092,326,713	2,104,928,345	2,102,691,085
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
351	All - Transmission									
397		650	350	650350	Land and Land Rights	30,221,605	30,278,023	30,387,720	30,416,371	30,581,663
398		650	350.1	650350.1	Land - Right of Way	119,119,520	122,685,063	122,729,073	122,740,870	124,017,650
399		650	352	650352	Structures and Improvements	100,612,979	100,665,437	100,785,461	100,808,846	100,959,622
400		650	353	650353	Station Equipment	866,676,215	891,234,219	894,767,751	897,222,710	905,731,444
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	11,835,564	11,822,426	11,819,012	11,815,598	11,802,460
402		650	354	650354	Towers and Fixtures	67,717,216	67,677,273	67,638,942	67,600,611	67,560,668
403		650	355	650355	Poles and Fixtures	545,442,421	557,688,787	560,733,869	562,515,401	566,463,726
404		650	356	650356	Overhead Conductors and Devices	221,415,608	225,505,132	225,710,244	225,942,833	226,840,052
405		650	357	650357	Underground Conduit	-	-	-	-	-
406		650	359	650359	Roads and Trails	9,785,652	9,784,910	9,784,301	9,783,692	9,782,950
407	Total Gross Plant Transmission Plant					1,972,826,781	2,017,341,271	2,024,356,374	2,028,846,933	2,043,740,235
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	16,179,210	16,273,981	16,687,155	16,997,034	17,043,288
565			360.1		Land - Right of Way	5,762,405	5,762,405	5,965,715	6,125,807	6,127,746
566			361		Structures and Improvements	28,265,730	28,265,420	35,061,717	35,221,498	35,806,886
567			362		Station Equipment	333,313,976	333,974,223	341,074,422	341,346,849	341,618,998
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	314,050,669	315,058,932	315,984,372	316,761,691	318,374,312
570			365		Overhead Conductors and Devices	253,202,939	253,878,693	254,446,743	254,844,073	255,532,167
571			366		Underground Conduit	133,686,186	133,819,128	133,948,812	134,070,375	134,774,346
572			367		Underground Conductors and Devices	364,341,187	364,978,032	365,560,567	366,049,700	367,373,864
573			368		Line Transformers	252,468,887	253,122,169	253,779,040	254,466,016	255,595,685
574			369		Services	86,325,335	86,535,392	86,752,867	86,977,014	87,208,691
575			369.1		Services - Underground	119,112,298	119,351,861	119,599,789	119,855,242	120,119,186
576			370		Meters	66,732,278	66,890,725	67,046,332	67,195,636	67,365,438
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	32,677,683	32,841,381	32,976,271	33,060,241	33,178,349
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					2,018,413,672	2,023,047,230	2,041,178,691	2,045,266,064	2,052,413,845
582										

	A	B	C	D	E	AX	AY	AZ	BA	BB
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24
583										
584					Gross Plant G&I Plant (303,389-399)					
637					Total General & Intangible Plant					
638			303	303	Miscellaneous Intangible Plant	79,048,455	79,608,633	79,642,850	79,661,720	80,020,189
639			389	389	Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640			390	390	Structures and Improvements	65,875,051	65,772,727	65,772,727	65,772,727	65,781,155
641			390.1	390.1	Bulk Power Office Building Remodeling	5,724,824	5,640,378	5,640,378	5,640,378	5,640,378
642			390.2	390.2	Bulk Power Office Building	5,969,226	5,953,163	5,953,163	5,953,163	5,953,896
643			391	391	Office Furniture and Equipment	6,903,075	6,909,452	6,909,452	6,914,718	6,919,213
644			391.1	391.1	Office Furniture and Equipment - PC System	822,563	825,539	825,539	827,119	841,644
645			391.2	391.2	Office Furniture and Equipment - PC's	6,038	6,038	6,038	6,038	6,038
646			391.3	391.3	Computer Hardware	12,262,767	12,299,051	12,337,996	12,356,866	12,378,565
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-	-
648			391.7	391.7	Computer Hardware	-	-	-	-	-
649			392	392	Transportation Equipment - Light	6,136,196	6,106,204	6,106,204	6,106,204	6,106,204
650			392.1	392.1	Transportation Equipment - Heavy	5,970,004	5,968,452	6,038,432	6,038,432	6,038,432
651			392.2	392.2	Transportation Equipment - Trailers	7,665,230	7,645,698	7,646,419	7,646,419	7,646,419
652			392.4	392.4	Transportation Equipment - Leaseback	9,865	7,899	7,899	7,899	7,899
653			393	393	Stores Equipment	97,889	97,889	97,889	97,889	97,889
654			394	394	Tools, Shop & Garage Equipment	21,871,694	21,828,396	21,848,419	21,903,946	21,945,211
655			395	395	Laboratory Equipment	1,902,382	1,902,382	1,902,382	1,902,382	1,902,382
656			396	396	Power Operated Equipment	4,741,852	4,696,144	4,696,144	4,697,197	4,697,900
657			397	397	Communication Equipment	44,265,757	44,307,095	44,566,147	44,758,533	44,792,739
658			397.1	397.1	Communication Equipment - Other	-	-	-	-	-
659			398	398	Miscellaneous Equipment	1,980,125	1,980,125	1,980,125	2,000,902	2,000,902
660			399.1	399.1	ARO General Plant-1	19,473	19,473	19,473	19,473	19,473
661					Total Gross Plant G&I Plant - PNM	273,210,033	273,512,303	273,935,242	274,249,572	274,734,095
662										
663					Total Electric Plant In Service	6,357,311,352	6,404,326,080	6,431,797,020	6,453,290,914	6,473,579,260
664										
665					Electric Plant Purchased					
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	137,676	107,250	76,824	46,399	15,973
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,097,165	18,027,827	17,958,489	17,889,151	17,819,814
669					Acq. Adj. - (EIP)	927,783	878,953	830,122	781,291	732,460
670					Electric Plant Acquisition Adjustment	19,162,624	19,014,030	18,865,435	18,716,841	18,568,247
671										
672					Total Electric Plant	6,376,473,976	6,423,340,110	6,450,662,455	6,472,007,755	6,492,147,507
673										

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1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24
10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	248,137,764	249,551,721	249,551,721	250,274,674	251,219,811
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
677			390		Structures and Improvements	55,652,891	55,520,857	55,520,857	55,520,857	55,520,857
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	6,235,808	5,588,754	5,588,754	5,615,865	5,650,389
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	48,833,754	45,652,809	45,652,809	45,806,436	46,002,073
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	223,162	223,162	223,162	223,162	223,162
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	52,320	52,320
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	10,272	10,272
689			392.4		Transportation Equipment - Leaseback	(3,576)	(4,768)	(4,768)	(4,768)	(4,768)
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	395,589	395,589	395,589	395,589	395,589
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	26,134	26,134	26,134	26,134	26,134
694			397		Communication Equipment	4,282,055	4,282,055	4,282,055	4,282,055	4,282,055
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	-	-	-	-	-
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699	Total Corporate Unallocated					366,097,592	363,550,325	363,550,325	364,454,016	365,629,313
700										
701	Total Electric Plant In Service - with Corporate		101/106			6,723,408,945	6,767,876,406	6,795,347,345	6,817,744,930	6,839,208,574
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			19,162,624	19,014,030	18,865,435	18,716,841	18,568,247
706										
707	Total Electric Plant - with Corporate					6,742,571,569	6,786,890,435	6,814,212,781	6,836,461,771	6,857,776,820

	A	B	C	D	E	BC	BD	BE	BF	BG
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
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5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10	Location	Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 11/1/24	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment
11										
12	Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	618,487	618,487	618,487	-	-
104		310.1			Land Right of Way	25,958	25,958	25,958	-	-
105		311			Structures & Improvements	37,687,951	37,718,331	40,044,669	-	(2,995,365)
106		312			Boiler Plant Equipment	294,216,184	293,911,415	298,931,409	-	(5,777,333)
107		314			Turbogenerator Units	76,067,588	76,160,006	79,833,172	-	(4,990,419)
108		315			Accessory Electric Equipment	25,421,626	25,398,937	25,888,692	-	(643,515)
109		316			Misc Power Plant Equipment	19,428,441	19,400,688	19,890,444	-	(557,062)
110		317			Asset Retirement Costs - Steam	7,441,454	7,441,454	7,441,454	-	-
111	Total Steam Production Gross Plant					460,907,691	460,675,278	472,674,287	-	(14,963,695)
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	439,857	439,857	439,857	-	603
162		320.1			Land - Right of Way	44,622	44,622	44,622	-	-
163		321			Structures and Improvements	200,441,583	200,504,960	202,062,763	-	(1,802,412)
164		322			Reactor Plant Equipment	316,223,493	316,088,888	319,282,383	-	(3,228,580)
165		323			Turbogenerator Units	114,917,429	114,986,788	116,233,030	-	(1,568,886)
166		324			Accessory Electric Equipment	56,040,857	55,991,784	56,147,564	-	(61,776)
167		325			Misc Power Plant Equipment	66,988,343	67,108,306	68,198,768	-	(1,471,892)
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					755,096,183	755,165,204	762,408,987	-	(8,132,943)
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	7,079,884	7,079,884	7,079,884	-	-
250		340.1			Land - Right of Way	1,959,313	1,959,313	1,959,313	-	-
251		341			Structures and Improvements	98,248,124	98,145,451	98,635,747	-	(531,442)
252		342			Fuel Holders, Producers, Accessories	114,178,404	114,330,003	114,330,003	-	(132,188)
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	255,918,755	256,064,106	256,064,106	-	87,486
255		345			Accessory Electric Equipment	26,387,225	26,406,885	26,406,885	-	(429,178)
256		346			Misc Power Plant Equipment	27,558,469	27,606,960	28,206,211	-	(1,098,972)
257		347			Asset Retirement Costs - Other Production	3,590,447	3,590,447	3,590,447	-	-
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					534,920,621	535,183,048	536,272,596	-	(2,104,295)
260										
261	Other Production - Renewables:									
321	All - Renewables									
322		340			Land and Land Rights	11,040,948	11,040,948	11,040,948	-	-
323		340.1			Land - Right of Way	-	-	-	-	-
324		341			Structures and Improvements	268,299	268,299	268,299	-	-
325		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
326		344			Generators	277,545,592	277,545,592	277,545,592	-	-
327		345			Accessory Electric Equipment	33,114,630	33,114,630	33,114,630	-	-
328		346			Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178	-	-
329		347			Asset Retirement Costs - Other Production	-	-	-	-	-
330		348			Battery Storage	3,555,114	3,555,114	3,555,114	-	-
331	Total Other Production Plant - Renewables					330,752,761	330,752,761	330,752,761	-	-

	A	B	C	D	E	BC	BD	BE	BF	BG
1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 11/1/24	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	400,108	400,108	450,040	-	(96,536)
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	22,274,720	22,274,720	22,274,720	-	(11,165,625)
341	Total Other Production Plant - Battery Storage					22,674,828	22,674,828	22,724,760	-	(11,262,161)
342										
343	Total Other Production Gross Plant					888,348,210	888,610,637	889,750,117	-	(13,366,456)
344										
345	Total Gross Plant Production					2,104,352,084	2,104,451,119	2,124,833,390	-	(36,463,093)
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
351	All - Transmission									
397		650	350	650350	Land and Land Rights	30,603,288	30,612,992	31,111,584	-	(1,151,904)
398		650	350.1	650350.1	Land - Right of Way	125,980,202	125,984,947	126,186,549	-	(4,493,473)
399		650	352	650352	Structures and Improvements	107,812,151	107,853,338	108,446,137	-	(6,582,700)
400		650	353	650353	Station Equipment	972,220,758	972,120,253	978,056,712	-	(82,868,298)
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	11,799,046	11,785,908	11,782,494	-	42,176
402		650	354	650354	Towers and Fixtures	67,522,337	67,482,394	67,444,063	-	237,058
403		650	355	650355	Poles and Fixtures	585,449,645	584,875,938	588,483,631	-	(32,799,592)
404		650	356	650356	Overhead Conductors and Devices	228,744,301	228,841,696	229,269,155	-	(5,034,378)
405		650	357	650357	Underground Conduit	-	-	-	-	-
406		650	359	650359	Roads and Trails	9,782,341	9,781,599	9,780,990	-	4,120
407	Total Gross Plant Transmission Plant					2,139,914,067	2,139,339,065	2,150,561,314	-	(132,646,991)
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	17,088,986	17,133,169	17,704,517	-	(1,334,164)
565			360.1		Land - Right of Way	6,129,259	6,131,141	6,508,970	-	(820,977)
566			361		Structures and Improvements	35,914,518	35,916,091	36,537,402	-	(5,005,486)
567			362		Station Equipment	341,892,300	342,149,625	374,002,893	-	(37,874,317)
568			363		Battery Storage	2,824,228	2,824,228	2,824,228	-	-
569			364		Poles, Towers and Fixtures	319,305,001	320,081,342	325,864,633	-	(10,442,132)
570			365		Overhead Conductors and Devices	255,985,007	256,374,392	260,046,117	-	(6,232,800)
571			366		Underground Conduit	135,000,968	135,121,191	135,558,858	-	(1,510,748)
572			367		Underground Conductors and Devices	368,013,814	368,493,813	370,976,068	-	(5,779,041)
573			368		Line Transformers	256,380,638	257,176,757	258,660,880	-	(5,249,595)
574			369		Services	87,446,785	87,691,261	89,026,315	-	(2,343,906)
575			369.1		Services - Underground	120,390,365	120,668,742	122,176,920	-	(2,659,273)
576			370		Meters	67,548,519	67,719,900	68,191,046	-	(1,225,234)
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668	-	-
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	-	-
579			373		Street Lighting and Signal Systems	33,266,452	33,347,508	34,169,588	-	(1,321,033)
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202	-	-
581	Total Gross Plant Distribution Plant					2,056,657,502	2,060,299,821	2,111,719,095	-	(81,798,706)
582										

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1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
10		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 11/1/24	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment
583										
584					Gross Plant G&I Plant (303,389-399)					
637					Total General & Intangible Plant					
638			303	303	Miscellaneous Intangible Plant	80,038,683	80,645,507	81,786,105	-	(2,214,681)
639			389	389	Land and Land Rights	1,937,568	1,937,568	1,937,568	-	-
640			390	390	Structures and Improvements	65,781,155	65,781,155	66,515,847	-	(638,730)
641			390.1	390.1	Bulk Power Office Building Remodeling	5,640,378	5,640,378	5,555,932	-	116,925
642			390.2	390.2	Bulk Power Office Building	5,953,896	5,953,896	5,937,833	-	21,565
643			391	391	Office Furniture and Equipment	6,923,211	6,933,201	6,835,209	-	42,118
644			391.1	391.1	Office Furniture and Equipment - PC System	842,843	842,843	894,086	-	(77,948)
645			391.2	391.2	Office Furniture and Equipment - PC's	6,038	6,038	6,458	-	(388)
646			391.3	391.3	Computer Hardware	12,397,059	12,526,755	12,263,054	-	(36,752)
647			391.5	391.5	Computer Hardware - Solar	-	-	-	-	-
648			391.7	391.7	Computer Hardware	-	-	-	-	-
649			392	392	Transportation Equipment - Light	6,106,204	6,106,204	6,685,498	-	(517,628)
650			392.1	392.1	Transportation Equipment - Heavy	6,038,432	6,038,432	6,444,630	-	(441,514)
651			392.2	392.2	Transportation Equipment - Trailers	7,646,419	7,646,419	7,945,769	-	(267,957)
652			392.4	392.4	Transportation Equipment - Leaseback	7,899	7,899	5,933	-	2,722
653			393	393	Stores Equipment	97,889	97,889	97,889	-	-
654			394	394	Tools, Shop & Garage Equipment	21,989,993	22,000,255	22,290,262	-	(401,505)
655			395	395	Laboratory Equipment	1,902,382	1,902,382	1,902,382	-	-
656			396	396	Power Operated Equipment	4,698,700	4,698,700	4,651,711	-	63,722
657			397	397	Communication Equipment	45,803,513	45,846,953	46,339,687	-	(1,641,593)
658			397.1	397.1	Communication Equipment - Other	-	-	-	-	-
659			398	398	Miscellaneous Equipment	2,000,902	2,000,902	2,071,954	-	(82,490)
660			399.1	399.1	ARO General Plant-1	19,473	19,473	19,473	-	-
661					Total Gross Plant G&I Plant - PNM	275,832,639	276,632,849	280,187,278	-	(6,074,134)
662										
663					Total Electric Plant In Service	6,576,756,292	6,580,722,854	6,667,301,076	-	(256,982,924)
664										
665					Electric Plant Purchased					
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	-		117,607
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	17,750,476	17,681,138	17,611,800		416,027
669					Acq. Adj. - (EIP)	683,630	634,799	585,968		292,984
670					Electric Plant Acquisition Adjustment	18,434,106	18,315,937	18,197,769	-	826,618
671										
672					Total Electric Plant	6,595,190,397	6,599,038,791	6,685,498,845	-	(256,156,307)
673										

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1	Public Service Company of New Mexico									
2	Schedule B-3									
3	Original Cost of Plant in Service by Monthly Balances									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7										
8	Base Period data is historical information from the Company's Books and Records.									
9	This schedule is sponsored by PNM Witness Sanders									
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Balance 11/1/24	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment
10	Location									
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	251,219,811	251,219,811	275,872,039	(62,937,503)	(24,507,718)
676			389		Land and Land Rights	2,251,419	2,251,419	2,251,419	(593,784)	-
677			390		Structures and Improvements	55,520,857	55,520,857	58,920,857	(14,402,458)	(3,077,522)
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	5,650,389	5,650,389	6,594,180	(1,634,639)	(613,137)
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	46,002,073	46,002,073	50,742,591	(11,711,858)	(3,137,715)
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	223,162	223,162	223,162	(64,895)	-
687			392.1		Transportation Equipment - Heavy	52,320	52,320	52,320	(13,619)	-
688			392.2		Transportation Equipment - Trailers	10,272	10,272	10,272	(2,987)	-
689			392.4		Transportation Equipment - Leaseback	(4,768)	(4,768)	(5,960)	1,253	1,650
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	395,589	395,589	395,589	(111,215)	-
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	26,134	26,134	26,134	(6,803)	-
694			397		Communication Equipment	4,282,055	4,282,055	4,323,125	(1,207,329)	(37,911)
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	-	-	-	-	-
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699	Total Corporate Unallocated					365,629,313	365,629,313	399,405,729	(92,685,836)	(31,372,353)
700										
701	Total Electric Plant In Service - with Corporate		101/106			6,942,385,605	6,946,352,167	7,066,706,805	(92,685,836)	(288,355,277)
702										
703	Electric Plant Purchased - with Corporate		102							
704										
705	Electric Plant Acq. Adj. - with Corporate		114			18,434,106	18,315,937	18,197,769	-	826,618
706										
707	Total Electric Plant - with Corporate					6,960,819,711	6,964,668,104	7,084,904,574	(92,685,836)	(287,528,660)

	A	B	C	D	E	BH	BI	BJ
1	Public Service Company of New Mexico							
2	Schedule B-3							
3	Original Cost of Plant in Service by Monthly Balances							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	Link to WP Plant Lead Sheet							
7								
8	Base Period data is historical information from the Company's Books and Records.							
9	This schedule is sponsored by PNM Witness Sanders							
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Total Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/24	Reference
10	Location							
11								
12	Production Plant							
13	Steam Production							
102	All - Steam							
103			310		Land and Land Rights	-	618,487	
104			310.1		Land Right of Way	-	25,958	
105			311		Structures & Improvements	(2,995,365)	37,049,304	
106			312		Boiler Plant Equipment	(5,777,333)	293,154,075	
107			314		Turbogenerator Units	(4,990,419)	74,842,753	
108			315		Accessory Electric Equipment	(643,515)	25,245,178	
109			316		Misc Power Plant Equipment	(557,062)	19,333,382	
110			317		Asset Retirement Costs - Steam	-	7,441,454	
111	Total Steam Production Gross Plant					(14,963,695)	457,710,592	
112								
113								
114	Nuclear Production							
160	All - Nuclear							
161			320		Land and Land Rights	603	440,460	
162			320.1		Land - Right of Way	-	44,622	
163			321		Structures and Improvements	(1,802,412)	200,260,351	
164			322		Reactor Plant Equipment	(3,228,580)	316,053,803	
165			323		Turbogenerator Units	(1,568,886)	114,664,144	
166			324		Accessory Electric Equipment	(61,776)	56,085,788	
167			325		Misc Power Plant Equipment	(1,471,892)	66,726,876	
168			326		Asset Retirement Costs Nuclear Prod Plant	-	-	
169	Total Nuclear Production Gross Plant					(8,132,943)	754,276,044	
170								
171	Other Production							
172								
173	Other Production - Gas:							
248	All - Gas		340		Land and Land Rights	-	7,079,884	
249			340.1		Land - Right of Way	-	1,959,313	
250			341		Structures and Improvements	(531,442)	98,104,305	
251			342		Fuel Holders, Producers, Accessories	(132,188)	114,197,815	
252			343		Prime Movers			
253			344		Generators	87,486	256,151,592	
254			345		Accessory Electric Equipment	(429,178)	25,977,707	
255			346		Misc Power Plant Equipment	(1,098,972)	27,107,239	
256			347		Asset Retirement Costs - Other Production	-	3,590,447	
257			348		Battery Storage	-	-	
258	Total Other Production Plant - Gas					(2,104,295)	534,168,301	
259								
260	Other Production - Renewables:							
321	All - Renewables		340		Land and Land Rights	-	11,040,948	
322			340.1		Land - Right of Way	-	-	
323			341		Structures and Improvements	-	268,299	
324			342		Fuel Holders, Producers, Accessories	-	-	
325			344		Generators	-	277,545,592	
326			345		Accessory Electric Equipment	-	33,114,630	
327			346		Misc Power Plant Equipment	-	5,228,178	
328			347		Asset Retirement Costs - Other Production	-	-	
329			348		Battery Storage	-	3,555,114	
330	Total Other Production Plant - Renewables					-	330,752,761	
331								

	A	B	C	D	E	BH	BI	BJ
1	Public Service Company of New Mexico							
2	Schedule B-3							
3	Original Cost of Plant in Service by Monthly Balances							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	Link to WP Plant Lead Sheet							
7								
8	Base Period data is historical information from the Company's Books and Records.							
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		Location Number	FERC	Loc/ FERC	FERC Description	Total Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/24	Reference
10	Location	Note 5						
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	
333		705	340.1	705340.1	Land - Right of Way	-	-	
334		705	341	705341	Structures and Improvements	-	-	
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	
336		705	344	705344	Generators	-	-	
337		705	345	705345	Accessory Electric Equipment	(96,536)	353,504	
338		705	346	705346	Misc Power Plant Equipment	-	-	
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	
340		705	348	705348	Battery Storage	(11,165,625)	11,109,094	
341	Total Other Production Plant - Battery Storage					(11,262,161)	11,462,599	
342								
343	Total Other Production Gross Plant					(13,366,456)	876,383,661	
344								
345	Total Gross Plant Production					(36,463,093)	2,088,370,297	
346								
347								
348								
349								
350	Gross Plant Transmission Plant							
396	All - Transmission							
397		650	350	650350	Land and Land Rights	(1,151,904)	29,959,680	
398		650	350.1	650350.1	Land - Right of Way	(4,493,473)	121,693,076	
399		650	352	650352	Structures and Improvements	(6,582,700)	101,863,437	
400		650	353	650353	Station Equipment	(82,868,298)	895,188,414	
401		650	353.1	650353.1	Station Equipment - Step-up Xfmr and Aux	42,176	11,824,670	
402		650	354	650354	Towers and Fixtures	237,058	67,681,121	
403		650	355	650355	Poles and Fixtures	(32,799,592)	555,684,039	
404		650	356	650356	Overhead Conductors and Devices	(5,034,378)	224,234,776	
405		650	357	650357	Underground Conduit	-	-	
406		650	359	650359	Roads and Trails	4,120	9,785,110	
407	Total Gross Plant Transmission Plant					(132,646,991)	2,017,914,322	
408								
409								
410								
411	Gross Plant Distribution Plant							
563	All -Distribution							
564			360		Land and Land Rights	(1,334,164)	16,370,352	
565			360.1		Land - Right of Way	(820,977)	5,687,993	
566			361		Structures and Improvements	(5,005,486)	31,531,916	
567			362		Station Equipment	(37,874,317)	336,128,576	
568			363		Battery Storage	-	2,824,228	
569			364		Poles, Towers and Fixtures	(10,442,132)	315,422,500	
570			365		Overhead Conductors and Devices	(6,232,800)	253,813,316	
571			366		Underground Conduit	(1,510,748)	134,048,109	
572			367		Underground Conductors and Devices	(5,779,041)	365,197,028	
573			368		Line Transformers	(5,249,595)	253,411,285	
574			369		Services	(2,343,906)	86,682,409	
575			369.1		Services - Underground	(2,659,273)	119,517,646	
576			370		Meters	(1,225,234)	66,965,812	
577			371		Installations on Customers' Premises	-	9,151,668	
578			371.1		Leased Flood Lighting	-	304,792	
579			373		Street Lighting and Signal Systems	(1,321,033)	32,848,555	
580			374		Asset Retirement Costs - Distribution	-	14,202	
581	Total Gross Plant Distribution Plant					(81,798,706)	2,029,920,389	
582								

	A	B	C	D	E	BH	BI	BJ
1	Public Service Company of New Mexico							
2	Schedule B-3							
3	Original Cost of Plant in Service by Monthly Balances							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	Link to WP Plant Lead Sheet							
7								
8	Base Period data is historical information from the Company's Books and Records.							
9	This schedule is sponsored by PNM Witness Sanders							
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Total Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/24	Reference
10	Location							
583								
584	Gross Plant G&I Plant (303,389-399)							
637	Total General & Intangible Plant							
638			303	303	Miscellaneous Intangible Plant	(2,214,681)	79,571,424	
639			389	389	Land and Land Rights	-	1,937,568	
640			390	390	Structures and Improvements	(638,730)	65,877,117	
641			390.1	390.1	Bulk Power Office Building Remodeling	116,925	5,672,857	
642			390.2	390.2	Bulk Power Office Building	21,565	5,959,397	
643			391	391	Office Furniture and Equipment	42,118	6,877,326	
644			391.1	391.1	Office Furniture and Equipment - PC System	(77,948)	816,139	
645			391.2	391.2	Office Furniture and Equipment - PC's	(388)	6,070	
646			391.3	391.3	Computer Hardware	(36,752)	12,226,302	
647			391.5	391.5	Computer Hardware - Solar	-	-	
648			391.7	391.7	Computer Hardware	-	-	
649			392	392	Transportation Equipment - Light	(517,628)	6,167,870	
650			392.1	392.1	Transportation Equipment - Heavy	(441,514)	6,003,117	
651			392.2	392.2	Transportation Equipment - Trailers	(267,957)	7,677,812	
652			392.4	392.4	Transportation Equipment - Leaseback	2,722	8,655	
653			393	393	Stores Equipment	-	97,889	
654			394	394	Tools, Shop & Garage Equipment	(401,505)	21,888,757	
655			395	395	Laboratory Equipment	-	1,902,382	
656			396	396	Power Operated Equipment	63,722	4,715,433	
657			397	397	Communication Equipment	(1,641,593)	44,698,094	
658			397.1	397.1	Communication Equipment - Other	-	-	
659			398	398	Miscellaneous Equipment	(82,490)	1,989,464	
660			399.1	399.1	ARO General Plant-1	-	19,473	
661	Total Gross Plant G&I Plant - PNM					(6,074,134)	274,113,144	
662								
663	Total Electric Plant In Service		101/106			(256,982,924)	6,410,318,152	
664								
665	Electric Plant Purchased		102					
666								
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	117,607	117,607	
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	416,027	18,027,827	
669					Acq. Adj. - (EIP)	292,984	878,953	
670	Electric Plant Acquisition Adjustment		114			826,618	19,024,386	
671								
672	Total Electric Plant					(256,156,307)	6,429,342,538	
673								

	A	B	C	D	E	BH	BI	BJ
1	Public Service Company of New Mexico							
2	Schedule B-3							
3	Original Cost of Plant in Service by Monthly Balances							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	Link to WP Plant Lead Sheet							
7								
8	Base Period data is historical information from the Company's Books and Records.							
9	This schedule is sponsored by PNM Witness Sanders							
		Location Number Note 5	FERC	Loc/ FERC	FERC Description	Total Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/24	Reference
10	Location							
674								
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	(87,445,220)	188,426,818	
676			389		Land and Land Rights	(593,784)	1,657,635	
677			390		Structures and Improvements	(17,479,981)	41,440,876	
678			390.1		Bulk Power Office Building Remodeling	-	-	
679			390.2		Bulk Power Office Building	-	-	
680			391		Office Furniture and Equipment	(2,247,775)	4,346,405	
681			391.1		Office Furniture and Equipment - PC System	-	-	
682			391.2		Office Furniture and Equipment - PC's	-	-	
683			391.3		Computer Hardware	(14,849,573)	35,893,018	
684			391.5		Computer Hardware - Solar	-	-	
685			391.7		Computer Hardware	-	-	
686			392		Transportation Equipment - Light	(64,895)	158,266	
687			392.1		Transportation Equipment - Heavy	(13,619)	38,701	
688			392.2		Transportation Equipment - Trailers	(2,987)	7,285	
689			392.4		Transportation Equipment - Leaseback	2,904	(3,056)	
690			393		Stores Equipment	-	-	
691			394		Tools, Shop & Garage Equipment	(111,215)	284,373	
692			395		Laboratory Equipment	-	-	
693			396		Power Operated Equipment	(6,803)	19,332	
694			397		Communication Equipment	(1,245,240)	3,077,886	
695			397.1		Communication Equipment - Other	-	-	
696			398		Miscellaneous Equipment	-	-	
697			399.1		ARO General Plant-1	-	-	
698								
699	Total Corporate Unallocated					(124,058,189)	275,347,540	
700								
701	Total Electric Plant In Service - with Corporate		101/106			(381,041,113)	6,685,665,692	
702								
703	Electric Plant Purchased - with Corporate		102					
704								
705	Electric Plant Acq. Adj. - with Corporate		114			826,618	19,024,386	
706								
707	Total Electric Plant - with Corporate					(380,214,496)	6,704,690,078	

A	
1	Public Service Company of New Mexico
2	Schedule B-3 (Notes)
3	Original Cost of Plant In Service by Monthly Balances
4	Link to WP Plant Lead Sheet
5	
6	Note 1: San Juan Generating Station ("SJGS") assets are removed from the base period with the exception of the certain San Juan Switchyard assets. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.
7	Note 2: The Palo Verde Asset Retirement Costs, recorded in plant in service, are not included in rate base, as final decommissioning of PV are ultimately funded to an external trust, and recovery of decommissioning expense from PNM Retail customers are based on those funding amounts. This treatment is consistent with prior rate cases.
8	Note 3: Reflects capital investment on Shared Services that are allocated to subsidiaries other than PNM. See WP Plant - 8, columns T, U and V for Base Period allocation to PNM. The allocation of Shared Services is based on the 13-month average at the end of the Test Period. For the Test Period, the 13-month average was calculated on a total company basis prior to the allocation of assets to PNM. Please refer to WP Plant - 8, columns BD, BE and BF for Test Period allocation to PNM.
9	Note 4: FERC accounts 365 and 367 (Conductors and Devices) are allocated between Primary and Secondary System Distribution based on conductor footage study. See WP Plant -1 for allocation percentages. Also see the Direct Testimony of PNM Witness Wesley Gray for further discussion on the conductor footage study. This note relates to information grouped within the outline function and is not visible on the printed schedule.
10	Note 5: Information in Column B "Location Number" is utilized to identify the applicable depreciation rates.
11	General Notes:
12	Please see the Direct Testimonies of PNM Witnesses Heffington, Gray, Mendez, and Sanders for discussion of adjustments/changes to the Base Period, Test Period.
13	Please see WP Plant - 1a for variance between adjusted Base Period and Test Period balances.
14	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	B	C	D	E	F	G	H	I	J	K	
1	Public Service Company of New Mexico											
2	Schedule C-1											
3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Sanders											
9												
10		Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/2021	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR
11												
12		Production Plant										
13		Steam Production										
102		All - Steam										
103				310		Land and Land Rights	-	-	-	-	-	-
104				310.1		Land Right of Way	15,926	467	-	-	-	-
105				311		Structures & Improvements	77,848,811	1,938,908	(11,079,428)	(162,269)	-	7,136,426
106				312		Boiler Plant Equipment	320,061,846	12,018,664	(125,447,807)	(314,247)	-	75,572,619
107				314		Turbogenerator Units	97,372,728	2,759,602	(16,707,211)	(1,117,723)	8,261	13,789,344
108				315		Accessory Electric Equipment	69,491,350	1,221,548	(10,509,272)	(177,760)	-	3,288,014
109				316		Misc Power Plant Equipment	18,822,652	941,765	(955,601)	(17,116)	-	371,824
110				317		Asset Retirement Costs - Steam	4,215,697	424,838	(550,143)	-	-	2,406,918
111		Total Steam Production Accumulated Reserve					587,829,010	19,305,792	(165,249,462)	(1,789,114)	8,261	102,565,145
112												
113												
114		Nuclear Production										
160		All - Nuclear										
161				320		Land and Land Rights	-	-	-	-	-	-
162				320.1		Land - Right of Way	26,590	669	-	-	-	-
163				321		Structures and Improvements	100,943,678	4,803,654	(24,516)	(38,292)	-	-
164				322		Reactor Plant Equipment	156,018,274	7,693,602	(446,955)	(114,126)	-	-
165				323		Turbogenerator Units	56,688,125	2,724,031	(374,106)	(299,585)	-	-
166				324		Accessory Electric Equipment	37,916,594	1,088,575	(27,775)	(63,092)	-	3,931
167				325		Misc Power Plant Equipment	34,182,546	1,809,590	-	-	-	-
168				326		Asset Retirement Costs Nuclear Prod Plant	2,946,154	(72,314)	-	-	-	-
169		Total Nuclear Production Gross Accumulated Reserve					388,721,961	18,047,806	(873,352)	(515,094)	-	3,931
170												
171		Other Production										
172												
173		Other Production - Gas:										
248		All - Gas										
249				340		Land and Land Rights	-	-	(126,356)	387,000	-	(260,644)
250				340.1		Land - Right of Way	407,820	66,125	-	-	-	-
251				341		Structures and Improvements	32,662,526	2,347,827	(94,242)	(17,513)	-	-
252				342		Fuel Holders, Producers, Accessories	41,103,515	3,011,376	-	(45)	-	-
253				343		Prime Movers	-	-	-	-	-	-
254				344		Generators	81,959,380	5,812,703	(1,212,293)	(415,547)	-	-
255				345		Accessory Electric Equipment	5,873,720	710,205	-	(2,135)	-	(3,751)
256				346		Misc Power Plant Equipment	8,036,298	529,419	(32,074)	(12,522)	-	-
257				347		Asset Retirement Costs - Other Production	538,376	96,940	-	-	-	-
258				348		Battery Storage	-	-	-	-	-	-
259		Total Other Production Plant - Gas					170,581,635	12,574,594	(1,464,964)	(60,762)	-	(264,395)
260												
321		Other Production - Renewables:										
322		All - Renewables										
323				340		Land and Land Rights	-	-	-	-	-	-
324				340.1		Land - Right of Way	-	-	-	-	-	-
325				341		Structures and Improvements	67,469	8,934	-	-	-	-
326				342		Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327				344		Generators	61,692,377	9,251,002	-	-	-	-
328				345		Accessory Electric Equipment	6,185,460	1,062,764	-	-	-	-
329				346		Misc Power Plant Equipment	1,009,868	171,716	-	-	-	-
330				347		Asset Retirement Costs - Other Production	-	-	-	-	-	-
331				348		Battery Storage	1,337,285	142,205	-	-	-	-
332		Total Other Production Plant - Renewables					70,292,460	10,636,620	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule C-1										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
7	Base Period data is historical information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9											
10											
	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/2021	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Accumulated Reserve					240,874,095	23,211,214	(1,464,964)	(60,762)	-	(264,395)
344											
345	Total Accumulated Reserve Production					1,217,425,065	60,564,812	(167,587,778)	(2,364,970)	8,261	102,304,681
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
351	All - Transmission										
352											
397		350	350	350	Land and Land Rights	119,553	-	-	-	-	-
398		350.1	350.1	350.1	Land - Right of Way	23,470,364	1,221,165	(137,464)	51,409	-	-
399		352	352	352	Structures and Improvements	11,668,374	1,767,244	(484,116)	(80,840)	-	-
400		353	353	353	Station Equipment	158,688,502	18,091,615	(3,899,588)	(2,114,233)	9,112	135,268
401		353.1	353.1	353.1	Station Equipment - Step-up Xfmr and Aux	7,603,819	271,335	(1,231,823)	1,587,947	(20,147)	145,791
402		354	354	354	Towers and Fixtures	44,650,657	979,298	(1,176,003)	38,733	-	-
403		355	355	355	Poles and Fixtures	92,766,724	11,561,411	(17,883,405)	(2,342,223)	-	-
404		356	356	356	Overhead Conductors and Devices	76,118,428	4,722,162	(1,379,186)	171,254	-	-
405		357	357	357	Underground Conduit	1,072,771	29,114	-	-	-	-
406		359	359	359	Roads and Trails	2,284,983	178,819	(17,775)	7,590	-	-
407	Total Accumulated Reserve Transmission Plant					418,444,174	38,822,164	(26,209,359)	(2,680,364)	(11,035)	281,059
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
412	All -Distribution										
563											
564		360	360	360	Land and Land Rights	261,020	0	-	-	-	-
565		360.1	360.1	360.1	Land - Right of Way	1,127,329	26,613	-	-	-	-
566		361	361	361	Structures and Improvements	9,663,089	572,665	(44,996)	(19,006)	-	-
567		362	362	362	Station Equipment	84,136,237	6,480,176	(732,245)	(284,390)	-	97,780
568		363	363	363	Battery Storage	2,775,977	47,755	-	-	-	-
569		364	364	364	Poles, Towers and Fixtures	94,364,778	8,068,000	(2,217,249)	(4,607,330)	-	-
570		365	365	365	Overhead Conductors and Devices	97,194,106	5,951,430	(1,662,885)	(2,940,355)	-	251
571		366	366	366	Underground Conduit	63,822,270	2,779,964	(96,633)	(101,664)	-	-
572		367	367	367	Underground Conductors and Devices	125,589,341	6,672,980	(1,208,454)	(1,930,670)	-	5,010
573		368	368	368	Line Transformers	102,866,487	7,029,234	(596,131)	(476,721)	437,654	-
574		369	369	369	Services	44,585,020	2,511,997	(209,057)	(766,759)	-	-
575		369.1	369.1	369.1	Services - Underground	71,221,559	2,373,330	(274,611)	(679,828)	-	-
576		370	370	370	Meters	13,583,395	2,853,773	(1,029,227)	(994,734)	-	-
577		371	371	371	Installations on Customers' Premises	8,622,121	-	-	-	-	-
578		371.1	371.1	371.1	Leased Flood Lighting	266,445	-	-	-	-	-
579		373	373	373	Street Lighting and Signal Systems	10,522,380	854,023	(115,102)	(105,991)	-	-
580		374	374	374	Asset Retirement Costs - Distribution	12,845	302	-	-	-	-
581	Total Accumulated Reserve Distribution Plant					730,614,399	46,222,243	(8,186,589)	(12,907,449)	437,654	103,041
582											
583											

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2	Schedule C-1											
3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
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8	This schedule is sponsored by PNM Witness Sanders											
9												
10		Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/2021	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR
584	Accumulated Reserve G&I Plant (303.389-399)											
637	Total General & Intangible Plant											
638			303	303		Miscellaneous Intangible Plant	30,624,264	4,390,880	(369,412)	-	-	2,411,410
639			389	389		Land and Land Rights	-	-	-	-	-	-
640			390	390		Structures and Improvements	26,768,462	1,558,889	(343,032)	(787,960)	-	58
641			390.1	390.1		Bulk Power Office Building Remodeling	5,831,490	-	-	-	-	-
642			390.2	390.2		Bulk Power Office Building	5,868,673	-	-	-	-	-
643			391	391		Office Furniture and Equipment	2,664,941	389,229	(150,935)	-	-	-
644			391.1	391.1		Office Furniture and Equipment - PC System	239,831	121,500	(244,308)	-	-	-
645			391.2	391.2		Office Furniture and Equipment - PC's	3,582,325	303,205	(334,107)	-	-	-
646			391.3	391.3		Computer Hardware	1,259,598	1,373,504	(256,773)	(26,775)	-	66,077
647			391.5	391.5		Computer Hardware - Solar	-	-	-	-	-	-
648			391.7	391.7		Computer Hardware	-	-	-	-	-	-
649			392	392		Transportation Equipment - Light	1,379,704	165,710	(0)	-	26,432	54,355
650			392.1	392.1		Transportation Equipment - Heavy	2,409,336	20,345	-	-	6,507	446,520
651			392.2	392.2		Transportation Equipment - Trailers	2,249,323	4,701	(0)	-	-	77,084
652			392.4	392.4		Transportation Equipment - Leaseback	30,278	-	-	-	1,835	-
653			393	393		Stores Equipment	49,754	8,771	-	-	-	-
654			394	394		Tools, Shop & Garage Equipment	6,576,182	956,135	(328,132)	-	-	(264)
655			395	395		Laboratory Equipment	967,804	233,042	-	-	-	-
656			396	396		Power Operated Equipment	3,543,827	756,625	(16,477)	-	3,710	(404,574)
657			397	397		Communication Equipment	16,541,952	1,912,609	(1,319,915)	1,311	-	672,687
658			397.1	397.1		Communication Equipment - Other	-	-	-	-	-	-
659			398	398		Miscellaneous Equipment	678,525	172,692	(18,130)	(109,081)	-	-
660			399.1	399.1		ARO General Plant-1	17,057	315	-	-	-	-
661	Total Accumulated Reserve G&I Plant - PNM						111,283,324	12,368,153	(3,381,221)	(922,505)	38,484	3,323,354
662												
663	Total Electric Plant In Service		101/106				2,477,766,962	157,977,371	(205,364,947)	(18,875,288)	473,364	106,012,135
664												
665	Electric Plant Purchased		102									
666												
667						Acq. Adj. - Palo Verde Unit 1&2 (Drexel)						
668						Acq. Adj. - Palo Verde Unit 2 (First Chicago)						
669						Acq. Adj. - (EIP)						
670	Electric Plant Acquisition Adjustment		114				-	-	-	-	-	-
671												
672	Total Electric Plant						2,477,766,962	157,977,371	(205,364,947)	(18,875,288)	473,364	106,012,135
673												

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7	Base Period data is historical Information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9											
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/2021	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR
674											
675	Corporate Unallocated		303	303	Miscellaneous Intangible Plant	114,878,613	18,380,862	(3,743,219)	-	-	-
676			389	389	Land and Land Rights	(66,097)	-	-	-	-	-
677			390	390	Structures and Improvements	20,321,984	1,416,618	(156,303)	(206,449)	447	25,428
678			390.1	390.1	Bulk Power Office Building Remodeling	-	-	-	-	-	-
679			390.2	390.2	Bulk Power Office Building	-	-	-	-	-	-
680			391	391	Office Furniture and Equipment	1,389,591	284,705	(82,848)	(12)	-	-
681			391.1	391.1	Office Furniture and Equipment - PC System	-	-	-	-	-	-
682			391.2	391.2	Office Furniture and Equipment - PC's	-	-	-	-	-	-
683			391.3	391.3	Computer Hardware	9,379,325	6,001,896	(5,371,366)	12,604	-	-
684			391.5	391.5	Computer Hardware - Solar	-	-	-	-	-	-
685			391.7	391.7	Computer Hardware	-	-	-	-	-	-
686			392	392	Transportation Equipment - Light	58,044	16,830	-	-	10,512	(4,529)
687			392.1	392.1	Transportation Equipment - Heavy	-	-	-	-	-	4,529
688			392.2	392.2	Transportation Equipment - Trailers	4,792	507	-	-	-	-
689			392.4	392.4	Transportation Equipment - Leaseback	-	-	-	-	-	-
690			393	393	Stores Equipment	-	-	-	-	-	-
691			394	394	Tools, Shop & Garage Equipment	97,758	21,091	-	-	-	-
692			395	395	Laboratory Equipment	-	-	-	-	-	-
693			396	396	Power Operated Equipment	36,551	4,850	-	-	-	(25,428)
694			397	397	Communication Equipment	2,089,087	250,754	-	-	-	-
695			397.1	397.1	Communication Equipment - Other	-	-	-	-	-	-
696			398	398	Miscellaneous Equipment	149,974	-	-	-	-	-
697			399.1	399.1	ARO General Plant-1	-	-	-	-	-	-
698											
699	Total Accumulated Reserve Corporate Plant					148,339,623	26,378,114	(9,353,736)	(193,856)	10,959	0
700											
701	Total Electric Plant In Service - with corporate		101/106			2,626,106,585	184,355,485	(214,718,683)	(19,069,144)	484,323	106,012,135
702											
703	Electric Plant Purchased - with Corporate		102								
704											
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-	-	-	-
706											
707	Total Electric Plant - with Corporate					2,626,106,585	184,355,485	(214,718,683)	(19,069,144)	484,323	106,012,135

	A	B	C	D	E	L	M	N	O	P	Q
1	Public Service Company of New Mexico										
2	Schedule C-1										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
7	Base Period data is historical information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9							WP C1a, Column V				
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Ending Balance 6/30/2022	Base Period Adjustments	Adjusted Base Period Ending Balance 6/30/2022	Reference	Linkage 1 Beginning Balance 7/1/22	Depreciation
11											
12	Production Plant										
13	Steam Production										
102	All - Steam										
103			310		Land and Land Rights	-	-	-		-	-
104			310.1		Land Right of Way	16,393	-	16,393		16,393	467
105			311		Structures & Improvements	75,682,448	(67,072,781)	8,609,667		8,609,667	453,108
106			312		Boiler Plant Equipment	281,891,075	(189,942,149)	91,948,926		91,948,926	4,412,409
107			314		Turbogenerator Units	96,105,002	(65,109,465)	30,995,537		30,995,537	1,497,165
108			315		Accessory Electric Equipment	63,313,879	(54,249,104)	9,064,776		9,064,776	520,051
109			316		Misc Power Plant Equipment	19,163,524	(13,402,290)	5,761,234		5,761,234	461,439
110			317		Asset Retirement Costs - Steam	6,497,310	(4,015,530)	2,481,780		2,481,780	212,623
111	Total Steam Production Accumulated Reserve					542,669,631	(393,791,318)	148,878,313		148,878,313	7,557,262
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161			320		Land and Land Rights	-	-	-		-	-
162			320.1		Land - Right of Way	27,260	-	27,260		27,260	669
163			321		Structures and Improvements	105,684,523	-	105,684,523		105,684,523	4,521,930
164			322		Reactor Plant Equipment	163,150,796	-	163,150,796		163,150,796	7,345,045
165			323		Turbogenerator Units	58,738,465	-	58,738,465		58,738,465	2,594,131
166			324		Accessory Electric Equipment	38,918,233	-	38,918,233		38,918,233	1,067,148
167			325		Misc Power Plant Equipment	35,992,136	-	35,992,136		35,992,136	1,693,759
168			326		Asset Retirement Costs Nuclear Prod Plant	2,873,840	(2,873,840)	(0.01)		(0.01)	-
169	Total Nuclear Production Gross Accumulated Reserve					405,385,252	(2,873,840)	402,511,412		402,511,412	17,222,682
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249			340		Land and Land Rights	-	-	-		-	-
250			340.1		Land - Right of Way	473,945	-	473,945		473,945	66,125
251			341		Structures and Improvements	34,898,598	-	34,898,598		34,898,598	2,397,964
252			342		Fuel Holders, Producers, Accessories	44,114,845	-	44,114,845		44,114,845	3,040,984
253			343		Prime Movers	-	-	-		-	-
254			344		Generators	86,144,243	-	86,144,243		86,144,243	6,431,064
255			345		Accessory Electric Equipment	6,578,039	-	6,578,039		6,578,039	748,573
256			346		Misc Power Plant Equipment	8,521,121	-	8,521,121		8,521,121	571,397
257			347		Asset Retirement Costs - Other Production	635,316	-	635,316		635,316	105,588
258			348		Battery Storage	-	-	-		-	-
259	Total Other Production Plant - Gas					181,366,108	-	181,366,108		181,366,108	13,361,696
260											
321	Other Production - Renewables:										
322	All - Renewables										
323			340		Land and Land Rights	-	-	-		-	-
324			340.1		Land - Right of Way	-	-	-		-	-
325			341		Structures and Improvements	76,403	-	76,403		76,403	8,934
326			342		Fuel Holders, Producers, Accessories	-	-	-		-	-
327			344		Generators	70,943,379	-	70,943,379		70,943,379	9,251,002
328			345		Accessory Electric Equipment	7,248,224	-	7,248,224		7,248,224	1,097,085
329			346		Misc Power Plant Equipment	1,181,583	-	1,181,583		1,181,583	171,715
330			347		Asset Retirement Costs - Other Production	-	-	-		-	-
331			348		Battery Storage	1,479,489	-	1,479,489		1,479,489	142,205
332	Total Other Production Plant - Renewables					80,929,079	-	80,929,079		80,929,079	10,670,941

	A	B	C	D	E	L	M	N	O	P	Q
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4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
7	Base Period data is historical information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9							WP C1a, Column V				
						Base Period Ending Balance 6/30/2022	Base Period Adjustments	Adjusted Base Period Ending Balance 6/30/2022	Reference	Linkage 1 Beginning Balance 7/1/22	Depreciation
10	Location	Location Number	FERC	Loc/FERC	FERC Description						
332	Battery Storage	705	340	705340	Land and Land Rights						
333		705	340.1	705340.1	Land - Right of Way						
334		705	341	705341	Structures and Improvements						
335		705	342	705342	Fuel Holders, Producers, Accessories						
336		705	344	705344	Generators						
337		705	345	705345	Accessory Electric Equipment						
338		705	346	705346	Misc Power Plant Equipment						
339		705	347	705347	Asset Retirement Costs - Other Production						
340		705	348	705348	Battery Storage						
341	Total Other Production Plant - Battery Storage					-	-	-		-	-
342											
343	Total Other Production Accumulated Reserve					262,295,187	-	262,295,187		262,295,187	24,032,637
344											
345	Total Accumulated Reserve Production					1,210,350,070	(396,665,158)	813,684,912		813,684,912	48,812,581
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
351	All - Transmission										
397			350	350	Land and Land Rights	119,553	-	119,553		119,553	-
398			350.1	350.1	Land - Right of Way	24,605,473	(1,945)	24,603,529		24,603,529	936,984
399			352	352	Structures and Improvements	12,870,663	(211,148)	12,659,514		12,659,514	2,161,282
400			353	353	Station Equipment	170,910,676	(9,624,521)	161,286,155		161,286,155	19,291,345
401			353.1	353.1	Station Equipment - Step-up Xfmr and Aux	8,356,922	(1,500,065)	6,856,857		6,856,857	315,427
402			354	354	Towers and Fixtures	44,492,685	-	44,492,685		44,492,685	966,701
403			355	355	Poles and Fixtures	84,102,506	(321,819)	83,780,688		83,780,688	14,506,986
404			356	356	Overhead Conductors and Devices	79,632,657	(489,667)	79,142,991		79,142,991	5,924,282
405			357	357	Underground Conduit	1,101,885	(1,101,885)	-		-	-
406			359	359	Roads and Trails	2,453,617	-	2,453,617		2,453,617	178,469
407	Total Accumulated Reserve Transmission Plant					428,646,639	(13,251,050)	415,395,589		415,395,589	44,281,474
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All - Distribution										
564			360	360	Land and Land Rights	261,020	-	261,020		261,020	-
565			360.1	360.1	Land - Right of Way	1,153,942	-	1,153,942		1,153,942	34,437
566			361	361	Structures and Improvements	10,171,752	-	10,171,752		10,171,752	588,255
567			362	362	Station Equipment	89,697,557	(13,343)	89,684,214		89,684,214	7,416,240
568			363	363	Battery Storage	2,823,732	-	2,823,732		2,823,732	-
569			364	364	Poles, Towers and Fixtures	95,608,200	(103,063)	95,505,137		95,505,137	8,752,294
570			365	365	Overhead Conductors and Devices	98,542,546	(121,315)	98,421,232		98,421,232	6,357,278
571			366	366	Underground Conduit	66,403,937	(1,496)	66,402,442		66,402,442	2,866,207
572			367	367	Underground Conductors and Devices	129,128,207	140,732	129,268,940		129,268,940	6,989,824
573			368	368	Line Transformers	109,260,523	(13,402)	109,247,120		109,247,120	7,335,580
574			369	369	Services	46,121,202	-	46,121,202		46,121,202	2,630,845
575			369.1	369.1	Services - Underground	72,640,450	-	72,640,450		72,640,450	2,503,584
576			370	370	Meters	14,413,207	-	14,413,207		14,413,207	2,910,771
577			371	371	Installations on Customers' Premises	8,622,121	-	8,622,121		8,622,121	175,712
578			371.1	371.1	Leased Flood Lighting	266,445	-	266,445		266,445	38,347
579			373	373	Street Lighting and Signal Systems	11,155,311	-	11,155,311		11,155,311	939,853
580			374	374	Asset Retirement Costs - Distribution	13,146	-	13,146		13,146	302
581	Total Accumulated Reserve Distribution Plant					756,283,299	(111,887)	756,171,413		756,171,413	49,539,529
582											
583											

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2	Schedule C-1										
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4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
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8	This schedule is sponsored by PNM Witness Sanders										
9							WP C1a, Column V				
10		Location Number	FERC	Loc/FERC	FERC Description	Base Period Ending Balance 6/30/2022	Base Period Adjustments	Adjusted Base Period Ending Balance 6/30/2022	Reference	Linkage 1 Beginning Balance 7/1/22	Depreciation
584	Accumulated Reserve G&I Plant (303.389-399)										
637	Total General & Intangible Plant										
638		303	303		Miscellaneous Intangible Plant	37,057,142	(2,363,758)	34,693,384		34,693,384	6,052,464
639		389	389		Land and Land Rights	-	-	-		-	-
640		390	390		Structures and Improvements	27,196,417	(102,940)	27,093,477		27,093,477	1,640,241
641		390.1	390.1		Bulk Power Office Building Remodeling	5,831,490	-	5,831,490		5,831,490	225,566
642		390.2	390.2		Bulk Power Office Building	5,868,673	-	5,868,673		5,868,673	-
643		391	391		Office Furniture and Equipment	2,903,234	(5,265)	2,897,969		2,897,969	409,033
644		391.1	391.1		Office Furniture and Equipment - PC System	117,024	-	117,024		117,024	265,205
645		391.2	391.2		Office Furniture and Equipment - PC's	3,551,423	(2,689,348)	862,076		862,076	232,407
646		391.3	391.3		Computer Hardware	2,415,630	-	2,415,630		2,415,630	1,489,991
647		391.5	391.5		Computer Hardware - Solar	-	-	-		-	-
648		391.7	391.7		Computer Hardware	-	-	-		-	-
649		392	392		Transportation Equipment - Light	1,626,202	(160,675)	1,465,527		1,465,527	225,242
650		392.1	392.1		Transportation Equipment - Heavy	2,882,708	(114,225)	2,768,483		2,768,483	576,892
651		392.2	392.2		Transportation Equipment - Trailers	2,331,108	(18,201)	2,312,907		2,312,907	294,402
652		392.4	392.4		Transportation Equipment - Leaseback	32,113	-	32,113		32,113	-
653		393	393		Stores Equipment	58,524	-	58,524		58,524	8,771
654		394	394		Tools, Shop & Garage Equipment	7,203,922	(366,458)	6,837,463		6,837,463	997,448
655		395	395		Laboratory Equipment	1,200,846	-	1,200,846		1,200,846	233,042
656		396	396		Power Operated Equipment	3,883,111	(521,579)	3,361,532		3,361,532	402,408
657		397	397		Communication Equipment	17,808,643	(322,429)	17,486,214		17,486,214	2,566,366
658		397.1	397.1		Communication Equipment - Other	-	-	-		-	-
659		398	398		Miscellaneous Equipment	724,006	-	724,006		724,006	176,091
660		399.1	399.1		ARO General Plant-1	17,372	-	17,372		17,372	315
661	Total Accumulated Reserve G&I Plant - PNM					122,709,589	(6,664,879)	116,044,710		116,044,710	15,795,883
662											
663	Total Electric Plant In Service	101/106				2,517,989,597	(416,692,973)	2,101,296,624		2,101,296,624	158,429,467
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)						
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)						
669					Acq. Adj. - (EIP)						
670	Electric Plant Acquisition Adjustment	114				-	-	-		-	-
671											
672	Total Electric Plant					2,517,989,597	(416,692,973)	2,101,296,624		2,101,296,624	158,429,467
673											

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4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
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8	This schedule is sponsored by PNM Witness Sanders										
9							WP C1a, Column V				
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Ending Balance 6/30/2022	Base Period Adjustments	Adjusted Base Period Ending Balance 6/30/2022	Reference	Linkage 1 Beginning Balance 7/1/22	Depreciation
674											
675	Corporate Unallocated		303	303	Miscellaneous Intangible Plant	129,516,256	(31,376,656)	98,139,600		129,516,256	18,784,589
676			389	389	Land and Land Rights	(66,097)	17,205	(48,892)		(66,097)	-
677			390	390	Structures and Improvements	21,401,725	(5,495,846)	15,905,879		21,401,725	1,473,504
678			390.1	390.1	Bulk Power Office Building Remodeling	-	-	-		-	-
679			390.2	390.2	Bulk Power Office Building	-	-	-		-	-
680			391	391	Office Furniture and Equipment	1,591,437	(461,302)	1,130,134		1,591,437	287,571
681			391.1	391.1	Office Furniture and Equipment - PC System	-	-	-		-	-
682			391.2	391.2	Office Furniture and Equipment - PC's	-	-	-		-	-
683			391.3	391.3	Computer Hardware	10,022,459	(2,762,383)	7,260,076		10,022,459	6,078,690
684			391.5	391.5	Computer Hardware - Solar	-	-	-		-	-
685			391.7	391.7	Computer Hardware	-	-	-		-	-
686			392	392	Transportation Equipment - Light	80,858	(23,514)	57,345		80,858	17,674
687			392.1	392.1	Transportation Equipment - Heavy	4,529	(1,179)	3,350		4,529	6,603
688			392.2	392.2	Transportation Equipment - Trailers	5,300	(1,541)	3,759		5,300	507
689			392.4	392.4	Transportation Equipment - Leaseback	-	-	-		-	-
690			393	393	Stores Equipment	-	-	-		-	-
691			394	394	Tools, Shop & Garage Equipment	118,849	(33,971)	84,878		118,849	21,180
692			395	395	Laboratory Equipment	-	-	-		-	-
693			396	396	Power Operated Equipment	15,973	(4,224)	11,749		15,973	2,114
694			397	397	Communication Equipment	2,339,841	(654,232)	1,685,610		2,339,841	259,996
695			397.1	397.1	Communication Equipment - Other	-	-	-		-	-
696			398	398	Miscellaneous Equipment	149,974	(43,612)	106,362		149,974	415
697			399.1	399.1	ARO General Plant-1	-	-	-		-	-
698											
699	Total Accumulated Reserve Corporate Plant					165,181,105	(40,841,256)	124,339,849		165,181,105	26,932,844
700											
701	Total Electric Plant In Service - with corporate		101/106			2,683,170,701	(457,534,229)	2,225,636,473		2,266,477,728	185,362,311
702											
703	Electric Plant Purchased - with Corporate		102								
704											
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-		-	-
706											
707	Total Electric Plant - with Corporate					2,683,170,701	(457,534,229)	2,225,636,473		2,266,477,728	185,362,311

	A	B	C	D	E	R	S	T	U	V	W	X	Y	
1	Public Service Company of New Mexico													
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9														
10		Location	Location Number	FERC	Loc/FERC	FERC Description	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 1 Ending Balance 6/31/23	Linkage 1 Adjustments	Adjusted Linkage 1 Ending Balance 6/31/23	Reference
11														
12		Production Plant												
13		Steam Production												
102		All - Steam												
103			310			Land and Land Rights	-	-	-	-	-	-	-	
104			310.1			Land Right of Way	-	-	-	-	16,860	-	16,860	
105			311			Structures & Improvements	(443,352)	(57,497)	-	-	8,561,926	-	8,561,926	
106			312			Boiler Plant Equipment	(2,438,012)	(142,354)	-	-	93,780,970	-	93,780,970	
107			314			Turbogenerator Units	(522,232)	(111,941)	-	-	31,858,529	-	31,858,529	
108			315			Accessory Electric Equipment	(209,676)	(22,280)	-	-	9,352,870	-	9,352,870	
109			316			Misc Power Plant Equipment	(229,932)	(12,450)	-	-	5,980,292	-	5,980,292	
110			317			Asset Retirement Costs - Steam	-	-	-	119,521	2,813,924	-	2,813,924	
111		Total Steam Production Accumulated Reserve					(3,843,204)	(346,521)	-	119,521	152,365,371	-	152,365,371	
112														
113														
114		Nuclear Production												
160		All - Nuclear												
161			320			Land and Land Rights	(0)	-	-	-	(0.00)	-	(0.00)	
162			320.1			Land - Right of Way	-	-	-	-	27,929	-	27,929	
163			321			Structures and Improvements	(9,962,086)	(68,771)	-	-	100,175,596	-	100,175,596	
164			322			Reactor Plant Equipment	(16,068,291)	(140,981)	-	-	154,286,568	-	154,286,568	
165			323			Turbogenerator Units	(4,951,859)	(55,017)	-	-	56,325,720	-	56,325,720	
166			324			Accessory Electric Equipment	(1,077,905)	(6,877)	-	-	38,900,598	-	38,900,598	
167			325			Misc Power Plant Equipment	(4,855,940)	(48,140)	-	-	32,781,815	-	32,781,815	
168			326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	(0)	-	(0)	
169		Total Nuclear Production Gross Accumulated Reserve					(36,916,081)	(319,787)	-	-	382,498,226	-	382,498,226	
170														
171		Other Production												
172														
173		Other Production - Gas:												
248		All - Gas												
249			340			Land and Land Rights	-	-	-	-	-	-	-	
250			340.1			Land - Right of Way	-	-	-	-	540,071	-	540,071	
251			341			Structures and Improvements	(980,048)	(801,341)	-	-	35,515,173	-	35,515,173	
252			342			Fuel Holders, Producers, Accessories	(178,772)	(1,104,040)	-	-	45,873,017	-	45,873,017	
253			343			Prime Movers	-	-	-	-	-	-	-	
254			344			Generators	(1,109,104)	(2,389,611)	-	-	89,076,593	-	89,076,593	
255			345			Accessory Electric Equipment	(106,152)	(181,531)	-	-	7,038,929	-	7,038,929	
256			346			Misc Power Plant Equipment	(21,940)	(406,462)	-	-	8,664,117	-	8,664,117	
257			347			Asset Retirement Costs - Other Production	-	-	-	-	740,904	-	740,904	
258			348			Battery Storage	-	-	-	-	-	-	-	
259		Total Other Production Plant - Gas					(2,396,016)	(4,882,984)	-	-	187,448,804	-	187,448,804	
260		Other Production - Renewables:												
321		All - Renewables												
322			340			Land and Land Rights	-	-	-	-	-	-	-	
323			340.1			Land - Right of Way	-	-	-	-	-	-	-	
324			341			Structures and Improvements	-	-	-	-	85,338	-	85,338	
325			342			Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-	
326			344			Generators	-	-	-	-	80,194,381	-	80,194,381	
327			345			Accessory Electric Equipment	-	-	-	-	8,345,309	-	8,345,309	
328			346			Misc Power Plant Equipment	-	-	-	-	1,353,299	-	1,353,299	
329			347			Asset Retirement Costs - Other Production	-	-	-	-	-	-	-	
330			348			Battery Storage	-	-	-	-	1,621,694	-	1,621,694	
331		Total Other Production Plant - Renewables					-	-	-	-	91,600,020	-	91,600,020	

	A	B	C	D	E	R	S	T	U	V	W	X	Y	
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4	Base Period Ending 06/30/2022													
5	Test Period Ending 12/31/2024													
6	Link to WP Plant Lead Sheet													
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9														
10														
		Location	Location Number	FERC	Loc/FERC	FERC Description	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 1 Ending Balance 6/31/23	Linkage 1 Adjustments	Adjusted Linkage 1 Ending Balance 6/31/23	Reference
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-	-	-	
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-	-	-	
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-	-	-	
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-	-	
336		705	344	705344	Generators	-	-	-	-	-	-	-	-	
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-	-	-	
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-	-	-	
340		705	348	705348	Battery Storage	-	-	-	-	-	-	-	-	
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-	-	-	
342														
343	Total Other Production Accumulated Reserve					(2,396,016)	(4,882,984)	-	-	-	279,048,824	-	279,048,824	
344														
345	Total Accumulated Reserve Production					(43,155,301)	(5,549,292)	-	119,521	-	813,912,422	-	813,912,422	
346														
347														
348														
349														
350	Accumulated Reserve Transmission Plant													
351	All - Transmission													
352														
353														
354														
355														
356														
357														
358														
359														
360														
361														
362														
363														
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369														
370														
371														
372														
373														
374														
375														
376														
377														
378														
379														
380														
381	Total Accumulated Reserve Distribution Plant					(6,699,744)	(24,280,518)	-	-	-	774,730,679	-	774,730,679	
382														
383														

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5	Test Period Ending 12/31/2024												
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9													
10		Location Number	FERC	Loc/FERC	FERC Description	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 1 Ending Balance 6/31/23	Linkage 1 Adjustments	Adjusted Linkage 1 Ending Balance 6/31/23	Reference
584	Accumulated Reserve G&I Plant (303.389-399)												
637	Total General & Intangible Plant												
638		303	303		Miscellaneous Intangible Plant	(1,032,967)	(265,891)	-	2,359,117	41,806,108	-	41,806,108	
639		389	389		Land and Land Rights	-	-	-	-	-	-	-	
640		390	390		Structures and Improvements	(221,502)	(492,979)	-	-	28,019,236	-	28,019,236	
641		390.1	390.1		Bulk Power Office Building Remodeling	(168,892)	-	-	-	5,888,163	-	5,888,163	
642		390.2	390.2		Bulk Power Office Building	(33,592)	(173)	-	-	5,834,908	-	5,834,908	
643		391	391		Office Furniture and Equipment	(15,275)	(209,748)	-	-	3,081,979	-	3,081,979	
644		391.1	391.1		Office Furniture and Equipment - PC System	(188,265)	(3,554)	-	-	190,410	-	190,410	
645		391.2	391.2		Office Furniture and Equipment - PC's	(37,435)	(37)	-	-	1,057,011	-	1,057,011	
646		391.3	391.3		Computer Hardware	(1,800)	(179,198)	-	61,076	3,785,699	-	3,785,699	
647		391.5	391.5		Computer Hardware - Solar	-	-	-	-	-	-	-	
648		391.7	391.7		Computer Hardware	-	-	-	-	-	-	-	
649		392	392		Transportation Equipment - Light	(342,516)	(46,379)	-	-	1,301,874	-	1,301,874	
650		392.1	392.1		Transportation Equipment - Heavy	(38,823)	(12,030)	-	-	3,294,522	-	3,294,522	
651		392.2	392.2		Transportation Equipment - Trailers	(37,524)	(21,525)	-	-	2,548,261	-	2,548,261	
652		392.4	392.4		Transportation Equipment - Leaseback	(3,932)	-	-	-	28,181	-	28,181	
653		393	393		Stores Equipment	-	-	-	-	67,295	-	67,295	
654		394	394		Tools, Shop & Garage Equipment	(460,737)	(195,730)	-	-	7,178,443	-	7,178,443	
655		395	395		Laboratory Equipment	-	-	-	-	1,433,888	-	1,433,888	
656		396	396		Power Operated Equipment	(286,708)	(900)	-	-	3,476,332	-	3,476,332	
657		397	397		Communication Equipment	(2,565,603)	(422,386)	-	-	17,064,591	-	17,064,591	
658		397.1	397.1		Communication Equipment - Other	-	-	-	-	-	-	-	
659		398	398		Miscellaneous Equipment	(1,756)	(7,477)	-	-	890,864	-	890,864	
660		399.1	399.1		ARO General Plant-1	-	-	-	-	17,687	-	17,687	
661	Total Accumulated Reserve G&I Plant - PNM					(5,437,326)	(1,858,008)	-	2,420,193	126,965,453	-	126,965,453	
662													
663	Total Electric Plant In Service		101/106			(69,240,854)	(43,168,320)	-	2,539,714	2,149,856,631	-	2,149,856,631	
664													
665	Electric Plant Purchased		102										
666													
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)								
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)								
669					Acq. Adj. - (EIP)								
670	Electric Plant Acquisition Adjustment		114			-	-	-	-	-	-	-	
671													
672	Total Electric Plant					(69,240,854)	(43,168,320)	-	2,539,714	2,149,856,631	-	2,149,856,631	
673													

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4	Base Period Ending 06/30/2022												
5	Test Period Ending 12/31/2024												
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9													
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 1 Ending Balance 6/31/23	Linkage 1 Adjustments	Adjusted Linkage 1 Ending Balance 6/31/23	Reference
674		Corporate Unallocated	303	303	Miscellaneous Intangible Plant					148,300,845		148,300,845	
675			389	389	Land and Land Rights					(66,097)		(66,097)	
676			390	390	Structures and Improvements	(264,068)	(37,139)			22,574,022		22,574,022	
677			390.1	390.1	Bulk Power Office Building Remodeling					-		-	
678			390.2	390.2	Bulk Power Office Building					-		-	
679			391	391	Office Furniture and Equipment	-	(432)			1,878,576		1,878,576	
680			391.1	391.1	Office Furniture and Equipment - PC System					-		-	
681			391.2	391.2	Office Furniture and Equipment - PC's					-		-	
682			391.3	391.3	Computer Hardware	(3,042,232)	(5,182)			13,053,735		13,053,735	
683			391.5	391.5	Computer Hardware - Solar					-		-	
684			391.7	391.7	Computer Hardware					-		-	
685			392	392	Transportation Equipment - Light					98,533		98,533	
686			392.1	392.1	Transportation Equipment - Heavy					11,131		11,131	
687			392.2	392.2	Transportation Equipment - Trailers					5,807		5,807	
688			392.4	392.4	Transportation Equipment - Leaseback	(2,384)				(2,384)		(2,384)	
689			393	393	Stores Equipment					-		-	
690			394	394	Tools, Shop & Garage Equipment					140,029		140,029	
691			395	395	Laboratory Equipment					-		-	
692			396	396	Power Operated Equipment					18,088		18,088	
693			397	397	Communication Equipment		(432)			2,599,406		2,599,406	
694			397.1	397.1	Communication Equipment - Other					-		-	
695			398	398	Miscellaneous Equipment	(8,620)				141,769		141,769	
696			399.1	399.1	ARO General Plant-1					-		-	
697													
698													
699		Total Accumulated Reserve Corporate Plant				(3,317,304)	(43,185)	-	-	188,753,459	-	188,753,459	
700													
701		Total Electric Plant In Service - with corporate	101/106			(72,558,158)	(43,211,506)	-	2,539,714	2,338,610,090	-	2,338,610,090	
702													
703		Electric Plant Purchased - with Corporate	102										
704													
705		Electric Plant Acq. Adj. - with Corporate	114			-	-	-	-	-	-	-	
706													
707		Total Electric Plant - with Corporate				(72,558,158)	(43,211,506)	-	2,539,714	2,338,610,090	-	2,338,610,090	

	A	B	C	D	E	Z	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico											
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3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
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8	This schedule is sponsored by PNM Witness Sanders											
9						WP C1a, Column AE						
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Beginning Balance 1/1/2023	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 2 Ending Balance 12/31/2023
11												
12	Production Plant											
13	Steam Production											
102	All - Steam											
103		310			Land and Land Rights	-	-	-	-	-	-	-
104		310.1			Land Right of Way	16,626	467	-	-	-	-	17,093
105		311			Structures & Improvements	8,580,917	462,915	(443,352)	(113,876)	-	-	8,486,603
106		312			Boiler Plant Equipment	92,845,319	4,425,054	(2,438,012)	(249,787)	-	-	94,582,574
107		314			Turbogenerator Units	31,405,088	1,523,926	(522,232)	(184,497)	-	-	32,222,286
108		315			Accessory Electric Equipment	9,201,666	523,370	(209,676)	(26,231)	-	-	9,489,129
109		316			Misc Power Plant Equipment	5,869,674	462,238	(229,932)	(24,050)	-	-	6,077,929
110		317			Asset Retirement Costs - Steam	2,647,852	212,623	-	-	-	119,521	2,979,996
111	Total Steam Production Accumulated Reserve					150,567,142	7,610,593	(3,843,204)	(598,441)	-	119,521	153,855,610
112												
113												
114	Nuclear Production											
160	All - Nuclear											
161		320			Land and Land Rights	0	-	(0)	-	-	-	0
162		320.1			Land - Right of Way	27,594	669	-	-	-	-	28,264
163		321			Structures and Improvements	107,066,564	4,100,600	(9,711,034)	(185,347)	-	-	101,270,783
164		322			Reactor Plant Equipment	164,676,537	6,685,949	(15,927,781)	(379,962)	-	-	155,054,743
165		323			Turbogenerator Units	59,492,992	2,390,300	(4,945,241)	(148,278)	-	-	56,789,773
166		324			Accessory Electric Equipment	39,256,001	1,038,636	(1,065,009)	(18,535)	-	-	39,211,092
167		325			Misc Power Plant Equipment	36,383,532	1,543,979	(4,745,168)	(129,743)	-	-	33,052,600
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	-	-
169	Total Nuclear Production Gross Accumulated Reserve					406,903,220	15,760,132	(36,394,233)	(861,864)	-	-	385,407,255
170												
171	Other Production											
172												
173	Other Production - Gas:											
248	All - Gas											
249		340			Land and Land Rights	-	-	-	-	-	-	-
250		340.1			Land - Right of Way	507,007	66,125	-	-	-	-	573,133
251		341			Structures and Improvements	34,903,063	2,431,146	(980,048)	(114,809)	-	-	36,239,351
252		342			Fuel Holders, Producers, Accessories	44,439,123	3,050,926	(178,772)	(12,302)	-	-	47,298,975
253		343			Prime Movers	-	-	-	-	-	-	-
254		344			Generators	86,410,633	6,444,834	(1,109,104)	(15,863)	-	-	91,730,500
255		345			Accessory Electric Equipment	6,713,013	761,374	(106,152)	-	-	-	7,368,235
256		346			Misc Power Plant Equipment	8,508,887	615,359	(21,940)	(144,531)	-	-	8,957,776
257		347			Asset Retirement Costs - Other Production	688,110	105,588	-	-	-	-	793,698
258		348			Battery Storage	-	-	-	-	-	-	-
259	Total Other Production Plant - Gas					182,169,837	13,475,351	(2,396,016)	(287,505)	-	-	192,961,668
260												
321	Other Production - Renewables:											
322	All - Renewables											
323		340			Land and Land Rights	-	-	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-	-	-
325		341			Structures and Improvements	80,870	8,934	-	-	-	-	89,805
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-
327		344			Generators	75,568,881	9,251,002	-	-	-	-	84,819,882
328		345			Accessory Electric Equipment	7,791,046	1,108,525	-	-	-	-	8,899,571
329		346			Misc Power Plant Equipment	1,267,441	171,715	-	-	-	-	1,439,157
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-	-	-
331		348			Battery Storage	1,550,592	142,205	-	-	-	-	1,692,796
332	Total Other Production Plant - Renewables					86,258,829	10,682,381	-	-	-	-	96,941,210

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9						WP C1a, Column AE						
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Beginning Balance 1/1/2023	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 2 Ending Balance 12/31/2023
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-	-
342												
343	Total Other Production Accumulated Reserve					268,428,666	24,157,733	(2,396,016)	(287,505)	-	-	289,902,878
344												
345	Total Accumulated Reserve Production					825,899,028	47,528,458	(42,633,453)	(1,747,810)	-	119,521	829,165,743
346												
347												
348												
349												
350	Accumulated Reserve Transmission Plant											
351	All - Transmission											
397			350	350	Land and Land Rights	(35,813)	-	-	(150,824)	-	-	(186,637)
398			350.1	350.1	Land - Right of Way	25,183,040	959,937	(193,852)	(802,589)	-	-	25,146,536
399			352	352	Structures and Improvements	13,434,270	2,276,928	(203,908)	(213,109)	-	-	15,294,181
400			353	353	Station Equipment	167,333,034	20,325,525	(2,791,703)	(5,828,595)	-	-	179,038,260
401			353.1	353.1	Station Equipment - Step-up Xfmr and Aux	6,974,891	314,372	(79,864)	-	-	-	7,209,399
402			354	354	Towers and Fixtures	44,744,482	961,743	(594,385)	-	-	-	45,111,840
403			355	355	Poles and Fixtures	84,711,050	14,994,925	(9,076,707)	(3,405,246)	-	-	87,224,022
404			356	356	Overhead Conductors and Devices	81,219,215	5,989,421	(991,055)	(599,737)	-	-	85,617,843
405			357	357	Underground Conduit	-	-	-	-	-	-	-
406			359	359	Roads and Trails	2,539,011	178,275	(17,008)	-	-	-	2,700,277
407	Total Accumulated Reserve Transmission Plant					426,103,180	46,001,125	(13,948,482)	(11,000,101)	-	-	447,155,721
408												
409												
410												
411	Accumulated Reserve Distribution Plant											
563	All - Distribution											
564			360	360	Land and Land Rights	(118,546)	-	-	(421,569)	-	-	(540,114)
565			360.1	360.1	Land - Right of Way	1,099,522	48,286	-	(241,621)	-	-	906,187
566			361	361	Structures and Improvements	10,372,378	619,447	(3,720)	(350,958)	-	-	10,637,147
567			362	362	Station Equipment	88,989,933	8,154,944	(606,216)	(5,900,582)	-	-	90,638,079
568			363	363	Battery Storage	2,823,732	-	-	-	-	-	2,823,732
569			364	364	Poles, Towers and Fixtures	96,077,237	9,213,019	(828,792)	(4,453,196)	-	-	100,008,267
570			365	365	Overhead Conductors and Devices	98,659,548	6,635,519	(899,388)	(2,689,483)	-	-	101,706,197
571			366	366	Underground Conduit	67,399,970	2,894,095	(162,624)	(382,983)	-	-	69,748,459
572			367	367	Underground Conductors and Devices	130,446,290	7,138,805	(750,816)	(2,056,904)	-	-	134,777,375
573			368	368	Line Transformers	111,731,139	7,462,241	(1,123,440)	(1,305,331)	-	-	116,764,609
574			369	369	Services	46,812,248	2,688,496	(165,240)	(506,590)	-	-	48,828,914
575			369.1	369.1	Services - Underground	73,211,030	2,548,285	(154,044)	(571,261)	-	-	75,034,010
576			370	370	Meters	14,722,362	2,933,091	(1,638,300)	(611,086)	-	-	15,406,067
577			371	371	Installations on Customers' Premises	8,709,977	175,712	-	-	-	-	8,885,689
578			371.1	371.1	Leased Flood Lighting	285,876	18,916	-	-	-	-	304,792
579			373	373	Street Lighting and Signal Systems	10,855,582	1,023,231	(367,164)	(620,873)	-	-	10,890,776
580			374	374	Asset Retirement Costs - Distribution	13,297	302	-	-	-	-	13,599
581	Total Accumulated Reserve Distribution Plant					762,091,575	51,554,388	(6,699,744)	(20,112,436)	-	-	786,833,783
582												
583												

	A	B	C	D	E	Z	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico											
2	Schedule C-1											
3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Sanders											
9						WP C1a, Column AE						
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Beginning Balance 1/1/2023	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 2 Ending Balance 12/31/2023
584	Accumulated Reserve G&I Plant (303.389-399)											
637	Total General & Intangible Plant											
638		303	303		Miscellaneous Intangible Plant	38,221,999	7,069,018	(1,032,967)	(90,834)	-	2,359,117	46,526,334
639		389	389		Land and Land Rights	-	-	-	-	-	-	-
640		390	390		Structures and Improvements	27,362,821	1,723,736	(221,502)	(782,517)	-	-	28,082,537
641		390.1	390.1		Bulk Power Office Building Remodeling	5,860,629	222,357	(168,892)	-	-	-	5,914,093
642		390.2	390.2		Bulk Power Office Building	5,851,704	-	(33,592)	-	-	-	5,818,112
643		391	391		Office Furniture and Equipment	2,893,234	417,260	(150,870)	(15,086)	-	-	3,144,538
644		391.1	391.1		Office Furniture and Equipment - PC System	201,440	338,480	(185,828)	(1,559)	-	-	352,533
645		391.2	391.2		Office Furniture and Equipment - PC's	978,210	228,502	(1,090,451)	(58)	-	-	116,202
646		391.3	391.3		Computer Hardware	3,001,444	1,565,404	(70,039)	(28,398)	-	61,076	4,529,486
647		391.5	391.5		Computer Hardware - Solar	-	-	-	-	-	-	-
648		391.7	391.7		Computer Hardware	-	-	-	-	-	-	-
649		392	392		Transportation Equipment - Light	1,510,057	283,383	(327,505)	(458,314)	-	-	1,007,621
650		392.1	392.1		Transportation Equipment - Heavy	3,039,334	625,834	(38,243)	(112,054)	-	-	3,514,872
651		392.2	392.2		Transportation Equipment - Trailers	2,431,062	317,522	(41,878)	(202,832)	-	-	2,503,874
652		392.4	392.4		Transportation Equipment - Leaseback	30,147	-	(3,932)	-	-	-	26,215
653		393	393		Stores Equipment	62,910	8,771	-	-	-	-	71,681
654		394	394		Tools, Shop & Garage Equipment	6,900,123	1,053,879	(389,331)	(350,264)	-	-	7,214,407
655		395	395		Laboratory Equipment	1,317,367	233,042	-	-	-	-	1,550,409
656		396	396		Power Operated Equipment	3,514,967	391,263	(283,426)	(696)	-	-	3,622,107
657		397	397		Communication Equipment	17,552,180	2,624,234	(3,064,132)	(385,872)	-	-	16,726,410
658		397.1	397.1		Communication Equipment - Other	-	-	-	-	-	-	-
659		398	398		Miscellaneous Equipment	803,237	180,716	(1,756)	(5,542)	-	-	976,655
660		399.1	399.1		ARO General Plant-1	17,530	315	-	-	-	-	17,845
661	Total Accumulated Reserve G&I Plant - PNM					121,550,394	17,283,715	(7,104,344)	(2,434,027)	-	2,420,193	131,715,932
662												
663	Total Electric Plant In Service	101/106				2,135,644,177	162,367,686	(70,386,023)	(35,294,374)	-	2,539,714	2,194,871,180
664												
665	Electric Plant Purchased	102										
666												
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)							
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)							
669					Acq. Adj. - (EIP)							
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-	-	-
671												
672	Total Electric Plant					2,135,644,177	162,367,686	(70,386,023)	(35,294,374)	-	2,539,714	2,194,871,180
673												

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2	Schedule C-1											
3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
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9						WP C1a, Column AE						
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Beginning Balance 1/1/2023	Depreciation	Retirements	Removal Cost	Salvage	Other DR/CR	Linkage 2 Ending Balance 12/31/2023
674												
675	Corporate Unallocated		303	303	Miscellaneous Intangible Plant	138,487,785	20,174,368					158,662,153
676			389	389	Land and Land Rights	(66,096)	-					(66,096)
677			390	390	Structures and Improvements	21,948,154	1,520,100	(264,068)				23,204,185
678			390.1	390.1	Bulk Power Office Building Remodeling	-	-					-
679			390.2	390.2	Bulk Power Office Building	-	-					-
680			391	391	Office Furniture and Equipment	1,723,157	323,045	-				2,046,202
681			391.1	391.1	Office Furniture and Equipment - PC System	-	-					-
682			391.2	391.2	Office Furniture and Equipment - PC's	-	-					-
683			391.3	391.3	Computer Hardware	12,907,585	6,323,145	(3,090,544)				16,140,185
684			391.5	391.5	Computer Hardware - Solar	-	-					-
685			391.7	391.7	Computer Hardware	-	-					-
686			392	392	Transportation Equipment - Light	89,695	17,674					107,370
687			392.1	392.1	Transportation Equipment - Heavy	7,830	6,603					14,433
688			392.2	392.2	Transportation Equipment - Trailers	5,553	507					6,061
689			392.4	392.4	Transportation Equipment - Leaseback	(1,192)	-	(2,384)				(3,576)
690			393	393	Stores Equipment	-	-					-
691			394	394	Tools, Shop & Garage Equipment	129,368	21,322					150,690
692			395	395	Laboratory Equipment	-	-					-
693			396	396	Power Operated Equipment	17,030	2,114					19,145
694			397	397	Communication Equipment	2,468,907	261,151					2,730,058
695			397.1	397.1	Communication Equipment - Other	-	-					-
696			398	398	Miscellaneous Equipment	141,769	-	-				141,769
697			399.1	399.1	ARO General Plant-1	-	-					-
698												
699	Total Accumulated Reserve Corporate Plant					177,859,546	28,650,029	(3,356,996)	-	-	-	203,152,578
700												
701	Total Electric Plant In Service - with corporate		101/106			2,313,503,722	191,017,715	(73,743,020)	(35,294,374)	-	2,539,714	2,398,023,758
702												
703	Electric Plant Purchased - with Corporate		102									
704												
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-	-	-	-	-
706												
707	Total Electric Plant - with Corporate					2,313,503,722	191,017,715	(73,743,020)	(35,294,374)	-	2,539,714	2,398,023,758

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2	Schedule C-1											
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5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
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9												
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Adjustments	Adjusted Linkage 2 Ending Balance 12/31/2023	Reference	Test Period Beginning Balance 1/1/2024	Depreciation	Retirements	Removal Cost
11												
12	Production Plant											
13	Steam Production											
102	All - Steam											
103			310		Land and Land Rights	-	-		-	-	-	-
104			310.1		Land Right of Way	-	17,093		17,093	468	-	-
105			311		Structures & Improvements	-	8,486,603		8,486,603	716,318	(443,352)	(240,615)
106			312		Boiler Plant Equipment	-	94,582,574		94,582,574	5,302,648	(2,438,012)	(519,221)
107			314		Turbogenerator Units	-	32,222,286		32,222,286	2,623,489	(522,232)	(379,918)
108			315		Accessory Electric Equipment	-	9,489,129		9,489,129	785,054	(209,676)	(50,656)
109			316		Misc Power Plant Equipment	-	6,077,929		6,077,929	526,145	(229,932)	(50,656)
110			317		Asset Retirement Costs - Steam	-	2,979,996		2,979,996	212,623	-	-
111	Total Steam Production Accumulated Reserve					-	153,855,610		153,855,610	10,166,744	(3,843,204)	(1,241,065)
112												
113												
114	Nuclear Production											
160	All - Nuclear											
161			320		Land and Land Rights	-	0		0	-	(0)	-
162			320.1		Land - Right of Way	-	28,264		28,264	668	-	-
163			321		Structures and Improvements	-	101,270,783		101,270,783	4,382,851	(2,135,939)	(180,555)
164			322		Reactor Plant Equipment	-	155,054,743		155,054,743	7,204,032	(4,824,165)	(370,138)
165			323		Turbogenerator Units	-	56,789,773		56,789,773	2,759,678	(1,250,512)	(144,444)
166			324		Accessory Electric Equipment	-	39,211,092		39,211,092	978,946	(402,299)	(18,055)
167			325		Misc Power Plant Equipment	-	33,052,600		33,052,600	1,678,608	(1,161,963)	(126,389)
168			326		Asset Retirement Costs Nuclear Prod Plant	-	-		-	-	-	-
169	Total Nuclear Production Gross Accumulated Reserve					-	385,407,255		385,407,255	17,004,784	(9,774,878)	(839,581)
170												
171	Other Production											
172												
173	Other Production - Gas:											
248	All - Gas											
249			340		Land and Land Rights	-	-		-	-	-	-
250			340.1		Land - Right of Way	-	573,133		573,133	77,868	-	-
251			341		Structures and Improvements	-	36,239,351		36,239,351	3,489,902	(980,048)	-
252			342		Fuel Holders, Producers, Accessories	-	47,298,975		47,298,975	4,091,708	(178,772)	-
253			343		Prime Movers	-	-		-	-	-	-
254			344		Generators	-	91,730,500		91,730,500	9,665,421	(1,109,104)	-
255			345		Accessory Electric Equipment	-	7,368,235		7,368,235	1,352,916	(106,152)	-
256			346		Misc Power Plant Equipment	-	8,957,776		8,957,776	1,003,615	(21,940)	-
257			347		Asset Retirement Costs - Other Production	-	793,698		793,698	105,588	-	-
258			348		Battery Storage	-	-		-	-	-	-
259	Total Other Production Plant - Gas						192,961,668		192,961,668	19,787,018	(2,396,016)	-
260	Other Production - Renewables:											
321	All - Renewables											
322			340		Land and Land Rights	-	-		-	-	-	-
323			340.1		Land - Right of Way	-	-		-	-	-	-
324			341		Structures and Improvements	-	89,805		89,805	9,133	-	-
325			342		Fuel Holders, Producers, Accessories	-	-		-	-	-	-
326			344		Generators	-	84,819,882		84,819,882	9,264,999	-	-
327			345		Accessory Electric Equipment	-	8,899,571		8,899,571	1,122,155	-	-
328			346		Misc Power Plant Equipment	-	1,439,157		1,439,157	166,636	-	-
329			347		Asset Retirement Costs - Other Production	-	-		-	-	-	-
330			348		Battery Storage	-	1,692,796		1,692,796	110,089	-	-
331	Total Other Production Plant - Renewables						96,941,210		96,941,210	10,673,013	-	-

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9												
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Adjustments	Adjusted Linkage 2 Ending Balance 12/31/2023	Reference	Test Period Beginning Balance 1/1/2024	Depreciation	Retirements	Removal Cost
332	Battery Storage	705	340	705340	Land and Land Rights	-	-		-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-		-	-	-	-
334		705	341	705341	Structures and Improvements	-	-		-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-		-	-	-	-
336		705	344	705344	Generators	-	-		-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-		-	11,577	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-		-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-		-	-	-	-
340		705	348	705348	Battery Storage	-	-		-	508,931	-	-
341	Total Other Production Plant - Battery Storage					-	-		-	520,509	-	-
342												
343	Total Other Production Accumulated Reserve					-	289,902,878		289,902,878	30,980,540	(2,396,016)	-
344												
345	Total Accumulated Reserve Production					-	829,165,743		829,165,743	58,152,068	(16,014,098)	(2,080,646)
346												
347												
348												
349												
350	Accumulated Reserve Transmission Plant											
356	All - Transmission											
397			350	350	Land and Land Rights		(186,637)		(186,637)	-	-	(109,416)
398			350.1	350.1	Land - Right of Way		25,146,536		25,146,536	1,154,150	(23,763)	(264,037)
399			352	352	Structures and Improvements		15,294,181		15,294,181	1,887,026	(171,280)	(334,772)
400			353	353	Station Equipment		179,038,260		179,038,260	24,760,593	(2,290,085)	(5,295,776)
401			353.1	353.1	Station Equipment - Step-up Xfmr and Aux		7,209,399		7,209,399	329,715	(79,864)	-
402			354	354	Towers and Fixtures		45,111,840		45,111,840	839,057	(496,620)	-
403			355	355	Poles and Fixtures		87,224,022		87,224,022	18,610,770	(9,013,933)	(3,235,443)
404			356	356	Overhead Conductors and Devices		85,617,843		85,617,843	5,441,740	(827,281)	(387,862)
405			357	357	Underground Conduit		-		-	-	-	-
406			359	359	Roads and Trails		2,700,277		2,700,277	143,485	(9,228)	-
407	Total Accumulated Reserve Transmission Plant					-	447,155,721		447,155,721	53,166,535	(12,912,054)	(9,627,306)
408												
409												
410												
411	Accumulated Reserve Distribution Plant											
563	All -Distribution											
564			360	360	Land and Land Rights		(540,114)		(540,114)	-	-	(430,122)
565			360.1	360.1	Land - Right of Way		906,187		906,187	50,578	-	(189,656)
566			361	361	Structures and Improvements		10,637,147		10,637,147	538,387	(3,720)	(1,179,539)
567			362	362	Station Equipment		90,638,079		90,638,079	8,386,391	(606,216)	(7,796,177)
568			363	363	Battery Storage		2,823,732		2,823,732	-	-	-
569			364	364	Poles, Towers and Fixtures		100,008,267		100,008,267	13,069,066	(828,792)	(3,026,047)
570			365	365	Overhead Conductors and Devices		101,706,197		101,706,197	9,825,762	(899,388)	(2,126,754)
571			366	366	Underground Conduit		69,748,459		69,748,459	2,549,405	(162,624)	(384,161)
572			367	367	Underground Conductors and Devices		134,777,375		134,777,375	8,221,630	(750,816)	(1,763,828)
573			368	368	Line Transformers		116,764,609		116,764,609	6,048,498	(1,123,440)	(1,526,736)
574			369	369	Services		48,828,914		48,828,914	2,657,052	(165,240)	(507,773)
575			369.1	369.1	Services - Underground		75,034,010		75,034,010	3,550,794	(154,044)	(572,595)
576			370	370	Meters		15,406,067		15,406,067	3,157,776	(1,638,300)	(491,716)
577			371	371	Installations on Customers' Premises		8,885,689		8,885,689	181,647	-	-
578			371.1	371.1	Leased Flood Lighting		304,792		304,792	-	-	-
579			373	373	Street Lighting and Signal Systems		10,890,776		10,890,776	932,775	(367,164)	(511,825)
580			374	374	Asset Retirement Costs - Distribution		13,599		13,599	302	-	-
581	Total Accumulated Reserve Distribution Plant					-	786,833,783		786,833,783	59,170,062	(6,699,744)	(20,506,928)
582												
583												

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9													
10		Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Adjustments	Adjusted Linkage 2 Ending Balance 12/31/2023	Reference	Test Period Beginning Balance 1/1/2024	Depreciation	Retirements	Removal Cost
584		Accumulated Reserve G&I Plant (303.389-399)											
637		Total General & Intangible Plant											
638			303	303		Miscellaneous Intangible Plant	-	46,526,334		46,526,334	10,261,666	(111,536)	(33,509)
639			389	389		Land and Land Rights	-	-		-	-	-	-
640			390	390		Structures and Improvements	-	28,082,537		28,082,537	1,236,103	(221,502)	(101,383)
641			390.1	390.1		Bulk Power Office Building Remodeling	-	5,914,093		5,914,093	10,906	(168,892)	-
642			390.2	390.2		Bulk Power Office Building	-	5,818,112		5,818,112	-	(33,592)	-
643			391	391		Office Furniture and Equipment	-	3,144,538		3,144,538	378,501	(137,797)	(6,382)
644			391.1	391.1		Office Furniture and Equipment - PC System	-	352,533		352,533	154,669	-	(957)
645			391.2	391.2		Office Furniture and Equipment - PC's	-	116,202		116,202	1,370	-	(56)
646			391.3	391.3		Computer Hardware	-	4,529,486		4,529,486	3,942,083	(520,026)	(27,141)
647			391.5	391.5		Computer Hardware - Solar	-	-		-	-	-	-
648			391.7	391.7		Computer Hardware	-	-		-	-	-	-
649			392	392		Transportation Equipment - Light	-	1,007,621		1,007,621	314,541	(88,053)	(73,800)
650			392.1	392.1		Transportation Equipment - Heavy	-	3,514,872		3,514,872	289,508	(6,948)	(18,714)
651			392.2	392.2		Transportation Equipment - Trailers	-	2,503,874		2,503,874	255,529	(39,355)	(33,632)
652			392.4	392.4		Transportation Equipment - Leaseback	-	26,215		26,215	-	(3,932)	-
653			393	393		Stores Equipment	-	71,681		71,681	4,043	-	-
654			394	394		Tools, Shop & Garage Equipment	-	7,214,407		7,214,407	1,014,758	(415,267)	(136,787)
655			395	395		Laboratory Equipment	-	1,550,409		1,550,409	195,931	-	-
656			396	396		Power Operated Equipment	-	3,622,107		3,622,107	129,896	(115,057)	(620)
657			397	397		Communication Equipment	-	16,726,410		16,726,410	3,096,382	(52,796)	(310,387)
658			397.1	397.1		Communication Equipment - Other	-	-		-	-	-	-
659			398	398		Miscellaneous Equipment	-	976,655		976,655	76,132	(585)	(5,559)
660			399.1	399.1		ARO General Plant-1	-	17,845		17,845	315	-	-
661		Total Accumulated Reserve G&I Plant - PNM					-	131,715,932		131,715,932	21,362,333	(1,915,338)	(748,928)
662													
663		Total Electric Plant In Service		101/106			-	2,194,871,180		2,194,871,180	191,850,998	(37,541,234)	(32,963,808)
664													
665		Electric Plant Purchased		102									
666													
667						Acq. Adj. - Palo Verde Unit 1&2 (Drexel)							
668						Acq. Adj. - Palo Verde Unit 2 (First Chicago)							
669						Acq. Adj. - (EIP)							
670		Electric Plant Acquisition Adjustment		114			-	-		-	-	-	-
671													
672		Total Electric Plant					-	2,194,871,180		2,194,871,180	191,850,998	(37,541,234)	(32,963,808)
673													

	A	B	C	D	E	AG	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico											
2	Schedule C-1											
3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Sanders											
9												
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Linkage 2 Adjustments	Adjusted Linkage 2 Ending Balance 12/31/2023	Reference	Test Period Beginning Balance 1/1/2024	Depreciation	Retirements	Removal Cost
674												
675	Corporate Unallocated		303	303	Miscellaneous Intangible Plant		158,662,153		158,662,153	22,001,731		
676			389	389	Land and Land Rights		(66,096)		(66,096)	-		
677			390	390	Structures and Improvements		23,204,185		23,204,185	1,043,862	(264,068)	
678			390.1	390.1	Bulk Power Office Building Remodeling		-		-	-		
679			390.2	390.2	Bulk Power Office Building		-		-	-		
680			391	391	Office Furniture and Equipment		2,046,202		2,046,202	317,767	(700,077)	
681			391.1	391.1	Office Furniture and Equipment - PC System		-		-	-		
682			391.2	391.2	Office Furniture and Equipment - PC's		-		-	-		
683			391.3	391.3	Computer Hardware		16,140,185		16,140,185	15,368,886	(4,349,154)	
684			391.5	391.5	Computer Hardware - Solar		-		-	-		
685			391.7	391.7	Computer Hardware		-		-	-		
686			392	392	Transportation Equipment - Light		107,370		107,370	11,461		
687			392.1	392.1	Transportation Equipment - Heavy		14,433		14,433	2,539		
688			392.2	392.2	Transportation Equipment - Trailers		6,061		6,061	343		
689			392.4	392.4	Transportation Equipment - Leaseback		(3,576)		(3,576)	-	(2,384)	
690			393	393	Stores Equipment		-		-	-		
691			394	394	Tools, Shop & Garage Equipment		150,690		150,690	18,353		
692			395	395	Laboratory Equipment		-		-	-		
693			396	396	Power Operated Equipment		19,145		19,145	719		
694			397	397	Communication Equipment		2,730,058		2,730,058	297,718		
695			397.1	397.1	Communication Equipment - Other		-		-	-		
696			398	398	Miscellaneous Equipment		141,769		141,769	-	-	
697			399.1	399.1	ARO General Plant-1		-		-	-		
698												
699	Total Accumulated Reserve Corporate Plant					-	203,152,578		203,152,578	39,063,379	(5,315,682)	-
700												
701	Total Electric Plant In Service - with corporate		101/106			-	2,398,023,758		2,398,023,758	230,914,376	(42,856,916)	(32,963,808)
702												
703	Electric Plant Purchased - with Corporate		102									
704												
705	Electric Plant Acq. Adj. - with Corporate		114			-	-		-	-	-	-
706												
707	Total Electric Plant - with Corporate					-	2,398,023,758		2,398,023,758	230,914,376	(42,856,916)	(32,963,808)

	A	B	C	D	E	AN	AO	AP	AQ	AR	AS	
1	Public Service Company of New Mexico											
2	Schedule C-1											
3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Sanders											
9												
10		Location	Location Number	FERC	Loc/FERC	FERC Description	Salvage	Other DR/CR	Test Period Ending Balance 12/31/2024	Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/2024	Reference
11												
12		Production Plant										
13		Steam Production										
102		All - Steam										
103			310			Land and Land Rights	-	-	-	-	-	
104			310.1			Land Right of Way	-	-	17,561	(234)	17,327	
105			311			Structures & Improvements	-	-	8,518,955	34,803	8,553,758	
106			312			Boiler Plant Equipment	-	-	96,927,989	(977,072)	95,950,917	
107			314			Turbogenerator Units	-	-	33,943,625	(794,723)	33,148,901	
108			315			Accessory Electric Equipment	-	-	10,013,851	(246,627)	9,767,225	
109			316			Misc Power Plant Equipment	-	-	6,323,486	(104,117)	6,219,369	
110			317			Asset Retirement Costs - Steam	-	119,521	3,312,141	(166,072)	3,146,069	
111		Total Steam Production Accumulated Reserve					-	119,521	159,057,606	(2,254,042)	156,803,565	
112												
113												
114		Nuclear Production										
160		All - Nuclear										
161			320			Land and Land Rights	-	-	0	0	0	
162			320.1			Land - Right of Way	-	-	28,931	(334)	28,598	
163			321			Structures and Improvements	-	-	103,337,140	(1,167,196)	102,169,944	
164			322			Reactor Plant Equipment	-	-	157,064,472	(960,419)	156,104,053	
165			323			Turbogenerator Units	-	-	58,154,495	(633,228)	57,521,267	
166			324			Accessory Electric Equipment	-	-	39,769,684	(265,769)	39,503,915	
167			325			Misc Power Plant Equipment	-	-	33,442,857	(294,704)	33,148,153	
168			326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	
169		Total Nuclear Production Gross Accumulated Reserve					-	-	391,797,579	(3,321,650)	388,475,929	
170												
171		Other Production										
172												
173		Other Production - Gas:										
248		All - Gas										
249			340			Land and Land Rights	-	-	-	-	-	
250			340.1			Land - Right of Way	-	-	651,001	(38,934)	612,067	
251			341			Structures and Improvements	-	-	38,749,205	(1,201,785)	37,547,420	
252			342			Fuel Holders, Producers, Accessories	-	-	51,211,911	(1,946,609)	49,265,302	
253			343			Prime Movers	-	-	-	-	-	
254			344			Generators	-	-	100,286,817	(4,213,115)	96,073,702	
255			345			Accessory Electric Equipment	-	-	8,615,000	(621,795)	7,993,204	
256			346			Misc Power Plant Equipment	-	-	9,939,451	(496,529)	9,442,922	
257			347			Asset Retirement Costs - Other Production	-	-	899,286	(52,794)	846,492	
258			348			Battery Storage	-	-	-	-	-	
259		Total Other Production Plant - Gas					-	-	210,352,670	(8,571,561)	201,781,109	
260												
321		Other Production - Renewables:										
322		All - Renewables										
323			340			Land and Land Rights	-	-	-	-	-	
324			340.1			Land - Right of Way	-	-	-	-	-	
325			341			Structures and Improvements	-	-	98,938	(4,567)	94,371	
326			342			Fuel Holders, Producers, Accessories	-	-	-	-	-	
327			344			Generators	-	-	94,084,882	(4,632,500)	89,452,382	
328			345			Accessory Electric Equipment	-	-	10,021,726	(561,078)	9,460,648	
329			346			Misc Power Plant Equipment	-	-	1,605,793	(83,318)	1,522,475	
330			347			Asset Retirement Costs - Other Production	-	-	-	-	-	
331			348			Battery Storage	-	-	1,802,885	(55,044)	1,747,840	
332		Total Other Production Plant - Renewables					-	-	107,614,223	(5,336,506)	102,277,717	

	A	B	C	D	E	AN	AO	AP	AQ	AR	AS
1	Public Service Company of New Mexico										
2	Schedule C-1										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
7	Base Period data is historical Information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9											
								Test Period Ending Balance 12/31/2024	Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/2024	
	Location	Location Number	FERC	Loc/FERC	FERC Description	Salvage	Other DR/CR				Reference
332	Battery Storage	705	340	705340	Land and Land Rights			-	-	-	
333		705	340.1	705340.1	Land - Right of Way			-	-	-	
334		705	341	705341	Structures and Improvements			-	-	-	
335		705	342	705342	Fuel Holders, Producers, Accessories			-	-	-	
336		705	344	705344	Generators			-	-	-	
337		705	345	705345	Accessory Electric Equipment			11,577	(6,042)	5,536	
338		705	346	705346	Misc Power Plant Equipment			-	-	-	
339		705	347	705347	Asset Retirement Costs - Other Production			-	-	-	
340		705	348	705348	Battery Storage			508,931	(373,991)	134,941	
341	Total Other Production Plant - Battery Storage					-	-	520,509	(380,032)	140,476	
342											
343	Total Other Production Accumulated Reserve					-	-	318,487,402	(14,288,100)	304,199,302	
344											
345	Total Accumulated Reserve Production					-	119,521	869,342,588	(19,863,792)	849,478,796	
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
356	All - Transmission										
397			350	350	Land and Land Rights	-	-	(296,054)	43,022	(253,032)	
398			350.1	350.1	Land - Right of Way	-	-	26,012,886	(440,463)	25,572,423	
399			352	352	Structures and Improvements	-	-	16,675,155	(665,183)	16,009,972	
400			353	353	Station Equipment	-	-	196,212,992	(8,529,743)	187,683,250	
401			353.1	353.1	Station Equipment - Step-up Xfmr and Aux	-	-	7,459,250	(122,506)	7,336,744	
402			354	354	Towers and Fixtures	-	-	45,454,276	(183,181)	45,271,095	
403			355	355	Poles and Fixtures	-	-	93,585,415	(3,335,546)	90,249,870	
404			356	356	Overhead Conductors and Devices	-	-	89,844,440	(2,150,556)	87,693,884	
405			357	357	Underground Conduit	-	-	-	-	-	
406			359	359	Roads and Trails	-	-	2,834,535	(67,676)	2,766,859	
407	Total Accumulated Reserve Transmission Plant					-	-	477,782,897	(15,451,833)	462,331,064	
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360	360	Land and Land Rights	-	-	(970,237)	298,898	(671,338)	
565			360.1	360.1	Land - Right of Way	-	-	767,109	79,053	846,162	
566			361	361	Structures and Improvements	-	-	9,992,275	384,429	10,376,704	
567			362	362	Station Equipment	-	-	90,622,077	2,138,655	92,760,732	
568			363	363	Battery Storage	-	-	2,823,732	-	2,823,732	
569			364	364	Poles, Towers and Fixtures	-	-	109,222,494	(4,052,056)	105,170,439	
570			365	365	Overhead Conductors and Devices	-	-	108,505,817	(2,897,346)	105,608,471	
571			366	366	Underground Conduit	-	-	71,751,080	(951,396)	70,799,684	
572			367	367	Underground Conductors and Devices	-	-	140,484,361	(2,543,898)	137,940,462	
573			368	368	Line Transformers	-	-	120,162,931	(1,627,103)	118,535,828	
574			369	369	Services	-	-	50,812,954	(920,787)	49,892,167	
575			369.1	369.1	Services - Underground	-	-	77,858,165	(1,331,622)	76,526,543	
576			370	370	Meters	-	-	16,433,827	(487,079)	15,946,748	
577			371	371	Installations on Customers' Premises	-	-	9,067,336	(90,824)	8,976,513	
578			371.1	371.1	Leased Flood Lighting	-	-	304,792	-	304,792	
579			373	373	Street Lighting and Signal Systems	-	-	10,944,562	103,699	11,048,261	
580			374	374	Asset Retirement Costs - Distribution	-	-	13,900	(151)	13,750	
581	Total Accumulated Reserve Distribution Plant					-	-	818,797,173	(11,897,524)	806,899,649	
582											
583											

	A	B	C	D	E	AN	AO	AP	AQ	AR	AS	
1	Public Service Company of New Mexico											
2	Schedule C-1											
3	Accumulated Provision for Depreciation and Amortization by Functional Classification											
4	Base Period Ending 06/30/2022											
5	Test Period Ending 12/31/2024											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Sanders											
9												
10		Location	Location Number	FERC	Loc/FERC	FERC Description	Salvage	Other DR/CR	Test Period Ending Balance 12/31/2024	Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/2024	Reference
584	Accumulated Reserve G&I Plant (303.389-399)											
637	Total General & Intangible Plant											
638			303	303		Miscellaneous Intangible Plant	-	-	56,642,955	(5,106,824)	51,536,130	
639			389	389		Land and Land Rights	-	-	-	-	-	
640			390	390		Structures and Improvements	-	-	28,995,755	(370,925)	28,624,830	
641			390.1	390.1		Bulk Power Office Building Remodeling	-	-	5,756,108	111,491	5,867,598	
642			390.2	390.2		Bulk Power Office Building	-	-	5,784,520	23,256	5,807,776	
643			391	391		Office Furniture and Equipment	-	-	3,378,859	(65,144)	3,313,716	
644			391.1	391.1		Office Furniture and Equipment - PC System	-	-	506,245	(78,230)	428,015	
645			391.2	391.2		Office Furniture and Equipment - PC's	-	-	117,517	(634)	116,883	
646			391.3	391.3		Computer Hardware	-	-	7,924,401	(1,490,496)	6,433,906	
647			391.5	391.5		Computer Hardware - Solar	-	-	-	-	-	
648			391.7	391.7		Computer Hardware	-	-	-	-	-	
649			392	392		Transportation Equipment - Light	-	-	1,160,310	(45,206)	1,115,103	
650			392.1	392.1		Transportation Equipment - Heavy	-	-	3,778,716	(125,823)	3,652,893	
651			392.2	392.2		Transportation Equipment - Trailers	-	-	2,686,417	(69,583)	2,616,833	
652			392.4	392.4		Transportation Equipment - Leaseback	-	-	22,283	2,722	25,005	
653			393	393		Stores Equipment	-	-	75,724	(2,022)	73,702	
654			394	394		Tools, Shop & Garage Equipment	-	-	7,677,111	(89,220)	7,587,891	
655			395	395		Laboratory Equipment	-	-	1,746,340	(97,966)	1,648,374	
656			396	396		Power Operated Equipment	-	-	3,636,326	3,094	3,639,420	
657			397	397		Communication Equipment	-	-	19,459,609	(1,304,288)	18,155,321	
658			397.1	397.1		Communication Equipment - Other	-	-	-	-	-	
659			398	398		Miscellaneous Equipment	-	-	1,046,643	(33,579)	1,013,063	
660			399.1	399.1		ARO General Plant-1	-	-	18,160	(158)	18,003	
661	Total Accumulated Reserve G&I Plant - PNM						-	-	150,413,999	(8,739,536)	141,674,463	
662												
663	Total Electric Plant In Service		101/106				-	119,521	2,316,336,656	(55,952,684)	2,260,383,972	
664												
665	Electric Plant Purchased		102									
666												
667						Acq. Adj. - Palo Verde Unit 1&2 (Drexel)						
668						Acq. Adj. - Palo Verde Unit 2 (First Chicago)						
669						Acq. Adj. - (EIP)						
670	Electric Plant Acquisition Adjustment		114				-	-	-	-	-	
671												
672	Total Electric Plant						-	119,521	2,316,336,656	(55,952,684)	2,260,383,972	
673												

	A	B	C	D	E	AN	AO	AP	AQ	AR	AS
1	Public Service Company of New Mexico										
2	Schedule C-1										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
7	Base Period data is historical Information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9											
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Salvage	Other DR/CR	Test Period Ending Balance 12/31/2024	Test Period Adjustments	Adjusted Test Period Ending Balance 12/31/2024	Reference
674											
675	Corporate Unallocated		303	303	Miscellaneous Intangible Plant			180,663,884	(53,138,832)	127,525,052	
676			389	389	Land and Land Rights			(66,096)	17,205	(48,892)	
677			390	390	Structures and Improvements			23,983,980	(6,413,095)	17,570,885	
678			390.1	390.1	Bulk Power Office Building Remodeling			-	-	-	
679			390.2	390.2	Bulk Power Office Building			-	-	-	
680			391	391	Office Furniture and Equipment			1,663,892	(357,305)	1,306,588	
681			391.1	391.1	Office Furniture and Equipment - PC System			-	-	-	
682			391.2	391.2	Office Furniture and Equipment - PC's			-	-	-	
683			391.3	391.3	Computer Hardware			27,159,918	(10,666,987)	16,492,931	
684			391.5	391.5	Computer Hardware - Solar			-	-	-	
685			391.7	391.7	Computer Hardware			-	-	-	
686			392	392	Transportation Equipment - Light			118,830	(38,620)	80,211	
687			392.1	392.1	Transportation Equipment - Heavy			16,972	(5,357)	11,615	
688			392.2	392.2	Transportation Equipment - Trailers			6,404	(1,984)	4,420	
689			392.4	392.4	Transportation Equipment - Leaseback			(5,960)	2,904	(3,056)	
690			393	393	Stores Equipment			-	-	-	
691			394	394	Tools, Shop & Garage Equipment			169,043	(54,682)	114,361	
692			395	395	Laboratory Equipment			-	-	-	
693			396	396	Power Operated Equipment			19,864	(5,503)	14,361	
694			397	397	Communication Equipment			3,027,776	(955,089)	2,072,687	
695			397.1	397.1	Communication Equipment - Other			-	-	-	
696			398	398	Miscellaneous Equipment			141,769	(41,226)	100,542	
697			399.1	399.1	ARO General Plant-1			-	-	-	
698											
699	Total Accumulated Reserve Corporate Plant					-	-	236,900,274	(71,658,570)	165,241,704	
700											
701	Total Electric Plant In Service - with corporate		101/106			-	119,521	2,553,236,931	(127,611,254)	2,425,625,676	
702											
703	Electric Plant Purchased - with Corporate		102								
704											
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-	-	-	
706											
707	Total Electric Plant - with Corporate					-	119,521	2,553,236,931	(127,611,254)	2,425,625,676	

A	
1	Public Service Company of New Mexico
2	Schedule C-1 (Notes)
3	Accumulated Provision for Depreciation and Amortization by Functional Classification
4	Base Period Ending 06/30/2022
5	Test Period Ending 12/31/2024
6	Link to WP Plant Lead
7	
8	
9	General Notes:
10	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule C-1 a							
3	Accumulated Provision for Depreciation and Amortization by Functional Classification							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	Link to WP Plant Lead Sheet							
7	Base Period data is historical information from the Company's Books and Records.							
8	This schedule is sponsored by PNM Witness Sanders							
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10		Location Number				Base Period Beginning	Balance	Balance
11	Description	Note 5	FERC	Loc/FERC	FERC Description	Balance 7/1/21	8/1/21	9/1/21
12	Accumulated Depreciation Production Plant							
13	Steam Production							
102	All - Steam							
103			310		Land and Land Rights	-	-	-
104			310.1		Land Right of Way	15,926	15,965	16,004
105			311		Structures & Improvements	77,848,811	78,009,741	78,170,873
106			312		Boiler Plant Equipment	320,061,846	320,985,614	322,048,696
107			314		Turbogenerator Units	97,372,728	97,599,928	97,868,205
108			315		Accessory Electric Equipment	69,491,350	69,586,894	69,686,773
109			316		Misc Power Plant Equipment	18,822,652	18,901,184	18,979,712
110			317		Asset Retirement Costs - Steam	4,215,697	4,314,208	4,412,718
111	Total Steam Production Accumulated Reserve					587,829,010	589,413,532	591,182,980
112								
113								
114	Nuclear Production							
160	All - Nuclear							
161			320		Land and Land Rights	-	-	-
162			320.1		Land - Right of Way	26,590	26,646	26,702
163			321		Structures and Improvements	100,943,678	101,340,078	101,737,452
164			322		Reactor Plant Equipment	156,018,274	156,650,557	157,285,502
165			323		Turbogenerator Units	56,688,125	56,912,948	57,139,832
166			324		Accessory Electric Equipment	37,916,594	38,006,958	38,097,600
167			325		Misc Power Plant Equipment	34,182,546	34,332,875	34,483,094
168			326		Asset Retirement Costs Nuclear Prod Plant	2,946,154	2,940,127	2,934,101
169	Total Nuclear Production Accumulated Reserve					388,721,961	390,210,189	391,704,283
170								
171	Other Production							
172								
173	Other Production - Gas:							
248	All - Gas							
249			340		Land and Land Rights	-	-	-
250			340.1		Land - Right of Way	407,820	413,330	418,841
251			341		Structures and Improvements	32,662,526	32,857,806	33,053,171
252			342		Fuel Holders, Producers, Accessories	41,103,515	41,352,773	41,602,030
253			343		Prime Movers	-	-	-
254			344		Generators	81,959,380	82,438,934	82,918,665
255			345		Accessory Electric Equipment	5,873,720	5,932,892	5,992,064
256			346		Misc Power Plant Equipment	8,036,298	8,079,573	8,122,943
257			347		Asset Retirement Costs - Other Production	538,376	542,851	547,326
258			348		Battery Storage	-	-	-
259	Total Other Production Plant - Gas					170,581,635	171,618,160	172,655,040
260								
321	Other Production - Renewables:							
322	All - Renewables							
323			340		Land and Land Rights	-	-	-
324			340.1		Land - Right of Way	-	-	-
325			341		Structures and Improvements	67,469	68,214	68,958
326			342		Fuel Holders, Producers, Accessories	-	-	-
327			344		Generators	61,692,377	62,463,294	63,234,211
328			345		Accessory Electric Equipment	6,185,460	6,274,024	6,362,588
329			346		Misc Power Plant Equipment	1,009,868	1,024,178	1,038,487
330			347		Asset Retirement Costs - Other Production	-	-	-
331			348		Battery Storage	1,337,285	1,349,135	1,360,986
	Total Other Production Plant - Renewables					70,292,460	71,178,845	72,065,230

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3	Accumulated Provision for Depreciation and Amortization by Functional Classification							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	Link to WP Plant Lead Sheet							
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10		Location Number	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21
	Description	Note 5						
332	Battery Storage	705	340	705340	Land and Land Rights			
333		705	340.1	705340.1	Land - Right of Way			
334		705	341	705341	Structures and Improvements			
335		705	342	705342	Fuel Holders, Producers, Accessories			
336		705	344	705344	Generators			
337		705	345	705345	Accessory Electric Equipment			
338		705	346	705346	Misc Power Plant Equipment			
339		705	347	705347	Asset Retirement Costs - Other Production			
340		705	348	705348	Battery Storage			
341	Total Other Production Plant - Battery Storage					-	-	-
342								
343	Total Other Production Accumulated Reserve					240,874,095	242,797,004	244,720,270
344								
345	Total Accumulated Reserve Production					1,217,425,065	1,222,420,726	1,227,607,533
346								
347								
348								
349								
350	Accumulated Reserve Transmission Plant							
396	All - Transmission							
397			350		Land and Land Rights	119,553	119,554	119,553
398			350.1		Land - Right of Way	23,470,364	23,509,527	23,548,706
399			352		Structures and Improvements	11,668,374	11,776,543	11,884,714
400			353		Station Equipment	158,688,502	160,053,155	161,469,990
401			353.1		Station Equipment - Step-up Xfmr and Aux	7,603,819	7,605,105	7,599,019
402			354		Towers and Fixtures	44,650,657	44,732,831	44,814,996
403			355		Poles and Fixtures	92,766,724	93,398,032	93,952,003
404			356		Overhead Conductors and Devices	76,118,428	76,430,903	76,728,579
405			357		Underground Conduit	1,072,771	1,075,197	1,077,623
406			359		Roads and Trails	2,284,983	2,299,898	2,314,813
407	Total Accumulated Reserve Transmission Plant					418,444,174	421,000,747	423,509,998
408								
409								
410								
411	Accumulated Reserve Distribution Plant							
563	All -Distribution							
564			360		Land and Land Rights	261,020	261,019	261,020
565			360.1		Land - Right of Way	1,127,329	1,129,547	1,131,764
566			361		Structures and Improvements	9,663,089	9,710,648	9,758,211
567			362		Station Equipment	84,136,237	84,431,187	84,947,046
568			363		Battery Storage	2,775,977	2,800,759	2,823,732
569			364		Poles, Towers and Fixtures	94,364,778	94,770,986	95,197,887
570			365		Overhead Conductors and Devices	97,194,106	97,483,530	97,835,957
571			366		Underground Conduit	63,822,270	64,048,526	64,264,917
572			367		Underground Conductors and Devices	125,589,341	126,103,412	126,483,999
573			368		Line Transformers	102,866,487	103,441,106	104,004,506
574			369		Services	44,585,020	44,789,061	44,993,101
575			369.1		Services - Underground	71,221,559	71,413,670	71,605,781
576			370		Meters	13,583,395	13,710,982	13,946,622
577			371		Installations on Customers' Premises	8,622,121	8,622,121	8,622,121
578			371.1		Leased Flood Lighting	266,445	266,445	266,445
579			373		Street Lighting and Signal Systems	10,522,380	10,577,172	10,614,205
580			374		Asset Retirement Costs - Distribution	12,845	12,870	12,895
581	Total Accumulated Reserve Distribution Plant					730,614,399	733,573,042	736,770,208
582								

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3	Accumulated Provision for Depreciation and Amortization by Functional Classification							
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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21
583								
584	Gross Plant G&I Plant (303,389-399)							
637	Total General & Intangible Plant							
638			303		Miscellaneous Intangible Plant	30,624,264	31,287,695	31,813,044
639			389		Land and Land Rights	-	-	-
640			390		Structures and Improvements	26,768,462	26,901,092	27,033,726
641			390.1		Bulk Power Office Building Remodeling	5,831,490	5,831,490	5,831,490
642			390.2		Bulk Power Office Building	5,868,673	5,868,673	5,868,673
643			391		Office Furniture and Equipment	2,664,941	2,695,867	2,727,395
644			391.1		Office Furniture and Equipment - PC System	239,831	252,803	265,775
645			391.2		Office Furniture and Equipment - PC's	3,582,325	3,607,592	3,632,859
646			391.3		Computer Hardware	1,259,598	1,375,036	1,490,670
647			391.5		Computer Hardware - Solar	-	-	-
648			391.7		Computer Hardware	-	-	-
649			392		Transportation Equipment - Light	1,379,704	1,397,709	1,415,713
650			392.1		Transportation Equipment - Heavy	2,409,336	2,440,039	2,470,742
651			392.2		Transportation Equipment - Trailers	2,249,323	2,276,704	2,304,086
652			392.4		Transportation Equipment - Leaseback	30,278	30,278	32,113
653			393		Stores Equipment	49,754	50,485	51,215
654			394		Tools, Shop & Garage Equipment	6,576,182	6,650,574	6,725,116
655			395		Laboratory Equipment	967,804	987,224	1,006,644
656			396		Power Operated Equipment	3,543,827	3,571,670	3,599,493
657			397		Communication Equipment	16,541,952	16,757,873	16,973,803
658			397.1		Communication Equipment - Other	-	-	-
659			398		Miscellaneous Equipment	678,525	692,989	707,453
660			399.1		ARO General Plant-1	17,057	17,084	17,110
661	Total Accumulated Reserve G&I Plant - PNM					111,283,324	112,692,876	113,967,121
662								
663	Total Electric Plant In Service		101/106			2,477,766,962	2,489,687,390	2,501,854,860
664								
665	Electric Plant Purchased		102					
666								
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)			
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)			
669					Acq. Adj. - (EIP)			
670	Electric Plant Acquisition Adjustment		114			-	-	-
671								
672	Total Electric Plant					2,477,766,962	2,489,687,390	2,501,854,860
673								

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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21
674								
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	114,878,613	116,230,834	117,582,295
676			389		Land and Land Rights	(66,097)	(66,097)	(66,097)
677			390		Structures and Improvements	20,321,984	20,438,432	20,335,596
678			390.1		Bulk Power Office Building Remodeling	-	-	-
679			390.2		Bulk Power Office Building	-	-	-
680			391		Office Furniture and Equipment	1,389,591	1,410,407	1,431,222
681			391.1		Office Furniture and Equipment - PC System	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-
683			391.3		Computer Hardware	9,379,325	9,848,347	10,342,448
684			391.5		Computer Hardware - Solar	-	-	-
685			391.7		Computer Hardware	-	-	-
686			392		Transportation Equipment - Light	58,044	59,575	56,232
687			392.1		Transportation Equipment - Heavy	-	-	4,529
688			392.2		Transportation Equipment - Trailers	4,792	4,834	4,877
689			392.4		Transportation Equipment - Leaseback	-	-	-
690			393		Stores Equipment	-	-	-
691			394		Tools, Shop & Garage Equipment	97,758	99,540	101,322
692			395		Laboratory Equipment	-	-	-
693			396		Power Operated Equipment	36,551	39,463	39,329
694			397		Communication Equipment	2,089,087	2,109,318	2,129,549
695			397.1		Communication Equipment - Other	-	-	-
696			398		Miscellaneous Equipment	149,974	149,974	149,974
697			399.1		ARO General Plant-1	-	-	-
698								
699	Total Accumulated Reserve Corporate Plant					148,339,623	150,324,628	152,111,277
700								
701	Total Electric Plant In Service - with Corporate		101/106			2,626,106,585	2,640,012,019	2,653,966,138
702								
703	Electric Plant Purchased - with Corporate		102			-	-	-
704								
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-
706								
707	Total Electric Plant - with Corporate					2,626,106,585	2,640,012,019	2,653,966,138

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10		Location Number				Balance	Balance	Balance	Balance	Balance	Balance
11	Description	Note 5	FERC	Loc/FERC	FERC Description	10/1/21	11/1/21	12/1/21	1/1/22	2/1/22	3/1/22
12	Accumulated Depreciation Production Plant										
13	Steam Production										
102	All - Steam										
103		310			Land and Land Rights	-	-	-	-	-	-
104		310.1			Land Right of Way	16,043	16,082	16,121	16,159	16,198	16,237
105		311			Structures & Improvements	78,319,006	78,265,932	78,427,055	78,514,842	78,676,267	78,838,992
106		312			Boiler Plant Equipment	323,090,316	323,255,103	324,255,728	323,599,717	324,357,496	325,358,853
107		314			Turbogenerator Units	97,534,793	97,136,823	97,304,881	97,410,923	97,626,118	97,841,325
108		315			Accessory Electric Equipment	69,714,231	69,813,121	69,914,553	69,809,699	69,911,885	70,014,137
109		316			Misc Power Plant Equipment	19,058,240	19,123,333	19,201,767	19,273,184	19,326,641	19,405,065
110		317			Asset Retirement Costs - Steam	4,538,786	4,639,601	4,740,419	4,840,539	5,116,667	5,392,796
111	Total Steam Production Accumulated Reserve					592,271,414	592,249,994	593,860,524	593,465,064	595,031,273	596,867,405
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161		320			Land and Land Rights	-	-	-	-	-	-
162		320.1			Land - Right of Way	26,758	26,813	26,869	26,925	26,981	27,037
163		321			Structures and Improvements	102,097,334	102,485,270	102,884,267	103,283,254	103,681,783	104,080,285
164		322			Reactor Plant Equipment	157,874,552	158,447,626	159,083,351	159,719,736	160,356,165	160,992,594
165		323			Turbogenerator Units	57,347,312	57,201,619	57,146,213	57,372,461	57,598,707	57,824,972
166		324			Accessory Electric Equipment	38,121,292	38,211,909	38,302,526	38,393,144	38,483,761	38,574,378
167		325			Misc Power Plant Equipment	34,633,314	34,783,533	34,933,986	35,084,431	35,234,877	35,385,277
168		326			Asset Retirement Costs Nuclear Prod Plant	2,928,075	2,922,049	2,916,023	2,909,997	2,903,970	2,897,944
169	Total Nuclear Production Accumulated Reserve					393,028,636	394,078,820	395,293,235	396,789,947	398,286,244	399,782,487
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340			Land and Land Rights	-	-	-	-	-	-
250		340.1			Land - Right of Way	424,351	429,862	435,372	440,882	446,393	451,903
251		341			Structures and Improvements	33,248,541	33,443,912	33,639,482	33,793,204	33,988,144	34,170,182
252		342			Fuel Holders, Producers, Accessories	41,853,212	42,104,476	42,355,749	42,607,023	42,858,332	43,109,644
253		343			Prime Movers	-	-	-	-	-	-
254		344			Generators	83,395,902	83,875,631	84,355,360	84,797,971	85,285,670	85,773,509
255		345			Accessory Electric Equipment	6,051,237	6,110,409	6,169,581	6,222,813	6,282,065	6,341,261
256		346			Misc Power Plant Equipment	8,166,312	8,209,681	8,253,120	8,278,615	8,323,448	8,368,325
257		347			Asset Retirement Costs - Other Production	556,125	564,924	573,723	582,522	591,321	600,120
258		348			Battery Storage	-	-	-	-	-	-
259	Total Other Production Plant - Gas					173,695,681	174,738,895	175,782,388	176,723,031	177,775,374	178,814,945
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340			Land and Land Rights	-	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-	-
325		341			Structures and Improvements	69,703	70,447	71,192	71,936	72,681	73,425
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327		344			Generators	64,005,128	64,776,045	65,546,962	66,317,878	67,088,795	67,859,712
328		345			Accessory Electric Equipment	6,451,151	6,539,715	6,628,278	6,716,842	6,805,406	6,893,969
329		346			Misc Power Plant Equipment	1,052,797	1,067,106	1,081,416	1,095,726	1,110,035	1,124,345
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-	-
331		348			Battery Storage	1,372,836	1,384,686	1,396,537	1,408,387	1,420,237	1,432,088
	Total Other Production Plant - Renewables					72,951,614	73,838,000	74,724,385	75,610,769	76,497,154	77,383,539

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance	Balance	Balance	Balance	Balance	Balance
	Description	Note 5				10/1/21	11/1/21	12/1/21	1/1/22	2/1/22	3/1/22
332	Battery Storage	705	340	705340	Land and Land Rights						
333		705	340.1	705340.1	Land - Right of Way						
334		705	341	705341	Structures and Improvements						
335		705	342	705342	Fuel Holders, Producers, Accessories						
336		705	344	705344	Generators						
337		705	345	705345	Accessory Electric Equipment						
338		705	346	705346	Misc Power Plant Equipment						
339		705	347	705347	Asset Retirement Costs - Other Production						
340		705	348	705348	Battery Storage						
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Accumulated Reserve					246,647,295	248,576,895	250,506,773	252,333,800	254,272,528	256,198,484
344											
345	Total Accumulated Reserve Production					1,231,947,345	1,234,905,708	1,239,660,531	1,242,588,811	1,247,590,045	1,252,848,377
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
396	All - Transmission										
397			350		Land and Land Rights	119,554	119,555	119,556	119,553	119,552	119,552
398			350.1		Land - Right of Way	23,587,887	23,627,076	23,666,266	23,715,884	23,866,936	24,018,006
399			352		Structures and Improvements	11,992,830	12,100,957	12,209,064	12,210,142	12,383,214	12,552,560
400			353		Station Equipment	163,078,820	163,825,098	165,150,707	163,867,917	165,325,473	166,648,602
401			353.1		Station Equipment - Step-up Xfmr and Aux	7,570,371	7,601,592	7,629,870	7,602,321	7,630,741	7,659,161
402			354		Towers and Fixtures	44,897,131	44,979,267	45,061,487	44,317,281	44,390,606	44,470,777
403			355		Poles and Fixtures	94,691,854	95,432,884	96,129,123	77,882,147	78,778,582	79,844,960
404			356		Overhead Conductors and Devices	77,039,535	77,347,230	77,659,702	76,899,214	77,329,184	77,762,629
405			357		Underground Conduit	1,080,049	1,082,476	1,084,902	1,087,328	1,089,754	1,092,180
406			359		Roads and Trails	2,329,728	2,344,644	2,359,559	2,364,288	2,379,176	2,394,065
407	Total Accumulated Reserve Transmission Plant					426,387,760	428,460,778	431,070,236	410,066,076	413,293,219	416,562,492
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	261,019	261,020	261,020	261,019	261,020	261,020
565			360.1		Land - Right of Way	1,133,982	1,136,199	1,138,417	1,140,634	1,142,852	1,145,070
566			361		Structures and Improvements	9,805,784	9,853,444	9,898,380	9,945,973	9,993,902	10,041,802
567			362		Station Equipment	85,397,468	85,915,703	86,406,632	86,571,983	87,039,213	87,571,372
568			363		Battery Storage	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732
569			364		Poles, Towers and Fixtures	95,501,658	95,876,110	95,916,057	94,792,252	95,361,722	95,401,524
570			365		Overhead Conductors and Devices	97,962,415	98,068,304	98,214,620	97,708,687	98,141,550	98,479,251
571			366		Underground Conduit	64,485,841	64,710,531	64,932,082	65,049,769	65,282,209	65,510,303
572			367		Underground Conductors and Devices	126,587,248	126,947,074	126,980,037	126,836,984	127,339,282	127,671,961
573			368		Line Transformers	104,589,444	104,905,402	105,486,785	105,637,479	106,221,747	106,791,879
574			369		Services	45,200,316	45,407,276	45,615,072	45,172,089	45,376,849	45,273,963
575			369.1		Services - Underground	71,800,558	71,995,113	72,190,014	71,679,635	71,872,102	71,833,271
576			370		Meters	14,183,858	13,474,766	13,712,098	13,510,171	13,747,631	13,985,650
577			371		Installations on Customers' Premises	8,622,121	8,622,121	8,622,121	8,622,121	8,622,121	8,622,121
578			371.1		Leased Flood Lighting	266,445	266,445	266,445	266,445	266,445	266,445
579			373		Street Lighting and Signal Systems	10,656,256	10,718,171	10,782,659	10,826,160	10,893,732	10,893,354
580			374		Asset Retirement Costs - Distribution	12,920	12,945	12,970	12,996	13,021	13,046
581	Total Accumulated Reserve Distribution Plant					739,291,067	740,994,356	743,259,142	740,858,129	744,399,130	746,585,763
582											

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5	Test Period Ending 12/31/2024										
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583											
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	32,379,064	32,882,327	33,400,220	33,912,715	34,462,740	35,088,707
639		389			Land and Land Rights	-	-	-	-	-	-
640		390			Structures and Improvements	26,139,067	26,267,354	26,396,102	26,524,809	26,653,665	26,782,536
641		390.1			Bulk Power Office Building Remodeling	5,831,490	5,831,490	5,831,490	5,831,490	5,831,490	5,831,490
642		390.2			Bulk Power Office Building	5,868,673	5,868,673	5,868,673	5,868,673	5,868,673	5,868,673
643		391			Office Furniture and Equipment	2,758,886	2,792,029	2,825,170	2,715,621	2,748,134	2,780,648
644		391.1			Office Furniture and Equipment - PC System	276,291	276,291	289,263	64,454	73,175	81,896
645		391.2			Office Furniture and Equipment - PC's	3,658,126	3,683,393	3,708,660	3,733,927	3,759,194	3,784,462
646		391.3			Computer Hardware	1,606,303	1,722,046	1,837,790	1,928,350	2,050,627	2,174,755
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,433,718	1,478,154	1,496,158	1,514,283	1,533,071	1,551,862
650		392.1			Transportation Equipment - Heavy	2,501,445	2,538,655	2,569,358	2,600,333	2,648,372	2,696,506
651		392.2			Transportation Equipment - Trailers	2,116,105	2,139,718	2,163,332	2,186,945	2,210,703	2,234,460
652		392.4			Transportation Equipment - Leaseback	32,113	32,113	32,113	32,113	32,113	32,113
653		393			Stores Equipment	51,946	52,677	53,408	54,139	54,870	55,601
654		394			Tools, Shop & Garage Equipment	6,800,585	6,879,005	6,957,776	7,037,001	7,117,444	7,198,760
655		395			Laboratory Equipment	1,026,064	1,045,485	1,064,905	1,084,325	1,103,745	1,123,165
656		396			Power Operated Equipment	3,627,356	3,638,746	3,667,991	3,697,597	3,727,205	3,756,812
657		397			Communication Equipment	17,189,846	17,407,963	17,623,145	17,196,805	17,409,001	17,622,369
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	721,917	736,381	750,845	638,095	652,417	666,734
660		399.1			ARO General Plant-1	17,136	17,162	17,189	17,215	17,241	17,267
661	Total Accumulated Reserve G&I Plant - PNM					114,036,131	115,289,664	116,553,590	116,638,891	117,953,879	119,348,816
662											
663	Total Electric Plant In Service	101/106				2,511,662,303	2,519,650,506	2,530,543,498	2,510,151,907	2,523,236,273	2,535,345,447
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)						
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)						
669					Acq. Adj. - (EIP)						
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-	-
671											
672	Total Electric Plant					2,511,662,303	2,519,650,506	2,530,543,498	2,510,151,907	2,523,236,273	2,535,345,447
673											

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674											
675	Corporate Unallocated	303			Miscellaneous Intangible Plant	118,982,270	120,390,729	121,799,830	121,593,003	123,150,431	124,698,526
676		389			Land and Land Rights	(66,097)	(66,097)	(66,097)	(66,097)	(66,097)	(66,097)
677		390			Structures and Improvements	20,421,191	20,430,284	20,547,270	20,660,462	20,779,715	20,898,970
678		390.1			Bulk Power Office Building Remodeling	-	-	-	-	-	-
679		390.2			Bulk Power Office Building	-	-	-	-	-	-
680		391			Office Furniture and Equipment	1,452,038	1,472,969	1,493,901	1,514,832	1,544,274	1,573,952
681		391.1			Office Furniture and Equipment - PC System	-	-	-	-	-	-
682		391.2			Office Furniture and Equipment - PC's	-	-	-	-	-	-
683		391.3			Computer Hardware	10,836,783	11,351,461	11,845,967	10,251,561	10,747,105	11,242,718
684		391.5			Computer Hardware - Solar	-	-	-	-	-	-
685		391.7			Computer Hardware	-	-	-	-	-	-
686		392			Transportation Equipment - Light	67,930	69,076	70,548	72,021	73,494	74,967
687		392.1			Transportation Equipment - Heavy	4,529	4,529	4,529	4,529	4,529	4,529
688		392.2			Transportation Equipment - Trailers	4,919	4,961	5,004	5,046	5,088	5,130
689		392.4			Transportation Equipment - Leaseback	-	-	-	-	-	-
690		393			Stores Equipment	-	-	-	-	-	-
691		394			Tools, Shop & Garage Equipment	103,075	104,827	106,580	108,333	110,085	111,838
692		395			Laboratory Equipment	-	-	-	-	-	-
693		396			Power Operated Equipment	39,505	39,681	39,858	40,650	40,827	41,003
694		397			Communication Equipment	2,149,781	2,170,012	2,190,243	2,210,474	2,231,986	2,253,510
695		397.1			Communication Equipment - Other	-	-	-	-	-	-
696		398			Miscellaneous Equipment	149,974	149,974	149,974	149,974	149,974	149,974
697		399.1			ARO General Plant-1	-	-	-	-	-	-
698											
699	Total Accumulated Reserve Corporate Plant					154,145,898	156,122,408	158,187,607	156,544,788	158,771,412	160,989,021
700											
701	Total Electric Plant In Service - with Corporate	101/106				2,665,808,201	2,675,772,914	2,688,731,105	2,666,696,695	2,682,007,686	2,696,334,468
702											
703	Electric Plant Purchased - with Corporate	102				-	-	-	-	-	-
704											
705	Electric Plant Acq. Adj. - with Corporate	114				-	-	-	-	-	-
706											
707	Total Electric Plant - with Corporate					2,665,808,201	2,675,772,914	2,688,731,105	2,666,696,695	2,682,007,686	2,696,334,468

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 4/1/22	Balance 5/1/22	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2
11	Description	Note 5									
12	Accumulated Depreciation Production Plant										
13	Steam Production										
102	All - Steam										
103		310			Land and Land Rights	-	-	-	-	-	-
104		310.1			Land Right of Way	16,276	16,315	16,354	16,393	-	-
105		311			Structures & Improvements	79,002,057	79,165,121	79,282,120	75,682,448	(67,072,781)	-
106		312			Boiler Plant Equipment	326,353,797	327,355,291	328,356,882	281,891,075	(189,942,149)	-
107		314			Turbogenerator Units	98,056,537	98,271,749	98,486,961	96,105,002	(65,109,465)	-
108		315			Accessory Electric Equipment	70,089,709	70,191,985	70,294,263	63,313,879	(54,249,104)	-
109		316			Misc Power Plant Equipment	19,483,489	19,561,914	19,640,338	19,163,524	(13,402,290)	-
110		317			Asset Retirement Costs - Steam	5,668,924	5,945,053	6,221,182	6,497,310	(4,015,530)	-
111	Total Steam Production Accumulated Reserve					598,670,788	600,507,427	602,298,099	542,669,631	(393,791,318)	-
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161		320			Land and Land Rights	-	-	-	-	-	-
162		320.1			Land - Right of Way	27,092	27,148	27,204	27,260	-	-
163		321			Structures and Improvements	104,480,360	104,886,197	105,293,356	105,684,523	-	-
164		322			Reactor Plant Equipment	161,643,425	162,293,002	162,531,341	163,150,796	-	-
165		323			Turbogenerator Units	58,053,357	58,281,734	58,510,109	58,738,465	-	-
166		324			Accessory Electric Equipment	38,665,348	38,756,314	38,827,292	38,918,233	-	-
167		325			Misc Power Plant Equipment	35,536,930	35,688,592	35,840,256	35,992,136	-	-
168		326			Asset Retirement Costs Nuclear Prod Plant	2,891,918	2,885,892	2,879,866	2,873,840	-	(2,873,840)
169	Total Nuclear Production Accumulated Reserve					401,298,431	402,818,878	403,909,424	405,385,252	-	(2,873,840)
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340			Land and Land Rights	-	-	-	-	-	-
250		340.1			Land - Right of Way	457,414	462,924	468,435	473,945	-	-
251		341			Structures and Improvements	34,366,091	34,562,334	34,757,836	34,898,598	-	-
252		342			Fuel Holders, Producers, Accessories	43,360,955	43,612,266	43,863,531	44,114,845	-	-
253		343			Prime Movers	-	-	-	-	-	-
254		344			Generators	86,119,241	86,605,123	85,958,324	86,144,243	-	-
255		345			Accessory Electric Equipment	6,400,457	6,459,651	6,518,842	6,578,039	-	-
256		346			Misc Power Plant Equipment	8,413,201	8,458,077	8,476,302	8,521,121	-	-
257		347			Asset Retirement Costs - Other Production	608,919	617,718	626,517	635,316	-	-
258		348			Battery Storage	-	-	-	-	-	-
259	Total Other Production Plant - Gas					179,726,278	180,778,094	180,669,788	181,366,108	-	-
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340			Land and Land Rights	-	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-	-
325		341			Structures and Improvements	74,170	74,914	75,659	76,403	-	-
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327		344			Generators	68,630,629	69,401,546	70,172,463	70,943,380	-	-
328		345			Accessory Electric Equipment	6,982,533	7,071,096	7,159,660	7,248,224	-	-
329		346			Misc Power Plant Equipment	1,138,655	1,152,964	1,167,274	1,181,583	-	-
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-	-
331		348			Battery Storage	1,443,938	1,455,789	1,467,639	1,479,489	-	-
	Total Other Production Plant - Renewables					78,269,925	79,156,309	80,042,694	80,929,079	-	-

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332	Battery Storage	705	340	705340	Land and Land Rights						
333		705	340.1	705340.1	Land - Right of Way						
334		705	341	705341	Structures and Improvements						
335		705	342	705342	Fuel Holders, Producers, Accessories						
336		705	344	705344	Generators						
337		705	345	705345	Accessory Electric Equipment						
338		705	346	705346	Misc Power Plant Equipment						
339		705	347	705347	Asset Retirement Costs - Other Production						
340		705	348	705348	Battery Storage						
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Accumulated Reserve					257,996,202	259,934,404	260,712,483	262,295,187	-	-
344											
345	Total Accumulated Reserve Production					1,257,965,422	1,263,260,709	1,266,920,006	1,210,350,070	(393,791,318)	(2,873,840)
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
396	All - Transmission										
397			350		Land and Land Rights	119,554	119,557	119,553	119,556	-	-
398			350.1		Land - Right of Way	24,152,953	24,303,778	24,455,041	24,605,473	(1,945)	-
399			352		Structures and Improvements	12,329,775	12,509,688	12,700,248	12,870,662	(211,148)	-
400			353		Station Equipment	167,150,950	168,704,837	170,273,474	170,910,676	(9,624,521)	-
401			353.1		Station Equipment - Step-up Xfmr and Aux	7,687,580	9,366,537	9,398,587	8,356,922	(1,500,065)	-
402			354		Towers and Fixtures	44,255,638	44,330,781	44,411,736	44,492,685	-	-
403			355		Poles and Fixtures	80,897,490	82,034,938	82,989,964	84,102,506	(321,819)	-
404			356		Overhead Conductors and Devices	78,183,398	78,666,739	79,149,477	79,632,657	(489,667)	-
405			357		Underground Conduit	1,094,607	1,097,033	1,099,459	1,101,885	(1,101,885)	-
406			359		Roads and Trails	2,408,953	2,423,841	2,438,729	2,453,617	-	-
407	Total Accumulated Reserve Transmission Plant					418,280,898	423,557,728	427,036,268	428,646,639	(13,251,050)	-
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	261,020	261,019	261,020	261,020	-	-
565			360.1		Land - Right of Way	1,147,288	1,149,506	1,151,724	1,153,942	-	-
566			361		Structures and Improvements	10,089,702	10,084,266	10,132,107	10,171,752	-	-
567			362		Station Equipment	88,127,301	88,696,278	89,249,003	89,697,558	(13,343)	-
568			363		Battery Storage	2,823,732	2,823,732	2,823,732	2,823,732	-	-
569			364		Poles, Towers and Fixtures	94,925,613	95,433,534	95,695,448	95,608,200	(103,063)	-
570			365		Overhead Conductors and Devices	98,114,887	98,535,864	98,819,654	98,542,546	(121,315)	-
571			366		Underground Conduit	65,743,484	65,977,946	66,170,909	66,403,937	(1,496)	-
572			367		Underground Conductors and Devices	128,076,455	128,632,054	128,804,366	129,128,207	140,732	-
573			368		Line Transformers	107,378,622	107,971,446	108,568,174	109,260,523	(13,402)	-
574			369		Services	45,485,025	45,693,268	45,906,974	46,121,202	-	-
575			369.1		Services - Underground	72,033,670	72,230,947	72,435,699	72,640,450	-	-
576			370		Meters	13,694,312	13,933,253	14,172,850	14,413,207	-	-
577			371		Installations on Customers' Premises	8,622,121	8,622,121	8,622,121	8,622,121	-	-
578			371.1		Leased Flood Lighting	266,445	266,445	266,445	266,445	-	-
579			373		Street Lighting and Signal Systems	10,954,586	11,019,485	11,090,471	11,155,311	-	-
580			374		Asset Retirement Costs - Distribution	13,071	13,096	13,121	13,146	-	-
581	Total Accumulated Reserve Distribution Plant					747,757,334	751,344,261	754,183,819	756,283,299	(111,887)	-
582											

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583	Description										
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	35,697,763	36,268,521	36,842,078	37,057,142	(2,363,758)	-
639		389			Land and Land Rights	-	-	-	-	-	-
640		390			Structures and Improvements	26,905,116	27,031,751	27,161,156	27,196,417	(102,940)	-
641		390.1			Bulk Power Office Building Remodeling	5,831,490	5,831,490	5,831,490	5,831,490	-	-
642		390.2			Bulk Power Office Building	5,868,673	5,868,673	5,868,673	5,868,673	-	-
643		391			Office Furniture and Equipment	2,813,161	2,845,802	2,878,452	2,903,234	(5,265)	-
644		391.1			Office Furniture and Equipment - PC System	90,621	99,346	108,185	117,024	-	-
645		391.2			Office Furniture and Equipment - PC's	3,809,729	3,834,996	3,860,263	3,551,423	(2,689,348)	-
646		391.3			Computer Hardware	2,298,896	2,423,076	2,547,762	2,415,630	-	-
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,572,002	1,592,141	1,609,179	1,626,202	(160,675)	-
650		392.1			Transportation Equipment - Heavy	2,742,949	2,789,378	2,835,807	2,882,708	(114,225)	-
651		392.2			Transportation Equipment - Trailers	2,258,819	2,282,916	2,307,012	2,331,108	(18,201)	-
652		392.4			Transportation Equipment - Leaseback	32,113	32,113	32,113	32,113	-	-
653		393			Stores Equipment	56,332	57,063	57,794	58,524	-	-
654		394			Tools, Shop & Garage Equipment	7,281,270	7,364,806	7,448,372	7,203,922	(366,458)	-
655		395			Laboratory Equipment	1,142,585	1,162,006	1,181,426	1,200,846	-	-
656		396			Power Operated Equipment	3,786,419	3,816,026	3,850,566	3,883,111	(521,579)	-
657		397			Communication Equipment	17,843,655	18,056,899	18,270,143	17,808,643	(322,429)	-
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	681,052	695,370	709,688	724,006	-	-
660		399.1			ARO General Plant-1	17,294	17,320	17,346	17,372	-	-
661	Total Accumulated Reserve G&I Plant - PNM					120,729,937	122,069,691	123,417,504	122,709,589	(6,664,879)	-
662											
663	Total Electric Plant In Service	101/106				2,544,733,590	2,560,232,388	2,571,557,596	2,517,989,597	(413,819,134)	(2,873,840)
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)						
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)						
669					Acq. Adj. - (EIP)						
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-	-
671											
672	Total Electric Plant					2,544,733,590	2,560,232,388	2,571,557,596	2,517,989,597	(413,819,134)	(2,873,840)
673											

	A	B	C	D	E	O	P	Q	R	S	T
1	Public Service Company of New Mexico										
2	Schedule C-1 a										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
7	Base Period data is historical Information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.										
10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Balance 4/1/22	Balance 5/1/22	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2
674											
675	Corporate Unallocated	303			Miscellaneous Intangible Plant	126,412,885	128,009,761	129,663,762	129,516,256		
676		389			Land and Land Rights	(66,097)	(66,097)	(66,096)	(66,096)		
677		390			Structures and Improvements	21,018,226	21,137,787	21,257,042	21,401,725		
678		390.1			Bulk Power Office Building Remodeling	-	-	-	-		
679		390.2			Bulk Power Office Building	-	-	-	-		
680		391			Office Furniture and Equipment	1,605,887	1,629,219	1,652,540	1,591,437		
681		391.1			Office Furniture and Equipment - PC System	-	-	-	-		
682		391.2			Office Furniture and Equipment - PC's	-	-	-	-		
683		391.3			Computer Hardware	11,752,405	12,272,174	12,777,203	10,022,459		
684		391.5			Computer Hardware - Solar	-	-	-	-		
685		391.7			Computer Hardware	-	-	-	-		
686		392			Transportation Equipment - Light	76,439	77,912	79,385	80,858		
687		392.1			Transportation Equipment - Heavy	4,529	4,529	4,529	4,529		
688		392.2			Transportation Equipment - Trailers	5,173	5,215	5,257	5,300		
689		392.4			Transportation Equipment - Leaseback	-	-	-	-		
690		393			Stores Equipment	-	-	-	-		
691		394			Tools, Shop & Garage Equipment	113,591	115,343	117,096	118,849		
692		395			Laboratory Equipment	-	-	-	-		
693		396			Power Operated Equipment	41,179	41,049	41,225	15,973		
694		397			Communication Equipment	2,275,093	2,296,676	2,318,259	2,339,841		
695		397.1			Communication Equipment - Other	-	-	-	-		
696		398			Miscellaneous Equipment	149,974	149,974	149,974	149,974		
697		399.1			ARO General Plant-1	-	-	-	-		
698											
699	Total Accumulated Reserve Corporate Plant					163,389,283	165,673,543	168,000,177	165,181,105	-	-
700											
701	Total Electric Plant In Service - with Corporate	101/106				2,708,122,873	2,725,905,931	2,739,557,774	2,683,170,702	(413,819,134)	(2,873,840)
702											
703	Electric Plant Purchased - with Corporate	102				-	-	-	-	-	-
704											
705	Electric Plant Acq. Adj. - with Corporate	114				-	-	-	-	-	-
706											
707	Total Electric Plant - with Corporate					2,708,122,873	2,725,905,931	2,739,557,774	2,683,170,702	(413,819,134)	(2,873,840)

	A	B	C	D	E	U	V	W	X	Y
1	Public Service Company of New Mexico									
2	Schedule C-1 a									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7	Base Period data is historical Information from the Company's Books and Records.									
8	This schedule is sponsored by PNM Witness Sanders									
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.									
10		Location Number	FERC	Loc/FERC	FERC Description	Shared Service Allocation	Total Base Period Adjustments	Adjusted Base Period		Linkage Beginning
11	Description	Note 5				Note 3	Sum of Column S through Column U	Ending Balance 6/30/22	Reference	Balance 7/1/22
12	Accumulated Depreciation Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	-	-	-		-
104		310.1			Land Right of Way	-	-	16,393		16,393
105		311			Structures & Improvements	-	(67,072,781)	8,609,667		8,609,667
106		312			Boiler Plant Equipment	-	(189,942,149)	91,948,926		91,948,926
107		314			Turbogenerator Units	-	(65,109,465)	30,995,537		30,995,537
108		315			Accessory Electric Equipment	-	(54,249,104)	9,064,776		9,064,776
109		316			Misc Power Plant Equipment	-	(13,402,290)	5,761,234		5,761,234
110		317			Asset Retirement Costs - Steam	-	(4,015,530)	2,481,780		2,481,780
111	Total Steam Production Accumulated Reserve					-	(393,791,318)	148,878,313		148,878,313
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	-	-	-		-
162		320.1			Land - Right of Way	-	-	27,260		27,260
163		321			Structures and Improvements	-	-	105,684,523		105,684,523
164		322			Reactor Plant Equipment	-	-	163,150,796		163,150,796
165		323			Turbogenerator Units	-	-	58,738,465		58,738,465
166		324			Accessory Electric Equipment	-	-	38,918,233		38,918,233
167		325			Misc Power Plant Equipment	-	-	35,992,136		35,992,136
168		326			Asset Retirement Costs Nuclear Prod Plant	-	(2,873,840)	-		-
169	Total Nuclear Production Accumulated Reserve					-	(2,873,840)	402,511,412		402,511,412
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	-	-	-		-
250		340.1			Land - Right of Way	-	-	473,945		473,945
251		341			Structures and Improvements	-	-	34,898,598		34,898,598
252		342			Fuel Holders, Producers, Accessories	-	-	44,114,845		44,114,845
253		343			Prime Movers	-	-	-		-
254		344			Generators	-	-	86,144,243		86,144,243
255		345			Accessory Electric Equipment	-	-	6,578,039		6,578,039
256		346			Misc Power Plant Equipment	-	-	8,521,121		8,521,121
257		347			Asset Retirement Costs - Other Production	-	-	635,316		635,316
258	Total Other Production Plant - Gas				Battery Storage	-	-	-		-
259						-	-	181,366,108		181,366,108
260	Other Production - Renewables:									
321	All - Renewables									
322		340			Land and Land Rights	-	-	-		-
323		340.1			Land - Right of Way	-	-	-		-
324		341			Structures and Improvements	-	-	76,403		76,403
325		342			Fuel Holders, Producers, Accessories	-	-	-		-
326		344			Generators	-	-	70,943,380		70,943,380
327		345			Accessory Electric Equipment	-	-	7,248,224		7,248,224
328		346			Misc Power Plant Equipment	-	-	1,181,583		1,181,583
329		347			Asset Retirement Costs - Other Production	-	-	-		-
330	Total Other Production Plant - Renewables				Battery Storage	-	-	1,479,489		1,479,489
331						-	-	80,929,079		80,929,079

	A	B	C	D	E	U	V	W	X	Y
1	Public Service Company of New Mexico									
2	Schedule C-1 a									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7	Base Period data is historical Information from the Company's Books and Records.									
8	This schedule is sponsored by PNM Witness Sanders									
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.									
10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Shared Service Allocation Note 3	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference	Linkage Beginning Balance 7/1/22
332	Battery Storage	705	340	705340	Land and Land Rights					-
333		705	340.1	705340.1	Land - Right of Way					-
334		705	341	705341	Structures and Improvements					-
335		705	342	705342	Fuel Holders, Producers, Accessories					-
336		705	344	705344	Generators					-
337		705	345	705345	Accessory Electric Equipment					-
338		705	346	705346	Misc Power Plant Equipment					-
339		705	347	705347	Asset Retirement Costs - Other Production					-
340		705	348	705348	Battery Storage					-
341	Total Other Production Plant - Battery Storage					-	-	-		-
342										
343	Total Other Production Accumulated Reserve					-	-	262,295,187		262,295,187
344										
345	Total Accumulated Reserve Production					-	(396,665,158)	813,684,912		813,684,912
346										
347										
348										
349										
350	Accumulated Reserve Transmission Plant									
396	All - Transmission									
397			350		Land and Land Rights	-	-	119,556		119,556
398			350.1		Land - Right of Way	(1,945)	(1,945)	24,603,529		24,603,529
399			352		Structures and Improvements	(211,148)	(211,148)	12,659,514		12,659,514
400			353		Station Equipment	(9,624,521)	(9,624,521)	161,286,155		161,286,155
401			353.1		Station Equipment - Step-up Xfmr and Aux	(1,500,065)	(1,500,065)	6,856,857		6,856,857
402			354		Towers and Fixtures	-	-	44,492,685		44,492,685
403			355		Poles and Fixtures	(321,819)	(321,819)	83,780,687		83,780,687
404			356		Overhead Conductors and Devices	(489,667)	(489,667)	79,142,990		79,142,990
405			357		Underground Conduit	(1,101,885)	(1,101,885)	-		-
406			359		Roads and Trails	-	-	2,453,617		2,453,617
407	Total Accumulated Reserve Transmission Plant					-	(13,251,050)	415,395,589		415,395,589
408										
409										
410										
411	Accumulated Reserve Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	-	-	261,020		261,020
565			360.1		Land - Right of Way	-	-	1,153,942		1,153,942
566			361		Structures and Improvements	-	-	10,171,752		10,171,752
567			362		Station Equipment	(13,343)	(13,343)	89,684,215		89,684,215
568			363		Battery Storage	-	-	2,823,732		2,823,732
569			364		Poles, Towers and Fixtures	(103,063)	(103,063)	95,505,137		95,505,137
570			365		Overhead Conductors and Devices	(121,315)	(121,315)	98,421,232		98,421,232
571			366		Underground Conduit	(1,496)	(1,496)	66,402,442		66,402,442
572			367		Underground Conductors and Devices	-	140,732	129,268,939		129,268,939
573			368		Line Transformers	(13,402)	(13,402)	109,247,120		109,247,120
574			369		Services	-	-	46,121,202		46,121,202
575			369.1		Services - Underground	-	-	72,640,450		72,640,450
576			370		Meters	-	-	14,413,207		14,413,207
577			371		Installations on Customers' Premises	-	-	8,622,121		8,622,121
578			371.1		Leased Flood Lighting	-	-	266,445		266,445
579			373		Street Lighting and Signal Systems	-	-	11,155,311		11,155,311
580			374		Asset Retirement Costs - Distribution	-	-	13,146		13,146
581	Total Accumulated Reserve Distribution Plant					-	(111,887)	756,171,413		756,171,413
582										

	A	B	C	D	E	U	V	W	X	Y
1	Public Service Company of New Mexico									
2	Schedule C-1 a									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7	Base Period data is historical Information from the Company's Books and Records.									
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9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.									
10	Description	Location Number Note 5	FERC	Loc/FERC	FERC Description	Shared Service Allocation Note 3	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference	Linkage Beginning Balance 7/1/22
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303		Miscellaneous Intangible Plant	-	(2,363,758)	34,693,384		34,693,384
639			389		Land and Land Rights	-	-	-		-
640			390		Structures and Improvements	-	(102,940)	27,093,477		27,093,477
641			390.1		Bulk Power Office Building Remodeling	-	-	5,831,490		5,831,490
642			390.2		Bulk Power Office Building	-	-	5,868,673		5,868,673
643			391		Office Furniture and Equipment	-	(5,265)	2,897,969		2,897,969
644			391.1		Office Furniture and Equipment - PC System	-	-	117,024		117,024
645			391.2		Office Furniture and Equipment - PC's	-	(2,689,348)	862,076		862,076
646			391.3		Computer Hardware	-	-	2,415,630		2,415,630
647			391.5		Computer Hardware - Solar	-	-	-		-
648			391.7		Computer Hardware	-	-	-		-
649			392		Transportation Equipment - Light	-	(160,675)	1,465,527		1,465,527
650			392.1		Transportation Equipment - Heavy	-	(114,225)	2,768,483		2,768,483
651			392.2		Transportation Equipment - Trailers	-	(18,201)	2,312,907		2,312,907
652			392.4		Transportation Equipment - Leaseback	-	-	32,113		32,113
653			393		Stores Equipment	-	-	58,524		58,524
654			394		Tools, Shop & Garage Equipment	-	(366,458)	6,837,463		6,837,463
655			395		Laboratory Equipment	-	-	1,200,846		1,200,846
656			396		Power Operated Equipment	-	(521,579)	3,361,532		3,361,532
657			397		Communication Equipment	-	(322,429)	17,486,214		17,486,214
658			397.1		Communication Equipment - Other	-	-	-		-
659			398		Miscellaneous Equipment	-	-	724,006		724,006
660			399.1		ARO General Plant-1	-	-	17,372		17,372
661	Total Accumulated Reserve G&I Plant - PNM					-	(6,664,879)	116,044,710		116,044,710
662										
663	Total Electric Plant In Service		101/106			-	(416,692,973)	2,101,296,624		2,101,296,624
664										
665	Electric Plant Purchased		102							
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)		-	-		-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)		-	-		-
669					Acq. Adj. - (EIP)		-	-		-
670	Electric Plant Acquisition Adjustment		114			-	-	-		-
671										
672	Total Electric Plant					-	(416,692,973)	2,101,296,624		2,101,296,624
673										

	A	B	C	D	E	U	V	W	X	Y
1	Public Service Company of New Mexico									
2	Schedule C-1 a									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7	Base Period data is historical Information from the Company's Books and Records.									
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10	Description	Location Number Note 5	FERC	Loc/FERC	FERC Description	Shared Service Allocation Note 3	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference	Linkage Beginning Balance 7/1/22
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	(31,376,656)	(31,376,656)	98,139,600		129,516,256
676			389		Land and Land Rights	17,205	17,205	(48,892)		(66,096)
677			390		Structures and Improvements	(5,495,846)	(5,495,846)	15,905,879		21,401,725
678			390.1		Bulk Power Office Building Remodeling	-	-	-		-
679			390.2		Bulk Power Office Building	-	-	-		-
680			391		Office Furniture and Equipment	(461,302)	(461,302)	1,130,134		1,591,437
681			391.1		Office Furniture and Equipment - PC System	-	-	-		-
682			391.2		Office Furniture and Equipment - PC's	-	-	-		-
683			391.3		Computer Hardware	(2,762,383)	(2,762,383)	7,260,076		10,022,459
684			391.5		Computer Hardware - Solar	-	-	-		-
685			391.7		Computer Hardware	-	-	-		-
686			392		Transportation Equipment - Light	(23,514)	(23,514)	57,345		80,858
687			392.1		Transportation Equipment - Heavy	(1,179)	(1,179)	3,350		4,529
688			392.2		Transportation Equipment - Trailers	(1,541)	(1,541)	3,759		5,300
689			392.4		Transportation Equipment - Leaseback	-	-	-		-
690			393		Stores Equipment	-	-	-		-
691			394		Tools, Shop & Garage Equipment	(33,971)	(33,971)	84,878		118,849
692			395		Laboratory Equipment	-	-	-		-
693			396		Power Operated Equipment	(4,224)	(4,224)	11,749		15,973
694			397		Communication Equipment	(654,232)	(654,232)	1,685,610		2,339,841
695			397.1		Communication Equipment - Other	-	-	-		-
696			398		Miscellaneous Equipment	(43,612)	(43,612)	106,362		149,974
697			399.1		ARO General Plant-1	-	-	-		-
698										
699	Total Accumulated Reserve Corporate Plant					(40,841,256)	(40,841,256)	124,339,849		165,181,105
700										
701	Total Electric Plant In Service - with Corporate		101/106			(40,841,256)	(457,534,229)	2,225,636,473		2,266,477,728
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-		-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-		-
706										
707	Total Electric Plant - with Corporate					(40,841,256)	(457,534,229)	2,225,636,473		2,266,477,728

	A	B	C	D	E	Z	AA	AB	AC	AD	AE
1	Public Service Company of New Mexico										
2	Schedule C-1 a										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
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10		Location Number	FERC	Loc/FERC	FERC Description	Balance	Balance	Balance	Balance	Balance	Balance
11	Description	Note 5				8/1/22	9/1/22	10/1/22	11/1/22	12/1/22	1/1/23
12	Accumulated Depreciation Production Plant										
13	Steam Production										
102	All - Steam										
103		310		Land and Land Rights		-	-	-	-	-	-
104		310.1		Land Right of Way		16,432	16,471	16,509	16,548	16,587	16,626
105		311		Structures & Improvements		8,645,436	8,682,164	8,598,184	8,634,233	8,556,130	8,580,917
106		312		Boiler Plant Equipment		92,310,689	92,675,503	92,396,290	92,761,052	92,505,155	92,845,319
107		314		Turbogenerator Units		31,114,791	31,236,767	31,197,326	31,319,229	31,300,714	31,405,088
108		315		Accessory Electric Equipment		9,106,602	9,149,185	9,129,915	9,173,056	9,160,847	9,201,666
109		316		Misc Power Plant Equipment		5,799,245	5,837,482	5,815,910	5,854,063	5,833,969	5,869,674
110		317		Asset Retirement Costs - Steam		2,509,459	2,537,137	2,564,816	2,592,495	2,620,173	2,647,852
111	Total Steam Production Accumulated Reserve					149,502,654	150,134,710	149,718,951	150,350,677	149,993,575	150,567,142
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161		320		Land and Land Rights		0	0	0	0	0	0
162		320.1		Land - Right of Way		27,315	27,371	27,427	27,483	27,539	27,594
163		321		Structures and Improvements		106,088,365	106,492,229	106,339,541	106,740,526	106,666,349	107,066,564
164		322		Reactor Plant Equipment		163,802,534	164,454,325	163,839,580	164,485,349	164,031,583	164,676,537
165		323		Turbogenerator Units		58,966,432	59,194,425	59,086,078	59,312,097	59,266,932	59,492,992
166		324		Accessory Electric Equipment		39,008,855	39,099,477	39,083,737	39,173,953	39,165,944	39,256,001
167		325		Misc Power Plant Equipment		36,141,778	36,291,436	36,161,900	36,309,819	36,235,541	36,383,532
168		326		Asset Retirement Costs Nuclear Prod Plant		-	-	-	-	-	-
169	Total Nuclear Production Accumulated Reserve					404,035,280	405,559,264	404,538,263	406,049,226	405,393,888	406,903,220
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340		Land and Land Rights		-	-	-	-	-	-
250		340.1		Land - Right of Way		479,455	484,966	490,476	495,987	501,497	507,007
251		341		Structures and Improvements		34,554,714	34,751,576	34,704,329	34,825,851	34,761,415	34,903,063
252		342		Fuel Holders, Producers, Accessories		43,343,716	43,596,370	43,804,151	43,976,450	44,185,459	44,439,123
253		343		Prime Movers		-	-	-	-	-	-
254		344		Generators		84,474,836	85,008,988	85,266,067	85,614,518	85,874,143	86,410,633
255		345		Accessory Electric Equipment		6,481,341	6,540,789	6,575,993	6,613,349	6,649,932	6,713,013
256		346		Misc Power Plant Equipment		8,410,570	8,455,761	8,495,493	8,515,051	8,532,739	8,508,887
257		347		Asset Retirement Costs - Other Production		644,115	652,914	661,713	670,512	679,311	688,110
258		348		Battery Storage		-	-	-	-	-	-
259	Total Other Production Plant - Gas					178,388,748	179,491,364	179,998,223	180,711,717	181,184,496	182,169,837
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340		Land and Land Rights		-	-	-	-	-	-
324		340.1		Land - Right of Way		-	-	-	-	-	-
325		341		Structures and Improvements		77,148	77,892	78,637	79,381	80,126	80,870
326		342		Fuel Holders, Producers, Accessories		-	-	-	-	-	-
327		344		Generators		71,714,297	72,485,213	73,256,130	74,027,047	74,797,964	75,568,881
328		345		Accessory Electric Equipment		7,336,787	7,425,351	7,513,914	7,606,291	7,698,669	7,791,046
329		346		Misc Power Plant Equipment		1,195,893	1,210,203	1,224,512	1,238,822	1,253,132	1,267,441
330		347		Asset Retirement Costs - Other Production		-	-	-	-	-	-
331		348		Battery Storage		1,491,340	1,503,190	1,515,040	1,526,891	1,538,741	1,550,592
	Total Other Production Plant - Renewables					81,815,464	82,701,849	83,588,234	84,478,432	85,368,631	86,258,829

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22	Balance 12/1/22	Balance 1/1/23
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Accumulated Reserve					260,204,212	262,193,213	263,586,456	265,190,150	266,553,126	268,428,666
344											
345	Total Accumulated Reserve Production					813,742,146	817,887,187	817,843,671	821,590,053	821,940,590	825,899,028
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
396	All - Transmission										
397			350		Land and Land Rights	88,781	84,417	77,468	1,480	1,397	(35,813)
398			350.1		Land - Right of Way	24,668,366	24,743,844	24,826,522	24,858,756	24,936,091	25,183,040
399			352		Structures and Improvements	12,784,200	12,940,891	13,090,426	13,168,275	13,327,461	13,434,270
400			353		Station Equipment	162,373,994	163,612,012	164,505,206	165,164,281	166,534,261	167,333,034
401			353.1		Station Equipment - Step-up Xfmr and Aux	6,879,803	6,902,743	6,915,950	6,938,853	6,952,025	6,974,891
402			354		Towers and Fixtures	44,535,302	44,577,875	44,618,790	44,661,270	44,702,093	44,744,482
403			355		Poles and Fixtures	83,969,057	84,369,717	84,363,495	84,166,992	84,606,359	84,711,050
404			356		Overhead Conductors and Devices	79,550,499	79,716,068	80,114,382	80,481,615	80,909,421	81,219,215
405			357		Underground Conduit	-	-	-	-	-	-
406			359		Roads and Trails	2,467,896	2,482,174	2,496,319	2,510,595	2,524,737	2,539,011
407	Total Accumulated Reserve Transmission Plant					417,317,900	419,429,742	421,008,557	421,952,117	424,493,844	426,103,180
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	221,948	201,720	119,029	83,609	61,373	(118,546)
565			360.1		Land - Right of Way	1,156,161	1,158,379	1,140,129	1,142,348	1,144,566	1,099,522
566			361		Structures and Improvements	10,219,154	10,266,384	10,249,733	10,296,643	10,344,071	10,372,378
567			362		Station Equipment	89,912,286	90,284,220	90,572,549	90,835,251	91,200,957	88,989,933
568			363		Battery Storage	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732
569			364		Poles, Towers and Fixtures	95,654,633	95,922,178	96,160,388	96,403,815	96,730,576	96,077,237
570			365		Overhead Conductors and Devices	98,549,920	98,792,396	98,981,007	99,157,051	99,414,137	98,659,548
571			366		Underground Conduit	66,569,539	66,746,442	66,924,744	67,105,778	67,293,169	67,399,970
572			367		Underground Conductors and Devices	129,502,910	129,811,189	130,100,959	130,391,992	130,734,016	130,446,290
573			368		Line Transformers	109,694,080	110,135,500	110,565,007	110,988,130	111,414,069	111,731,139
574			369		Services	46,256,593	46,398,064	46,544,661	46,695,699	46,850,533	46,812,248
575			369.1		Services - Underground	72,758,992	72,884,117	73,014,762	73,150,163	73,289,602	73,211,030
576			370		Meters	14,447,718	14,497,048	14,553,058	14,616,896	14,686,284	14,722,362
577			371		Installations on Customers' Premises	8,636,764	8,651,406	8,666,049	8,680,692	8,695,334	8,709,977
578			371.1		Leased Flood Lighting	269,684	272,922	276,161	279,399	282,637	285,876
579			373		Street Lighting and Signal Systems	11,130,745	11,136,076	11,115,479	11,092,282	11,091,097	10,855,582
580			374		Asset Retirement Costs - Distribution	13,171	13,197	13,222	13,247	13,272	13,297
581	Total Accumulated Reserve Distribution Plant					757,818,029	759,994,969	761,820,668	763,756,725	766,069,425	762,091,575
582											

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance	Balance	Balance	Balance	Balance	Balance
	Description	Note 5				8/1/22	9/1/22	10/1/22	11/1/22	12/1/22	1/1/23
583											
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	35,073,989	35,676,967	36,306,365	36,961,554	37,595,147	38,221,999
639		389			Land and Land Rights	-	-	-	-	-	-
640		390			Structures and Improvements	27,222,115	27,320,310	27,397,269	27,520,076	27,652,663	27,362,821
641		390.1			Bulk Power Office Building Remodeling	5,850,420	5,869,351	5,888,282	5,907,213	5,926,144	5,860,629
642		390.2			Bulk Power Office Building	5,868,673	5,868,673	5,868,500	5,868,500	5,868,500	5,851,704
643		391			Office Furniture and Equipment	2,737,015	2,769,390	2,799,355	2,833,061	2,866,176	2,893,234
644		391.1			Office Furniture and Equipment - PC System	125,743	134,569	147,525	166,406	184,900	201,440
645		391.2			Office Furniture and Equipment - PC's	881,437	900,799	920,161	939,523	958,884	978,210
646		391.3			Computer Hardware	2,396,266	2,518,649	2,638,519	2,738,234	2,873,971	3,001,444
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,484,482	1,503,436	1,522,391	1,541,346	1,560,301	1,510,057
650		392.1			Transportation Equipment - Heavy	2,814,912	2,861,505	2,908,098	2,954,691	3,001,284	3,039,334
651		392.2			Transportation Equipment - Trailers	2,337,003	2,361,100	2,385,197	2,409,294	2,433,391	2,431,062
652		392.4			Transportation Equipment - Leaseback	32,113	32,113	32,113	32,113	32,113	30,147
653		393			Stores Equipment	59,255	59,986	60,717	61,448	62,179	62,910
654		394			Tools, Shop & Garage Equipment	6,908,211	6,981,921	7,044,373	7,116,084	7,189,488	6,900,123
655		395			Laboratory Equipment	1,220,266	1,239,686	1,259,106	1,278,527	1,297,947	1,317,367
656		396			Power Operated Equipment	3,395,746	3,429,959	3,463,924	3,498,124	3,532,281	3,514,967
657		397			Communication Equipment	17,665,847	17,858,916	18,045,297	18,229,611	18,424,866	17,552,180
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	738,324	751,174	765,586	779,999	794,412	803,237
660		399.1			ARO General Plant-1	17,399	17,425	17,451	17,477	17,504	17,530
661	Total Accumulated Reserve G&I Plant - PNM					116,829,217	118,155,930	119,470,230	120,853,279	122,272,151	121,550,394
662											
663	Total Electric Plant In Service	101/106				2,105,707,291	2,115,467,827	2,120,143,125	2,128,152,174	2,134,776,009	2,135,644,177
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	-	-	-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-	-	-	-	-	-
669					Acq. Adj. - (EIP)	-	-	-	-	-	-
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-	-
671											
672	Total Electric Plant					2,105,707,291	2,115,467,827	2,120,143,125	2,128,152,174	2,134,776,009	2,135,644,177
673											

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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22	Balance 12/1/22	Balance 1/1/23
674											
675	Corporate Unallocated	303			Miscellaneous Intangible Plant	130,966,051	132,415,834	133,863,978	135,407,628	136,949,145	138,487,785
676		389			Land and Land Rights	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
677		390			Structures and Improvements	21,520,981	21,640,236	21,759,491	21,878,770	21,998,049	21,948,154
678		390.1			Bulk Power Office Building Remodeling	-	-	-	-	-	-
679		390.2			Bulk Power Office Building	-	-	-	-	-	-
680		391			Office Furniture and Equipment	1,612,757	1,634,077	1,655,398	1,677,921	1,700,649	1,723,157
681		391.1			Office Furniture and Equipment - PC System	-	-	-	-	-	-
682		391.2			Office Furniture and Equipment - PC's	-	-	-	-	-	-
683		391.3			Computer Hardware	10,495,027	10,967,593	11,440,159	11,928,325	12,419,153	12,907,585
684		391.5			Computer Hardware - Solar	-	-	-	-	-	-
685		391.7			Computer Hardware	-	-	-	-	-	-
686		392			Transportation Equipment - Light	82,331	83,804	85,277	86,750	88,222	89,695
687		392.1			Transportation Equipment - Heavy	5,079	5,629	6,179	6,730	7,280	7,830
688		392.2			Transportation Equipment - Trailers	5,342	5,384	5,427	5,469	5,511	5,553
689		392.4			Transportation Equipment - Leaseback	-	-	-	-	-	(1,192)
690		393			Stores Equipment	-	-	-	-	-	-
691		394			Tools, Shop & Garage Equipment	120,602	122,354	124,107	125,860	127,614	129,368
692		395			Laboratory Equipment	-	-	-	-	-	-
693		396			Power Operated Equipment	16,149	16,326	16,502	16,678	16,854	17,030
694		397			Communication Equipment	2,361,424	2,383,007	2,404,590	2,426,173	2,447,756	2,468,907
695		397.1			Communication Equipment - Other	-	-	-	-	-	-
696		398			Miscellaneous Equipment	150,043	150,112	150,181	150,251	150,320	141,769
697		399.1			ARO General Plant-1	-	-	-	-	-	-
698											
699	Total Accumulated Reserve Corporate Plant					167,269,690	169,358,260	171,445,192	173,644,458	175,844,456	177,859,546
700											
701	Total Electric Plant In Service - with Corporate	101/106				2,272,976,981	2,284,826,087	2,291,588,317	2,301,796,632	2,310,620,466	2,313,503,722
702											
703	Electric Plant Purchased - with Corporate	102				-	-	-	-	-	-
704											
705	Electric Plant Acq. Adj. - with Corporate	114				-	-	-	-	-	-
706											
707	Total Electric Plant - with Corporate					2,272,976,981	2,284,826,087	2,291,588,317	2,301,796,632	2,310,620,466	2,313,503,722

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10		Location Number				Balance	Balance	Balance	Balance	Balance	Balance
11	Description	Note 5	FERC	Loc/FERC	FERC Description	2/1/23	3/1/23	4/1/23	5/1/23	6/1/23	7/1/23
12	Accumulated Depreciation Production Plant										
13	Steam Production										
102	All - Steam										
103		310			Land and Land Rights	-	-	-	-	-	-
104		310.1			Land Right of Way	16,665	16,704	16,743	16,782	16,821	16,860
105		311			Structures & Improvements	8,617,819	8,655,313	8,581,278	8,613,165	8,643,312	8,561,927
106		312			Boiler Plant Equipment	93,211,437	93,578,815	93,335,190	93,690,007	94,040,996	93,780,970
107		314			Turbogenerator Units	31,528,957	31,653,792	31,646,995	31,763,056	31,876,512	31,858,529
108		315			Accessory Electric Equipment	9,245,012	9,288,480	9,279,382	9,321,644	9,363,530	9,352,870
109		316			Misc Power Plant Equipment	5,907,967	5,946,388	5,927,182	5,964,321	6,001,108	5,980,292
110		317			Asset Retirement Costs - Steam	2,675,531	2,703,210	2,730,888	2,758,567	2,786,246	2,813,924
111	Total Steam Production Accumulated Reserve					151,203,388	151,842,701	151,517,659	152,127,541	152,728,525	152,365,372
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161		320			Land and Land Rights	0	0	0	0	0	0
162		320.1			Land - Right of Way	27,650	27,706	27,762	27,817	27,873	27,929
163		321			Structures and Improvements	99,500,135	99,805,687	99,642,795	99,976,718	100,251,599	100,175,596
164		322			Reactor Plant Equipment	154,230,391	154,716,509	153,929,758	154,473,284	154,895,789	154,286,568
165		323			Turbogenerator Units	56,126,583	56,297,924	56,106,335	56,300,515	56,447,475	56,325,720
166		324			Accessory Electric Equipment	38,683,266	38,766,570	38,746,222	38,832,243	38,912,362	38,900,598
167		325			Misc Power Plant Equipment	32,698,609	32,803,272	32,657,936	32,782,646	32,866,037	32,781,815
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	-
169	Total Nuclear Production Accumulated Reserve					381,266,633	382,417,668	381,110,806	382,393,223	383,401,135	382,498,227
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340			Land and Land Rights	-	-	-	-	-	-
250		340.1			Land - Right of Way	512,518	518,028	523,539	529,049	534,560	540,070
251		341			Structures and Improvements	35,102,937	35,302,811	35,153,889	35,356,532	35,556,451	35,515,173
252		342			Fuel Holders, Producers, Accessories	44,692,717	44,946,311	45,155,263	45,409,254	45,663,447	45,873,017
253		343			Prime Movers	-	-	-	-	-	-
254		344			Generators	86,946,960	87,483,287	87,742,446	88,279,252	88,816,487	89,076,593
255		345			Accessory Electric Equipment	6,776,073	6,839,132	6,875,674	6,938,885	7,002,162	7,038,929
256		346			Misc Power Plant Equipment	8,556,263	8,603,638	8,518,638	8,569,715	8,617,354	8,664,117
257		347			Asset Retirement Costs - Other Production	696,909	705,708	714,507	723,306	732,105	740,904
258		348			Battery Storage	-	-	-	-	-	-
259	Total Other Production Plant - Gas					183,284,376	184,398,915	184,683,956	185,805,993	186,922,565	187,448,803
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340			Land and Land Rights	-	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-	-
325		341			Structures and Improvements	81,615	82,359	83,104	83,848	84,593	85,337
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327		344			Generators	76,339,797	77,110,714	77,881,631	78,652,548	79,423,465	80,194,381
328		345			Accessory Electric Equipment	7,883,423	7,975,800	8,068,177	8,160,554	8,252,931	8,345,308
329		346			Misc Power Plant Equipment	1,281,751	1,296,060	1,310,370	1,324,680	1,338,989	1,353,299
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-	-
331		348			Battery Storage	1,562,442	1,574,292	1,586,143	1,597,993	1,609,844	1,621,694
	Total Other Production Plant - Renewables					87,149,028	88,039,226	88,929,424	89,819,623	90,709,821	91,600,020

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4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23
	Description	Note 5									
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Accumulated Reserve					270,433,404	272,438,141	273,613,380	275,625,616	277,632,387	279,048,823
344											
345	Total Accumulated Reserve Production					802,903,425	806,698,509	806,241,845	810,146,380	813,762,047	813,912,421
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
396	All - Transmission										
397			350		Land and Land Rights	(43,496)	(43,551)	(44,435)	(45,263)	(59,596)	(123,180)
398			350.1		Land - Right of Way	25,064,727	25,143,433	25,221,809	25,297,232	25,370,673	24,972,889
399			352		Structures and Improvements	13,551,538	13,722,196	13,887,706	14,035,080	14,197,360	14,308,466
400			353		Station Equipment	168,111,860	169,576,271	171,007,204	172,365,164	173,646,400	171,877,173
401			353.1		Station Equipment - Step-up Xfmr and Aux	6,997,750	7,020,601	7,033,721	7,056,536	7,079,343	7,092,419
402			354		Towers and Fixtures	44,658,582	44,700,602	44,740,964	44,782,892	44,824,775	44,865,001
403			355		Poles and Fixtures	85,041,621	85,522,942	85,995,519	86,452,572	86,718,683	85,436,603
404			356		Overhead Conductors and Devices	81,425,060	81,856,381	82,287,056	82,713,181	83,130,342	83,203,628
405			357		Underground Conduit	-	-	-	-	-	-
406			359		Roads and Trails	2,544,095	2,558,347	2,572,465	2,586,714	2,600,963	2,615,078
407	Total Accumulated Reserve Transmission Plant					427,351,737	430,057,223	432,702,008	435,244,109	437,508,944	434,248,078
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	(143,945)	(155,746)	(166,359)	(183,283)	(296,649)	(306,987)
565			360.1		Land - Right of Way	1,102,110	977,867	981,867	993,111	989,821	992,999
566			361		Structures and Improvements	10,420,253	10,315,929	10,366,825	10,426,441	10,470,193	10,516,831
567			362		Station Equipment	89,373,010	88,186,916	88,726,635	89,315,861	89,176,972	89,743,772
568			363		Battery Storage	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732
569			364		Poles, Towers and Fixtures	96,454,470	96,402,114	96,887,160	97,378,134	97,448,895	97,973,196
570			365		Overhead Conductors and Devices	98,933,150	99,236,008	99,600,682	99,935,849	99,807,394	100,197,827
571			366		Underground Conduit	67,595,915	67,796,821	67,999,053	68,200,115	68,380,917	68,585,678
572			367		Underground Conductors and Devices	130,815,499	131,231,100	131,653,516	132,058,438	132,213,054	132,650,147
573			368		Line Transformers	112,154,619	112,585,219	113,016,296	113,445,043	113,831,893	114,265,269
574			369		Services	46,997,351	47,181,215	47,363,682	47,544,735	47,724,780	47,904,097
575			369.1		Services - Underground	73,383,118	73,553,676	73,722,511	73,889,593	74,055,362	74,220,127
576			370		Meters	14,805,356	14,887,542	14,965,578	15,042,683	15,121,363	15,197,353
577			371		Installations on Customers' Premises	8,724,620	8,739,262	8,753,905	8,768,548	8,783,190	8,797,833
578			371.1		Leased Flood Lighting	289,114	292,353	295,591	298,829	302,068	304,792
579			373		Street Lighting and Signal Systems	10,857,356	10,880,629	10,906,937	10,924,115	10,816,288	10,850,565
580			374		Asset Retirement Costs - Distribution	13,322	13,347	13,373	13,398	13,423	13,448
581	Total Accumulated Reserve Distribution Plant					764,599,050	764,947,983	767,910,984	770,875,343	771,662,694	774,730,679
582											

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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23
583											
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	37,970,664	38,753,373	39,532,367	40,326,360	41,111,335	41,806,108
639		389			Land and Land Rights	-	-	-	-	-	-
640		390			Structures and Improvements	27,504,158	27,645,495	27,786,833	27,905,605	28,049,087	28,019,236
641		390.1			Bulk Power Office Building Remodeling	5,879,292	5,897,955	5,916,619	5,935,282	5,953,946	5,888,163
642		390.2			Bulk Power Office Building	5,851,704	5,851,704	5,851,704	5,851,704	5,851,704	5,834,908
643		391			Office Furniture and Equipment	2,912,511	2,946,842	2,980,423	3,014,089	3,048,740	3,081,979
644		391.1			Office Furniture and Equipment - PC System	226,564	255,561	285,279	315,652	346,025	190,410
645		391.2			Office Furniture and Equipment - PC's	997,582	1,016,955	1,036,327	1,055,700	1,075,073	1,057,011
646		391.3			Computer Hardware	3,145,413	3,272,647	3,391,552	3,524,669	3,649,986	3,785,699
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,265,523	1,283,374	1,291,788	1,309,870	1,328,229	1,301,874
650		392.1			Transportation Equipment - Heavy	3,054,035	3,103,382	3,150,472	3,199,826	3,249,404	3,294,522
651		392.2			Transportation Equipment - Trailers	2,453,188	2,478,080	2,498,868	2,523,621	2,548,673	2,548,261
652		392.4			Transportation Equipment - Leaseback	30,147	30,147	30,147	30,147	30,147	28,181
653		393			Stores Equipment	63,641	64,372	65,103	65,833	66,564	67,295
654		394			Tools, Shop & Garage Equipment	6,953,942	7,034,975	7,105,507	7,184,037	7,243,817	7,178,443
655		395			Laboratory Equipment	1,336,787	1,356,207	1,375,627	1,395,047	1,414,468	1,433,888
656		396			Power Operated Equipment	3,361,517	3,394,140	3,426,613	3,459,247	3,491,882	3,476,332
657		397			Communication Equipment	17,566,776	17,745,101	17,951,377	18,146,128	18,285,376	17,064,591
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	816,411	831,342	846,273	860,782	875,823	890,864
660		399.1			ARO General Plant-1	17,556	17,582	17,609	17,635	17,661	17,687
661	Total Accumulated Reserve G&I Plant - PNM					121,407,412	122,979,234	124,540,488	126,121,236	127,637,939	126,965,452
662											
663	Total Electric Plant In Service	101/106				2,116,261,624	2,124,682,949	2,131,395,325	2,142,387,068	2,150,571,625	2,149,856,631
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	-	-	-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-	-	-	-	-	-
669					Acq. Adj. - (EIP)	-	-	-	-	-	-
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-	-
671											
672	Total Electric Plant					2,116,261,624	2,124,682,949	2,131,395,325	2,142,387,068	2,150,571,625	2,149,856,631
673											

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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23
674											
675	Corporate Unallocated	303			Miscellaneous Intangible Plant	140,117,771	141,747,756	143,360,781	144,975,659	146,590,538	148,300,845
676		389			Land and Land Rights	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
677		390			Structures and Improvements	22,073,438	22,198,723	22,324,007	22,451,357	22,578,707	22,574,022
678		390.1			Bulk Power Office Building Remodeling	-	-	-	-	-	-
679		390.2			Bulk Power Office Building	-	-	-	-	-	-
680		391			Office Furniture and Equipment	1,748,825	1,774,493	1,800,161	1,825,904	1,851,646	1,878,576
681		391.1			Office Furniture and Equipment - PC System	-	-	-	-	-	-
682		391.2			Office Furniture and Equipment - PC's	-	-	-	-	-	-
683		391.3			Computer Hardware	13,435,536	13,963,487	14,491,438	15,021,107	15,550,776	13,053,735
684		391.5			Computer Hardware - Solar	-	-	-	-	-	-
685		391.7			Computer Hardware	-	-	-	-	-	-
686		392			Transportation Equipment - Light	91,168	92,641	94,114	95,587	97,060	98,532
687		392.1			Transportation Equipment - Heavy	8,380	8,931	9,481	10,031	10,581	11,131
688		392.2			Transportation Equipment - Trailers	5,596	5,638	5,680	5,723	5,765	5,807
689		392.4			Transportation Equipment - Leaseback	(1,192)	(1,192)	(1,192)	(1,192)	(1,192)	(2,384)
690		393			Stores Equipment	-	-	-	-	-	-
691		394			Tools, Shop & Garage Equipment	131,144	132,921	134,698	136,475	138,252	140,029
692		395			Laboratory Equipment	-	-	-	-	-	-
693		396			Power Operated Equipment	17,207	17,383	17,559	17,735	17,911	18,088
694		397			Communication Equipment	2,490,631	2,512,355	2,534,080	2,555,855	2,577,630	2,599,406
695		397.1			Communication Equipment - Other	-	-	-	-	-	-
696		398			Miscellaneous Equipment	141,769	141,769	141,769	141,769	141,769	141,769
697		399.1			ARO General Plant-1	-	-	-	-	-	-
698											
699	Total Accumulated Reserve Corporate Plant					180,194,177	182,528,808	184,846,479	187,169,913	189,493,346	188,753,459
700											
701	Total Electric Plant In Service - with Corporate	101/106				2,296,455,801	2,307,211,757	2,316,241,804	2,329,556,981	2,340,064,971	2,338,610,090
702											
703	Electric Plant Purchased - with Corporate	102				-	-	-	-	-	-
704											
705	Electric Plant Acq. Adj. - with Corporate	114				-	-	-	-	-	-
706											
707	Total Electric Plant - with Corporate					2,296,455,801	2,307,211,757	2,316,241,804	2,329,556,981	2,340,064,971	2,338,610,090

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 8/1/23	Balance 9/1/23	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23
11	Description	Note 5									
12	Accumulated Depreciation Production Plant										
13	Steam Production										
102	All - Steam										
103		310		Land and Land Rights	-	-	-	-	-	-	-
104		310.1		Land Right of Way	16,898	16,937	16,976	17,015	17,054	17,093	
105		311		Structures & Improvements	8,598,197	8,635,594	8,561,360	8,598,437	8,502,919	8,486,603	
106		312		Boiler Plant Equipment	94,144,478	94,510,389	94,265,068	94,629,671	94,333,748	94,582,574	
107		314		Turbogenerator Units	31,982,039	32,107,383	32,100,946	32,225,831	32,181,149	32,222,286	
108		315		Accessory Electric Equipment	9,395,975	9,439,314	9,430,065	9,473,255	9,457,186	9,489,129	
109		316		Misc Power Plant Equipment	6,018,296	6,056,543	6,037,144	6,075,214	6,051,148	6,077,929	
110		317		Asset Retirement Costs - Steam	2,841,603	2,869,282	2,896,960	2,924,639	2,952,318	2,979,996	
111	Total Steam Production Accumulated Reserve				152,997,487	153,635,443	153,308,518	153,944,062	153,495,522	153,855,610	
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161		320		Land and Land Rights	0	0	0	0	0	0	0
162		320.1		Land - Right of Way	27,985	28,041	28,096	28,152	28,208	28,264	
163		321		Structures and Improvements	100,505,752	100,840,214	100,761,832	101,072,607	100,986,801	101,270,783	
164		322		Reactor Plant Equipment	154,822,005	155,366,301	154,751,592	155,246,742	154,615,707	155,054,743	
165		323		Turbogenerator Units	56,517,152	56,712,051	56,588,466	56,764,476	56,635,061	56,789,773	
166		324		Accessory Electric Equipment	38,986,136	39,072,103	39,059,972	39,143,440	39,130,433	39,211,092	
167		325		Misc Power Plant Equipment	32,904,183	33,029,569	32,943,877	33,052,877	32,962,169	33,052,600	
168		326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	-	
169	Total Nuclear Production Accumulated Reserve				383,763,213	385,048,279	384,133,835	385,308,293	384,358,379	385,407,255	
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340		Land and Land Rights	-	-	-	-	-	-	-
250		340.1		Land - Right of Way	545,581	551,091	556,601	562,112	567,622	573,133	
251		341		Structures and Improvements	35,718,510	35,921,483	35,872,928	36,076,040	36,035,064	36,239,351	
252		342		Fuel Holders, Producers, Accessories	46,127,243	46,381,502	46,578,775	46,833,583	47,043,699	47,298,975	
253		343		Prime Movers	-	-	-	-	-	-	
254		344		Generators	89,613,550	90,150,581	90,394,489	90,932,000	91,192,235	91,730,500	
255		345		Accessory Electric Equipment	7,102,201	7,165,488	7,202,239	7,265,467	7,302,157	7,368,235	
256		346		Misc Power Plant Equipment	8,716,373	8,768,155	8,802,274	8,855,097	8,903,608	8,957,776	
257		347		Asset Retirement Costs - Other Production	749,703	758,502	767,301	776,100	784,899	793,698	
258		348		Battery Storage	-	-	-	-	-	-	
259	Total Other Production Plant - Gas				188,573,160	189,696,802	190,174,607	191,300,399	191,829,286	192,961,668	
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340		Land and Land Rights	-	-	-	-	-	-	-
324		340.1		Land - Right of Way	-	-	-	-	-	-	-
325		341		Structures and Improvements	86,082	86,826	87,571	88,315	89,060	89,805	
326		342		Fuel Holders, Producers, Accessories	-	-	-	-	-	-	
327		344		Generators	80,965,298	81,736,215	82,507,132	83,278,049	84,048,966	84,819,882	
328		345		Accessory Electric Equipment	8,437,685	8,530,062	8,622,439	8,714,817	8,807,194	8,899,571	
329		346		Misc Power Plant Equipment	1,367,608	1,381,918	1,396,228	1,410,537	1,424,847	1,439,157	
330		347		Asset Retirement Costs - Other Production	-	-	-	-	-	-	
331		348		Battery Storage	1,633,544	1,645,395	1,657,245	1,669,095	1,680,946	1,692,796	
	Total Other Production Plant - Renewables				92,490,218	93,380,417	94,270,615	95,160,814	96,051,012	96,941,210	

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4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	Link to WP Plant Lead Sheet										
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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 8/1/23	Balance 9/1/23	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Accumulated Reserve					281,063,379	283,077,219	284,445,222	286,461,213	287,880,298	289,902,878
344											
345	Total Accumulated Reserve Production					817,824,078	821,760,940	821,887,575	825,713,567	825,734,199	829,165,743
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
396	All - Transmission										
397			350		Land and Land Rights	(126,006)	(143,118)	(143,214)	(143,347)	(143,435)	(186,637)
398			350.1		Land - Right of Way	25,052,698	25,126,820	25,207,976	25,289,121	25,370,288	25,146,536
399			352		Structures and Improvements	14,485,622	14,645,867	14,824,183	15,006,587	15,184,922	15,294,181
400			353		Station Equipment	173,376,323	174,764,968	176,054,384	177,614,497	179,099,021	179,038,260
401			353.1		Station Equipment - Step-up Xfmr and Aux	7,115,190	7,137,954	7,150,986	7,173,713	7,186,709	7,209,399
402			354		Towers and Fixtures	44,906,792	44,948,538	44,988,627	45,030,281	45,070,278	45,111,840
403			355		Poles and Fixtures	85,898,217	86,267,000	86,519,424	87,038,866	87,503,413	87,224,022
404			356		Overhead Conductors and Devices	83,637,388	84,060,448	84,479,981	84,918,078	85,352,345	85,617,843
405			357		Underground Conduit	-	-	-	-	-	-
406			359		Roads and Trails	2,629,325	2,643,570	2,657,682	2,671,926	2,686,036	2,700,277
407	Total Accumulated Reserve Transmission Plant					436,975,549	439,452,048	441,740,029	444,599,721	447,309,575	447,155,721
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	(325,217)	(341,035)	(378,337)	(387,589)	(400,278)	(540,114)
565			360.1		Land - Right of Way	995,328	949,172	935,063	939,476	940,158	906,187
566			361		Structures and Improvements	10,552,393	10,542,042	10,567,776	10,620,743	10,669,983	10,637,147
567			362		Station Equipment	90,262,867	90,124,671	90,736,186	91,333,845	91,948,775	90,638,079
568			363		Battery Storage	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732
569			364		Poles, Towers and Fixtures	98,452,751	98,760,497	99,326,659	99,858,602	100,436,092	100,008,267
570			365		Overhead Conductors and Devices	100,547,720	100,887,586	101,302,636	101,693,916	102,113,664	101,706,197
571			366		Underground Conduit	68,775,500	68,980,240	69,188,210	69,396,315	69,605,450	69,748,459
572			367		Underground Conductors and Devices	133,049,855	133,472,650	133,926,807	134,369,418	134,828,273	134,777,375
573			368		Line Transformers	114,685,077	115,116,487	115,554,977	115,985,063	116,422,687	116,764,609
574			369		Services	48,083,091	48,261,864	48,440,304	48,618,568	48,796,667	48,828,914
575			369.1		Services - Underground	74,384,331	74,548,083	74,711,253	74,874,009	75,036,359	75,034,010
576			370		Meters	15,275,242	15,354,763	15,431,890	15,510,311	15,590,839	15,406,067
577			371		Installations on Customers' Premises	8,812,476	8,827,118	8,841,761	8,856,404	8,871,046	8,885,689
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	10,874,650	10,900,766	10,941,917	10,980,787	11,022,852	10,890,776
580			374		Asset Retirement Costs - Distribution	13,473	13,498	13,523	13,549	13,574	13,599
581	Total Accumulated Reserve Distribution Plant					777,568,059	779,526,926	782,669,149	785,791,939	789,024,664	786,833,783
582											

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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Balance 8/1/23	Balance 9/1/23	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23
583	Description										
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	42,567,581	43,329,899	44,091,373	44,876,631	45,690,811	46,526,334
639		389			Land and Land Rights	-	-	-	-	-	-
640		390			Structures and Improvements	28,164,347	28,309,033	28,454,176	28,599,341	28,744,505	28,082,537
641		390.1			Bulk Power Office Building Remodeling	5,906,559	5,924,955	5,943,351	5,961,747	5,980,143	5,914,093
642		390.2			Bulk Power Office Building	5,834,908	5,834,908	5,834,908	5,834,908	5,834,908	5,818,112
643		391			Office Furniture and Equipment	3,116,900	3,151,503	3,186,118	3,221,001	3,255,655	3,144,538
644		391.1			Office Furniture and Equipment - PC System	212,398	234,292	256,504	284,490	318,334	352,533
645		391.2			Office Furniture and Equipment - PC's	1,075,722	1,094,433	1,113,144	1,131,855	1,150,566	116,202
646		391.3			Computer Hardware	3,921,710	4,058,548	4,195,102	4,328,733	4,465,280	4,529,486
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,320,691	1,337,494	968,421	1,006,750	1,045,078	1,007,621
650		392.1			Transportation Equipment - Heavy	3,344,747	3,394,116	3,352,619	3,411,250	3,469,882	3,514,872
651		392.2			Transportation Equipment - Trailers	2,573,413	2,596,236	2,452,867	2,483,509	2,514,150	2,503,874
652		392.4			Transportation Equipment - Leaseback	28,181	28,181	28,181	28,181	28,181	26,215
653		393			Stores Equipment	68,026	68,757	69,488	70,219	70,950	71,681
654		394			Tools, Shop & Garage Equipment	7,261,040	7,338,321	7,235,481	7,326,346	7,419,939	7,214,407
655		395			Laboratory Equipment	1,453,308	1,472,728	1,492,148	1,511,568	1,530,989	1,550,409
656		396			Power Operated Equipment	3,508,669	3,540,942	3,573,226	3,605,564	3,637,957	3,622,107
657		397			Communication Equipment	17,269,907	17,467,184	17,664,022	17,878,712	18,091,550	16,726,410
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	905,905	920,314	935,521	950,728	965,936	976,655
660		399.1			ARO General Plant-1	17,714	17,740	17,766	17,793	17,819	17,845
661	Total Accumulated Reserve G&I Plant - PNM					128,551,724	130,119,584	130,864,417	132,529,325	134,232,633	131,715,932
662											
663	Total Electric Plant In Service	101/106				2,160,919,411	2,170,859,498	2,177,161,170	2,188,634,552	2,196,301,071	2,194,871,180
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	-	-	-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-	-	-	-	-	-
669					Acq. Adj. - (EIP)	-	-	-	-	-	-
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-	-
671											
672	Total Electric Plant					2,160,919,411	2,170,859,498	2,177,161,170	2,188,634,552	2,196,301,071	2,194,871,180
673											

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674											
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	150,051,295	151,801,236	153,530,617	155,240,999	156,951,576	158,662,153
676			389		Land and Land Rights	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
677			390		Structures and Improvements	22,701,055	22,828,088	22,955,121	23,082,154	23,209,187	23,204,185
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-	-
680			391		Office Furniture and Equipment	1,906,377	1,934,178	1,961,979	1,989,951	2,018,076	2,046,202
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-	-
683			391.3		Computer Hardware	13,574,409	14,095,084	14,615,758	15,138,662	15,663,580	16,140,185
684			391.5		Computer Hardware - Solar	-	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-	-
686			392		Transportation Equipment - Light	100,005	101,478	102,951	104,424	105,897	107,370
687			392.1		Transportation Equipment - Heavy	11,682	12,232	12,782	13,332	13,883	14,433
688			392.2		Transportation Equipment - Trailers	5,849	5,892	5,934	5,976	6,019	6,061
689			392.4		Transportation Equipment - Leaseback	(2,384)	(2,384)	(2,384)	(2,384)	(2,384)	(3,576)
690			393		Stores Equipment	-	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	141,806	143,582	145,359	147,136	148,913	150,690
692			395		Laboratory Equipment	-	-	-	-	-	-
693			396		Power Operated Equipment	18,264	18,440	18,616	18,792	18,968	19,145
694			397		Communication Equipment	2,621,181	2,642,957	2,664,732	2,686,507	2,708,283	2,730,058
695			397.1		Communication Equipment - Other	-	-	-	-	-	-
696			398		Miscellaneous Equipment	141,769	141,769	141,769	141,769	141,769	141,769
697			399.1		ARO General Plant-1	-	-	-	-	-	-
698											
699	Total Accumulated Reserve Corporate Plant					191,205,212	193,656,455	196,087,138	198,501,222	200,917,669	203,152,578
700											
701	Total Electric Plant In Service - with Corporate		101/106			2,352,124,623	2,364,515,954	2,373,248,308	2,387,135,774	2,397,218,741	2,398,023,758
702											
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-	-
704											
705	Electric Plant Acq. Adj. - with Corporate		114			-	-	-	-	-	-
706											
707	Total Electric Plant - with Corporate					2,352,124,623	2,364,515,954	2,373,248,308	2,387,135,774	2,397,218,741	2,398,023,758

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11	Description	Note 5									
12	Accumulated Depreciation Production Plant										
13	Steam Production										
102	All - Steam										
103		310			Land and Land Rights		-	-	-	-	-
104		310.1			Land Right of Way		17,093	17,132	17,171	17,210	17,249
105		311			Structures & Improvements		8,486,603	8,542,664	8,598,475	8,469,724	8,525,536
106		312			Boiler Plant Equipment		94,582,574	95,016,641	95,450,157	95,115,069	95,547,507
107		314			Turbogenerator Units		32,222,286	32,432,841	32,643,023	32,606,270	32,817,824
108		315			Accessory Electric Equipment		9,489,129	9,552,951	9,616,718	9,612,544	9,676,284
109		316			Misc Power Plant Equipment		6,077,929	6,120,970	6,163,960	6,133,949	6,176,958
110		317			Asset Retirement Costs - Steam		2,979,996	3,007,675	3,035,354	3,063,033	3,090,711
111	Total Steam Production Accumulated Reserve						153,855,610	154,690,873	155,524,857	155,017,798	155,852,070
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161		320			Land and Land Rights		0	0	0	0	0
162		320.1			Land - Right of Way		28,264	28,319	28,375	28,431	28,486
163		321			Structures and Improvements		101,270,783	101,066,701	101,428,706	101,387,938	101,743,858
164		322			Reactor Plant Equipment		155,054,743	155,097,836	155,691,908	155,195,781	155,776,868
165		323			Turbogenerator Units		56,789,773	56,945,495	57,172,854	57,096,643	57,319,065
166		324			Accessory Electric Equipment		39,211,092	39,268,609	39,350,000	39,335,701	39,416,403
167		325			Misc Power Plant Equipment		33,052,600	32,823,547	32,960,824	32,891,763	33,025,008
168		326			Asset Retirement Costs Nuclear Prod Plant		-	-	-	-	-
169	Total Nuclear Production Accumulated Reserve						385,407,255	385,230,508	386,632,667	385,936,257	387,309,689
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340			Land and Land Rights		-	-	-	-	-
250		340.1			Land - Right of Way		573,133	579,622	586,111	592,600	599,089
251		341			Structures and Improvements		36,239,351	36,526,454	36,813,557	36,859,760	37,150,351
252		342			Fuel Holders, Producers, Accessories		47,298,975	47,639,670	47,980,365	48,276,504	48,617,273
253		343			Prime Movers		-	-	-	-	-
254		344			Generators		91,730,500	92,536,217	93,341,933	93,870,687	94,675,934
255		345			Accessory Electric Equipment		7,368,235	7,478,870	7,589,505	7,674,168	7,785,250
256		346			Misc Power Plant Equipment		8,957,776	9,035,414	9,113,052	9,190,606	9,273,656
257		347			Asset Retirement Costs - Other Production		793,698	802,497	811,296	820,095	828,894
258		348			Battery Storage		-	-	-	-	-
259	Total Other Production Plant - Gas						192,961,668	194,598,744	196,235,820	197,284,420	198,930,447
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340			Land and Land Rights		-	-	-	-	-
324		340.1			Land - Right of Way		-	-	-	-	-
325		341			Structures and Improvements		89,805	90,566	91,327	92,088	92,849
326		342			Fuel Holders, Producers, Accessories		-	-	-	-	-
327		344			Generators		84,819,882	85,591,966	86,364,049	87,136,132	87,908,216
328		345			Accessory Electric Equipment		8,899,571	8,993,084	9,086,597	9,180,110	9,273,622
329		346			Misc Power Plant Equipment		1,439,157	1,453,043	1,466,929	1,480,816	1,494,702
330		347			Asset Retirement Costs - Other Production		-	-	-	-	-
331		348			Battery Storage		1,692,796	1,701,970	1,711,144	1,720,318	1,729,492
	Total Other Production Plant - Renewables						96,941,210	97,830,628	98,720,046	99,609,464	100,498,881

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332	Battery Storage	705	340	705340	Land and Land Rights		-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way		-	-	-	-	-
334		705	341	705341	Structures and Improvements		-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories		-	-	-	-	-
336		705	344	705344	Generators		-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment		-	837	1,674	2,511	3,487
338		705	346	705346	Misc Power Plant Equipment		-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production		-	-	-	-	-
340		705	348	705348	Battery Storage		-	-	-	-	-
341	Total Other Production Plant - Battery Storage						-	837	1,674	2,511	3,487
342											
343	Total Other Production Accumulated Reserve						289,902,878	292,430,209	294,957,540	296,896,395	299,432,816
344											
345	Total Accumulated Reserve Production						829,165,743	832,351,590	837,115,064	837,850,450	842,594,574
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
356	All - Transmission										
397			350		Land and Land Rights		(186,637)	(190,456)	(192,043)	(253,940)	(253,996)
398			350.1		Land - Right of Way		25,146,536	25,213,692	25,296,435	25,365,609	25,459,883
399			352		Structures and Improvements		15,294,181	15,419,931	15,559,499	15,622,359	15,765,668
400			353		Station Equipment		179,038,260	180,643,640	182,225,903	183,447,870	185,265,465
401			353.1		Station Equipment - Step-up Xfmr and Aux		7,209,399	7,233,541	7,257,675	7,272,076	7,296,172
402			354		Towers and Fixtures		45,111,840	45,113,450	45,145,221	45,175,341	45,207,031
403			355		Poles and Fixtures		87,224,022	87,877,471	88,430,123	88,675,925	89,441,163
404			356		Overhead Conductors and Devices		85,617,843	85,937,782	86,301,308	86,646,476	87,030,071
405			357		Underground Conduit		-	-	-	-	-
406			359		Roads and Trails		-	-	-	-	-
407	Total Accumulated Reserve Transmission Plant						2,700,277	2,710,242	2,721,594	2,732,812	2,744,162
408							447,155,721	449,959,295	452,745,715	454,684,529	457,955,619
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights		(540,114)	(545,927)	(566,434)	(566,425)	(575,612)
565			360.1		Land - Right of Way		906,187	907,989	901,711	905,436	909,220
566			361		Structures and Improvements		10,637,147	10,674,848	10,704,478	10,744,167	10,783,915
567			362		Station Equipment		90,638,079	91,247,225	91,847,794	92,478,953	93,041,024
568			363		Battery Storage		2,823,732	2,823,732	2,823,732	2,823,732	2,823,732
569			364		Poles, Towers and Fixtures		100,008,267	100,904,601	101,798,154	102,713,263	103,584,401
570			365		Overhead Conductors and Devices		101,706,197	102,395,763	103,079,855	103,787,030	104,443,399
571			366		Underground Conduit		69,748,459	69,930,063	70,111,529	70,293,869	70,473,301
572			367		Underground Conductors and Devices		134,777,375	135,334,971	135,889,607	136,455,701	136,992,146
573			368		Line Transformers		116,764,609	117,031,376	117,326,465	117,636,057	117,949,747
574			369		Services		48,828,914	49,012,640	49,194,819	49,375,325	49,554,174
575			369.1		Services - Underground		75,034,010	75,290,148	75,544,536	75,797,030	76,047,646
576			370		Meters		15,406,067	15,506,288	15,601,407	15,692,363	15,779,326
577			371		Installations on Customers' Premises		8,885,689	8,900,826	8,915,964	8,931,101	8,946,238
578			371.1		Leased Flood Lighting		304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems		10,890,776	10,925,719	10,958,545	10,997,769	11,022,747
580			374		Asset Retirement Costs - Distribution		13,599	13,624	13,649	13,674	13,699
581	Total Accumulated Reserve Distribution Plant						786,833,783	790,658,678	794,450,603	798,383,837	802,093,895
582											

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6	Link to WP Plant Lead Sheet										
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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Reference	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
583	Description										
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant		46,526,334	47,279,105	48,128,251	48,976,861	49,826,087
639		389			Land and Land Rights		-	-	-	-	-
640		390			Structures and Improvements		28,082,537	28,185,613	28,288,688	28,391,764	28,494,852
641		390.1			Bulk Power Office Building Remodeling		5,914,093	5,915,009	5,915,925	5,916,840	5,917,756
642		390.2			Bulk Power Office Building		5,818,112	5,818,112	5,818,112	5,818,112	5,818,112
643		391			Office Furniture and Equipment		3,144,538	3,170,961	3,201,419	3,231,079	3,261,786
644		391.1			Office Furniture and Equipment - PC System		352,533	364,807	377,080	389,115	401,516
645		391.2			Office Furniture and Equipment - PC's		116,202	116,317	116,431	116,545	116,659
646		391.3			Computer Hardware		4,529,486	4,850,909	5,175,380	5,498,458	5,823,008
647		391.5			Computer Hardware - Solar		-	-	-	-	-
648		391.7			Computer Hardware		-	-	-	-	-
649		392			Transportation Equipment - Light		1,007,621	1,005,995	1,032,256	1,058,516	1,084,777
650		392.1			Transportation Equipment - Heavy		3,514,872	3,534,868	3,558,694	3,582,521	3,606,347
651		392.2			Transportation Equipment - Trailers		2,503,874	2,524,904	2,546,223	2,567,542	2,588,861
652		392.4			Transportation Equipment - Leaseback		26,215	26,215	26,215	26,215	26,215
653		393			Stores Equipment		71,681	72,018	72,355	72,691	73,028
654		394			Tools, Shop & Garage Equipment		7,214,407	7,294,634	7,377,693	7,455,034	7,537,196
655		395			Laboratory Equipment		1,550,409	1,566,736	1,583,064	1,599,391	1,615,719
656		396			Power Operated Equipment		3,622,107	3,613,347	3,624,216	3,634,925	3,645,798
657		397			Communication Equipment		16,726,410	16,959,182	17,201,095	17,456,654	17,705,496
658		397.1			Communication Equipment - Other		-	-	-	-	-
659		398			Miscellaneous Equipment		976,655	982,325	988,580	994,835	1,000,668
660		399.1			ARO General Plant-1		17,845	17,871	17,898	17,924	17,950
661	Total Accumulated Reserve G&I Plant - PNM						131,715,932	133,298,927	135,049,573	136,805,023	138,561,833
662											
663	Total Electric Plant In Service	101/106					2,194,871,180	2,206,268,490	2,219,360,954	2,227,723,839	2,241,205,921
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)		-	-	-	-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)		-	-	-	-	-
669					Acq. Adj. - (EIP)		-	-	-	-	-
670	Electric Plant Acquisition Adjustment	114					-	-	-	-	-
671											
672	Total Electric Plant						2,194,871,180	2,206,268,490	2,219,360,954	2,227,723,839	2,241,205,921
673											

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10	Description	Location Number Note 5	FERC	Loc/FERC	FERC Description	Reference	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
674											
675	Corporate Unallocated	303			Miscellaneous Intangible Plant		158,662,153	160,561,513	162,411,233	164,252,018	166,086,836
676		389			Land and Land Rights		(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
677		390			Structures and Improvements		23,204,185	23,291,277	23,378,369	23,465,461	23,552,553
678		390.1			Bulk Power Office Building Remodeling		-	-	-	-	-
679		390.2			Bulk Power Office Building		-	-	-	-	-
680		391			Office Furniture and Equipment		2,046,202	2,074,062	2,101,923	2,129,783	2,157,644
681		391.1			Office Furniture and Equipment - PC System		-	-	-	-	-
682		391.2			Office Furniture and Equipment - PC's		-	-	-	-	-
683		391.3			Computer Hardware		16,140,185	17,463,939	18,787,693	20,111,447	21,435,201
684		391.5			Computer Hardware - Solar		-	-	-	-	-
685		391.7			Computer Hardware		-	-	-	-	-
686		392			Transportation Equipment - Light		107,370	108,325	109,280	110,235	111,190
687		392.1			Transportation Equipment - Heavy		14,433	14,644	14,856	15,068	15,279
688		392.2			Transportation Equipment - Trailers		6,061	6,089	6,118	6,147	6,175
689		392.4			Transportation Equipment - Leaseback		(3,576)	(3,576)	(3,576)	(3,576)	(3,576)
690		393			Stores Equipment		-	-	-	-	-
691		394			Tools, Shop & Garage Equipment		150,690	152,219	153,749	155,278	156,808
692		395			Laboratory Equipment		-	-	-	-	-
693		396			Power Operated Equipment		19,145	19,205	19,265	19,324	19,384
694		397			Communication Equipment		2,730,058	2,754,868	2,779,678	2,804,488	2,829,297
695		397.1			Communication Equipment - Other		-	-	-	-	-
696		398			Miscellaneous Equipment		141,769	141,769	141,769	141,769	141,769
697		399.1			ARO General Plant-1		-	-	-	-	-
698											
699	Total Accumulated Reserve Corporate Plant						203,152,578	206,518,238	209,834,259	213,141,345	216,442,463
700											
701	Total Electric Plant In Service - with Corporate	101/106					2,398,023,758	2,412,786,728	2,429,195,213	2,440,865,184	2,457,648,384
702											
703	Electric Plant Purchased - with Corporate	102					-	-	-	-	-
704											
705	Electric Plant Acq. Adj. - with Corporate	114					-	-	-	-	-
706											
707	Total Electric Plant - with Corporate						2,398,023,758	2,412,786,728	2,429,195,213	2,440,865,184	2,457,648,384

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24	Balance 11/1/24
11	Description	Note 5									
12	Accumulated Depreciation Production Plant										
13	Steam Production										
102	All - Steam										
103		310		Land and Land Rights	-	-	-	-	-	-	-
104		310.1		Land Right of Way	17,288	17,327	17,366	17,405	17,444	17,483	
105		311		Structures & Improvements	8,573,275	8,520,093	8,573,506	8,627,210	8,570,358	8,624,461	
106		312		Boiler Plant Equipment	95,963,021	95,792,361	96,221,350	96,650,902	96,471,498	96,901,113	
107		314		Turbogenerator Units	33,017,081	33,103,135	33,312,879	33,523,206	33,603,542	33,814,522	
108		315		Accessory Electric Equipment	9,738,660	9,751,996	9,816,726	9,881,508	9,893,922	9,958,642	
109		316		Misc Power Plant Equipment	6,218,311	6,204,437	6,247,012	6,289,661	6,274,899	6,317,512	
110		317		Asset Retirement Costs - Steam	3,118,390	3,146,069	3,173,747	3,201,426	3,229,105	3,256,783	
111	Total Steam Production Accumulated Reserve				156,646,025	156,535,417	157,362,585	158,191,317	158,060,768	158,890,516	
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161		320		Land and Land Rights	0	0	0	0	0	0	0
162		320.1		Land - Right of Way	28,542	28,598	28,653	28,709	28,764	28,820	
163		321		Structures and Improvements	102,054,144	102,017,934	102,376,035	102,734,942	102,704,589	103,065,062	
164		322		Reactor Plant Equipment	156,264,587	155,778,292	156,364,350	156,952,201	156,477,612	157,068,163	
165		323		Turbogenerator Units	57,505,074	57,432,787	57,657,380	57,882,623	57,815,108	58,041,624	
166		324		Accessory Electric Equipment	39,492,542	39,478,635	39,559,492	39,640,428	39,627,027	39,708,044	
167		325		Misc Power Plant Equipment	33,126,318	33,060,805	33,195,894	33,331,569	33,270,375	33,407,358	
168		326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	-	
169	Total Nuclear Production Accumulated Reserve				388,471,207	387,797,049	389,181,805	390,570,471	389,923,476	391,319,071	
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340		Land and Land Rights	-	-	-	-	-	-	-
250		340.1		Land - Right of Way	605,578	612,067	618,556	625,045	631,534	638,023	
251		341		Structures and Improvements	37,442,670	37,490,025	37,781,768	38,073,553	38,120,326	38,411,487	
252		342		Fuel Holders, Producers, Accessories	48,958,386	49,254,859	49,595,887	49,936,961	50,233,342	50,574,278	
253		343		Prime Movers	-	-	-	-	-	-	
254		344		Generators	95,481,965	96,010,849	96,816,142	97,621,546	98,149,674	98,954,209	
255		345		Accessory Electric Equipment	7,896,398	7,983,781	8,097,582	8,211,404	8,298,688	8,412,390	
256		346		Misc Power Plant Equipment	9,358,909	9,438,693	9,523,946	9,609,212	9,688,993	9,774,243	
257		347		Asset Retirement Costs - Other Production	837,693	846,492	855,291	864,090	872,889	881,688	
258		348		Battery Storage	-	-	-	-	-	-	
259	Total Other Production Plant - Gas				200,581,599	201,636,766	203,289,172	204,941,811	205,995,446	207,646,319	
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340		Land and Land Rights	-	-	-	-	-	-	-
324		340.1		Land - Right of Way	-	-	-	-	-	-	-
325		341		Structures and Improvements	93,610	94,371	95,132	95,893	96,654	97,415	
326		342		Fuel Holders, Producers, Accessories	-	-	-	-	-	-	
327		344		Generators	88,680,299	89,452,382	90,224,465	90,996,549	91,768,632	92,540,715	
328		345		Accessory Electric Equipment	9,367,135	9,460,648	9,554,161	9,647,674	9,741,187	9,834,700	
329		346		Misc Power Plant Equipment	1,508,588	1,522,475	1,536,361	1,550,248	1,564,134	1,578,020	
330		347		Asset Retirement Costs - Other Production	-	-	-	-	-	-	
331		348		Battery Storage	1,738,666	1,747,840	1,757,015	1,766,189	1,775,363	1,784,537	
	Total Other Production Plant - Renewables				101,388,299	102,277,717	103,167,135	104,056,552	104,945,970	105,835,388	

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance	Balance	Balance	Balance	Balance	Balance
	Description	Note 5				6/1/24	7/1/24	8/1/24	9/1/24	10/1/24	11/1/24
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	4,463	5,439	6,415	7,391	8,367	9,343
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	45,895	91,791	137,686	230,497	323,309
341	Total Other Production Plant - Battery Storage					4,463	51,334	98,206	145,077	238,864	332,651
342											
343	Total Other Production Accumulated Reserve					301,974,361	303,965,818	306,554,512	309,143,440	311,180,280	313,814,358
344											
345	Total Accumulated Reserve Production					847,091,593	848,298,283	853,098,901	857,905,228	859,164,524	864,023,945
346											
347											
348											
349											
350	Accumulated Reserve Transmission Plant										
396	All - Transmission										
397			350		Land and Land Rights	(266,669)	(268,398)	(271,689)	(272,556)	(277,667)	(278,322)
398			350.1		Land - Right of Way	25,549,110	25,529,602	25,625,545	25,722,487	25,780,308	25,820,312
399			352		Structures and Improvements	15,893,820	16,031,746	16,172,026	16,315,382	16,450,554	16,391,274
400			353		Station Equipment	186,552,854	187,591,535	189,123,800	190,750,617	192,366,482	192,313,722
401			353.1		Station Equipment - Step-up Xfmr and Aux	7,320,259	7,334,614	7,358,663	7,382,704	7,397,013	7,421,016
402			354		Towers and Fixtures	45,238,682	45,268,681	45,300,251	45,331,782	45,361,660	45,393,110
403			355		Poles and Fixtures	89,722,114	90,100,588	90,529,651	91,063,469	91,743,671	91,994,494
404			356		Overhead Conductors and Devices	87,377,370	87,633,691	87,999,337	88,368,606	88,732,272	89,069,030
405			357		Underground Conduit	-	-	-	-	-	-
406			359		Roads and Trails	2,755,511	2,766,727	2,778,075	2,789,422	2,800,635	2,811,980
407	Total Accumulated Reserve Transmission Plant					460,143,052	461,988,787	464,615,658	467,451,913	470,354,929	470,936,614
408											
409											
410											
411	Accumulated Reserve Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	(629,202)	(634,858)	(685,199)	(722,399)	(727,160)	(779,539)
565			360.1		Land - Right of Way	830,715	835,037	814,286	799,056	803,404	807,805
566			361		Structures and Improvements	10,766,465	10,806,913	9,923,201	9,953,743	9,928,207	9,965,284
567			362		Station Equipment	92,617,311	93,223,957	92,911,179	93,543,840	94,177,127	94,453,221
568			363		Battery Storage	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732	2,823,732
569			364		Poles, Towers and Fixtures	104,412,368	105,307,721	106,191,847	107,099,943	107,903,165	108,574,370
570			365		Overhead Conductors and Devices	105,043,793	105,724,060	106,390,101	107,081,025	107,735,647	108,160,758
571			366		Underground Conduit	70,653,549	70,833,691	71,013,120	71,193,890	71,299,310	71,455,683
572			367		Underground Conductors and Devices	137,487,981	138,035,472	138,574,689	139,127,684	139,573,385	139,967,103
573			368		Line Transformers	118,266,081	118,577,236	118,886,373	119,192,691	119,443,137	119,716,271
574			369		Services	49,731,805	49,908,530	50,084,779	50,260,674	50,436,115	50,611,273
575			369.1		Services - Underground	76,296,878	76,545,078	76,792,728	77,039,967	77,286,680	77,533,060
576			370		Meters	15,867,058	15,952,939	16,039,832	16,128,196	16,214,353	16,299,368
577			371		Installations on Customers' Premises	8,961,375	8,976,513	8,991,650	9,006,787	9,021,925	9,037,062
578			371.1		Leased Flood Lighting	304,792	304,792	304,792	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	11,053,643	11,084,980	11,112,119	11,146,426	11,176,528	11,139,276
580			374		Asset Retirement Costs - Distribution	13,724	13,750	13,775	13,800	13,825	13,850
581	Total Accumulated Reserve Distribution Plant					804,502,068	808,319,540	810,183,003	813,993,847	817,414,172	820,083,370
582											

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4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
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10		Location Number	FERC	Loc/FERC	FERC Description	Balance	Balance	Balance	Balance	Balance	Balance
	Description	Note 5				6/1/24	7/1/24	8/1/24	9/1/24	10/1/24	11/1/24
583											
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	50,669,467	51,521,711	52,380,927	53,229,797	54,074,467	54,929,885
639		389			Land and Land Rights	-	-	-	-	-	-
640		390			Structures and Improvements	28,597,941	28,590,278	28,693,207	28,796,135	28,899,064	29,002,006
641		390.1			Bulk Power Office Building Remodeling	5,918,671	5,835,141	5,836,043	5,836,945	5,837,847	5,838,750
642		390.2			Bulk Power Office Building	5,818,112	5,801,316	5,801,316	5,801,316	5,801,316	5,801,316
643		391			Office Furniture and Equipment	3,293,118	3,319,688	3,351,739	3,383,471	3,415,131	3,447,117
644		391.1			Office Furniture and Equipment - PC System	414,063	426,928	440,082	453,141	466,178	479,532
645		391.2			Office Furniture and Equipment - PC's	116,773	116,887	117,002	117,116	117,230	117,344
646		391.3			Computer Hardware	6,141,362	6,459,647	6,788,259	7,117,562	7,447,644	7,777,917
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,111,038	1,107,307	1,133,439	1,159,572	1,185,704	1,211,837
650		392.1			Transportation Equipment - Heavy	3,630,174	3,652,763	3,676,897	3,701,314	3,725,731	3,750,148
651		392.2			Transportation Equipment - Trailers	2,610,180	2,611,969	2,633,236	2,654,505	2,675,773	2,697,042
652		392.4			Transportation Equipment - Leaseback	26,215	24,249	24,249	24,249	24,249	24,249
653		393			Stores Equipment	73,365	73,702	74,039	74,376	74,713	75,050
654		394			Tools, Shop & Garage Equipment	7,620,270	7,544,756	7,627,092	7,707,853	7,787,484	7,857,496
655		395			Laboratory Equipment	1,632,047	1,648,374	1,664,702	1,681,029	1,697,357	1,713,685
656		396			Power Operated Equipment	3,656,672	3,619,692	3,630,460	3,641,165	3,651,840	3,662,567
657		397			Communication Equipment	17,957,171	18,179,583	18,404,711	18,639,793	18,895,407	19,086,461
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	1,006,999	1,013,331	1,019,662	1,025,361	1,031,808	1,038,255
660		399.1			ARO General Plant-1	17,976	18,003	18,029	18,055	18,081	18,108
661	Total Accumulated Reserve G&I Plant - PNM					140,311,615	141,565,325	143,315,091	145,062,755	146,827,026	148,528,763
662											
663	Total Electric Plant In Service	101/106				2,252,048,328	2,260,171,935	2,271,212,654	2,284,413,743	2,293,760,651	2,303,572,692
664											
665	Electric Plant Purchased	102									
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	-	-	-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-	-	-	-	-	-
669					Acq. Adj. - (EIP)	-	-	-	-	-	-
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-	-
671											
672	Total Electric Plant					2,252,048,328	2,260,171,935	2,271,212,654	2,284,413,743	2,293,760,651	2,303,572,692
673											

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10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24	Balance 11/1/24
674											
675	Corporate Unallocated	303			Miscellaneous Intangible Plant	167,919,114	169,748,083	171,597,789	173,423,174	175,230,177	177,041,806
676		389			Land and Land Rights	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
677		390			Structures and Improvements	23,639,645	23,594,702	23,681,588	23,768,473	23,855,358	23,942,243
678		390.1			Bulk Power Office Building Remodeling	-	-	-	-	-	-
679		390.2			Bulk Power Office Building	-	-	-	-	-	-
680		391			Office Furniture and Equipment	2,185,504	1,513,288	1,538,241	1,563,195	1,588,261	1,613,472
681		391.1			Office Furniture and Equipment - PC System	-	-	-	-	-	-
682		391.2			Office Furniture and Equipment - PC's	-	-	-	-	-	-
683		391.3			Computer Hardware	22,758,955	20,601,298	21,835,688	23,070,078	24,307,028	25,547,239
684		391.5			Computer Hardware - Solar	-	-	-	-	-	-
685		391.7			Computer Hardware	-	-	-	-	-	-
686		392			Transportation Equipment - Light	112,145	113,100	114,055	115,010	115,965	116,920
687		392.1			Transportation Equipment - Heavy	15,491	15,702	15,914	16,125	16,337	16,549
688		392.2			Transportation Equipment - Trailers	6,204	6,232	6,261	6,289	6,318	6,347
689		392.4			Transportation Equipment - Leaseback	(3,576)	(4,768)	(4,768)	(4,768)	(4,768)	(4,768)
690		393			Stores Equipment	-	-	-	-	-	-
691		394			Tools, Shop & Garage Equipment	158,337	159,866	161,396	162,925	164,455	165,984
692		395			Laboratory Equipment	-	-	-	-	-	-
693		396			Power Operated Equipment	19,444	19,504	19,564	19,624	19,684	19,744
694		397			Communication Equipment	2,854,107	2,878,917	2,903,727	2,928,537	2,953,346	2,978,156
695		397.1			Communication Equipment - Other	-	-	-	-	-	-
696		398			Miscellaneous Equipment	141,769	141,769	141,769	141,769	141,769	141,769
697		399.1			ARO General Plant-1	-	-	-	-	-	-
698											
699	Total Accumulated Reserve Corporate Plant					219,741,042	218,721,598	221,945,126	225,144,334	228,327,834	231,519,363
700											
701	Total Electric Plant In Service - with Corporate	101/106				2,471,789,370	2,478,893,533	2,493,157,781	2,509,558,077	2,522,088,485	2,535,092,055
702											
703	Electric Plant Purchased - with Corporate	102				-	-	-	-	-	-
704											
705	Electric Plant Acq. Adj. - with Corporate	114				-	-	-	-	-	-
706											
707	Total Electric Plant - with Corporate					2,471,789,370	2,478,893,533	2,493,157,781	2,509,558,077	2,522,088,485	2,535,092,055

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment	Total Test Period Adjustments
11	Description	Note 5								
12	Accumulated Depreciation Production Plant									
13	Steam Production									
102	All - Steam									
103		310		Land and Land Rights	-	-	-	-	-	-
104		310.1		Land Right of Way	17,522	17,561	-	(234)	(234)	
105		311		Structures & Improvements	8,567,994	8,518,955	-	34,803	34,803	
106		312		Boiler Plant Equipment	96,721,740	96,927,989	-	(977,072)	(977,072)	
107		314		Turbogenerator Units	33,895,484	33,943,625	-	(794,723)	(794,723)	
108		315		Accessory Electric Equipment	9,970,991	10,013,851	-	(246,627)	(246,627)	
109		316		Misc Power Plant Equipment	6,302,709	6,323,486	-	(104,117)	(104,117)	
110		317		Asset Retirement Costs - Steam	3,284,462	3,312,141	-	(166,072)	(166,072)	
111	Total Steam Production Accumulated Reserve				158,760,902	159,057,606	-	(2,254,042)	(2,254,042)	
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320		Land and Land Rights	0	0	-	0	0	
162		320.1		Land - Right of Way	28,876	28,931	-	(334)	(334)	
163		321		Structures and Improvements	103,021,435	103,337,140	-	(1,167,196)	(1,167,196)	
164		322		Reactor Plant Equipment	156,565,878	157,064,472	-	(960,419)	(960,419)	
165		323		Turbogenerator Units	57,963,554	58,154,495	-	(633,228)	(633,228)	
166		324		Accessory Electric Equipment	39,693,237	39,769,684	-	(265,769)	(265,769)	
167		325		Misc Power Plant Equipment	33,337,068	33,442,857	-	(294,704)	(294,704)	
168		326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	
169	Total Nuclear Production Accumulated Reserve				390,610,048	391,797,579	-	(3,321,650)	(3,321,650)	
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340		Land and Land Rights	-	-	-	-	-	
250		340.1		Land - Right of Way	644,512	651,001	-	(38,934)	(38,934)	
251		341		Structures and Improvements	38,457,946	38,749,205	-	(1,201,785)	(1,201,785)	
252		342		Fuel Holders, Producers, Accessories	50,870,521	51,211,911	-	(1,946,609)	(1,946,609)	
253		343		Prime Movers	-	-	-	-	-	
254		344		Generators	99,481,651	100,286,817	-	(4,213,115)	(4,213,115)	
255		345		Accessory Electric Equipment	8,500,384	8,615,000	-	(621,795)	(621,795)	
256		346		Misc Power Plant Equipment	9,854,031	9,939,451	-	(496,529)	(496,529)	
257		347		Asset Retirement Costs - Other Production	890,487	899,286	-	(52,794)	(52,794)	
258		348		Battery Storage	-	-	-	-	-	
259	Total Other Production Plant - Gas				208,699,532	210,352,670	-	(8,571,561)	(8,571,561)	
260										
321	Other Production - Renewables:									
322	All - Renewables									
323		340		Land and Land Rights	-	-	-	-	-	
324		340.1		Land - Right of Way	-	-	-	-	-	
325		341		Structures and Improvements	98,177	98,938	-	(4,567)	(4,567)	
326		342		Fuel Holders, Producers, Accessories	-	-	-	-	-	
327		344		Generators	93,312,799	94,084,882	-	(4,632,500)	(4,632,500)	
328		345		Accessory Electric Equipment	9,928,213	10,021,726	-	(561,078)	(561,078)	
329		346		Misc Power Plant Equipment	1,591,907	1,605,793	-	(83,318)	(83,318)	
330		347		Asset Retirement Costs - Other Production	-	-	-	-	-	
331		348		Battery Storage	1,793,711	1,802,885	-	(55,044)	(55,044)	
332	Total Other Production Plant - Renewables				106,724,805	107,614,223	-	(5,336,506)	(5,336,506)	

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	Description	Note 5								
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	10,460	11,577	-	(6,042)	(6,042)
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	416,120	508,931	-	(373,991)	(373,991)
341	Total Other Production Plant - Battery Storage					426,580	520,509	-	(380,032)	(380,032)
342										
343	Total Other Production Accumulated Reserve					315,850,918	318,487,402	-	(14,288,100)	(14,288,100)
344										
345	Total Accumulated Reserve Production					865,221,868	869,342,588	-	(19,863,792)	(19,863,792)
346										
347										
348										
349										
350	Accumulated Reserve Transmission Plant									
396	All - Transmission									
397			350		Land and Land Rights	(280,984)	(296,054)	-	43,022	43,022
398			350.1		Land - Right of Way	25,919,100	26,012,886	-	(440,463)	(440,463)
399			352		Structures and Improvements	16,538,038	16,675,155	-	(665,183)	(665,183)
400			353		Station Equipment	194,349,103	196,212,992	-	(8,529,743)	(8,529,743)
401			353.1		Station Equipment - Step-up Xfmr and Aux	7,435,286	7,459,250	-	(122,506)	(122,506)
402			354		Towers and Fixtures	45,422,908	45,454,276	-	(183,181)	(183,181)
403			355		Poles and Fixtures	92,860,199	93,585,415	-	(3,335,546)	(3,335,546)
404			356		Overhead Conductors and Devices	89,462,260	89,844,440	-	(2,150,556)	(2,150,556)
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	2,823,192	2,834,535	-	(67,676)	(67,676)
407	Total Accumulated Reserve Transmission Plant					474,529,101	477,782,897	-	(15,451,833)	(15,451,833)
408										
409										
410										
411	Accumulated Reserve Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	(784,291)	(970,237)	-	298,898	298,898
565			360.1		Land - Right of Way	812,156	767,109	-	79,053	79,053
566			361		Structures and Improvements	10,016,514	9,992,275	-	384,429	384,429
567			362		Station Equipment	95,087,731	90,622,077	-	2,138,655	2,138,655
568			363		Battery Storage	2,823,732	2,823,732	-	-	-
569			364		Poles, Towers and Fixtures	109,495,106	109,222,494	-	(4,052,056)	(4,052,056)
570			365		Overhead Conductors and Devices	108,856,679	108,505,817	-	(2,897,346)	(2,897,346)
571			366		Underground Conduit	71,638,344	71,751,080	-	(951,396)	(951,396)
572			367		Underground Conductors and Devices	140,525,536	140,484,361	-	(2,543,898)	(2,543,898)
573			368		Line Transformers	120,012,788	120,162,931	-	(1,627,103)	(1,627,103)
574			369		Services	50,786,170	50,812,954	-	(920,787)	(920,787)
575			369.1		Services - Underground	77,779,131	77,858,165	-	(1,331,622)	(1,331,622)
576			370		Meters	16,386,699	16,433,827	-	(487,079)	(487,079)
577			371		Installations on Customers' Premises	9,052,199	9,067,336	-	(90,824)	(90,824)
578			371.1		Leased Flood Lighting	304,792	304,792	-	-	-
579			373		Street Lighting and Signal Systems	11,174,303	10,944,562	-	103,699	103,699
580			374		Asset Retirement Costs - Distribution	13,875	13,900	-	(151)	(151)
581	Total Accumulated Reserve Distribution Plant					823,981,464	818,797,173	-	(11,897,524)	(11,897,524)
582										

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583	Description									
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	55,783,848	56,642,955	-	(5,106,824)	(5,106,824)
639		389			Land and Land Rights	-	-	-	-	-
640		390			Structures and Improvements	29,104,947	28,995,755	-	(370,925)	(370,925)
641		390.1			Bulk Power Office Building Remodeling	5,839,652	5,756,108	-	111,491	111,491
642		390.2			Bulk Power Office Building	5,801,316	5,784,520	-	23,256	23,256
643		391			Office Furniture and Equipment	3,479,397	3,378,859	-	(65,144)	(65,144)
644		391.1			Office Furniture and Equipment - PC System	492,974	506,245	-	(78,230)	(78,230)
645		391.2			Office Furniture and Equipment - PC's	117,458	117,517	-	(634)	(634)
646		391.3			Computer Hardware	8,106,740	7,924,401	-	(1,490,496)	(1,490,496)
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	1,237,969	1,160,310	-	(45,206)	(45,206)
650		392.1			Transportation Equipment - Heavy	3,774,566	3,778,716	-	(125,823)	(125,823)
651		392.2			Transportation Equipment - Trailers	2,718,311	2,686,417	-	(69,583)	(69,583)
652		392.4			Transportation Equipment - Leaseback	24,249	22,283	-	2,722	2,722
653		393			Stores Equipment	75,387	75,724	-	(2,022)	(2,022)
654		394			Tools, Shop & Garage Equipment	7,941,558	7,677,111	-	(89,220)	(89,220)
655		395			Laboratory Equipment	1,730,012	1,746,340	-	(97,966)	(97,966)
656		396			Power Operated Equipment	3,673,341	3,636,326	-	3,094	3,094
657		397			Communication Equipment	19,347,598	19,459,609	-	(1,304,288)	(1,304,288)
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	1,044,702	1,046,643	-	(33,579)	(33,579)
660		399.1			ARO General Plant-1	18,134	18,160	-	(158)	(158)
661	Total Accumulated Reserve G&I Plant - PNM					150,312,160	150,413,999	-	(8,739,536)	(8,739,536)
662										
663	Total Electric Plant In Service	101/106				2,314,044,593	2,316,336,656	-	(55,952,684)	(55,952,684)
664										
665	Electric Plant Purchased	102								
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	-	-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-	-	-	-	-
669					Acq. Adj. - (EIP)	-	-	-	-	-
670	Electric Plant Acquisition Adjustment	114				-	-	-	-	-
671										
672	Total Electric Plant					2,314,044,593	2,316,336,656	-	(55,952,684)	(55,952,684)
673										

	A	B	C	D	E	BD	BE	BF	BG	BH
1	Public Service Company of New Mexico									
2	Schedule C-1 a									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	Link to WP Plant Lead Sheet									
7	Base Period data is historical Information from the Company's Books and Records.									
8	This schedule is sponsored by PNM Witness Sanders									
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.									
10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment	Total Test Period Adjustments
674										
675	Corporate Unallocated	303			Miscellaneous Intangible Plant	178,853,434	180,663,884	(42,201,964)	(10,936,868)	(53,138,832)
676		389			Land and Land Rights	(66,096)	(66,096)	17,205	-	17,205
677		390			Structures and Improvements	24,029,129	23,983,980	(6,074,266)	(338,829)	(6,413,095)
678		390.1			Bulk Power Office Building Remodeling	-	-	-	-	-
679		390.2			Bulk Power Office Building	-	-	-	-	-
680		391			Office Furniture and Equipment	1,638,682	1,663,892	(525,270)	167,965	(357,305)
681		391.1			Office Furniture and Equipment - PC System	-	-	-	-	-
682		391.2			Office Furniture and Equipment - PC's	-	-	-	-	-
683		391.3			Computer Hardware	26,787,450	27,159,918	(5,507,540)	(5,159,447)	(10,666,987)
684		391.5			Computer Hardware - Solar	-	-	-	-	-
685		391.7			Computer Hardware	-	-	-	-	-
686		392			Transportation Equipment - Light	117,875	118,830	(32,889)	(5,730)	(38,620)
687		392.1			Transportation Equipment - Heavy	16,760	16,972	(4,087)	(1,269)	(5,357)
688		392.2			Transportation Equipment - Trailers	6,375	6,404	(1,812)	(171)	(1,984)
689		392.4			Transportation Equipment - Leaseback	(4,768)	(5,960)	1,253	1,650	2,904
690		393			Stores Equipment	-	-	-	-	-
691		394			Tools, Shop & Garage Equipment	167,514	169,043	(45,505)	(9,177)	(54,682)
692		395			Laboratory Equipment	-	-	-	-	-
693		396			Power Operated Equipment	19,804	19,864	(5,143)	(360)	(5,503)
694		397			Communication Equipment	3,002,966	3,027,776	(806,230)	(148,859)	(955,089)
695		397.1			Communication Equipment - Other	-	-	-	-	-
696		398			Miscellaneous Equipment	141,769	141,769	(41,226)	-	(41,226)
697		399.1			ARO General Plant-1	-	-	-	-	-
698										
699	Total Accumulated Reserve Corporate Plant					234,710,893	236,900,274	(55,227,476)	(16,431,094)	(71,658,570)
700										
701	Total Electric Plant In Service - with Corporate	101/106				2,548,755,486	2,553,236,931	(55,227,476)	(72,383,778)	(127,611,254)
702										
703	Electric Plant Purchased - with Corporate	102				-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate	114				-	-	-	-	-
706										
707	Total Electric Plant - with Corporate					2,548,755,486	2,553,236,931	(55,227,476)	(72,383,778)	(127,611,254)

	A	B	C	D	E	BI	BJ	BK	BL
1	Public Service Company of New Mexico								
2	Schedule C-1 a								
3	Accumulated Provision for Depreciation and Amortization by Functional Classification								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7	Base Period data is historical Information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
10		Location Number	FERC	Loc/FERC	FERC Description	Adjusted Test Period Ending Balance 12/31/24	Reference	Linkage 1 Ending Balance 6/30/2023	Linkage 2 Ending Balance 12/31/2023
11	Description	Note 5							
12	Accumulated Depreciation Production Plant								
13	Steam Production								
102	All - Steam								
103		310			Land and Land Rights	-		-	-
104		310.1			Land Right of Way	17,327		16,860	17,093
105		311			Structures & Improvements	8,553,758		8,561,927	8,486,603
106		312			Boiler Plant Equipment	95,950,917		93,780,970	94,582,574
107		314			Turbogenerator Units	33,148,901		31,858,529	32,222,286
108		315			Accessory Electric Equipment	9,767,225		9,352,870	9,489,129
109		316			Misc Power Plant Equipment	6,219,369		5,980,292	6,077,929
110		317			Asset Retirement Costs - Steam	3,146,069		2,813,924	2,979,996
111	Total Steam Production Accumulated Reserve					156,803,565		152,365,372	153,855,610
112									
113									
114	Nuclear Production								
160	All - Nuclear								
161		320			Land and Land Rights	0		0	0
162		320.1			Land - Right of Way	28,598		27,929	28,264
163		321			Structures and Improvements	102,169,944		100,175,596	101,270,783
164		322			Reactor Plant Equipment	156,104,053		154,286,568	155,054,743
165		323			Turbogenerator Units	57,521,267		56,325,720	56,789,773
166		324			Accessory Electric Equipment	39,503,915		38,900,598	39,211,092
167		325			Misc Power Plant Equipment	33,148,153		32,781,815	33,052,600
168		326			Asset Retirement Costs Nuclear Prod Plant	-		-	-
169	Total Nuclear Production Accumulated Reserve					388,475,929		382,498,227	385,407,255
170									
171	Other Production								
172									
173	Other Production - Gas:								
248	All - Gas								
249		340			Land and Land Rights	-		-	-
250		340.1			Land - Right of Way	612,067		540,070	573,133
251		341			Structures and Improvements	37,547,420		35,515,173	36,239,351
252		342			Fuel Holders, Producers, Accessories	49,265,302		45,873,017	47,298,975
253		343			Prime Movers	-		-	-
254		344			Generators	96,073,702		89,076,593	91,730,500
255		345			Accessory Electric Equipment	7,993,204		7,038,929	7,368,235
256		346			Misc Power Plant Equipment	9,442,922		8,664,117	8,957,776
257		347			Asset Retirement Costs - Other Production	846,492		740,904	793,698
258		348			Battery Storage	-		-	-
259	Total Other Production Plant - Gas					201,781,109		187,448,803	192,961,668
260									
321	Other Production - Renewables:								
322	All - Renewables								
323		340			Land and Land Rights	-		-	-
324		340.1			Land - Right of Way	-		-	-
325		341			Structures and Improvements	94,371		85,337	89,805
326		342			Fuel Holders, Producers, Accessories	-		-	-
327		344			Generators	89,452,382		80,194,381	84,819,882
328		345			Accessory Electric Equipment	9,460,648		8,345,308	8,899,571
329		346			Misc Power Plant Equipment	1,522,475		1,353,299	1,439,157
330		347			Asset Retirement Costs - Other Production	-		-	-
331		348			Battery Storage	1,747,840		1,621,694	1,692,796
	Total Other Production Plant - Renewables					102,277,717		91,600,020	96,941,210

	A	B	C	D	E	BI	BJ	BK	BL
1	Public Service Company of New Mexico								
2	Schedule C-1 a								
3	Accumulated Provision for Depreciation and Amortization by Functional Classification								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7	Base Period data is historical Information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
10		Location Number	FERC	Loc/FERC	FERC Description	Adjusted Test Period Ending Balance 12/31/24	Reference	Linkage 1 Ending Balance 6/30/2023	Linkage 2 Ending Balance 12/31/2023
	Description	Note 5							
332	Battery Storage	705	340	705340	Land and Land Rights	-		-	-
333		705	340.1	705340.1	Land - Right of Way	-		-	-
334		705	341	705341	Structures and Improvements	-		-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-		-	-
336		705	344	705344	Generators	-		-	-
337		705	345	705345	Accessory Electric Equipment	5,536		-	-
338		705	346	705346	Misc Power Plant Equipment	-		-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-		-	-
340		705	348	705348	Battery Storage	134,941		-	-
341	Total Other Production Plant - Battery Storage					140,476		-	-
342									
343	Total Other Production Accumulated Reserve					304,199,302		279,048,823	289,902,878
344									
345	Total Accumulated Reserve Production					849,478,796		813,912,421	829,165,743
346									
347									
348									
349									
350	Accumulated Reserve Transmission Plant								
396	All - Transmission								
397			350		Land and Land Rights	(253,032)		(123,180)	(186,637)
398			350.1		Land - Right of Way	25,572,423		24,972,889	25,146,536
399			352		Structures and Improvements	16,009,972		14,308,466	15,294,181
400			353		Station Equipment	187,683,250		171,877,173	179,038,260
401			353.1		Station Equipment - Step-up Xfmr and Aux	7,336,744		7,092,419	7,209,399
402			354		Towers and Fixtures	45,271,095		44,865,001	45,111,840
403			355		Poles and Fixtures	90,249,870		85,436,603	87,224,022
404			356		Overhead Conductors and Devices	87,693,884		83,203,628	85,617,843
405			357		Underground Conduit	-		-	-
406			359		Roads and Trails	2,766,859		2,615,078	2,700,277
407	Total Accumulated Reserve Transmission Plant					462,331,064		434,248,078	447,155,721
408									
409									
410									
411	Accumulated Reserve Distribution Plant								
563	All -Distribution								
564			360		Land and Land Rights	(671,338)		(306,987)	(540,114)
565			360.1		Land - Right of Way	846,162		992,999	906,187
566			361		Structures and Improvements	10,376,704		10,516,831	10,637,147
567			362		Station Equipment	92,760,732		89,743,772	90,638,079
568			363		Battery Storage	2,823,732		2,823,732	2,823,732
569			364		Poles, Towers and Fixtures	105,170,439		97,973,196	100,008,267
570			365		Overhead Conductors and Devices	105,608,471		100,197,827	101,706,197
571			366		Underground Conduit	70,799,684		68,585,678	69,748,459
572			367		Underground Conductors and Devices	137,940,462		132,650,147	134,777,375
573			368		Line Transformers	118,535,828		114,265,269	116,764,609
574			369		Services	49,892,167		47,904,097	48,828,914
575			369.1		Services - Underground	76,526,543		74,220,127	75,034,010
576			370		Meters	15,946,748		15,197,353	15,406,067
577			371		Installations on Customers' Premises	8,976,513		8,797,833	8,885,689
578			371.1		Leased Flood Lighting	304,792		304,792	304,792
579			373		Street Lighting and Signal Systems	11,048,261		10,850,565	10,890,776
580			374		Asset Retirement Costs - Distribution	13,750		13,448	13,599
581	Total Accumulated Reserve Distribution Plant					806,899,649		774,730,679	786,833,783
582									

	A	B	C	D	E	BI	BJ	BK	BL
1	Public Service Company of New Mexico								
2	Schedule C-1 a								
3	Accumulated Provision for Depreciation and Amortization by Functional Classification								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7	Base Period data is historical Information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
10		Location Number Note 5	FERC	Loc/FERC	FERC Description	Adjusted Test Period Ending Balance 12/31/24	Reference	Linkage 1 Ending Balance 6/30/2023	Linkage 2 Ending Balance 12/31/2023
583	Description								
584	Gross Plant G&I Plant (303,389-399)								
637	Total General & Intangible Plant								
638			303		Miscellaneous Intangible Plant	51,536,130		41,806,108	46,526,334
639			389		Land and Land Rights	-		-	-
640			390		Structures and Improvements	28,624,830		28,019,236	28,082,537
641			390.1		Bulk Power Office Building Remodeling	5,867,598		5,888,163	5,914,093
642			390.2		Bulk Power Office Building	5,807,776		5,834,908	5,818,112
643			391		Office Furniture and Equipment	3,313,716		3,081,979	3,144,538
644			391.1		Office Furniture and Equipment - PC System	428,015		190,410	352,533
645			391.2		Office Furniture and Equipment - PC's	116,883		1,057,011	116,202
646			391.3		Computer Hardware	6,433,906		3,785,699	4,529,486
647			391.5		Computer Hardware - Solar	-		-	-
648			391.7		Computer Hardware	-		-	-
649			392		Transportation Equipment - Light	1,115,103		1,301,874	1,007,621
650			392.1		Transportation Equipment - Heavy	3,652,893		3,294,522	3,514,872
651			392.2		Transportation Equipment - Trailers	2,616,833		2,548,261	2,503,874
652			392.4		Transportation Equipment - Leaseback	25,005		28,181	26,215
653			393		Stores Equipment	73,702		67,295	71,681
654			394		Tools, Shop & Garage Equipment	7,587,891		7,178,443	7,214,407
655			395		Laboratory Equipment	1,648,374		1,433,888	1,550,409
656			396		Power Operated Equipment	3,639,420		3,476,332	3,622,107
657			397		Communication Equipment	18,155,321		17,064,591	16,726,410
658			397.1		Communication Equipment - Other	-		-	-
659			398		Miscellaneous Equipment	1,013,063		890,864	976,655
660			399.1		ARO General Plant-1	18,003		17,687	17,845
661	Total Accumulated Reserve G&I Plant - PNM					141,674,463		126,965,452	131,715,932
662									
663	Total Electric Plant In Service		101/106			2,260,383,972		2,149,856,631	2,194,871,180
664									
665	Electric Plant Purchased		102						
666									
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-		-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-		-	-
669					Acq. Adj. - (EIP)	-		-	-
670	Electric Plant Acquisition Adjustment		114			-		-	-
671									
672	Total Electric Plant					2,260,383,972		2,149,856,631	2,194,871,180
673									

	A	B	C	D	E	BI	BJ	BK	BL
1	Public Service Company of New Mexico								
2	Schedule C-1 a								
3	Accumulated Provision for Depreciation and Amortization by Functional Classification								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	Link to WP Plant Lead Sheet								
7	Base Period data is historical Information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witness Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
10	Description	Location Number Note 5	FERC	Loc/FERC	FERC Description	Adjusted Test Period Ending Balance 12/31/24	Reference	Linkage 1 Ending Balance 6/30/2023	Linkage 2 Ending Balance 12/31/2023
674									
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	127,525,052		148,300,845	158,662,153
676			389		Land and Land Rights	(48,892)		(66,096)	(66,096)
677			390		Structures and Improvements	17,570,885		22,574,022	23,204,185
678			390.1		Bulk Power Office Building Remodeling	-		-	-
679			390.2		Bulk Power Office Building	-		-	-
680			391		Office Furniture and Equipment	1,306,588		1,878,576	2,046,202
681			391.1		Office Furniture and Equipment - PC System	-		-	-
682			391.2		Office Furniture and Equipment - PC's	-		-	-
683			391.3		Computer Hardware	16,492,931		13,053,735	16,140,185
684			391.5		Computer Hardware - Solar	-		-	-
685			391.7		Computer Hardware	-		-	-
686			392		Transportation Equipment - Light	80,211		98,532	107,370
687			392.1		Transportation Equipment - Heavy	11,615		11,131	14,433
688			392.2		Transportation Equipment - Trailers	4,420		5,807	6,061
689			392.4		Transportation Equipment - Leaseback	(3,056)		(2,384)	(3,576)
690			393		Stores Equipment	-		-	-
691			394		Tools, Shop & Garage Equipment	114,361		140,029	150,690
692			395		Laboratory Equipment	-		-	-
693			396		Power Operated Equipment	14,361		18,088	19,145
694			397		Communication Equipment	2,072,687		2,599,406	2,730,058
695			397.1		Communication Equipment - Other	-		-	-
696			398		Miscellaneous Equipment	100,542		141,769	141,769
697			399.1		ARO General Plant-1	-		-	-
698									
699	Total Accumulated Reserve Corporate Plant					165,241,704		188,753,459	203,152,578
700									
701	Total Electric Plant In Service - with Corporate		101/106			2,425,625,676		2,338,610,090	2,398,023,758
702									
703	Electric Plant Purchased - with Corporate		102					-	-
704									
705	Electric Plant Acq. Adj. - with Corporate		114					-	-
706									
707	Total Electric Plant - with Corporate					2,425,625,676		2,338,610,090	2,398,023,758

A	
1	Public Service Company of New Mexico
2	Schedule C-1 a (Notes)
3	Accumulated Provision for Depreciation and Amortization by Functional Classification
4	Link to WP Plant Lead Sheet
5	
6	Note 1: San Juan Generating Station ("SJGS") assets are removed from the base period with the exception of the certain San Juan Switchyard assets. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.
7	Note 2: The Palo Verde Asset Retirement Costs, recorded in plant in service, are not included in rate base, as final decommissioning of PV are ultimately funded to an external trust, and recovery of decommissioning expense from PNM Retail customers are based on those funding amounts. This treatment is consistent with prior rate cases.
8	Note 3: Reflects capital investment on Shared Services that are allocated to subsidiaries other than PNM. See WP Plant - 9, columns T, U and V for Base Period allocation to PNM. The allocation of Shared Services is based on the 13-month average at the end of the Test Period. For the Test Period, the 13-month average was calculated on a total company basis prior to the allocation of assets to PNM. Please refer to WP Plant - 9, columns BD, BE and BF for Test Period allocation to PNM.
9	Note 4: FERC accounts 365 and 367 (Conductors and Devices) are allocated between Primary and Secondary System Distribution based on conductor footage study. See WP Plant -1 for allocation percentages. Also see the Direct Testimony of PNM Witness Wesley Gray for further discussion on the conductor footage study. This note relates to information grouped within the outline function and is not visible on the printed schedule.
10	Note 5: Information in Column B "Location Number" is utilized to identify the applicable depreciation rates.
11	General Notes:
12	Please see WP Plant - 1a for variance between adjusted Base Period and Test Period balances.
13	Please see the Direct Testimonies of PNM Witnesses Heffington, Gray, Mendez, and Sanders for discussion of adjustments/changes to the Base Period, Test Period.
14	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule H-7							
3	Depreciation and Amortization Expense							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	link to WP Plant Lead Sheet							
7	Base Period data is historical information from the Company's Books and Records.							
8	This schedule is sponsored by PNM Witness Sanders							
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.					Rule 530 ScheduleB-3, Column F	Rule 530 ScheduleB-3, Column R	(Column F + Column G)/2
10	Location	Location Number Note 6	FERC	Loc/FERC	FERC Description	Base Period Plant in Service Beginning Balance 7/1/2021	Base Period Plant in Service Ending Balance 6/30/2022	Average Base Period Balance
11								
12	Gross Plant Production Plant							
13	Steam Production							
102	All - Steam							
103			310		Land and Land Rights	1,222,566	1,982,400	1,602,483
104			310.1		Land Right of Way	25,958	25,958	25,958
105			311		Structures & Improvements	150,872,964	144,575,268	147,724,116
106			312		Boiler Plant Equipment	711,840,800	589,471,320	650,656,060
107			314		Turbogenerator Units	166,143,346	149,723,156	157,933,251
108			315		Accessory Electric Equipment	105,124,714	95,352,952	100,238,833
109			316		Misc Power Plant Equipment	42,428,582	41,614,641	42,021,611
110			317		Asset Retirement Costs - Steam	24,733,913	63,959,656	44,346,785
111	Total Steam Production Gross Plant					1,202,392,844	1,086,705,351	1,144,549,097
112								
113	Nuclear Production							
114	All - Nuclear							
160								
161			320		Land and Land Rights	526,118	526,118	526,118
162			320.1		Land - Right of Way	44,622	44,622	44,622
163			321		Structures and Improvements	225,452,296	230,735,191	228,093,744
164			322		Reactor Plant Equipment	350,155,768	362,930,982	356,543,375
165			323		Turbogenerator Units	124,885,806	127,444,196	126,165,001
166			324		Accessory Electric Equipment	58,480,963	58,763,067	58,622,015
167			325		Misc Power Plant Equipment	76,012,392	76,677,912	76,345,152
168			326		Asset Retirement Costs Nuclear Prod Plant	(2,585,860)	(2,585,860)	(2,585,860)
169	Total Nuclear Production Gross Plant					832,972,104	854,536,228	843,754,166
170								
171	Other Production							
172								
173	Other Production - Gas:							
248	All - Gas							
249			340		Land and Land Rights	7,206,239	7,079,884	7,143,062
250			340.1		Land - Right of Way	1,959,313	1,959,313	1,959,313
251			341		Structures and Improvements	92,577,662	92,985,031	92,781,346
252			342		Fuel Holders, Producers, Accessories	111,203,199	112,486,784	111,844,992
253			343		Prime Movers	-	-	-
254			344		Generators	228,292,951	253,578,582	240,935,766
255			345		Accessory Electric Equipment	22,619,170	22,641,089	22,630,130
256			346		Misc Power Plant Equipment	19,808,083	20,591,469	20,199,776
257			347		Asset Retirement Costs - Other Production	1,808,971	3,590,447	2,699,709
258			348		Battery Storage	-	-	-
259	Total Other Production Plant - Gas					485,475,589	514,912,599	500,194,094
260								
321	Other Production - Renewables:							
322	All - Renewables							
323			340		Land and Land Rights	11,040,948	11,040,948	11,040,948
324			340.1		Land - Right of Way	-	-	-
325			341		Structures and Improvements	268,299	268,299	268,299
326			342		Fuel Holders, Producers, Accessories	-	-	-
327			344		Generators	277,545,592	277,545,592	277,545,592
328			345		Accessory Electric Equipment	31,740,398	31,740,398	31,740,398
329			346		Misc Power Plant Equipment	5,228,178	5,228,178	5,228,178
330			347		Asset Retirement Costs - Other Production	-	-	-
331			348		Battery Storage	3,555,114	3,555,114	3,555,114
	Total Other Production Plant - Renewables					329,378,529	329,378,529	329,378,529

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1	Public Service Company of New Mexico							
2	Schedule H-7							
3	Depreciation and Amortization Expense							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	link to WP Plant Lead Sheet							
7	Base Period data is historical information from the Company's Books and Records.							
8	This schedule is sponsored by PNM Witness Sanders							
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.					Rule 530 ScheduleB-3, Column F	Rule 530 ScheduleB-3, Column R	(Column F + Column G)/2
10		Location Number Note 6	FERC	Loc/FERC	FERC Description	Base Period Plant in Service Beginning Balance 7/1/2021	Base Period Plant in Service Ending Balance 6/30/2022	Average Base Period Balance
332	Battery Storage	705	340	705340	Land and Land Rights			
333		705	340.1	705340.1	Land - Right of Way			
334		705	341	705341	Structures and Improvements			
335		705	342	705342	Fuel Holders, Producers, Accessories			
336		705	344	705344	Generators			
337		705	345	705345	Accessory Electric Equipment			
338		705	346	705346	Misc Power Plant Equipment			
339		705	347	705347	Asset Retirement Costs - Other Production			
340		705	348	705348	Battery Storage			
341	Total Other Production Plant - Battery Storage					-	-	-
342								
343	Total Other Production Gross Plant					814,854,119	844,291,128	829,572,623
344								
345	Total Gross Plant Production					2,850,219,067	2,785,532,708	2,817,875,887
346								
347								
348								
349								
350	Gross Plant Transmission Plant							
396	All - Transmission							
397			350		Land and Land Rights	19,962,133	23,078,255	21,520,194
398			350.1		Land - Right of Way	52,218,782	102,913,061	77,565,922
399			352		Structures and Improvements	53,416,787	86,056,621	69,736,704
400			353		Station Equipment	642,615,046	716,898,374	679,756,710
401			353.1		Station Equipment - Step-up Xfmr and Aux	13,347,720	13,878,940	13,613,330
402			354		Towers and Fixtures	69,935,285	68,892,172	69,413,729
403			355		Poles and Fixtures	293,918,671	469,258,346	381,588,509
404			356		Overhead Conductors and Devices	133,441,497	209,943,401	171,692,449
405			357		Underground Conduit	1,260,363	1,260,363	1,260,363
406			359		Roads and Trails	9,834,108	9,816,333	9,825,220
407	Total Gross Plant Transmission Plant					1,289,950,392	1,701,995,867	1,495,973,129
408								
409								
410								
411	Gross Plant Distribution Plant							
563	All -Distribution							
564			360		Land and Land Rights	7,919,851	9,932,029	8,925,940
565			360.1		Land - Right of Way	2,111,916	2,112,613	2,112,265
566			361		Structures and Improvements	23,779,341	23,855,986	23,817,664
567			362		Station Equipment	221,759,457	245,001,233	233,380,345
568			363		Battery Storage	2,824,228	2,824,228	2,824,228
569			364		Poles, Towers and Fixtures	244,111,186	263,440,904	253,776,045
570			365		Overhead Conductors and Devices	204,692,646	217,546,936	211,119,791
571			366		Underground Conduit	123,960,462	129,021,657	126,491,060
572			367		Underground Conductors and Devices	321,064,305	337,242,714	329,153,509
573			368		Line Transformers	225,367,019	235,889,450	230,628,235
574			369		Services	75,570,558	79,343,404	77,456,981
575			369.1		Services - Underground	104,313,672	111,177,166	107,745,419
576			370		Meters	59,542,976	61,357,739	60,450,358
577			371		Installations on Customers' Premises	9,151,668	9,151,668	9,151,668
578			371.1		Leased Flood Lighting	304,792	304,792	304,792
579			373		Street Lighting and Signal Systems	23,921,844	24,456,293	24,189,068
580			374		Asset Retirement Costs - Distribution	14,202	14,202	14,202
581	Total Gross Plant Distribution Plant					1,650,410,124	1,752,673,014	1,701,541,569
582								

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1	Public Service Company of New Mexico							
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3	Depreciation and Amortization Expense							
4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	link to WP Plant Lead Sheet							
7	Base Period data is historical information from the Company's Books and Records.							
8	This schedule is sponsored by PNM Witness Sanders							
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.					Rule 530 ScheduleB-3, Column F	Rule 530 ScheduleB-3, Column R	(Column F + Column G)/2
10	Location	Location Number Note 6	FERC	Loc/FERC	FERC Description	Base Period Plant in Service Beginning Balance 7/1/2021	Base Period Plant in Service Ending Balance 6/30/2022	Average Base Period Balance
583								
584	Gross Plant G&I Plant (303,389-399)							
637	Total General & Intangible Plant							
638			303		Miscellaneous Intangible Plant	52,485,392	58,419,659	55,452,526
639			389		Land and Land Rights	1,937,568	1,937,568	1,937,568
640			390		Structures and Improvements	55,401,831	53,900,801	54,651,316
641			390.1		Bulk Power Office Building Remodeling	5,978,162	5,978,162	5,978,162
642			390.2		Bulk Power Office Building	5,965,530	5,965,530	5,965,530
643			391		Office Furniture and Equipment	6,007,103	6,481,129	6,244,116
644			391.1		Office Furniture and Equipment - PC System	276,291	188,265	232,278
645			391.2		Office Furniture and Equipment - PC's	4,204,732	3,870,626	4,037,679
646			391.3		Computer Hardware	9,782,943	10,359,545	10,071,244
647			391.5		Computer Hardware - Solar	-	-	-
648			391.7		Computer Hardware	-	-	-
649			392		Transportation Equipment - Light	2,905,760	3,049,783	2,977,772
650			392.1		Transportation Equipment - Heavy	3,042,886	4,538,265	3,790,575
651			392.2		Transportation Equipment - Trailers	6,669,654	5,871,535	6,270,594
652			392.4		Transportation Equipment - Leaseback	15,763	15,763	15,763
653			393		Stores Equipment	97,889	97,889	97,889
654			394		Tools, Shop & Garage Equipment	16,562,260	18,375,717	17,468,988
655			395		Laboratory Equipment	1,902,401	1,902,382	1,902,392
656			396		Power Operated Equipment	5,158,155	5,622,195	5,390,175
657			397		Communication Equipment	41,482,303	41,110,735	41,296,519
658			397.1		Communication Equipment - Other	-	-	-
659			398		Miscellaneous Equipment	1,804,239	1,786,015	1,795,127
660			399.1		ARO General Plant-1	19,473	19,473	19,473
661	Total Gross Plant G&I Plant - PNM					221,700,335	229,491,036	225,595,685
662								
663	Total Electric Plant In Service		101/106			6,012,279,917	6,469,692,624	6,240,986,271
664								
665	Electric Plant Purchased		102			-	-	-
666								
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	1,202,579	837,470	1,020,025
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	20,523,986	19,691,933	20,107,960
669					Acq. Adj. - (EIP)	2,636,858	2,050,890	2,343,874
670	Electric Plant Acquisition Adjustment		114			24,363,424	22,580,293	23,471,858
671								
672	Total Electric Plant					6,036,643,341	6,492,272,917	6,264,458,129
673								
674								

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
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4	Base Period Ending 06/30/2022							
5	Test Period Ending 12/31/2024							
6	link to WP Plant Lead Sheet							
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9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.					Rule 530 ScheduleB-3, Column F	Rule 530 ScheduleB-3, Column R	(Column F + Column G)/2
10	Location	Location Number Note 6	FERC	Loc/FERC	FERC Description	Base Period Plant in Service Beginning Balance 7/1/2021	Base Period Plant in Service Ending Balance 6/30/2022	Average Base Period Balance
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	171,705,436	191,455,044	181,580,240
676		900	389	900389	Land and Land Rights	2,251,419	2,251,419	2,251,419
677		900	390	900390	Structures and Improvements	48,519,747	49,689,663	49,104,705
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-
680		900	391	900391	Office Furniture and Equipment	4,068,221	4,166,870	4,117,546
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-
683		900	391.3	900391.3	Computer Hardware	39,747,678	40,048,123	39,897,901
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-
686		900	392	900392	Transportation Equipment - Light	231,947	223,162	227,554
687		900	392.1	900392.1	Transportation Equipment - Heavy	-	52,320	26,160
688		900	392.2	900392.2	Transportation Equipment - Trailers	10,272	10,272	10,272
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-
690		900	393	900393	Stores Equipment	-	-	-
691		900	394	900394	Tools, Shop & Garage Equipment	396,756	390,208	393,482
692		900	395	900395	Laboratory Equipment	-	-	-
693		900	396	900396	Power Operated Equipment	431,975	26,134	229,055
694		900	397	900397	Communication Equipment	3,947,528	4,211,300	4,079,414
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-
696		900	398	900398	Miscellaneous Equipment	8,620	8,620	8,620
697		900	399.1	900399.1	ARO General Plant-1	-	-	-
698								
699	Total Gross Plant Corporate Plant					271,319,599	292,533,137	281,926,368
700								
701	Total Electric Plant In Service		101/106			6,283,599,517	6,762,225,760	6,522,912,638
702								
703	Electric Plant Purchased		102			-	-	-
704								
705	Electric Plant Acq. Adj.		114			24,363,424	22,580,293	23,471,858
706								
707	Total Electric Plant					6,307,962,941	6,784,806,053	6,546,384,497

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1	Public Service Company of New Mexico									
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3	Depreciation and Amortization Expense									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	link to WP Plant Lead Sheet									
7	Base Period data is historical information from the Company's Books and Records.									
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9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.					Column J/Column H	Rule 530 Schedule C-1, Column G			
		Location Number Note 6	FERC	Loc/FERC	FERC Description	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2	Annualized Depreciation Adjustment Note 3
10	Location									
11										
12	Gross Plant Production Plant									
13	Steam Production									
102	All - Steam									
103			310		Land and Land Rights		-	-	-	-
104			310.1		Land Right of Way		467	-	-	0
105			311		Structures & Improvements		1,938,908	(1,526,710)	-	32,487
106			312		Boiler Plant Equipment		12,018,664	(7,641,831)	-	9,715
107			314		Turbogenerator Units		2,759,602	(1,316,702)	-	26,484
108			315		Accessory Electric Equipment		1,221,548	(793,529)	-	83,842
109			316		Misc Power Plant Equipment		941,765	(485,291)	-	3,142
110			317		Asset Retirement Costs - Steam		424,838	(147,632)	-	-
111	Total Steam Production Gross Plant					1.69%	19,305,792	(11,911,694)	-	155,670
112										
113	Nuclear Production									
160	All - Nuclear									
161			320		Land and Land Rights		-	-	-	-
162			320.1		Land - Right of Way		669	-	-	(0)
163			321		Structures and Improvements		4,803,654	-	-	80,769
164			322		Reactor Plant Equipment		7,693,602	-	-	205,818
165			323		Turbogenerator Units		2,724,031	-	-	42,231
166			324		Accessory Electric Equipment		1,088,575	-	-	2,717
167			325		Misc Power Plant Equipment		1,809,590	-	-	12,936
168			326		Asset Retirement Costs Nuclear Prod Plant		(72,314)	-	72,314	-
169	Total Nuclear Production Gross Plant					2.14%	18,047,806	-	72,314	344,470
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249			340		Land and Land Rights		-	-	-	-
250			340.1		Land - Right of Way		66,125	-	-	0
251			341		Structures and Improvements		2,347,827	-	-	6,319
252			342		Fuel Holders, Producers, Accessories		3,011,376	-	-	9,891
253			343		Prime Movers		-	-	-	-
254			344		Generators		5,812,703	-	-	574,932
255			345		Accessory Electric Equipment		710,205	-	-	321
256			346		Misc Power Plant Equipment		529,419	-	-	9,350
257			347		Asset Retirement Costs - Other Production		96,940	-	-	-
258			348		Battery Storage		-	-	-	-
259	Total Other Production Plant - Gas					2.51%	12,574,594	-	-	600,812
260	Other Production - Renewables:									
321	All - Renewables									
322			340		Land and Land Rights		-	-	-	-
323			340.1		Land - Right of Way		-	-	-	-
324			341		Structures and Improvements		8,934	-	-	(0)
325			342		Fuel Holders, Producers, Accessories		-	-	-	-
326			344		Generators		9,251,002	-	-	0
327			345		Accessory Electric Equipment		1,062,764	-	-	(0)
328			346		Misc Power Plant Equipment		171,716	-	-	(0)
329			347		Asset Retirement Costs - Other Production		-	-	-	-
330			348		Battery Storage		142,205	-	-	0
331	Total Other Production Plant - Renewables					3.23%	10,636,620	-	-	(0)

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5	Test Period Ending 12/31/2024									
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		Location Number Note 6	FERC	Loc/FERC	FERC Description	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2	Annualized Depreciation Adjustment Note 3
10	Location									
332	Battery Storage	705	340	705340	Land and Land Rights					
333		705	340.1	705340.1	Land - Right of Way					
334		705	341	705341	Structures and Improvements					
335		705	342	705342	Fuel Holders, Producers, Accessories					
336		705	344	705344	Generators					
337		705	345	705345	Accessory Electric Equipment					
338		705	346	705346	Misc Power Plant Equipment					
339		705	347	705347	Asset Retirement Costs - Other Production					
340		705	348	705348	Battery Storage					
341	Total Other Production Plant - Battery Storage									
342										
343	Total Other Production Gross Plant					2.80%	23,211,214	-	-	600,812
344										
345	Total Gross Plant Production					2.15%	60,564,812	(11,911,694)	72,314	1,100,952
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
396	All - Transmission									
397			350		Land and Land Rights					
398			350.1		Land - Right of Way		1,221,165	(21)		(294,968)
399			352		Structures and Improvements		1,767,244	(7,682)		316,249
400			353		Station Equipment		18,091,615	(235,198)		569,771
401			353.1		Station Equipment - Step-up Xfmr and Aux		271,335	(81,561)		44,994
402			354		Towers and Fixtures		979,298	-		(7,919)
403			355		Poles and Fixtures		11,561,411	(10,260)		2,646,858
404			356		Overhead Conductors and Devices		4,722,162	(16,854)		1,160,393
405			357		Underground Conduit		29,114	(29,114)		(29,114)
406			359		Roads and Trails		178,819	-		(162)
407	Total Gross Plant Transmission Plant					2.60%	38,822,164	(380,689)	-	4,406,102
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights		0	-		(0)
565			360.1		Land - Right of Way		26,613	-		6
566			361		Structures and Improvements		572,665	-		(122)
567			362		Station Equipment		6,480,176	(493)		379,366
568			363		Battery Storage		47,755	-		249,636
569			364		Poles, Towers and Fixtures		8,068,000	(4,239)		305,182
570			365		Overhead Conductors and Devices		5,951,430	(5,174)		156,466
571			366		Underground Conduit		2,779,964	(37)		58,475
572			367		Underground Conductors and Devices		6,672,980	(249)		172,807
573			368		Line Transformers		7,029,234	-		188,574
574			369		Services		2,511,997	-		58,729
575			369.1		Services - Underground		2,373,330	-		83,685
576			370		Meters		2,853,773	-		42,313
577			371		Installations on Customers' Premises		-	-		175,712
578			371.1		Leased Flood Lighting		-	-		38,861
579			373		Street Lighting and Signal Systems		854,023	-		11,729
580			374		Asset Retirement Costs - Distribution		302	-		-
581	Total Gross Plant Distribution Plant					2.72%	46,222,243	(10,192)	-	1,921,417
582										

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5	Test Period Ending 12/31/2024									
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		Location Number Note 6	FERC	Loc/FERC	FERC Description	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2	Annualized Depreciation Adjustment Note 3
10	Location									
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303		Miscellaneous Intangible Plant		4,390,880	(101,705)		-
639			389		Land and Land Rights		-	-		-
640			390		Structures and Improvements		1,558,889	-		(9,519)
641			390.1		Bulk Power Office Building Remodeling		-	-		227,170
642			390.2		Bulk Power Office Building		-	-		-
643			391		Office Furniture and Equipment		389,229	(2,402)		7,781
644			391.1		Office Furniture and Equipment - PC System		121,500	-		(15,432)
645			391.2		Office Furniture and Equipment - PC's		303,205	-		(70,864)
646			391.3		Computer Hardware		1,373,504	-		93,408
647			391.5		Computer Hardware - Solar		-	-		-
648			391.7		Computer Hardware		-	-		-
649			392		Transportation Equipment - Light		165,710	-		61,749
650			392.1		Transportation Equipment - Heavy		20,345	-		536,808
651			392.2		Transportation Equipment - Trailers		4,701	-		284,453
652			392.4		Transportation Equipment - Leaseback		-	-		-
653			393		Stores Equipment		8,771	-		0
654			394		Tools, Shop & Garage Equipment		956,135	(23,863)		10,453
655			395		Laboratory Equipment		233,042	-		(0)
656			396		Power Operated Equipment		756,625	-		(346,066)
657			397		Communication Equipment		1,912,609	(20,802)		594,899
658			397.1		Communication Equipment - Other		-	-		-
659			398		Miscellaneous Equipment		172,692	-		(877)
660			399.1		ARO General Plant-1		315	-		-
661	Total Gross Plant G&I Plant - PNM					5.48%	12,368,153	(148,772)	-	1,373,963
662										
663	Total Electric Plant In Service		101/106			2.53%	157,977,371	(12,451,347)	72,314	8,802,435
664										
665	Electric Plant Purchased		102			-	-	-	-	-
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)		365,110	-		-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)		832,053	-		-
669					Acq. Adj. - (EIP)		585,969	-		-
670	Electric Plant Acquisition Adjustment		114			-	1,783,131	-	-	-
671										
672	Total Electric Plant					2.55%	159,760,502	(12,451,347)	72,314	8,802,435
673										
674										

	A	B	C	D	E	I	J	K	L	M
1	Public Service Company of New Mexico									
2	Schedule H-7									
3	Depreciation and Amortization Expense									
4	Base Period Ending 06/30/2022									
5	Test Period Ending 12/31/2024									
6	link to WP Plant Lead Sheet									
7	Base Period data is historical information from the Company's Books and Records.									
8	This schedule is sponsored by PNM Witness Sanders									
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.					Column J/Column H	Rule 530 Schedule C-1, Column G			
		Location Number Note 6	FERC	Loc/FERC	FERC Description	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2	Annualized Depreciation Adjustment Note 3
10	Location									
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant		18,380,862			-
676		900	389	900389	Land and Land Rights		-			-
677		900	390	900390	Structures and Improvements		1,416,618			14,445
678		900	390.1	900390.1	Bulk Power Office Building Remodeling		-			-
679		900	390.2	900390.2	Bulk Power Office Building		-			-
680		900	391	900391	Office Furniture and Equipment		284,705			(28,859)
681		900	391.1	900391.1	Office Furniture and Equipment - PC System		-			-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's		-			-
683		900	391.3	900391.3	Computer Hardware		6,001,896			(331,081)
684		900	391.5	900391.5	Computer Hardware - Solar		-			-
685		900	391.7	900391.7	Computer Hardware		-			-
686		900	392	900392	Transportation Equipment - Light		16,830			844
687		900	392.1	900392.1	Transportation Equipment - Heavy		-			2,539
688		900	392.2	900392.2	Transportation Equipment - Trailers		507			(0)
689		900	392.4	900392.4	Transportation Equipment - Leaseback		-			-
690		900	393	900393	Stores Equipment		-			-
691		900	394	900394	Tools, Shop & Garage Equipment		21,091			(59)
692		900	395	900395	Laboratory Equipment		-			-
693		900	396	900396	Power Operated Equipment		4,850			(2,736.06)
694		900	397	900397	Communication Equipment		250,754			8,241
695		900	397.1	900397.1	Communication Equipment - Other		-			-
696		900	398	900398	Miscellaneous Equipment		-			829
697		900	399.1	900399.1	ARO General Plant-1		-			-
698										
699	Total Gross Plant Corporate Plant					9.36%	26,378,114	-	-	(335,838)
700										
701	Total Electric Plant In Service		101/106			2.83%	184,355,485	(12,451,347)	72,314	8,466,596
702										
703	Electric Plant Purchased		102			-	-		-	-
704										
705	Electric Plant Acq. Adj.		114				1,783,131	-	-	-
706										
707	Total Electric Plant					2.84%	186,138,617	(12,451,347)	72,314	8,466,596

	A	B	C	D	E	N	O	P	Q	R	S
1	Public Service Company of New Mexico										
2	Schedule H-7										
3	Depreciation and Amortization Expense										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	link to WP Plant Lead Sheet										
7	Base Period data is historical information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.										
		Location Number Note 6	FERC	Loc/FERC	FERC Description	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Ending Balance 6/30/2022	Reference	Linkage 1 Jul 22 - Jun 23	Linkage 2 Jan 23 - Dec 23
10	Location										
11											
12	Gross Plant Production Plant										
13	Steam Production										
102	All - Steam										
103			310		Land and Land Rights	-	-	-		-	-
104			310.1		Land Right of Way	-	0	467		467	467
105			311		Structures & Improvements	-	(1,494,223)	444,685		453,108	462,915
106			312		Boiler Plant Equipment	-	(7,632,115)	4,386,549		4,412,409	4,425,054
107			314		Turbogenerator Units	-	(1,290,218)	1,469,384		1,497,165	1,523,926
108			315		Accessory Electric Equipment	-	(709,687)	511,861		520,051	523,370
109			316		Misc Power Plant Equipment	-	(482,149)	459,617		461,439	462,238
110			317		Asset Retirement Costs - Steam	-	(147,632)	277,206		212,623	212,623
111	Total Steam Production Gross Plant					-	(11,756,024)	7,549,768		7,557,262	7,610,593
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161			320		Land and Land Rights	-	-	-		-	-
162			320.1		Land - Right of Way	-	(0)	669		669	669
163			321		Structures and Improvements	-	80,769	4,884,422		4,521,930	4,100,600
164			322		Reactor Plant Equipment	-	205,818	7,899,420		7,345,045	6,685,949
165			323		Turbogenerator Units	-	42,231	2,766,262		2,594,131	2,390,300
166			324		Accessory Electric Equipment	-	2,717	1,091,292		1,067,148	1,038,636
167			325		Misc Power Plant Equipment	-	12,936	1,822,525		1,693,759	1,543,979
168			326		Asset Retirement Costs Nuclear Prod Plant	-	72,314	-		-	-
169	Total Nuclear Production Gross Plant					-	416,784	18,464,591		17,222,682	15,760,132
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249			340		Land and Land Rights	-	-	-		-	-
250			340.1		Land - Right of Way	-	0	66,125		66,125	66,125
251			341		Structures and Improvements	-	6,319	2,354,145		2,397,964	2,431,146
252			342		Fuel Holders, Producers, Accessories	-	9,891	3,021,267		3,040,984	3,050,926
253			343		Prime Movers	-	-	-		-	-
254			344		Generators	-	574,932	6,387,635		6,431,064	6,444,834
255			345		Accessory Electric Equipment	-	321	710,526		748,573	761,374
256			346		Misc Power Plant Equipment	-	9,350	538,768		571,397	615,359
257			347		Asset Retirement Costs - Other Production	-	-	96,940		105,588	105,588
258			348		Battery Storage	-	-	-		-	-
259	Total Other Production Plant - Gas					-	600,812	13,175,407		13,361,696	13,475,351
260											
260	Other Production - Renewables:										
321	All - Renewables										
322			340		Land and Land Rights	-	-	-		-	-
323			340.1		Land - Right of Way	-	-	-		-	-
324			341		Structures and Improvements	-	(0)	8,934		8,934	8,934
325			342		Fuel Holders, Producers, Accessories	-	-	-		-	-
326			344		Generators	-	0	9,251,002		9,251,002	9,251,002
327			345		Accessory Electric Equipment	-	(0)	1,062,763		1,097,805	1,108,525
328			346		Misc Power Plant Equipment	-	(0)	171,715		171,715	171,715
329			347		Asset Retirement Costs - Other Production	-	-	-		-	-
330			348		Battery Storage	-	0	142,205		142,205	142,205
331	Total Other Production Plant - Renewables					-	(0)	10,636,619		10,670,941	10,682,381

	A	B	C	D	E	N	O	P	Q	R	S
1	Public Service Company of New Mexico										
2	Schedule H-7										
3	Depreciation and Amortization Expense										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	link to WP Plant Lead Sheet										
7	Base Period data is historical information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.										
		Location Number	FERC	Loc/FERC	FERC Description	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Ending Balance 6/30/2022	Reference	Linkage 1 Jul 22 - Jun 23	Linkage 2 Jan 23 - Dec 23
10	Location	Note 6									
332	Battery Storage	705	340	705340	Land and Land Rights					-	-
333		705	340.1	705340.1	Land - Right of Way					-	-
334		705	341	705341	Structures and Improvements					-	-
335		705	342	705342	Fuel Holders, Producers, Accessories					-	-
336		705	344	705344	Generators					-	-
337		705	345	705345	Accessory Electric Equipment					-	-
338		705	346	705346	Misc Power Plant Equipment					-	-
339		705	347	705347	Asset Retirement Costs - Other Production					-	-
340		705	348	705348	Battery Storage					-	-
341	Total Other Production Plant - Battery Storage					-	-	-		-	-
342											
343	Total Other Production Gross Plant					-	600,812	23,812,026		24,032,637	24,157,733
344											
345	Total Gross Plant Production					-	(10,738,427)	49,826,384		48,812,581	47,528,458
346											
347											
348											
349											
350	Gross Plant Transmission Plant										
396	All - Transmission										
397			350		Land and Land Rights			-		-	-
398			350.1		Land - Right of Way		(294,968)	926,197		936,984	959,937
399			352		Structures and Improvements		316,249	2,083,494		2,161,282	2,276,928
400			353		Station Equipment		569,771	18,661,386		19,291,345	20,325,525
401			353.1		Station Equipment - Step-up Xfmr and Aux		44,994	316,329		315,427	314,372
402			354		Towers and Fixtures		(7,919)	971,380		966,701	961,743
403			355		Poles and Fixtures		2,646,858	14,208,268		14,506,986	14,994,925
404			356		Overhead Conductors and Devices		1,160,393	5,882,556		5,924,282	5,989,421
405			357		Underground Conduit		(29,114)	-		-	-
406			359		Roads and Trails		(162)	178,657		178,469	178,275
407	Total Gross Plant Transmission Plant					-	4,406,102	43,228,266		44,281,474	46,001,125
408											
409											
410											
411	Gross Plant Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	-	(0)	-		-	-
565			360.1		Land - Right of Way	-	6	26,619		34,437	48,286
566			361		Structures and Improvements	-	(122)	572,544		588,255	619,447
567			362		Station Equipment	-	379,366	6,859,542		7,416,240	8,154,944
568			363		Battery Storage	-	249,636	297,391		-	-
569			364		Poles, Towers and Fixtures	-	305,182	8,373,182		8,752,294	9,213,019
570			365		Overhead Conductors and Devices	-	156,466	6,107,895		6,357,278	6,635,519
571			366		Underground Conduit	-	58,475	2,838,439		2,866,207	2,894,095
572			367		Underground Conductors and Devices	-	172,807	6,845,786		6,989,824	7,138,805
573			368		Line Transformers	-	188,574	7,217,807		7,335,580	7,462,241
574			369		Services	-	58,729	2,570,726		2,630,845	2,688,496
575			369.1		Services - Underground	-	83,685	2,457,015		2,503,584	2,548,285
576			370		Meters	-	42,313	2,896,085		2,910,771	2,933,091
577			371		Installations on Customers' Premises	-	175,712	175,712		175,712	175,712
578			371.1		Leased Flood Lighting	-	38,861	38,861		38,347	18,916
579			373		Street Lighting and Signal Systems	-	11,729	865,753		939,853	1,023,231
580			374		Asset Retirement Costs - Distribution	-	-	302		302	302
581	Total Gross Plant Distribution Plant					-	1,921,417	48,143,660		49,539,529	51,554,388
582											

	A	B	C	D	E	N	O	P	Q	R	S
1	Public Service Company of New Mexico										
2	Schedule H-7										
3	Depreciation and Amortization Expense										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	link to WP Plant Lead Sheet										
7	Base Period data is historical information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
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						Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Ending Balance 6/30/2022	Reference	Linkage 1 Jul 22 - Jun 23	Linkage 2 Jan 23 - Dec 23
10	Location	Location Number Note 6	FERC	Loc/FERC	FERC Description						
583											
584	Gross Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	-	-	4,390,880		6,052,464	7,069,018
639		389			Land and Land Rights	-	-	-		-	-
640		390			Structures and Improvements	-	(9,519)	1,549,370		1,640,241	1,723,736
641		390.1			Bulk Power Office Building Remodeling	-	227,170	227,170		225,566	222,357
642		390.2			Bulk Power Office Building	-	-	-		-	-
643		391			Office Furniture and Equipment	-	7,781	397,010		409,033	417,260
644		391.1			Office Furniture and Equipment - PC System	-	(15,432)	106,069		265,205	338,480
645		391.2			Office Furniture and Equipment - PC's	-	(70,864)	232,341		232,407	228,502
646		391.3			Computer Hardware	-	93,408	1,466,912		1,489,991	1,565,404
647		391.5			Computer Hardware - Solar	-	-	-		-	-
648		391.7			Computer Hardware	-	-	-		-	-
649		392			Transportation Equipment - Light	-	61,749	227,459		225,242	283,383
650		392.1			Transportation Equipment - Heavy	-	536,808	557,152		576,892	625,834
651		392.2			Transportation Equipment - Trailers	-	284,453	289,155		294,402	317,522
652		392.4			Transportation Equipment - Leaseback	-	-	-		-	-
653		393			Stores Equipment	-	0	8,771		8,771	8,771
654		394			Tools, Shop & Garage Equipment	-	10,453	966,588		997,448	1,053,879
655		395			Laboratory Equipment	-	(0)	233,042		233,042	233,042
656		396			Power Operated Equipment	-	(346,066)	410,559		402,408	391,263
657		397			Communication Equipment	-	594,899	2,507,508		2,566,366	2,624,234
658		397.1			Communication Equipment - Other	-	-	-		-	-
659		398			Miscellaneous Equipment	-	(877)	171,815		176,091	180,716
660		399.1			ARO General Plant-1	-	-	315		315	315
661	Total Gross Plant G&I Plant - PNM					-	1,373,963	13,742,116		15,795,883	17,283,715
662											
663	Total Electric Plant In Service	101/106				-	(3,036,945)	154,940,426		158,429,467	162,367,686
664											
665	Electric Plant Purchased	102				-	-	-		-	-
666											
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	365,110		365,110	365,110
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-	-	832,053		832,053	832,053
669					Acq. Adj. - (EIP)	-	-	585,969		585,969	585,969
670	Electric Plant Acquisition Adjustment	114				-	-	1,783,131		1,783,131	1,783,131
671											
672	Total Electric Plant					-	(3,036,945)	156,723,557		160,212,599	164,150,817
673											
674											

	A	B	C	D	E	N	O	P	Q	R	S
1	Public Service Company of New Mexico										
2	Schedule H-7										
3	Depreciation and Amortization Expense										
4	Base Period Ending 06/30/2022										
5	Test Period Ending 12/31/2024										
6	link to WP Plant Lead Sheet										
7	Base Period data is historical information from the Company's Books and Records.										
8	This schedule is sponsored by PNM Witness Sanders										
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.										
		Location Number	FERC	Loc/FERC	FERC Description	Shared Service Allocation	Total Base Period	Adjusted Base Period	Reference	Linkage 1	Linkage 2
10	Location	Note 6				Note 4	Adjustments	Balance 6/30/2022		Jul 22 - Jun 23	Jan 23 - Dec 23
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	(5,058,489)	(5,058,489)	13,322,373		18,784,589	20,174,368
676		900	389	900389	Land and Land Rights	-	-	-		-	-
677		900	390	900390	Structures and Improvements	(369,654)	(355,209)	1,061,408		1,473,504	1,520,100
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-		-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-		-	-
680		900	391	900391	Office Furniture and Equipment	(73,923)	(102,782)	181,923		287,571	323,045
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-		-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-		-	-
683		900	391.3	900391.3	Computer Hardware	(1,431,678)	(1,762,759)	4,239,137		6,078,690	6,323,145
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-		-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-		-	-
686		900	392	900392	Transportation Equipment - Light	(5,140)	(4,296)	12,535		17,674	17,674
687		900	392.1	900392.1	Transportation Equipment - Heavy	(661)	1,878	1,878		6,603	6,603
688		900	392.2	900392.2	Transportation Equipment - Trailers	(148)	(148)	360		507	507
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-		-	-
690		900	393	900393	Stores Equipment	-	-	-		-	-
691		900	394	900394	Tools, Shop & Garage Equipment	(5,919)	(5,978)	15,113		21,180	21,322
692		900	395	900395	Laboratory Equipment	-	-	-		-	-
693		900	396	900396	Power Operated Equipment	(550)	(3,286)	1,564		2,114	2,114
694		900	397	900397	Communication Equipment	(73,093)	(64,852)	185,902		259,996	261,151
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-		-	-
696		900	398	900398	Miscellaneous Equipment	(241)	588	588		415	-
697		900	399.1	900399.1	ARO General Plant-1	-	-	-		-	-
698											
699	Total Gross Plant Corporate Plant					(7,019,495)	(7,355,333)	19,022,781		26,932,844	28,650,029
700											
701	Total Electric Plant In Service		101/106			(7,019,495)	(10,392,278)	173,963,207		185,362,311	191,017,715
702											
703	Electric Plant Purchased		102			-	-	-		-	-
704											
705	Electric Plant Acq. Adj.		114			-	-	1,783,131		1,783,131	1,783,131
706											
707	Total Electric Plant					(7,019,495)	(10,392,278)	175,746,339		187,145,443	192,800,846

	A	B	C	D	E	T	U	V	W
1	Public Service Company of New Mexico								
2	Schedule H-7								
3	Depreciation and Amortization Expense								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	link to WP Plant Lead Sheet								
7	Base Period data is historical information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
		Location Number Note 6	FERC	Loc/FERC	FERC Description	Unadjusted Test Period Total	Shared Service Allocation Note 3	Test Period Total	Adjusted Base and Test Periods Variance
10	Location								
11									
12	Gross Plant Production Plant								
13	Steam Production								
102	All - Steam								
103			310		Land and Land Rights	-		-	-
104			310.1		Land Right of Way	468		468	1
105			311		Structures & Improvements	716,318		716,318	271,633
106			312		Boiler Plant Equipment	5,302,648		5,302,648	916,099
107			314		Turbogenerator Units	2,623,489		2,623,489	1,154,105
108			315		Accessory Electric Equipment	785,054		785,054	273,193
109			316		Misc Power Plant Equipment	526,145		526,145	66,528
110			317		Asset Retirement Costs - Steam	212,623		212,623	(64,583)
111	Total Steam Production Gross Plant					10,166,744	-	10,166,744	2,616,976
112									
113									
114	Nuclear Production								
160	All - Nuclear								
161			320		Land and Land Rights	-		-	-
162			320.1		Land - Right of Way	668		668	(2)
163			321		Structures and Improvements	4,382,851		4,382,851	(501,571)
164			322		Reactor Plant Equipment	7,204,032		7,204,032	(695,388)
165			323		Turbogenerator Units	2,759,678		2,759,678	(6,583)
166			324		Accessory Electric Equipment	978,946		978,946	(112,346)
167			325		Misc Power Plant Equipment	1,678,608		1,678,608	(143,917)
168			326		Asset Retirement Costs Nuclear Prod Plant	-		-	-
169	Total Nuclear Production Gross Plant					17,004,784	-	17,004,784	(1,459,807)
170									
171	Other Production								
172									
173	Other Production - Gas:								
248	All - Gas								
249			340		Land and Land Rights	-		-	-
250			340.1		Land - Right of Way	77,868		77,868	11,743
251			341		Structures and Improvements	3,489,902		3,489,902	1,135,756
252			342		Fuel Holders, Producers, Accessories	4,091,708		4,091,708	1,070,442
253			343		Prime Movers	-		-	-
254			344		Generators	9,665,421		9,665,421	3,277,786
255			345		Accessory Electric Equipment	1,352,916		1,352,916	642,390
256			346		Misc Power Plant Equipment	1,003,615		1,003,615	464,847
257			347		Asset Retirement Costs - Other Production	105,588		105,588	8,648
258			348		Battery Storage	-		-	-
259	Total Other Production Plant - Gas					19,787,018	-	19,787,018	6,611,612
260									
321	Other Production - Renewables:								
322	All - Renewables								
323			340		Land and Land Rights	-		-	-
324			340.1		Land - Right of Way	-		-	-
325			341		Structures and Improvements	9,133		9,133	199
326			342		Fuel Holders, Producers, Accessories	-		-	-
327			344		Generators	9,264,999		9,264,999	13,998
328			345		Accessory Electric Equipment	1,122,155		1,122,155	59,392
329			346		Misc Power Plant Equipment	166,636		166,636	(5,079)
330			347		Asset Retirement Costs - Other Production	-		-	-
331			348		Battery Storage	110,089		110,089	(32,116)
332	Total Other Production Plant - Renewables					10,673,013	-	10,673,013	36,393

	A	B	C	D	E	T	U	V	W
1	Public Service Company of New Mexico								
2	Schedule H-7								
3	Depreciation and Amortization Expense								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	link to WP Plant Lead Sheet								
7	Base Period data is historical information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
		Location Number	FERC	Loc/FERC	FERC Description	Unadjusted Test Period Total	Shared Service Allocation Note 3	Test Period Total	Adjusted Base and Test Periods Variance
10	Location	Note 6							
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-
336		705	344	705344	Generators	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	11,577	-	11,577	11,577
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-
340		705	348	705348	Battery Storage	508,931	-	508,931	508,931
341	Total Other Production Plant - Battery Storage					520,509	-	520,509	520,509
342									
343	Total Other Production Gross Plant					30,980,540	-	30,980,540	6,648,005
344									
345	Total Gross Plant Production					58,152,068	-	58,152,068	7,805,175
346									
347									
348									
349									
350	Gross Plant Transmission Plant								
396	All - Transmission								
397			350		Land and Land Rights	-	-	-	-
398			350.1		Land - Right of Way	1,154,150	-	1,154,150	227,953
399			352		Structures and Improvements	1,887,026	-	1,887,026	(196,467)
400			353		Station Equipment	24,760,593	-	24,760,593	6,099,207
401			353.1		Station Equipment - Step-up Xfmr and Aux	329,715	-	329,715	13,386
402			354		Towers and Fixtures	839,057	-	839,057	(132,323)
403			355		Poles and Fixtures	18,610,770	-	18,610,770	4,402,501
404			356		Overhead Conductors and Devices	5,441,740	-	5,441,740	(440,816)
405			357		Underground Conduit	-	-	-	-
406			359		Roads and Trails	143,485	-	143,485	(35,172)
407	Total Gross Plant Transmission Plant					53,166,535	-	53,166,535	9,938,269
408									
409									
410									
411	Gross Plant Distribution Plant								
563	All -Distribution								
564			360		Land and Land Rights	-	-	-	-
565			360.1		Land - Right of Way	50,578	-	50,578	23,959
566			361		Structures and Improvements	538,387	-	538,387	(34,157)
567			362		Station Equipment	8,386,391	-	8,386,391	1,526,849
568			363		Battery Storage	-	-	-	(297,391)
569			364		Poles, Towers and Fixtures	13,069,066	-	13,069,066	4,695,884
570			365		Overhead Conductors and Devices	9,825,762	-	9,825,762	3,717,866
571			366		Underground Conduit	2,549,405	-	2,549,405	(289,034)
572			367		Underground Conductors and Devices	8,221,630	-	8,221,630	1,375,843
573			368		Line Transformers	6,048,498	-	6,048,498	(1,169,309)
574			369		Services	2,657,052	-	2,657,052	86,326
575			369.1		Services - Underground	3,550,794	-	3,550,794	1,093,778
576			370		Meters	3,157,776	-	3,157,776	261,690
577			371		Installations on Customers' Premises	181,647	-	181,647	5,935
578			371.1		Leased Flood Lighting	-	-	-	(38,861)
579			373		Street Lighting and Signal Systems	932,775	-	932,775	67,022
580			374		Asset Retirement Costs - Distribution	302	-	302	-
581	Total Gross Plant Distribution Plant					59,170,062	-	59,170,062	11,026,402
582									

	A	B	C	D	E	T	U	V	W
1	Public Service Company of New Mexico								
2	Schedule H-7								
3	Depreciation and Amortization Expense								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	link to WP Plant Lead Sheet								
7	Base Period data is historical information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
		Location Number Note 6	FERC	Loc/FERC	FERC Description	Unadjusted Test Period Total	Shared Service Allocation Note 3	Test Period Total	Adjusted Base and Test Periods Variance
10	Location								
583									
584	Gross Plant G&I Plant (303,389-399)								
637	Total General & Intangible Plant								
638			303		Miscellaneous Intangible Plant	10,261,666		10,261,666	5,870,787
639			389		Land and Land Rights	-		-	-
640			390		Structures and Improvements	1,236,103		1,236,103	(313,268)
641			390.1		Bulk Power Office Building Remodeling	10,906		10,906	(216,264)
642			390.2		Bulk Power Office Building	-		-	-
643			391		Office Furniture and Equipment	378,501		378,501	(18,509)
644			391.1		Office Furniture and Equipment - PC System	154,669		154,669	48,601
645			391.2		Office Furniture and Equipment - PC's	1,370		1,370	(230,971)
646			391.3		Computer Hardware	3,942,083		3,942,083	2,475,171
647			391.5		Computer Hardware - Solar	-		-	-
648			391.7		Computer Hardware	-		-	-
649			392		Transportation Equipment - Light	314,541		314,541	87,082
650			392.1		Transportation Equipment - Heavy	289,508		289,508	(267,645)
651			392.2		Transportation Equipment - Trailers	255,529		255,529	(33,625)
652			392.4		Transportation Equipment - Leaseback	-		-	-
653			393		Stores Equipment	4,043		4,043	(4,728)
654			394		Tools, Shop & Garage Equipment	1,014,758		1,014,758	48,169
655			395		Laboratory Equipment	195,931		195,931	(37,111)
656			396		Power Operated Equipment	129,896		129,896	(280,663)
657			397		Communication Equipment	3,096,382		3,096,382	588,874
658			397.1		Communication Equipment - Other	-		-	-
659			398		Miscellaneous Equipment	76,132		76,132	(95,683)
660			399.1		ARO General Plant-1	315		315	-
661	Total Gross Plant G&I Plant - PNM					21,362,333	-	21,362,333	7,620,217
662									
663	Total Electric Plant In Service		101/106			191,850,998	-	191,850,998	36,390,063
664									
665	Electric Plant Purchased		102			-	-	-	-
666									
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	289,805		289,805	(75,305)
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	832,053		832,053	-
669					Acq. Adj. - (EIP)	585,969		585,969	-
670	Electric Plant Acquisition Adjustment		114			1,707,827	-	1,707,827	(75,305)
671									
672	Total Electric Plant					193,558,824	-	193,558,824	36,314,758
673									
674									

	A	B	C	D	E	T	U	V	W
1	Public Service Company of New Mexico								
2	Schedule H-7								
3	Depreciation and Amortization Expense								
4	Base Period Ending 06/30/2022								
5	Test Period Ending 12/31/2024								
6	link to WP Plant Lead Sheet								
7	Base Period data is historical information from the Company's Books and Records.								
8	This schedule is sponsored by PNM Witness Sanders								
9	Please see the Direct Testimony of PNM Witnesses Sanders for discussion of adjustments/changes to the Base Period, Test Period, and Linkage Data.								
		Location Number	FERC	Loc/FERC	FERC Description	Unadjusted Test Period Total	Shared Service Allocation Note 3	Test Period Total	Adjusted Base and Test Periods Variance
10	Location	Note 6							
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	22,001,731	(22,001,731)	-	(13,322,373)
676		900	389	900389	Land and Land Rights	-	-	-	-
677		900	390	900390	Structures and Improvements	1,043,862	(1,043,862)	-	(1,061,408)
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	16,019,985	16,019,985	16,019,985
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-
680		900	391	900391	Office Furniture and Equipment	317,767	441,729	759,496	577,573
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-
683		900	391.3	900391.3	Computer Hardware	15,368,886	(15,148,741)	220,145	(4,018,992)
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-	-
686		900	392	900392	Transportation Equipment - Light	11,461	11,225,360	11,236,821	11,224,286
687		900	392.1	900392.1	Transportation Equipment - Heavy	2,539	(2,539)	-	(1,878)
688		900	392.2	900392.2	Transportation Equipment - Trailers	343	(343)	-	(360)
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	7,916	7,916	7,916
690		900	393	900393	Stores Equipment	-	1,841	1,841	1,841
691		900	394	900394	Tools, Shop & Garage Equipment	18,353	(18,117)	237	(14,876)
692		900	395	900395	Laboratory Equipment	-	-	-	-
693		900	396	900396	Power Operated Equipment	719	(719)	-	(1,564)
694		900	397	900397	Communication Equipment	297,718	(284,840)	12,877	(173,025)
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-
696		900	398	900398	Miscellaneous Equipment	-	522	522	(67)
697		900	399.1	900399.1	ARO General Plant-1	-	209,106	209,106	209,106
698									
699	Total Gross Plant Corporate Plant					39,063,379	(10,594,434)	28,468,945	9,446,164
700									
701	Total Electric Plant In Service		101/106			230,914,376	(10,594,434)	220,319,943	45,836,227
702									
703	Electric Plant Purchased		102			-	-	-	-
704									
705	Electric Plant Acq. Adj.		114			1,707,827	-	1,707,827	(75,305)
706									
707	Total Electric Plant					232,622,203	(10,594,434)	222,027,770	45,760,923

A	
1	Public Services Company of New Mexico
2	Schedule H-7 (Notes)
3	Depreciation and Amortization Expense
4	Link to WP Plant Lead Sheet
5	
6	Note 1: San Juan Generating Station ("SJGS") assets are removed from the base period with the exception of the certain San Juan Switchyard assets. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.
7	Note 2: The Palo Verde Asset Retirement Costs, recorded in plant in service, are not included in rate base, as final decommissioning of PV are ultimately funded to an external trust, and recovery of decommissioning expense from PNM Retail customers are based on those funding amounts. This treatment is consistent with prior rate cases.
8	Note 3: PNM Annualized base period depreciation expense by multiplying the June 2022 gross plant balance by the applicable annual depreciation rate that was approved in Case No. 15-00261-UT. (calculations takes; base period ending balance and allocates Depreciation rate to determine the total of annualized depreciation. The total will then subtract the expense amount, and will calculate an adjustment (if necessary).
9	Note 4: Reflects capital investment on Shared Services that are allocated to subsidiaries other than PNM. See WP Plant - 8, columns T, U and V for Base Period allocation to PNM. The allocation of Shared Services is based on the 13-month average at the end of the Test Period. For the Test Period, the 13-month average was calculated on a total company basis prior to the allocation of assets to PNM. Please refer to WP Plant - 8, columns BD, BE and BF for Test Period allocation to PNM.
10	Note 5: FERC accounts 365 and 367 (Conductors and Devices) are allocated between Primary and Secondary System Distribution based on conductor footage study. See WP Plant -1 for allocation percentages. Also see the Direct Testimony of PNM Witness Wesley Gray for further discussion on the conductor footage study. This note relates to information grouped within the outline function and is not visible on the printed schedule.
11	Note 6: Information in Column B "Location Number" is utilized to identify the applicable depreciation rates.
12	General Notes:
13	Please see WP Plant - 1b for variance between Adjusted Base Period and Test Period and the depreciation change attributable to the change in depreciation rates.
14	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.
15	
16	During PNM's final review, an error was identified in account 303 depreciation expense. PNM inadvertently left out amortization related to cloud computing software in the linkage and test periods. The impact of correcting this error would increase total company test period depreciation expense by \$3,128,774 and reduce net plant by \$5,409,550. This would result in a \$2,429,280 increase to the test period retail revenue requirement.

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS - 4									
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location								
11		Number								
12		Note 7	FERC	Loc/FERC	FERC Description	Base Period Beginning	Balance	Balance	Balance	Balance
13						Balance 7/1/21	8/1/21	9/1/21	10/1/21	11/1/21
102	Net Plant Production Plant									
103	Steam Production									
104	All - Steam									
105		310		Land and Land Rights		1,222,566	1,222,566	1,222,566	1,989,956	1,981,181
106		310.1		Land Right of Way		10,032	9,993	9,955	9,916	9,877
107		311		Structures & Improvements		73,024,154	72,998,615	72,915,450	72,866,448	75,186,550
108		312		Boiler Plant Equipment		391,778,953	391,496,338	390,641,835	389,856,881	388,599,078
109		314		Turbogenerator Units		68,770,618	68,557,271	68,303,836	68,440,135	68,651,738
110		315		Accessory Electric Equipment		35,633,365	35,696,635	35,599,601	35,580,111	35,481,258
111		316		Misc Power Plant Equipment		23,605,930	23,525,158	23,446,630	23,327,226	23,250,516
112		317		Asset Retirement Costs - Steam		20,518,216	20,419,705	20,321,195	20,540,870	20,440,055
113	Total Steam Production Net Plant					614,563,834	613,926,281	612,461,066	612,611,542	613,600,252
114	Nuclear Production									
115	All - Nuclear									
116		320		Land and Land Rights		526,118	526,118	526,118	526,118	526,118
117		320.1		Land - Right of Way		18,032	17,976	17,920	17,864	17,809
118		321		Structures and Improvements		124,508,618	124,627,701	124,231,007	123,862,657	124,499,435
119		322		Reactor Plant Equipment		194,137,494	194,898,228	194,279,046	193,677,911	193,554,538
120		323		Turbogenerator Units		68,197,681	69,053,179	68,848,368	68,641,095	68,415,456
121		324		Accessory Electric Equipment		20,564,370	20,631,501	20,540,260	20,503,209	20,412,891
122		325		Misc Power Plant Equipment		41,829,846	41,633,065	41,482,878	41,332,658	41,281,669
123		326		Asset Retirement Costs Nuclear Prod Plant		(5,532,014)	(5,525,988)	(5,519,961)	(5,513,935)	(5,507,909)
124	Total Nuclear Production Net Plant					444,250,144	445,861,780	444,405,635	443,047,576	443,200,007
125	Other Production									
126	Other Production - Gas:									
127	All - Gas									
128		340		Land and Land Rights		7,206,239	7,206,239	7,206,239	7,206,239	7,206,239
129		340.1		Land - Right of Way		1,551,494	1,545,983	1,540,473	1,534,962	1,529,452
130		341		Structures and Improvements		59,915,136	59,757,618	59,564,671	59,369,300	59,274,862
131		342		Fuel Holders, Producers, Accessories		70,099,684	69,850,426	70,650,692	70,444,612	70,198,499
132		343		Prime Movers		-	-	-	-	-
133		344		Generators		146,333,571	145,952,134	145,471,652	144,994,415	144,514,686
134		345		Accessory Electric Equipment		16,745,450	16,686,278	16,627,105	16,567,933	16,508,761
135		346		Misc Power Plant Equipment		11,771,785	11,774,613	11,730,914	11,687,544	11,678,216
136		347		Asset Retirement Costs - Other Production		1,270,595	1,266,120	1,261,645	3,034,321	3,025,522
137		348		Battery Storage		-	-	-	-	-
138	Total Other Production Plant - Gas					314,893,954	314,039,411	314,053,390	314,839,328	313,936,237
139	Other Production - Renewables:									
140	All - Renewables									
141		340		Land and Land Rights		11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
142		340.1		Land - Right of Way		-	-	-	-	-
143		341		Structures and Improvements		200,829	200,085	199,340	198,596	197,851
144		342		Fuel Holders, Producers, Accessories		-	-	-	-	-
145		344		Generators		215,853,215	215,082,298	214,311,381	213,540,465	212,769,548
146		345		Accessory Electric Equipment		25,554,937	25,466,374	25,377,810	25,289,246	25,200,683
147		346		Misc Power Plant Equipment		4,218,310	4,204,001	4,189,691	4,175,382	4,161,072
148		347		Asset Retirement Costs - Other Production		-	-	-	-	-
149		348		Battery Storage		2,217,830	2,205,979	2,194,129	2,182,279	2,170,428
150	Total Other Production Plant - Renewables					259,086,070	258,199,685	257,313,299	256,426,915	255,540,530
151										

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1	PNM Exhibit KTS - 4									
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3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location Number	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21	Balance 10/1/21	Balance 11/1/21
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Net Plant					573,980,024	572,239,096	571,366,690	571,266,243	569,476,767
344										
345	Total Net Plant Production					1,632,794,001	1,632,027,157	1,628,233,391	1,626,925,361	1,626,277,025
346										
347										
348										
349										
350	Net Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	19,842,580	19,842,623	19,842,624	19,843,694	19,843,693
398			350.1		Land - Right of Way	28,748,419	28,728,938	28,692,399	28,663,265	28,626,852
399			352		Structures and Improvements	41,748,413	41,641,387	41,505,544	41,403,529	41,285,049
400			353		Station Equipment	483,926,544	485,302,571	487,741,589	486,448,658	486,604,800
401			353.1		Station Equipment - Step-up Xfmr and Aux	5,743,902	5,742,616	5,714,355	7,123,238	5,754,517
402			354		Towers and Fixtures	25,284,628	25,194,864	25,087,317	25,005,667	24,995,290
403			355		Poles and Fixtures	201,151,948	200,878,944	200,585,759	199,864,558	200,300,910
404			356		Overhead Conductors and Devices	57,323,069	57,012,442	56,715,522	56,405,262	56,093,099
405			357		Underground Conduit	187,592	185,166	182,740	180,314	177,888
406			359		Roads and Trails	7,549,124	7,534,209	7,519,294	7,504,379	7,489,464
407	Total Net Plant Transmission Plant					871,506,218	872,063,760	873,587,142	872,442,563	871,171,562
408										
409										
410										
411	Net Plant Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	7,658,831	7,658,831	7,658,831	7,658,832	7,658,831
565			360.1		Land - Right of Way	984,587	982,369	980,152	977,934	975,717
566			361		Structures and Improvements	14,116,252	14,070,871	14,028,587	14,024,210	13,950,160
567			362		Station Equipment	137,623,220	137,890,726	137,438,840	137,240,843	136,845,812
568			363		Battery Storage	48,252	23,469	496	496	496
569			364		Poles, Towers and Fixtures	149,746,407	151,356,630	152,348,814	152,780,459	156,296,758
570			365		Overhead Conductors and Devices	107,498,540	109,424,317	110,027,768	110,132,732	111,536,847
571			366		Underground Conduit	60,138,192	60,211,779	60,035,381	60,477,456	60,911,736
572			367		Underground Conductors and Devices	195,474,964	195,936,206	195,896,193	198,857,021	200,069,023
573			368		Line Transformers	122,500,532	122,685,240	122,762,835	123,039,779	123,117,388
574			369		Services	30,985,538	30,781,497	31,753,025	31,545,810	31,554,341
575			369.1		Services - Underground	33,092,113	32,900,002	34,155,136	33,960,359	33,833,726
576			370		Meters	45,959,581	46,197,423	46,367,695	46,334,573	46,864,034
577			371		Installations on Customers' Premises	529,547	529,547	529,547	529,547	529,547
578			371.1		Leased Flood Lighting	38,346	38,346	38,346	38,346	38,346
579			373		Street Lighting and Signal Systems	13,399,464	13,335,416	13,277,303	13,218,587	13,353,546
580			374		Asset Retirement Costs - Distribution	1,357	1,332	1,307	1,282	1,257
581	Total Net Plant Distribution Plant					919,795,725	924,024,002	927,300,256	930,818,266	937,537,567
582										

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS - 4									
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location Number	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21	Balance 10/1/21	Balance 11/1/21
583	Description	Note 7								
584	Net Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	21,861,128	21,891,923	21,392,733	21,041,695	20,622,329
639		389			Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390			Structures and Improvements	28,633,369	28,501,893	28,369,259	27,528,555	27,516,596
641		390.1			Bulk Power Office Building Remodeling	146,673	146,673	146,673	146,673	146,673
642		390.2			Bulk Power Office Building	96,857	96,857	96,857	96,857	96,857
643		391			Office Furniture and Equipment	3,342,162	3,428,640	3,390,038	3,681,184	3,647,890
644		391.1			Office Furniture and Equipment - PC System	36,460	23,488	10,516	-	-
645		391.2			Office Furniture and Equipment - PC's	622,408	597,140	571,873	546,606	521,339
646		391.3			Computer Hardware	8,523,346	8,424,387	8,308,776	8,202,453	8,086,779
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	1,526,055	1,508,051	1,490,046	1,472,042	1,427,605
650		392.1			Transportation Equipment - Heavy	633,550	602,847	572,144	541,441	504,231
651		392.2			Transportation Equipment - Trailers	4,420,332	4,392,950	4,365,568	3,638,155	3,614,541
652		392.4			Transportation Equipment - Leaseback	(14,515)	(14,515)	(16,350)	(16,350)	(16,350)
653		393			Stores Equipment	48,135	47,404	46,673	45,942	45,211
654		394			Tools, Shop & Garage Equipment	9,986,078	9,945,129	10,076,829	10,658,538	10,657,990
655		395			Laboratory Equipment	934,597	915,158	895,738	876,318	856,898
656		396			Power Operated Equipment	1,614,328	1,585,831	1,558,008	1,530,145	1,502,278
657		397			Communication Equipment	24,940,351	24,723,322	24,537,034	24,726,609	24,508,285
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	1,125,714	1,111,250	1,096,786	1,082,322	1,067,858
660		399.1			ARO General Plant-1	2,416	2,389	2,363	2,337	2,311
661	Total Net Plant G&I Plant - PNM					110,417,010	109,868,385	108,849,132	107,739,089	106,746,889
662										
663	Total Electric Plant In Service	101/106				3,534,512,955	3,537,983,304	3,537,969,921	3,537,925,278	3,541,733,044
664										
665	Electric Plant Purchased	102				-	-	-	-	-
666										
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	1,202,579	1,172,154	1,141,728	1,111,302	1,080,876
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	20,523,986	20,454,649	20,385,311	20,315,973	20,246,635
669					Acq. Adj. - (EIP)	2,636,858	2,588,028	2,539,197	2,490,366	2,441,536
670	Total Electric Plant Acquisition Adjustment	114				24,363,424	24,214,830	24,066,236	23,917,641	23,769,047
671										
672	Total Electric Plant					3,558,876,379	3,562,198,134	3,562,036,157	3,561,842,920	3,565,502,091
673										

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS - 4									
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location Number Note 7	FERC	Loc/FERC	FERC Description	Base Period Beginning Balance 7/1/21	Balance 8/1/21	Balance 9/1/21	Balance 10/1/21	Balance 11/1/21
674										
675			303		Miscellaneous Intangible Plant	56,826,823	55,441,660	54,092,294	55,943,675	54,680,604
676			389		Land and Land Rights	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516
677			390		Structures and Improvements	28,197,762	28,081,315	28,427,277	28,410,753	28,313,832
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	2,678,630	2,657,814	2,636,998	2,638,790	2,617,858
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	30,368,353	32,024,596	31,550,386	31,064,467	30,555,824
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	173,903	172,372	123,395	105,756	153,948
687			392.1		Transportation Equipment - Heavy	-	-	47,792	47,792	47,792
688			392.2		Transportation Equipment - Trailers	5,480	5,438	5,395	5,353	5,311
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	298,999	297,216	288,886	287,134	285,381
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	395,425	392,512	(13,195)	(13,371)	(13,547)
694			397		Communication Equipment	1,858,440	1,838,209	1,817,978	1,797,746	1,777,515
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,354)	(141,354)	(141,354)	(141,354)	(141,354)
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699					Total Corporate Unallocated	122,979,977	123,087,294	121,153,368	122,464,257	120,600,679
700										
701			101/106		Total Electric Plant In Service - with Corporate	3,657,492,932	3,661,070,598	3,659,123,289	3,660,389,535	3,662,333,723
702										
703			102		Electric Plant Purchased - with Corporate	-	-	-	-	-
704										
705			114		Electric Plant Acq. Adj. - with Corporate	24,363,424	24,214,830	24,066,236	23,917,641	23,769,047
706										
707					Total Electric Plant - with Corporate	3,681,856,356	3,685,285,428	3,683,189,525	3,684,307,177	3,686,102,770

	A	B	C	D	E	K	L	M	N	O	P
1	PNM Exhibit KTS - 4										
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5	Base Period Ending 06/30/2022										
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7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location				Balance	Balance	Balance	Balance	Balance	Balance
11	Description	Number	FERC	Loc/FERC	FERC Description	12/1/21	1/1/22	2/1/22	3/1/22	4/1/22	5/1/22
12		Note 7									
13	Net Plant Production Plant										
102	Steam Production										
103	All - Steam										
104		310			Land and Land Rights	1,982,400	1,982,400	1,982,400	1,982,400	1,982,400	1,982,400
105		310.1			Land Right of Way	9,838	9,799	9,760	9,721	9,682	9,643
106		311			Structures & Improvements	75,058,635	76,147,211	75,999,303	76,094,523	75,931,656	75,792,698
107		312			Boiler Plant Equipment	387,807,605	388,334,208	387,576,414	386,698,082	385,702,729	384,703,912
108		314			Turbogenerator Units	68,493,630	68,302,646	68,087,455	67,874,938	67,659,726	67,444,514
109		315			Accessory Electric Equipment	35,396,728	35,888,139	35,788,755	35,724,861	35,645,616	35,542,317
110		316			Misc Power Plant Equipment	23,173,666	23,116,115	23,042,387	22,963,963	22,885,539	22,807,114
111		317			Asset Retirement Costs - Steam	20,339,219	59,119,117	58,842,989	58,566,860	58,290,732	58,014,603
112	Total Steam Production Net Plant					612,261,721	652,899,635	651,329,463	649,915,348	648,108,079	646,297,202
113											
114	Nuclear Production										
160	All - Nuclear										
161		320			Land and Land Rights	526,118	526,118	526,118	526,118	526,118	526,118
162		320.1			Land - Right of Way	17,753	17,697	17,641	17,585	17,530	17,474
163		321			Structures and Improvements	124,096,785	123,513,626	123,100,204	123,529,870	125,569,423	125,908,769
164		322			Reactor Plant Equipment	193,244,654	192,625,426	191,996,314	198,555,556	197,850,929	199,104,684
165		323			Turbogenerator Units	68,483,469	68,257,030	68,040,400	68,735,575	68,503,618	68,274,812
166		324			Accessory Electric Equipment	20,322,273	20,231,656	20,141,039	20,204,727	20,112,122	20,021,157
167		325			Misc Power Plant Equipment	41,128,212	40,977,767	40,807,623	41,196,285	41,048,483	40,897,685
168		326			Asset Retirement Costs Nuclear Prod Plant	(5,501,883)	(5,495,857)	(5,489,831)	(5,483,805)	(5,477,778)	(5,471,752)
169	Total Nuclear Production Net Plant					442,317,381	440,653,463	439,139,507	447,281,913	448,150,444	449,278,946
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340			Land and Land Rights	7,206,239	7,206,239	7,206,239	7,206,239	7,079,884	7,079,884
250		340.1			Land - Right of Way	1,523,941	1,518,431	1,512,921	1,507,410	1,501,900	1,496,389
251		341			Structures and Improvements	59,128,510	59,076,054	58,882,037	58,714,021	58,518,659	58,274,406
252		342			Fuel Holders, Producers, Accessories	69,947,384	69,714,992	69,465,019	69,213,731	68,962,420	68,711,109
253		343			Prime Movers	-	-	-	-	-	-
254		344			Generators	145,070,337	147,599,283	147,180,587	146,719,926	146,249,393	145,772,817
255		345			Accessory Electric Equipment	16,449,588	16,416,346	16,359,025	16,299,828	16,240,633	16,181,438
256		346			Misc Power Plant Equipment	11,634,597	12,286,480	12,262,707	12,217,831	12,172,954	12,128,078
257		347			Asset Retirement Costs - Other Production	3,016,723	3,007,924	2,999,125	2,990,326	2,981,527	2,972,728
258		348			Battery Storage	-	-	-	-	-	-
259	Total Other Production Plant - Gas					313,977,321	316,825,749	315,867,660	314,869,313	313,707,369	312,616,849
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
324		340.1			Land - Right of Way	-	-	-	-	-	-
325		341			Structures and Improvements	197,107	196,362	195,618	194,873	194,129	193,384
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327		344			Generators	211,998,631	211,227,714	210,456,797	209,685,880	208,914,963	208,144,047
328		345			Accessory Electric Equipment	25,112,119	25,023,556	24,934,992	24,846,428	24,757,865	24,669,301
329		346			Misc Power Plant Equipment	4,146,762	4,132,453	4,118,143	4,103,833	4,089,524	4,075,214
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-	-
331		348			Battery Storage	2,158,578	2,146,727	2,134,877	2,123,027	2,111,176	2,099,326
332	Total Other Production Plant - Renewables					254,654,145	253,767,760	252,881,375	251,994,990	251,108,605	250,222,220

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5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
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8											
9											
10		Location Number				Balance	Balance	Balance	Balance	Balance	Balance
	Description	Note 7	FERC	Loc/FERC	FERC Description	12/1/21	1/1/22	2/1/22	3/1/22	4/1/22	5/1/22
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Net Plant					568,631,465	570,593,509	568,749,035	566,864,302	564,815,974	562,839,069
344											
345	Total Net Plant Production					1,623,210,568	1,664,146,607	1,659,218,005	1,664,061,563	1,661,074,497	1,658,415,218
346											
347											
348											
349											
350	Net Plant Transmission Plant										
356	All - Transmission										
397			350		Land and Land Rights	19,843,692	22,861,963	22,861,964	22,861,964	22,958,701	22,958,698
398			350.1		Land - Right of Way	28,590,847	79,680,743	79,551,602	79,445,294	78,918,018	78,769,261
399			352		Structures and Improvements	44,138,653	72,834,928	72,840,665	72,938,858	74,027,791	73,924,892
400			353		Station Equipment	491,356,611	542,675,186	541,873,602	548,602,247	546,166,221	545,065,098
401			353.1		Station Equipment - Step-up Xfmr and Aux	5,626,769	5,818,720	5,790,300	5,761,880	5,733,461	5,705,041
402			354		Towers and Fixtures	24,911,959	24,701,088	24,627,763	24,638,590	24,643,098	24,561,391
403			355		Poles and Fixtures	200,306,118	400,274,260	402,569,525	402,024,651	383,135,660	381,957,666
404			356		Overhead Conductors and Devices	55,780,846	112,993,253	112,620,841	112,251,415	131,586,393	131,100,920
405			357		Underground Conduit	175,461	173,035	170,609	168,183	165,757	163,330
406			359		Roads and Trails	7,474,549	7,452,044	7,437,156	7,422,268	7,407,380	7,392,492
407	Total Net Plant Transmission Plant					878,205,506	1,269,465,221	1,270,344,028	1,276,115,351	1,274,742,478	1,271,598,790
408											
409											
410											
411	Net Plant Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	7,658,831	9,671,010	9,671,010	9,671,010	9,671,010	9,671,010
565			360.1		Land - Right of Way	973,499	971,282	969,064	967,540	965,326	963,107
566			361		Structures and Improvements	13,937,532	14,041,267	13,956,094	13,908,217	13,812,996	13,778,459
567			362		Station Equipment	138,163,473	151,516,186	149,732,291	151,084,037	153,822,911	154,071,935
568			363		Battery Storage	496	496	496	496	496	496
569			364		Poles, Towers and Fixtures	156,777,843	160,098,534	161,789,623	162,067,236	165,514,404	166,267,840
570			365		Overhead Conductors and Devices	112,551,963	115,494,883	116,183,188	116,595,655	118,618,939	118,604,442
571			366		Underground Conduit	61,058,593	61,492,703	62,007,055	62,242,628	62,333,191	62,675,933
572			367		Underground Conductors and Devices	200,690,187	202,240,272	204,206,583	205,106,298	205,535,124	206,862,581
573			368		Line Transformers	123,598,496	124,511,927	124,415,306	124,615,643	125,144,128	126,068,754
574			369		Services	31,346,545	32,890,007	32,945,664	33,092,910	32,889,481	33,650,136
575			369.1		Services - Underground	33,638,825	36,093,392	36,876,730	37,153,049	36,983,123	38,946,218
576			370		Meters	46,902,493	46,861,124	46,765,528	46,657,989	47,053,469	46,981,268
577			371		Installations on Customers' Premises	529,547	529,547	529,547	529,547	529,547	529,547
578			371.1		Leased Flood Lighting	38,346	38,346	38,346	38,346	38,346	38,346
579			373		Street Lighting and Signal Systems	13,289,525	13,356,557	13,322,113	13,344,017	13,366,304	13,372,371
580			374		Asset Retirement Costs - Distribution	1,232	1,206	1,181	1,156	1,131	1,106
581	Total Net Plant Distribution Plant					941,157,426	969,808,739	973,409,819	977,075,776	986,279,925	992,483,551
582											

	A	B	C	D	E	K	L	M	N	O	P
1	PNM Exhibit KTS - 4										
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Link to WP Plant Lead Sheet										
5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 12/1/21	Balance 1/1/22	Balance 2/1/22	Balance 3/1/22	Balance 4/1/22	Balance 5/1/22
583	Description	Note 7									
584	Net Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	20,649,196	20,980,488	21,494,898	23,550,959	23,064,310	22,444,589
639		389			Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390			Structures and Improvements	27,394,478	27,305,389	27,181,695	27,175,012	27,137,894	27,014,943
641		390.1			Bulk Power Office Building Remodeling	146,673	146,673	146,673	146,673	146,673	146,673
642		390.2			Bulk Power Office Building	96,857	96,857	96,857	96,857	96,857	96,857
643		391			Office Furniture and Equipment	3,614,748	3,638,807	3,606,294	3,573,780	3,566,092	3,535,408
644		391.1			Office Furniture and Equipment - PC System	126,037	121,306	112,584	103,931	95,207	88,920
645		391.2			Office Furniture and Equipment - PC's	496,072	470,805	445,538	420,271	395,004	369,736
646		391.3			Computer Hardware	7,971,035	8,568,940	8,468,684	8,345,618	8,224,842	8,143,528
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,427,771	1,510,305	1,491,752	1,677,499	1,657,298	1,167,178
650		392.1			Transportation Equipment - Heavy	499,397	2,090,940	2,051,964	1,843,049	1,795,316	1,748,887
651		392.2			Transportation Equipment - Trailers	3,590,928	3,602,244	3,578,569	3,628,091	3,612,715	3,588,619
652		392.4			Transportation Equipment - Leaseback	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)
653		393			Stores Equipment	44,480	43,749	43,019	42,288	41,557	40,826
654		394			Tools, Shop & Garage Equipment	10,680,604	10,872,289	10,986,325	11,238,318	11,316,650	11,239,889
655		395			Laboratory Equipment	837,478	818,057	798,637	779,217	759,797	740,377
656		396			Power Operated Equipment	1,473,033	1,443,556	1,413,949	1,384,342	1,354,735	1,506,476
657		397			Communication Equipment	24,285,463	24,521,692	24,291,844	24,074,029	23,840,197	23,627,158
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	1,053,394	1,148,022	1,133,598	1,119,280	1,104,963	1,090,645
660		399.1			ARO General Plant-1	2,284	2,258	2,232	2,206	2,179	2,153
661	Total Net Plant G&I Plant - PNM					106,311,145	109,303,595	109,266,330	111,122,639	110,133,503	108,514,079
662											
663	Total Electric Plant In Service	101/106				3,548,884,645	4,012,724,163	4,012,238,182	4,028,375,329	4,032,230,403	4,031,011,638
664											
665	Electric Plant Purchased	102				-	-	-	-	-	-
666											
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	1,050,450	1,020,025	989,599	959,173	928,747	898,321
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	20,177,298	20,107,960	20,038,622	19,969,284	19,899,946	19,830,609
669					Acq. Adj. - (EIP)	2,392,705	2,343,874	2,295,043	2,246,213	2,197,382	2,148,551
670	Total Electric Plant Acquisition Adjustment	114				23,620,453	23,471,858	23,323,264	23,174,670	23,026,076	22,877,481
671											
672	Total Electric Plant					3,572,505,098	4,036,196,021	4,035,561,446	4,051,549,998	4,055,256,479	4,053,889,119
673											

	A	B	C	D	E	K	L	M	N	O	P
1	PNM Exhibit KTS - 4										
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4	Link to WP Plant Lead Sheet										
5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10											
		Location Number Note 7	FERC	Loc/FERC	FERC Description	Balance 12/1/21	Balance 1/1/22	Balance 2/1/22	Balance 3/1/22	Balance 4/1/22	Balance 5/1/22
674											
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	54,138,919	63,825,906	64,077,482	64,260,709	65,316,772	63,696,054
676			389		Land and Land Rights	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516
677			390		Structures and Improvements	28,194,696	29,028,231	28,909,948	28,790,693	28,671,438	28,551,876
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-	-
680			391		Office Furniture and Equipment	2,596,927	4,239,336	4,255,946	4,667,360	2,954,197	2,930,865
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-	-
683			391.3		Computer Hardware	30,076,284	31,743,710	31,253,975	31,951,077	32,295,819	31,737,398
684			391.5		Computer Hardware - Solar	-	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-	-
686			392		Transportation Equipment - Light	152,614	151,141	149,668	148,195	146,722	145,249
687			392.1		Transportation Equipment - Heavy	47,792	47,792	47,792	47,792	47,792	47,792
688			392.2		Transportation Equipment - Trailers	5,268	5,226	5,184	5,142	5,099	5,057
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	283,628	281,875	280,123	278,370	276,617	274,865
692			395		Laboratory Equipment	-	-	-	-	-	-
693			396		Power Operated Equipment	(13,723)	(14,516)	(14,692)	(14,868)	(15,045)	(14,914)
694			397		Communication Equipment	1,757,284	1,987,053	1,967,874	1,957,685	1,936,197	1,914,625
695			397.1		Communication Equipment - Other	-	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,354)	(141,354)	(141,354)	(141,354)	(141,354)	(141,354)
697			399.1		ARO General Plant-1	-	-	-	-	-	-
698											
699		Total Corporate Unallocated				119,415,851	133,471,915	133,109,459	134,268,316	133,811,771	131,465,027
700											
701		Total Electric Plant In Service - with Corporate	101/106			3,668,300,496	4,146,196,078	4,145,347,641	4,162,643,645	4,166,042,174	4,162,476,665
702											
703		Electric Plant Purchased - with Corporate	102			-	-	-	-	-	-
704											
705		Electric Plant Acq. Adj. - with Corporate	114			23,620,453	23,471,858	23,323,264	23,174,670	23,026,076	22,877,481
706											
707		Total Electric Plant - with Corporate				3,691,920,948	4,169,667,936	4,168,670,905	4,185,818,314	4,189,068,250	4,185,354,147

	A	B	C	D	E	Q	R	S	T	U
1	PNM Exhibit KTS - 4									
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4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2	Shared Service Allocation Note 3
11	Description	Note 7								
12	Net Plant Production Plant									
13	Steam Production									
102	All - Steam									
103			310		Land and Land Rights	1,982,400	1,982,400	(1,363,913)	-	-
104			310.1		Land Right of Way	9,605	9,566	-	-	-
105			311		Structures & Improvements	76,181,995	68,892,819	(45,438,480)	-	-
106			312		Boiler Plant Equipment	384,168,596	307,580,245	(114,925,037)	-	-
107			314		Turbogenerator Units	67,229,302	53,618,154	(18,762,383)	-	-
108			315		Accessory Electric Equipment	35,441,212	32,039,072	(17,054,800)	-	-
109			316		Misc Power Plant Equipment	22,883,433	22,451,117	(9,675,826)	-	-
110			317		Asset Retirement Costs - Steam	57,738,474	57,462,346	(52,502,672)	-	-
111	Total Steam Production Net Plant					645,635,018	544,035,719	(259,723,111)	-	-
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161			320		Land and Land Rights	526,118	526,118	-	-	-
162			320.1		Land - Right of Way	17,418	17,362	-	-	-
163			321		Structures and Improvements	125,452,268	125,050,668	-	-	-
164			322		Reactor Plant Equipment	199,068,081	199,780,187	-	-	-
165			323		Turbogenerator Units	68,038,050	68,705,731	-	-	-
166			324		Accessory Electric Equipment	19,935,777	19,844,834	-	-	-
167			325		Misc Power Plant Equipment	40,838,864	40,685,776	-	-	-
168			326		Asset Retirement Costs Nuclear Prod Plant	(5,465,726)	(5,459,700)	-	5,459,700	-
169	Total Nuclear Production Net Plant					448,410,849	449,150,977	-	5,459,700	-
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249			340		Land and Land Rights	7,079,884	7,079,884	-	-	-
250			340.1		Land - Right of Way	1,490,879	1,485,369	-	-	-
251			341		Structures and Improvements	58,078,350	58,086,433	-	-	-
252			342		Fuel Holders, Producers, Accessories	68,460,842	68,371,939	-	-	-
253			343		Prime Movers	-	-	-	-	-
254			344		Generators	149,731,004	167,434,339	-	-	-
255			345		Accessory Electric Equipment	16,122,247	16,063,050	-	-	-
256			346		Misc Power Plant Equipment	12,079,009	12,070,348	-	-	-
257			347		Asset Retirement Costs - Other Production	2,963,929	2,955,130	-	-	-
258			348		Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					316,006,144	333,546,491	-	-	-
260										
261	Other Production - Renewables:									
321	All - Renewables									
322			340		Land and Land Rights	11,040,948	11,040,948	-	-	-
323			340.1		Land - Right of Way	-	-	-	-	-
324			341		Structures and Improvements	192,640	191,896	-	-	-
325			342		Fuel Holders, Producers, Accessories	-	-	-	-	-
326			344		Generators	207,373,130	206,602,213	-	-	-
327			345		Accessory Electric Equipment	24,580,738	24,492,174	-	-	-
328			346		Misc Power Plant Equipment	4,060,905	4,046,595	-	-	-
329			347		Asset Retirement Costs - Other Production	-	-	-	-	-
330			348		Battery Storage	2,087,476	2,075,625	-	-	-
331	Total Other Production Plant - Renewables					249,335,835	248,449,450	-	-	-
332										

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9										
10										
		Location Number	FERC	Loc/FERC	FERC Description	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2	Shared Service Allocation Note 3
	Description	Note 7								
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Net Plant					565,341,979	581,995,942	-	-	-
344										
345	Total Net Plant Production					1,659,387,845	1,575,182,637	(259,723,111)	5,459,700	-
346										
347										
348										
349										
350	Net Plant Transmission Plant									
396	All - Transmission									
397			350		Land and Land Rights	22,958,702	22,958,699	-	-	-
398			350.1		Land - Right of Way	78,421,795	78,307,588	(380)	-	-
399			352		Structures and Improvements	71,001,580	73,185,959	(104,988)	-	-
400			353		Station Equipment	547,942,793	545,987,698	(403,176)	-	-
401			353.1		Station Equipment - Step-up Xfmr and Aux	5,672,991	5,522,018	(396,721)	-	-
402			354		Towers and Fixtures	24,480,436	24,399,487	-	-	-
403			355		Poles and Fixtures	384,867,683	385,155,840	(16,779)	-	-
404			356		Overhead Conductors and Devices	130,764,518	130,310,745	(110,108)	-	-
405			357		Underground Conduit	160,904	158,478	(158,478)	-	-
406			359		Roads and Trails	7,377,604	7,362,716	-	-	-
407	Total Net Plant Transmission Plant					1,273,649,006	1,273,349,227	(1,190,630)	-	-
408										
409										
410										
411	Net Plant Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	9,671,010	9,671,010	-	-	-
565			360.1		Land - Right of Way	960,889	958,671	-	-	-
566			361		Structures and Improvements	13,730,695	13,684,234	-	-	-
567			362		Station Equipment	153,671,821	155,303,675	(4,248)	-	-
568			363		Battery Storage	496	496	-	-	-
569			364		Poles, Towers and Fixtures	166,587,459	167,832,704	(30,240)	-	-
570			365		Overhead Conductors and Devices	118,393,928	119,004,390	(62,800)	-	-
571			366		Underground Conduit	62,675,186	62,617,720	(204)	-	-
572			367		Underground Conductors and Devices	207,692,163	208,114,507	(152,591)	-	-
573			368		Line Transformers	126,590,350	126,628,927	-	-	-
574			369		Services	33,436,429	33,222,202	-	-	-
575			369.1		Services - Underground	38,741,467	38,536,716	-	-	-
576			370		Meters	46,934,652	46,944,533	-	-	-
577			371		Installations on Customers' Premises	529,547	529,547	-	-	-
578			371.1		Leased Flood Lighting	38,346	38,346	-	-	-
579			373		Street Lighting, and Signal Systems	13,315,655	13,300,981	-	-	-
580			374		Asset Retirement Costs - Distribution	1,081	1,056	-	-	-
581	Total Net Plant Distribution Plant					992,971,175	996,389,715	(250,082)	-	-
582										

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7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10										
		Location				Balance	Base Period	Remove Remaining	Remove PV Asset	Shared Service
	Description	Number	FERC	Loc/FERC	FERC Description	6/1/22	Ending Balance	SGJS Value	Retirement Costs	Allocation
		Note 7					6/30/22	Note 1	Note 2	Note 3
583										
584	Net Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303		Miscellaneous Intangible Plant	21,927,487	21,362,517	(31,001)	-	-
639			389		Land and Land Rights	1,937,568	1,937,568	-	-	-
640			390		Structures and Improvements	26,880,514	26,704,383	(283)	-	-
641			390.1		Bulk Power Office Building Remodeling	146,673	146,673	-	-	-
642			390.2		Bulk Power Office Building	96,857	96,857	-	-	-
643			391		Office Furniture and Equipment	3,613,507	3,577,894	(9,905)	-	-
644			391.1		Office Furniture and Equipment - PC System	80,081	71,241	-	-	-
645			391.2		Office Furniture and Equipment - PC's	344,469	319,202	(85,845)	-	-
646			391.3		Computer Hardware	8,015,072	7,943,915	-	-	-
647			391.5		Computer Hardware - Solar	-	-	-	-	-
648			391.7		Computer Hardware	-	-	-	-	-
649			392		Transportation Equipment - Light	1,147,773	1,423,582	(17,149)	-	-
650			392.1		Transportation Equipment - Heavy	1,747,268	1,655,557	(9,204)	-	-
651			392.2		Transportation Equipment - Trailers	3,564,523	3,540,427	-	-	-
652			392.4		Transportation Equipment - Leaseback	(16,350)	(16,350)	-	-	-
653			393		Stores Equipment	40,095	39,364	-	-	-
654			394		Tools, Shop & Garage Equipment	11,181,998	11,171,795	(76,263)	-	-
655			395		Laboratory Equipment	720,957	701,536	-	-	-
656			396		Power Operated Equipment	1,726,461	1,739,084	(25,718)	-	-
657			397		Communication Equipment	23,452,228	23,302,092	(15,815)	-	-
658			397.1		Communication Equipment - Other	-	-	-	-	-
659			398		Miscellaneous Equipment	1,076,327	1,062,009	-	-	-
660			399.1		ARO General Plant-1	2,127	2,101	-	-	-
661	Total Net Plant G&I Plant - PNM					107,685,633	106,781,447	(271,182)	-	-
662										
663	Total Electric Plant In Service		101/106			4,033,693,659	3,951,703,027	(261,435,006)	5,459,700	-
664										
665	Electric Plant Purchased		102			-	-	-	-	-
666										
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	867,896	837,470	-	-	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	19,761,271	19,691,933	-	-	-
669					Acq. Adj. - (EIP)	2,099,721	2,050,890	-	-	-
670	Total Electric Plant Acquisition Adjustment		114			22,728,887	22,580,293	-	-	-
671										
672	Total Electric Plant					4,056,422,546	3,974,283,320	(261,435,006)	5,459,700	-
673										

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6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10										
	Description	Location Number Note 7	FERC	Loc/FERC	FERC Description	Balance 6/1/22	Base Period Ending Balance 6/30/22	Remove Remaining SGJS Value Note 1	Remove PV Asset Retirement Costs Note 2	Shared Service Allocation Note 3
674										
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	62,344,639	61,938,788	-	-	(16,881,737)
676			389		Land and Land Rights	2,317,516	2,317,516	-	-	(610,989)
677			390		Structures and Improvements	28,432,621	28,287,938	-	-	(7,339,361)
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	2,597,178	2,575,434	-	-	(742,651)
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	31,365,830	30,025,664	-	-	(7,348,333)
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	143,777	142,304	-	-	(41,382)
687			392.1		Transportation Equipment - Heavy	47,792	47,792	-	-	(12,440)
688			392.2		Transportation Equipment - Trailers	5,015	4,972	-	-	(1,446)
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	273,112	271,359	-	-	(75,844)
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	(15,091)	10,161	-	-	(2,579)
694			397		Communication Equipment	1,893,042	1,871,459	-	-	(534,274)
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,354)	(141,354)	-	-	41,106
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699	Total Corporate Unallocated					129,264,075	127,352,032	-	-	(33,549,931)
700										
701	Total Electric Plant In Service - with Corporate		101/106			4,162,957,734	4,079,055,059	(261,435,006)	5,459,700	(33,549,931)
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			22,728,887	22,580,293	-	-	-
706										
707	Total Electric Plant - with Corporate					4,185,686,621	4,101,635,351	(261,435,006)	5,459,700	(33,549,931)

	A	B	C	D	E	V	W	X	Y	Z
1	PNM Exhibit KTS - 4									
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location Number	FERC	Loc/FERC	FERC Description	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference	Linkage Beginning Balance 7/1/22	Balance 8/1/22
11										
12	Net Plant Production Plant									
13	Steam Production									
102	All - Steam									
103			310		Land and Land Rights	(1,363,913)	618,487		618,487	618,487
104			310.1		Land Right of Way	-	9,566		9,566	9,527
105			311		Structures & Improvements	(45,438,480)	23,454,339		23,454,339	23,473,581
106			312		Boiler Plant Equipment	(114,925,037)	192,655,208		192,655,208	192,412,152
107			314		Turbogenerator Units	(18,762,383)	34,855,771		34,855,771	34,823,375
108			315		Accessory Electric Equipment	(17,054,800)	14,984,272		14,984,272	14,954,027
109			316		Misc Power Plant Equipment	(9,675,826)	12,775,291		12,775,291	12,748,861
110			317		Asset Retirement Costs - Steam	(52,502,672)	4,959,674		4,959,674	4,931,995
111	Total Steam Production Net Plant					(259,723,111)	284,312,608		284,312,608	283,972,006
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161			320		Land and Land Rights	-	526,118		526,118	526,118
162			320.1		Land - Right of Way	-	17,362		17,362	17,307
163			321		Structures and Improvements	-	125,050,668		125,050,668	124,680,533
164			322		Reactor Plant Equipment	-	199,780,187		199,780,187	199,197,547
165			323		Turbogenerator Units	-	68,705,731		68,705,731	68,504,729
166			324		Accessory Electric Equipment	-	19,844,834		19,844,834	19,757,583
167			325		Misc Power Plant Equipment	-	40,685,776		40,685,776	40,559,729
168			326		Asset Retirement Costs Nuclear Prod Plant	5,459,700	-		-	-
169	Total Nuclear Production Net Plant					5,459,700	454,610,676		454,610,676	453,243,547
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249			340		Land and Land Rights	-	7,079,884		7,079,884	7,079,884
250			340.1		Land - Right of Way	-	1,485,369		1,485,369	1,479,858
251			341		Structures and Improvements	-	58,086,433		58,086,433	58,733,568
252			342		Fuel Holders, Producers, Accessories	-	68,371,939		68,371,939	69,550,468
253			343		Prime Movers	-	-		-	-
254			344		Generators	-	167,434,339		167,434,339	169,996,534
255			345		Accessory Electric Equipment	-	16,063,050		16,063,050	16,237,736
256			346		Misc Power Plant Equipment	-	12,070,348		12,070,348	12,316,630
257			347		Asset Retirement Costs - Other Production	-	2,955,130		2,955,130	2,946,331
258			348		Battery Storage	-	-		-	-
259	Total Other Production Plant - Gas					-	333,546,491		333,546,491	338,341,009
260										
321	Other Production - Renewables:									
322	All - Renewables									
323			340		Land and Land Rights	-	11,040,948		11,040,948	11,040,948
324			340.1		Land - Right of Way	-	-		-	-
325			341		Structures and Improvements	-	191,896		191,896	191,151
326			342		Fuel Holders, Producers, Accessories	-	-		-	-
327			344		Generators	-	206,602,213		206,602,213	205,831,296
328			345		Accessory Electric Equipment	-	24,492,174		24,492,174	24,403,610
329			346		Misc Power Plant Equipment	-	4,046,595		4,046,595	4,032,285
330			347		Asset Retirement Costs - Other Production	-	-		-	-
331			348		Battery Storage	-	2,075,625		2,075,625	2,063,775
	Total Other Production Plant - Renewables					-	248,449,450		248,449,450	247,563,065

	A	B	C	D	E	V	W	X	Y	Z
1	PNM Exhibit KTS - 4									
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4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
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9										
10		Location Number	FERC	Loc/FERC	FERC Description	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference	Linkage Beginning Balance 7/1/22	Balance 8/1/22
332	Battery Storage	705	340	705340	Land and Land Rights				-	-
333		705	340.1	705340.1	Land - Right of Way				-	-
334		705	341	705341	Structures and Improvements				-	-
335		705	342	705342	Fuel Holders, Producers, Accessories				-	-
336		705	344	705344	Generators				-	-
337		705	345	705345	Accessory Electric Equipment				-	-
338		705	346	705346	Misc Power Plant Equipment				-	-
339		705	347	705347	Asset Retirement Costs - Other Production				-	-
340		705	348	705348	Battery Storage				-	-
341	Total Other Production Plant - Battery Storage					-	-		-	-
342										
343	Total Other Production Net Plant					-	581,995,942		581,995,942	585,904,074
344										
345	Total Net Plant Production					(254,263,412)	1,320,919,226		1,320,919,226	1,323,119,627
346										
347										
348										
349										
350	Net Plant Transmission Plant									
396	All - Transmission									
397			350		Land and Land Rights	-	22,958,699		22,958,699	23,128,381
398			350.1		Land - Right of Way	(380)	78,307,208		78,307,208	78,297,929
399			352		Structures and Improvements	(104,988)	73,080,971		73,080,971	73,111,058
400			353		Station Equipment	(403,176)	545,584,522		545,584,522	545,565,261
401			353.1		Station Equipment - Step-up Xfmr and Aux	(396,721)	5,125,297		5,125,297	5,098,936
402			354		Towers and Fixtures	-	24,399,487		24,399,487	24,318,539
403			355		Poles and Fixtures	(16,779)	385,139,061		385,139,061	385,313,142
404			356		Overhead Conductors and Devices	(110,108)	130,200,637		130,200,637	129,812,280
405			357		Underground Conduit	(158,478)	-		-	-
406			359		Roads and Trails	-	7,362,716		7,362,716	7,347,828
407	Total Net Plant Transmission Plant					(1,190,630)	1,272,158,597		1,272,158,597	1,271,993,353
408										
409										
410										
411	Net Plant Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	-	9,671,010		9,671,010	9,861,521
565			360.1		Land - Right of Way	-	958,671		958,671	956,453
566			361		Structures and Improvements	-	13,684,234		13,684,234	13,636,522
567			362		Station Equipment	(4,248)	155,299,427		155,299,427	156,156,631
568			363		Battery Storage	-	496		496	496
569			364		Poles, Towers and Fixtures	(30,240)	167,802,465		167,802,465	169,049,060
570			365		Overhead Conductors and Devices	(62,800)	118,941,590		118,941,590	119,877,040
571			366		Underground Conduit	(204)	62,617,516		62,617,516	62,672,734
572			367		Underground Conductors and Devices	(152,591)	207,961,916		207,961,916	208,806,346
573			368		Line Transformers	-	126,628,927		126,628,927	126,951,075
574			369		Services	-	33,222,202		33,222,202	33,373,827
575			369.1		Services - Underground	-	38,536,716		38,536,716	38,744,520
576			370		Meters	-	46,944,533		46,944,533	46,912,587
577			371		Installations on Customers' Premises	-	529,547		529,547	514,904
578			371.1		Leased Flood Lighting	-	38,346		38,346	35,108
579			373		Street Lighting, and Signal Systems	-	13,300,981		13,300,981	13,561,497
580			374		Asset Retirement Costs - Distribution	-	1,056		1,056	1,031
581	Total Net Plant Distribution Plant					(250,082)	996,139,632		996,139,632	1,001,111,351
582										

	A	B	C	D	E	V	W	X	Y	Z
1	PNM Exhibit KTS - 4									
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10										
	Description	Location Number Note 7	FERC	Loc/FERC	FERC Description	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference	Linkage Beginning Balance 7/1/22	Balance 8/1/22
583										
584	Net Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303		Miscellaneous Intangible Plant	(31,001)	21,331,516		21,331,516	22,812,711
639			389		Land and Land Rights	-	1,937,568		1,937,568	1,937,568
640			390		Structures and Improvements	(283)	26,704,100		26,704,100	26,588,731
641			390.1		Bulk Power Office Building Remodeling	-	146,673		146,673	127,742
642			390.2		Bulk Power Office Building	-	96,857		96,857	96,857
643			391		Office Furniture and Equipment	(9,905)	3,567,990		3,567,990	3,788,199
644			391.1		Office Furniture and Equipment - PC System	-	71,241		71,241	62,248
645			391.2		Office Furniture and Equipment - PC's	(85,845)	233,358		233,358	213,996
646			391.3		Computer Hardware	-	7,943,915		7,943,915	8,071,706
647			391.5		Computer Hardware - Solar	-	-		-	-
648			391.7		Computer Hardware	-	-		-	-
649			392		Transportation Equipment - Light	(17,149)	1,406,433		1,406,433	1,387,478
650			392.1		Transportation Equipment - Heavy	(9,204)	1,646,353		1,646,353	1,615,463
651			392.2		Transportation Equipment - Trailers	-	3,540,427		3,540,427	3,516,491
652			392.4		Transportation Equipment - Leaseback	-	(16,350)		(16,350)	(16,350)
653			393		Stores Equipment	-	39,364		39,364	38,633
654			394		Tools, Shop & Garage Equipment	(76,263)	11,095,532		11,095,532	11,063,902
655			395		Laboratory Equipment	-	701,536		701,536	682,116
656			396		Power Operated Equipment	(25,718)	1,713,365		1,713,365	1,679,152
657			397		Communication Equipment	(15,815)	23,286,278		23,286,278	23,220,849
658			397.1		Communication Equipment - Other	-	-		-	-
659			398		Miscellaneous Equipment	-	1,062,009		1,062,009	1,047,691
660			399.1		ARO General Plant-1	-	2,101		2,101	2,074
661	Total Net Plant G&I Plant - PNM					(271,182)	106,510,265		106,510,265	107,937,256
662										
663	Total Electric Plant In Service		101/106			(255,975,306)	3,695,727,721		3,695,727,721	3,704,161,588
664										
665	Electric Plant Purchased		102						-	-
666										
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	837,470		837,470	807,044
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	-	19,691,933		19,691,933	19,622,595
669					Acq. Adj. - (EIP)	-	2,050,890		2,050,890	2,002,059
670	Total Electric Plant Acquisition Adjustment		114			-	22,580,293		22,580,293	22,431,698
671										
672	Total Electric Plant					(255,975,306)	3,718,308,014		3,718,308,014	3,726,593,287
673										

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5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
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8										
9										
10		Location Number Note 7	FERC	Loc/FERC	FERC Description	Total Base Period Adjustments Sum of Column S through Column U	Adjusted Base Period Ending Balance 6/30/22 Column R + Column V	Reference	Linkage Beginning Balance 7/1/22	Balance 8/1/22
674										
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	(16,881,737)	45,057,050		61,938,788	60,488,159
676			389		Land and Land Rights	(610,989)	1,706,527		2,317,516	2,317,516
677			390		Structures and Improvements	(7,339,361)	20,948,576		28,287,938	28,168,683
678			390.1		Bulk Power Office Building Remodeling	-	-		-	-
679			390.2		Bulk Power Office Building	-	-		-	-
680			391		Office Furniture and Equipment	(742,651)	1,832,783		2,575,434	2,554,082
681			391.1		Office Furniture and Equipment - PC System	-	-		-	-
682			391.2		Office Furniture and Equipment - PC's	-	-		-	-
683			391.3		Computer Hardware	(7,348,333)	22,677,330		30,025,664	29,552,919
684			391.5		Computer Hardware - Solar	-	-		-	-
685			391.7		Computer Hardware	-	-		-	-
686			392		Transportation Equipment - Light	(41,382)	100,922		142,304	140,831
687			392.1		Transportation Equipment - Heavy	(12,440)	35,352		47,792	47,241
688			392.2		Transportation Equipment - Trailers	(1,446)	3,526		4,972	4,930
689			392.4		Transportation Equipment - Leaseback	-	-		-	-
690			393		Stores Equipment	-	-		-	-
691			394		Tools, Shop & Garage Equipment	(75,844)	195,515		271,359	269,607
692			395		Laboratory Equipment	-	-		-	-
693			396		Power Operated Equipment	(2,579)	7,582		10,161	9,985
694			397		Communication Equipment	(534,274)	1,337,185		1,871,459	1,849,876
695			397.1		Communication Equipment - Other	-	-		-	-
696			398		Miscellaneous Equipment	41,106	(100,248)		(141,354)	(141,423)
697			399.1		ARO General Plant-1	-	-		-	-
698										
699		Total Corporate Unallocated				(33,549,931)	93,802,101		127,352,032	125,262,405
700										
701		Total Electric Plant In Service - with Corporate	101/106			(289,525,237)	3,789,529,822		3,823,079,753	3,829,423,993
702										
703		Electric Plant Purchased - with Corporate	102						-	-
704										
705		Electric Plant Acq. Adj. - with Corporate	114			-	22,580,293		22,580,293	22,431,698
706										
707		Total Electric Plant - with Corporate				(289,525,237)	3,812,110,115		3,845,660,045	3,851,855,691

	A	B	C	D	E	AA	AB	AC	AD	AE	AF
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5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location Number				Balance	Balance	Balance	Balance	Balance	Balance
11	Description	Note 7	FERC	Loc/FERC	FERC Description	9/1/22	10/1/22	11/1/22	12/1/22	1/1/23	2/1/23
12	Net Plant Production Plant										
13	Steam Production										
102	All - Steam										
103			310		Land and Land Rights	618,487	618,487	618,487	618,487	618,487	618,487
104			310.1		Land Right of Way	9,488	9,449	9,410	9,371	9,332	9,293
105			311		Structures & Improvements	23,458,167	23,755,408	23,779,772	23,868,940	24,284,691	24,286,477
106			312		Boiler Plant Equipment	192,093,333	192,756,966	192,535,183	192,482,408	193,092,877	192,810,244
107			314		Turbogenerator Units	34,735,053	35,496,537	35,484,620	35,608,772	36,199,983	36,137,201
108			315		Accessory Electric Equipment	14,915,931	15,114,963	15,091,561	15,098,042	15,149,967	15,114,766
109			316		Misc Power Plant Equipment	12,715,111	12,752,989	12,727,793	12,716,781	12,773,821	12,743,672
110			317		Asset Retirement Costs - Steam	4,904,317	4,876,638	4,848,959	4,821,281	4,793,602	4,765,923
111	Total Steam Production Net Plant					283,449,888	285,381,438	285,095,785	285,224,082	286,922,760	286,486,064
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161			320		Land and Land Rights	526,118	526,118	526,118	526,118	526,118	447,694
162			320.1		Land - Right of Way	17,251	17,195	17,139	17,083	17,028	16,972
163			321		Structures and Improvements	124,335,861	124,200,573	123,956,081	124,352,660	124,420,745	100,015,337
164			322		Reactor Plant Equipment	198,667,100	198,565,950	198,240,994	199,230,141	199,545,202	160,530,070
165			323		Turbogenerator Units	68,324,090	68,310,952	68,210,129	68,622,112	68,770,692	56,837,484
166			324		Accessory Electric Equipment	19,672,879	19,609,114	19,534,547	19,524,088	19,480,861	17,591,594
167			325		Misc Power Plant Equipment	40,451,505	40,489,851	40,451,479	40,861,831	41,041,650	32,562,751
168			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	-
169	Total Nuclear Production Net Plant					451,994,804	451,719,753	450,936,486	453,134,032	453,802,295	368,001,902
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249			340		Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
250			340.1		Land - Right of Way	1,474,348	1,468,837	1,463,327	1,457,817	1,452,306	1,446,796
251			341		Structures and Improvements	59,051,562	59,345,610	59,378,955	59,869,790	59,752,349	59,552,475
252			342		Fuel Holders, Producers, Accessories	69,297,814	69,370,817	69,352,042	69,098,341	68,844,484	68,590,890
253			343		Prime Movers	-	-	-	-	-	-
254			344		Generators	169,759,414	170,087,087	170,097,167	169,560,266	169,023,330	168,487,003
255			345		Accessory Electric Equipment	17,307,011	17,773,851	17,796,377	17,733,256	17,670,114	17,607,054
256			346		Misc Power Plant Equipment	12,311,043	12,378,626	12,413,110	13,210,551	13,264,151	13,216,776
257			347		Asset Retirement Costs - Other Production	2,937,532	2,928,733	2,919,934	2,911,135	2,902,336	2,893,537
258			348		Battery Storage	-	-	-	-	-	-
259	Total Other Production Plant - Gas					339,218,608	340,433,445	340,500,795	340,921,040	339,988,953	338,874,415
260											
321	Other Production - Renewables:										
322	All - Renewables										
323			340		Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
324			340.1		Land - Right of Way	-	-	-	-	-	-
325			341		Structures and Improvements	190,406	189,662	188,917	188,173	187,428	186,684
326			342		Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327			344		Generators	205,060,379	204,289,462	203,518,546	202,747,629	201,976,712	201,205,795
328			345		Accessory Electric Equipment	24,315,047	25,600,715	25,508,338	25,415,961	25,323,584	25,231,207
329			346		Misc Power Plant Equipment	4,017,976	4,003,666	3,989,356	3,975,047	3,960,737	3,946,428
330			347		Asset Retirement Costs - Other Production	-	-	-	-	-	-
331			348		Battery Storage	2,051,924	2,040,074	2,028,224	2,016,373	2,004,523	1,992,672
332	Total Other Production Plant - Renewables					246,676,680	247,164,528	246,274,329	245,384,131	244,493,932	243,603,734

	A	B	C	D	E	AA	AB	AC	AD	AE	AF
1	PNM Exhibit KTS - 4										
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3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Link to WP Plant Lead Sheet										
5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-	-
342											
343	Total Other Production Net Plant					585,895,289	587,597,973	586,775,125	586,305,170	584,482,886	582,478,148
344											
345	Total Net Plant Production					1,321,339,981	1,324,699,164	1,322,807,395	1,324,663,285	1,325,207,941	1,236,966,115
346											
347											
348											
349											
350	Net Plant Transmission Plant										
356	All - Transmission										
397			350		Land and Land Rights	23,264,343	23,688,700	23,770,140	23,772,967	25,159,355	25,559,923
398			350.1		Land - Right of Way	78,275,145	78,332,293	78,302,330	78,226,195	79,842,014	79,910,173
399			352		Structures and Improvements	73,100,443	73,548,287	73,465,244	73,293,519	76,446,284	76,688,914
400			353		Station Equipment	545,616,917	547,722,827	546,967,957	545,500,035	576,182,879	577,360,630
401			353.1		Station Equipment - Step-up Xfmr and Aux	5,072,583	5,046,237	5,019,920	4,993,611	4,967,331	4,941,058
402			354		Towers and Fixtures	24,237,635	24,156,777	24,075,966	23,995,200	23,914,480	23,725,174
403			355		Poles and Fixtures	385,217,072	387,499,204	386,991,860	385,826,994	400,571,892	402,540,395
404			356		Overhead Conductors and Devices	130,210,367	130,084,419	129,656,379	129,166,160	130,468,588	130,206,531
405			357		Underground Conduit	-	-	-	-	-	-
406			359		Roads and Trails	7,332,941	7,318,054	7,303,169	7,288,285	7,273,402	7,254,161
407	Total Net Plant Transmission Plant					1,272,327,446	1,277,396,799	1,275,552,965	1,272,062,966	1,324,826,225	1,328,186,959
408											
409											
410											
411	Net Plant Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	9,951,282	10,246,761	10,525,067	10,686,701	11,871,712	12,076,455
565			360.1		Land - Right of Way	954,235	972,484	970,266	968,048	1,365,559	1,362,971
566			361		Structures and Improvements	13,595,745	13,614,902	13,572,311	13,524,573	13,720,004	13,671,819
567			362		Station Equipment	156,255,680	157,512,741	159,021,171	159,650,428	178,476,205	179,387,694
568			363		Battery Storage	496	496	496	496	496	496
569			364		Poles, Towers and Fixtures	169,769,152	171,178,243	172,709,503	173,659,558	180,776,356	181,806,856
570			365		Overhead Conductors and Devices	120,237,141	121,427,382	122,788,832	123,493,934	130,814,770	131,683,552
571			366		Underground Conduit	62,683,044	62,715,433	62,742,876	62,730,932	63,250,824	63,211,371
572			367		Underground Conductors and Devices	209,278,342	210,150,811	211,079,099	211,617,791	216,316,139	216,838,108
573			368		Line Transformers	127,145,720	127,359,539	127,570,573	127,728,177	128,624,234	128,809,715
574			369		Services	33,506,919	33,625,221	33,730,875	33,826,214	35,156,910	35,115,020
575			369.1		Services - Underground	38,931,700	39,102,462	39,259,213	39,404,576	40,943,238	40,935,335
576			370		Meters	46,881,457	46,878,433	46,867,471	46,849,144	47,081,998	47,018,790
577			371		Installations on Customers' Premises	500,261	485,619	470,976	456,333	441,691	427,048
578			371.1		Leased Flood Lighting	31,869	28,631	25,393	22,154	18,916	15,677
579			373		Street Lighting and Signal Systems	13,664,935	14,047,781	14,470,584	14,715,001	16,486,830	16,779,022
580			374		Asset Retirement Costs - Distribution	1,005	980	955	930	905	880
581	Total Net Plant Distribution Plant					1,003,388,984	1,009,347,920	1,015,805,660	1,019,334,992	1,065,346,787	1,069,140,809
582											

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1	PNM Exhibit KTS - 4										
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4	Link to WP Plant Lead Sheet										
5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23
583	Description	Note 7									
584	Net Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	23,999,430	25,090,603	25,922,305	25,460,619	32,842,370	32,676,409
639		389			Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390			Structures and Improvements	27,491,574	27,760,425	27,724,643	27,592,056	31,527,708	31,386,371
641		390.1			Bulk Power Office Building Remodeling	108,811	89,880	70,949	52,018	33,088	14,424
642		390.2			Bulk Power Office Building	96,857	116,248	116,248	116,248	116,248	116,248
643		391			Office Furniture and Equipment	3,792,063	3,838,686	3,810,727	3,785,008	3,860,055	3,797,178
644		391.1			Office Furniture and Equipment - PC System	183,104	255,621	240,371	227,256	333,690	391,057
645		391.2			Office Furniture and Equipment - PC's	194,634	175,272	155,910	136,549	117,840	98,468
646		391.3			Computer Hardware	7,980,274	8,050,829	8,067,842	8,061,676	8,063,065	8,009,214
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,368,523	1,349,568	1,330,614	1,311,659	1,639,141	1,439,087
650		392.1			Transportation Equipment - Heavy	1,568,870	1,522,277	1,475,685	1,429,092	1,688,189	1,638,168
651		392.2			Transportation Equipment - Trailers	3,492,394	3,468,297	3,444,200	3,420,103	3,621,824	3,593,347
652		392.4			Transportation Equipment - Leaseback	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)
653		393			Stores Equipment	37,902	37,171	36,440	35,710	34,979	34,248
654		394			Tools, Shop & Garage Equipment	11,103,621	11,189,287	11,206,459	11,192,406	11,883,234	11,743,701
655		395			Laboratory Equipment	662,696	643,276	623,856	604,436	585,016	565,595
656		396			Power Operated Equipment	1,645,747	1,613,638	1,580,101	1,546,520	1,514,399	1,477,481
657		397			Communication Equipment	23,121,055	23,125,184	23,123,035	23,032,328	24,012,671	23,904,999
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	1,046,667	1,032,254	1,017,841	1,003,429	1,065,274	1,046,038
660		399.1			ARO General Plant-1	2,048	2,022	1,996	1,969	1,943	1,917
661	Total Net Plant G&I Plant - PNM					109,817,489	111,281,756	111,870,440	110,930,298	124,861,950	123,855,167
662											
663	Total Electric Plant In Service	101/106				3,706,873,900	3,722,725,638	3,726,036,461	3,726,991,540	3,840,242,903	3,758,149,050
664											
665	Electric Plant Purchased	102				-	-	-	-	-	-
666											
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	776,618	746,192	715,767	685,341	654,915	624,489
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	19,553,258	19,483,920	19,414,582	19,345,244	19,275,907	19,206,569
669					Acq. Adj. - (EIP)	1,953,228	1,904,398	1,855,567	1,806,736	1,757,905	1,709,075
670	Total Electric Plant Acquisition Adjustment	114				22,283,104	22,134,510	21,985,916	21,837,321	21,688,727	21,540,133
671											
672	Total Electric Plant					3,729,157,004	3,744,860,148	3,748,022,377	3,748,828,862	3,861,931,630	3,779,689,183
673											

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5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
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9											
10		Location Number Note 7	FERC	Loc/FERC	FERC Description	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23
674											
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	59,038,376	63,834,677	67,617,281	67,561,294	77,583,805	75,953,820
676			389		Land and Land Rights	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516
677			390		Structures and Improvements	28,049,427	27,939,991	27,820,712	27,701,434	30,253,705	30,128,421
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-	-
680			391		Office Furniture and Equipment	2,532,762	2,746,617	2,763,909	2,782,835	3,293,397	3,267,729
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-	-
683			391.3		Computer Hardware	29,080,353	29,929,861	29,667,319	29,412,522	31,834,018	31,306,067
684			391.5		Computer Hardware - Solar	-	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-	-
686			392		Transportation Equipment - Light	139,358	137,885	136,412	134,939	133,467	131,994
687			392.1		Transportation Equipment - Heavy	46,691	46,141	45,591	45,041	44,490	43,940
688			392.2		Transportation Equipment - Trailers	4,888	4,845	4,803	4,761	4,719	4,676
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	267,854	266,294	264,540	262,787	266,221	264,444
692			395		Laboratory Equipment	-	-	-	-	-	-
693			396		Power Operated Equipment	9,809	9,633	9,456	9,280	9,104	8,928
694			397		Communication Equipment	1,828,293	1,806,710	1,785,127	1,763,544	1,769,949	1,748,225
695			397.1		Communication Equipment - Other	-	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,492)	(141,561)	(141,630)	(141,700)	(141,769)	(141,769)
697			399.1		ARO General Plant-1	-	-	-	-	-	-
698											
699		Total Corporate Unallocated				123,173,834	128,898,609	132,291,037	131,854,253	147,368,622	145,033,991
700											
701		Total Electric Plant In Service - with Corporate	101/106			3,830,047,734	3,851,624,247	3,858,327,498	3,858,845,793	3,987,611,526	3,903,183,041
702											
703		Electric Plant Purchased - with Corporate	102			-	-	-	-	-	-
704											
705		Electric Plant Acq. Adj. - with Corporate	114			22,283,104	22,134,510	21,985,916	21,837,321	21,688,727	21,540,133
706											
707		Total Electric Plant - with Corporate				3,852,330,838	3,873,758,757	3,880,313,413	3,880,683,115	4,009,300,253	3,924,723,174

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9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23
11		Note 7									
12	Net Plant Production Plant										
13	Steam Production										
102	All - Steam										
103			310		Land and Land Rights	618,487	618,487	618,487	618,487	618,487	618,487
104			310.1		Land Right of Way	9,255	9,216	9,177	9,138	9,099	9,060
105			311		Structures & Improvements	24,269,235	24,272,688	24,412,288	24,608,512	24,810,574	24,839,229
106			312		Boiler Plant Equipment	192,486,567	192,227,616	192,242,850	192,392,045	192,542,152	192,318,747
107			314		Turbogenerator Units	36,044,342	36,007,356	36,162,064	36,419,576	36,672,549	36,651,553
108			315		Accessory Electric Equipment	15,075,562	15,051,880	15,045,721	15,058,004	15,064,985	15,035,548
109			316		Misc Power Plant Equipment	12,709,515	12,680,091	12,679,054	12,690,145	12,702,219	12,677,883
110			317		Asset Retirement Costs - Steam	4,738,245	4,710,566	4,682,887	4,655,208	4,627,530	4,599,851
111	Total Steam Production Net Plant					285,951,207	285,577,901	285,852,528	286,451,115	287,047,594	286,750,359
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161			320		Land and Land Rights	447,694	447,694	447,694	447,694	447,694	447,694
162			320.1		Land - Right of Way	16,916	16,860	16,805	16,749	16,693	16,637
163			321		Structures and Improvements	99,925,017	100,184,782	99,900,384	100,533,342	100,250,561	100,008,704
164			322		Reactor Plant Equipment	160,485,180	161,157,904	160,715,904	162,154,469	161,715,568	161,361,144
165			323		Turbogenerator Units	56,838,329	57,119,202	56,964,641	57,543,952	57,390,465	57,269,673
166			324		Accessory Electric Equipment	17,529,813	17,503,035	17,421,966	17,432,632	17,351,704	17,274,996
167			325		Misc Power Plant Equipment	32,608,751	32,899,810	32,809,766	33,361,863	33,272,849	33,212,290
168			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	-
169	Total Nuclear Production Net Plant					367,851,701	369,329,287	368,277,160	371,490,700	370,445,534	369,591,139
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249			340		Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
250			340.1		Land - Right of Way	1,441,285	1,435,775	1,430,264	1,424,754	1,419,243	1,413,733
251			341		Structures and Improvements	59,372,371	60,848,935	61,101,838	60,978,540	60,801,764	60,611,911
252			342		Fuel Holders, Producers, Accessories	68,358,164	68,299,560	68,135,297	67,909,568	67,683,761	67,443,769
253			343		Prime Movers	-	-	-	-	-	-
254			344		Generators	167,999,001	167,884,887	167,548,711	167,077,396	166,605,912	166,101,915
255			345		Accessory Electric Equipment	17,550,585	17,553,142	17,511,106	17,456,818	17,402,499	17,343,721
256			346		Misc Power Plant Equipment	13,175,990	15,044,149	15,489,577	15,511,615	15,468,353	15,420,591
257			347		Asset Retirement Costs - Other Production	2,884,738	2,875,939	2,867,140	2,858,341	2,849,542	2,840,743
258			348		Battery Storage	-	-	-	-	-	-
259	Total Other Production Plant - Gas					337,862,018	341,022,271	341,163,818	340,296,915	339,310,959	338,256,267
260											
321	Other Production - Renewables:										
322	All - Renewables										
323			340		Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
324			340.1		Land - Right of Way	-	-	-	-	-	-
325			341		Structures and Improvements	185,939	185,195	184,450	183,706	182,961	182,217
326			342		Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327			344		Generators	200,434,878	199,663,961	198,893,045	198,122,128	197,351,211	196,580,294
328			345		Accessory Electric Equipment	25,138,830	25,046,453	24,954,076	24,861,699	24,769,322	24,676,945
329			346		Misc Power Plant Equipment	3,932,118	3,917,808	3,903,499	3,889,189	3,874,880	3,860,570
330			347		Asset Retirement Costs - Other Production	-	-	-	-	-	-
331			348		Battery Storage	1,980,822	1,968,972	1,957,121	1,945,271	1,933,421	1,921,570
332	Total Other Production Plant - Renewables					242,713,535	241,823,337	240,933,139	240,042,940	239,152,742	238,262,543

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4	Link to WP Plant Lead Sheet										
5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
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9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	49,324	49,324	49,324	199,579	199,579
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	49,324	49,324	49,324	199,579	199,579
342											
343	Total Other Production Net Plant					580,575,553	582,894,932	582,146,281	580,389,180	578,663,280	576,718,390
344											
345	Total Net Plant Production					1,234,378,461	1,237,802,120	1,236,275,969	1,238,330,995	1,236,156,407	1,233,059,888
346											
347											
348											
349											
350	Net Plant Transmission Plant										
356	All - Transmission										
397			350		Land and Land Rights	25,561,758	25,591,687	25,619,515	25,722,719	26,206,411	26,322,593
398			350.1		Land - Right of Way	79,832,254	79,765,587	80,273,831	80,236,051	82,951,214	82,916,876
399			352		Structures and Improvements	76,508,613	76,362,091	80,531,148	80,463,848	80,785,043	80,732,294
400			353		Station Equipment	575,754,103	574,431,244	591,889,800	592,087,061	610,262,138	609,782,846
401			353.1		Station Equipment - Step-up Xfmr and Aux	4,914,792	4,888,535	4,862,306	4,836,084	4,809,870	4,783,685
402			354		Towers and Fixtures	23,644,823	23,564,517	23,484,258	23,404,044	23,323,875	23,243,753
403			355		Poles and Fixtures	401,325,552	400,337,640	402,213,229	402,762,064	412,695,122	412,588,105
404			356		Overhead Conductors and Devices	129,712,179	129,234,853	129,620,016	129,251,504	130,900,122	130,483,918
405			357		Underground Conduit	-	-	-	-	-	-
406			359		Roads and Trails	7,239,300	7,224,440	7,209,582	7,194,724	7,179,867	7,165,012
407	Total Net Plant Transmission Plant					1,324,493,374	1,321,400,594	1,345,703,685	1,345,958,099	1,379,113,661	1,378,019,083
408											
409											
410											
411	Net Plant Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	12,170,153	12,256,756	12,396,583	13,360,876	13,447,085	13,599,948
565			360.1		Land - Right of Way	2,831,742	2,827,742	2,763,375	2,826,034	2,829,522	2,840,756
566			361		Structures and Improvements	15,389,266	15,339,574	15,221,728	15,237,035	15,223,739	15,308,488
567			362		Station Equipment	198,885,261	198,864,944	198,445,765	204,173,977	204,042,369	204,314,602
568			363		Battery Storage	496	496	496	496	496	496
569			364		Poles, Towers and Fixtures	188,178,787	188,608,717	189,061,253	193,127,810	193,488,035	194,280,192
570			365		Overhead Conductors and Devices	132,522,876	132,730,745	133,210,435	137,634,970	137,764,022	138,249,819
571			366		Underground Conduit	63,140,212	63,066,391	63,009,291	63,129,875	63,056,090	63,116,665
572			367		Underground Conductors and Devices	217,014,168	217,168,752	217,494,932	219,961,169	220,088,388	220,551,377
573			368		Line Transformers	128,944,079	129,084,343	129,254,153	129,789,209	129,948,919	130,236,942
574			369		Services	35,087,430	35,075,547	35,079,646	35,096,519	35,123,941	35,158,662
575			369.1		Services - Underground	40,943,693	40,969,909	41,014,307	41,073,284	41,144,343	41,223,828
576			370		Meters	46,968,368	46,957,105	46,957,993	46,949,648	46,966,851	46,971,661
577			371		Installations on Customers' Premises	412,405	397,763	383,120	368,477	353,835	339,192
578			371.1		Leased Flood Lighting	12,439	9,200	5,962	2,724	(0)	(0)
579			373		Street Lighting and Signal Systems	16,905,726	17,017,699	17,212,178	18,470,275	18,555,667	18,729,895
580			374		Asset Retirement Costs - Distribution	855	829	804	779	754	729
581	Total Net Plant Distribution Plant					1,099,407,957	1,100,376,513	1,101,512,023	1,121,203,158	1,122,034,056	1,124,923,251
582											

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10		Location Number	FERC	Loc/FERC	FERC Description	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23
583	Description	Note 7									
584	Net Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	32,193,671	31,547,235	30,768,978	30,216,474	30,148,722	29,400,495
639		389			Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390			Structures and Improvements	31,245,034	31,247,716	31,878,444	31,826,850	32,443,442	32,298,331
641		390.1			Bulk Power Office Building Remodeling	(4,239)	(22,903)	(41,566)	(60,230)	(78,893)	(97,289)
642		390.2			Bulk Power Office Building	116,248	128,771	128,771	128,771	148,882	148,882
643		391			Office Furniture and Equipment	3,762,847	3,756,985	3,758,024	3,724,772	3,742,815	3,707,895
644		391.1			Office Furniture and Equipment - PC System	382,208	361,635	331,262	302,288	277,927	255,938
645		391.2			Office Furniture and Equipment - PC's	79,095	59,722	40,350	20,977	1,604	(17,107)
646		391.3			Computer Hardware	7,920,854	7,954,481	7,866,529	7,889,333	7,820,965	7,702,694
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	1,421,236	1,482,433	1,471,732	1,453,374	1,549,296	1,530,478
650		392.1			Transportation Equipment - Heavy	1,588,822	1,558,378	1,514,463	1,503,846	1,481,186	1,490,809
651		392.2			Transportation Equipment - Trailers	3,568,456	3,577,932	3,561,727	3,537,077	3,561,711	3,537,175
652		392.4			Transportation Equipment - Leaseback	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)
653		393			Stores Equipment	33,517	32,786	32,055	31,324	30,593	29,862
654		394			Tools, Shop & Garage Equipment	11,683,142	11,748,644	11,763,736	11,892,754	12,068,839	12,015,484
655		395			Laboratory Equipment	546,175	526,755	507,335	487,915	468,495	449,074
656		396			Power Operated Equipment	1,444,859	1,414,111	1,381,476	1,348,841	1,320,259	1,287,922
657		397			Communication Equipment	24,057,002	23,907,718	25,261,627	25,745,731	25,582,854	25,475,122
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	1,031,107	1,016,176	1,015,426	1,000,385	985,344	970,303
660		399.1			ARO General Plant-1	1,891	1,864	1,838	1,812	1,786	1,759
661	Total Net Plant G&I Plant - PNM					122,993,141	122,221,657	123,163,426	122,973,512	123,477,045	122,109,046
662											
663	Total Electric Plant In Service		101/106			3,781,272,932	3,781,800,885	3,806,655,103	3,828,465,764	3,860,781,169	3,858,111,268
664											
665	Electric Plant Purchased		102			-	-	-	-	-	-
666											
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	594,063	563,637	533,212	502,786	472,360	441,934
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	19,137,231	19,067,893	18,998,556	18,929,218	18,859,880	18,790,542
669					Acq. Adj. - (EIP)	1,660,244	1,611,413	1,562,583	1,513,752	1,464,921	1,416,090
670	Total Electric Plant Acquisition Adjustment		114			21,391,538	21,242,944	21,094,350	20,945,756	20,797,161	20,648,567
671											
672	Total Electric Plant					3,802,664,471	3,803,043,829	3,827,749,453	3,849,411,519	3,881,578,331	3,878,759,835
673											

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10		Location Number Note 7	FERC	Loc/FERC	FERC Description	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23
674											
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	74,323,835	72,831,006	71,216,128	75,791,222	78,620,273	76,869,823
676			389		Land and Land Rights	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516
677			390		Structures and Improvements	30,003,136	30,738,373	30,611,023	30,483,673	30,356,324	30,229,291
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-	-
680			391		Office Furniture and Equipment	3,242,061	3,230,906	3,205,164	3,411,546	3,554,842	3,527,041
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-	-
683			391.3		Computer Hardware	30,778,116	30,395,780	29,866,111	30,651,811	31,071,234	30,550,559
684			391.5		Computer Hardware - Solar	-	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-	-
686			392		Transportation Equipment - Light	130,521	129,048	127,575	126,102	124,629	123,156
687			392.1		Transportation Equipment - Heavy	43,390	42,840	42,289	41,739	41,189	40,639
688			392.2		Transportation Equipment - Trailers	4,634	4,592	4,549	4,507	4,465	4,423
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	262,667	260,891	259,114	257,337	255,560	253,783
692			395		Laboratory Equipment	-	-	-	-	-	-
693			396		Power Operated Equipment	8,752	8,575	8,399	8,223	8,047	7,871
694			397		Communication Equipment	1,726,501	1,714,783	1,693,008	1,671,232	1,649,457	1,627,681
695			397.1		Communication Equipment - Other	-	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,769)	(141,769)	(141,769)	(141,769)	(141,769)	(141,769)
697			399.1		ARO General Plant-1	-	-	-	-	-	-
698											
699		Total Corporate Unallocated				142,699,360	141,532,540	139,209,107	144,623,139	147,861,766	145,410,013
700											
701		Total Electric Plant In Service - with Corporate	101/106			3,923,972,293	3,923,333,425	3,945,864,210	3,973,088,902	4,008,642,936	4,003,521,281
702											
703		Electric Plant Purchased - with Corporate	102			-	-	-	-	-	-
704											
705		Electric Plant Acq. Adj. - with Corporate	114			21,391,538	21,242,944	21,094,350	20,945,756	20,797,161	20,648,567
706											
707		Total Electric Plant - with Corporate				3,945,363,831	3,944,576,369	3,966,958,560	3,994,034,658	4,029,440,097	4,024,169,848

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11											
12	Net Plant Production Plant										
13	Steam Production										
102	All - Steam										
103			310		Land and Land Rights	618,487	618,487	618,487	618,487	618,487	
104			310.1		Land Right of Way	9,021	8,982	8,943	8,904	8,866	
105			311		Structures & Improvements	24,839,513	24,849,035	24,855,710	25,380,560	26,697,665	
106			312		Boiler Plant Equipment	192,034,148	191,769,500	191,499,309	192,389,093	194,947,232	
107			314		Turbogenerator Units	36,585,706	36,534,415	36,478,612	37,289,302	39,302,043	
108			315		Accessory Electric Equipment	15,000,142	14,966,684	14,932,704	15,031,075	15,272,983	
109			316		Misc Power Plant Equipment	12,647,568	12,619,196	12,590,337	12,671,352	12,918,421	
110			317		Asset Retirement Costs - Steam	4,572,172	4,544,494	4,516,815	4,489,136	4,461,458	
111	Total Steam Production Net Plant					286,306,758	285,910,794	285,500,917	287,877,911	294,227,155	
112											
113											
114	Nuclear Production										
160	All - Nuclear										
161			320		Land and Land Rights	447,694	447,694	447,694	447,694	447,694	
162			320.1		Land - Right of Way	16,581	16,526	16,470	16,414	16,358	
163			321		Structures and Improvements	99,733,367	99,462,960	99,755,886	99,679,265	100,278,016	
164			322		Reactor Plant Equipment	160,938,053	160,525,130	161,267,568	161,253,011	162,623,578	
165			323		Turbogenerator Units	57,122,073	56,978,413	57,285,363	57,296,621	57,848,096	
166			324		Accessory Electric Equipment	17,194,942	17,115,381	17,092,283	17,032,234	17,039,848	
167			325		Misc Power Plant Equipment	33,128,290	33,047,743	33,361,334	33,416,254	33,943,736	
168			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	
169	Total Nuclear Production Net Plant					368,581,001	367,593,846	369,226,598	369,141,493	372,197,327	
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249			340		Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884	
250			340.1		Land - Right of Way	1,408,222	1,402,712	1,397,202	1,391,691	1,386,181	
251			341		Structures and Improvements	60,417,203	60,314,956	60,578,337	60,682,168	60,477,881	
252			342		Fuel Holders, Producers, Accessories	67,192,547	67,317,688	67,062,879	67,043,986	66,788,710	
253			343		Prime Movers	-	-	-	-	-	
254			344		Generators	165,571,918	165,524,108	164,986,597	165,044,091	164,505,827	
255			345		Accessory Electric Equipment	17,281,394	17,218,105	17,154,877	18,095,999	18,029,921	
256			346		Misc Power Plant Equipment	15,376,354	15,577,484	16,094,818	16,121,811	16,067,644	
257			347		Asset Retirement Costs - Other Production	2,831,944	2,823,145	2,814,346	2,805,547	2,796,748	
258			348		Battery Storage	-	-	-	-	-	
259	Total Other Production Plant - Gas					337,159,467	337,258,083	337,168,940	338,265,178	337,132,795	
260											
321	Other Production - Renewables:										
322	All - Renewables										
323			340		Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948	
324			340.1		Land - Right of Way	-	-	-	-	-	
325			341		Structures and Improvements	181,472	180,728	179,983	179,239	178,494	
326			342		Fuel Holders, Producers, Accessories	-	-	-	-	-	
327			344		Generators	195,809,377	195,038,461	194,267,544	193,496,627	192,725,710	
328			345		Accessory Electric Equipment	24,584,567	24,492,190	24,399,813	24,307,436	24,215,059	
329			346		Misc Power Plant Equipment	3,846,260	3,831,951	3,817,641	3,803,331	3,789,022	
330			347		Asset Retirement Costs - Other Production	-	-	-	-	-	
331			348		Battery Storage	1,909,720	1,897,869	1,886,019	1,874,169	1,862,318	
332	Total Other Production Plant - Renewables					237,372,345	236,482,146	235,591,948	234,701,750	233,811,551	

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332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	
334		705	341	705341	Structures and Improvements	-	-	-	-	-	
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	
336		705	344	705344	Generators	-	-	-	-	-	
337		705	345	705345	Accessory Electric Equipment	249,664	249,664	249,664	299,749	299,749	
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	
340		705	348	705348	Battery Storage	-	-	-	-	-	
341	Total Other Production Plant - Battery Storage					249,664	249,664	249,664	299,749	299,749	
342											
343	Total Other Production Net Plant					574,781,476	573,989,894	573,010,552	573,266,676	571,244,095	
344											
345	Total Net Plant Production					1,229,669,236	1,227,494,533	1,227,738,066	1,230,286,080	1,237,668,577	
346											
347											
348											
349											
350	Net Plant Transmission Plant										
356	All - Transmission										
397			350		Land and Land Rights	27,075,434	27,088,355	27,102,485	27,115,130	28,645,159	
398			350.1		Land - Right of Way	83,137,378	83,061,491	82,986,086	82,910,086	92,916,156	
399			352		Structures and Improvements	81,443,916	81,265,266	81,088,077	80,909,104	83,299,328	
400			353		Station Equipment	614,947,834	615,612,988	614,080,156	613,043,030	665,848,763	
401			353.1		Station Equipment - Step-up Xfmr and Aux	4,757,508	4,731,338	4,705,197	4,679,063	4,652,958	
402			354		Towers and Fixtures	23,163,677	23,083,645	23,003,660	22,923,720	22,843,827	
403			355		Poles and Fixtures	417,390,423	418,672,834	417,561,472	416,915,296	442,470,196	
404			356		Overhead Conductors and Devices	130,559,490	130,235,665	129,744,930	129,286,607	134,529,492	
405			357		Underground Conduit	-	-	-	-	-	
406			359		Roads and Trails	7,150,157	7,135,303	7,120,450	7,105,599	7,090,748	
407	Total Net Plant Transmission Plant					1,389,625,817	1,390,886,883	1,387,392,514	1,384,887,634	1,482,296,627	
408											
409											
410											
411	Net Plant Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	13,733,871	14,068,634	14,146,345	14,255,548	15,869,659	
565			360.1		Land - Right of Way	3,478,904	3,645,033	3,643,585	3,675,309	4,119,285	
566			361		Structures and Improvements	16,080,324	16,269,137	16,218,824	16,201,682	17,087,981	
567			362		Station Equipment	213,054,005	212,723,470	212,517,410	212,170,720	232,691,502	
568			363		Battery Storage	496	496	496	496	496	
569			364		Poles, Towers and Fixtures	197,462,349	197,682,064	198,236,598	198,446,023	209,458,762	
570			365		Overhead Conductors and Devices	138,943,964	138,935,177	139,143,444	139,124,009	148,467,428	
571			366		Underground Conduit	63,054,831	62,969,867	62,887,621	62,800,135	63,360,066	
572			367		Underground Conductors and Devices	220,843,445	220,884,880	221,038,868	221,067,717	226,636,115	
573			368		Line Transformers	130,439,325	130,593,946	130,832,043	131,018,233	132,234,306	
574			369		Services	35,199,889	35,248,608	35,303,604	35,364,857	36,638,256	
575			369.1		Services - Underground	41,310,851	41,406,530	41,509,502	41,619,751	43,097,115	
576			370		Meters	46,965,750	46,982,240	46,990,880	46,984,612	50,817,556	
577			371		Installations on Customers' Premises	324,549	309,907	295,264	280,621	265,979	
578			371.1		Leased Flood Lighting	(0)	(0)	(0)	(0)	(0)	
579			373		Street Lighting and Signal Systems	18,896,539	18,939,827	19,005,426	19,046,475	21,204,079	
580			374		Asset Retirement Costs - Distribution	704	679	654	628	603	
581	Total Net Plant Distribution Plant					1,139,789,798	1,140,660,494	1,141,770,564	1,142,056,818	1,201,949,187	
582											

	A	B	C	D	E	AM	AN	AO	AP	AQ	AR
1	PNM Exhibit KTS - 4										
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Link to WP Plant Lead Sheet										
5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 9/1/23	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Reference
583	Description	Note 7									
584	Net Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	28,647,045	29,494,969	30,525,379	31,543,052	32,323,059	
639		389			Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568	
640		390			Structures and Improvements	32,167,456	32,030,930	31,885,765	31,740,601	37,784,087	
641		390.1			Bulk Power Office Building Remodeling	(115,685)	(134,081)	(152,477)	(170,873)	(189,269)	
642		390.2			Bulk Power Office Building	148,882	149,632	149,632	149,632	150,381	
643		391			Office Furniture and Equipment	3,698,422	3,667,991	3,646,660	3,616,514	3,677,022	
644		391.1			Office Furniture and Equipment - PC System	241,584	340,770	446,697	417,362	420,177	
645		391.2			Office Furniture and Equipment - PC's	(35,818)	(54,529)	(73,240)	(91,951)	(110,165)	
646		391.3			Computer Hardware	7,575,683	7,449,857	7,406,781	7,437,352	7,453,953	
647		391.5			Computer Hardware - Solar	-	-	-	-	-	
648		391.7			Computer Hardware	-	-	-	-	-	
649		392			Transportation Equipment - Light	1,579,277	4,838,876	4,800,548	4,762,220	5,170,987	
650		392.1			Transportation Equipment - Heavy	1,489,778	2,222,488	2,163,857	2,105,225	2,380,917	
651		392.2			Transportation Equipment - Trailers	3,590,313	4,990,432	4,959,790	4,929,149	5,161,170	
652		392.4			Transportation Equipment - Leaseback	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	
653		393			Stores Equipment	29,131	28,401	27,670	26,939	26,208	
654		394			Tools, Shop & Garage Equipment	12,270,305	13,794,293	13,833,343	13,750,359	14,512,734	
655		395			Laboratory Equipment	429,654	410,234	390,814	371,394	351,974	
656		396			Power Operated Equipment	1,260,674	1,229,027	1,199,400	1,167,006	1,136,352	
657		397			Communication Equipment	25,483,954	25,472,207	25,304,664	25,156,060	27,225,997	
658		397.1			Communication Equipment - Other	-	-	-	-	-	
659		398			Miscellaneous Equipment	976,667	961,460	946,253	931,045	991,224	
660		399.1			ARO General Plant-1	1,733	1,707	1,681	1,654	1,628	
661	Total Net Plant G&I Plant - PNM					121,360,275	128,815,880	129,384,434	129,763,958	140,389,654	
662											
663	Total Electric Plant In Service	101/106				3,880,445,125	3,887,857,790	3,886,285,578	3,886,994,490	4,062,304,045	
664											
665	Electric Plant Purchased	102				-	-	-	-	-	
666											
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	411,508	381,083	350,657	320,231	289,805	
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,721,205	18,651,867	18,582,529	18,513,191	18,443,854	
669					Acq. Adj. - (EIP)	1,367,260	1,318,429	1,269,598	1,220,768	1,171,937	
670	Total Electric Plant Acquisition Adjustment	114				20,499,973	20,351,378	20,202,784	20,054,190	19,905,596	
671											
672	Total Electric Plant					3,900,945,097	3,908,209,169	3,906,488,363	3,907,048,680	4,082,209,641	
673											

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5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
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8											
9											
10		Location Number Note 7	FERC	Loc/FERC	FERC Description	Balance 9/1/23	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Reference
674											
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	75,119,882	74,319,634	73,412,472	71,701,895	89,475,611	
676			389		Land and Land Rights	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516	
677			390		Structures and Improvements	30,102,258	29,975,225	29,848,192	29,721,159	32,448,706	
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-	
679			390.2		Bulk Power Office Building	-	-	-	-	-	
680			391		Office Furniture and Equipment	3,499,240	3,504,774	3,506,924	3,478,798	4,189,606	
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-	
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-	
683			391.3		Computer Hardware	30,029,885	29,698,112	29,345,893	28,820,975	32,693,568	
684			391.5		Computer Hardware - Solar	-	-	-	-	-	
685			391.7		Computer Hardware	-	-	-	-	-	
686			392		Transportation Equipment - Light	121,684	120,211	118,738	117,265	115,792	
687			392.1		Transportation Equipment - Heavy	40,088	39,538	38,988	38,438	37,887	
688			392.2		Transportation Equipment - Trailers	4,380	4,338	4,296	4,253	4,211	
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-	
690			393		Stores Equipment	-	-	-	-	-	
691			394		Tools, Shop & Garage Equipment	252,006	250,229	248,453	246,676	244,899	
692			395		Laboratory Equipment	-	-	-	-	-	
693			396		Power Operated Equipment	7,694	7,518	7,342	7,166	6,990	
694			397		Communication Equipment	1,605,906	1,584,130	1,562,355	1,540,580	1,551,997	
695			397.1		Communication Equipment - Other	-	-	-	-	-	
696			398		Miscellaneous Equipment	(141,769)	(141,769)	(141,769)	(141,769)	(141,769)	
697			399.1		ARO General Plant-1	-	-	-	-	-	
698											
699		Total Corporate Unallocated				142,958,770	141,679,457	140,269,399	137,852,952	162,945,014	
700											
701		Total Electric Plant In Service - with Corporate	101/106			4,023,403,895	4,029,537,248	4,026,554,978	4,024,847,442	4,225,249,059	
702											
703		Electric Plant Purchased - with Corporate	102			-	-	-	-	-	
704											
705		Electric Plant Acq. Adj. - with Corporate	114			20,499,973	20,351,378	20,202,784	20,054,190	19,905,596	
706											
707		Total Electric Plant - with Corporate				4,043,903,867	4,049,888,626	4,046,757,762	4,044,901,632	4,245,154,655	

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9										
10	Description	Location Number Note 7	FERC	Loc/FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
11	Net Plant Production Plant									
12	Steam Production									
13	All - Steam									
102										
103		310			Land and Land Rights	618,487	618,487	618,487	618,487	618,487
104		310.1	8,866		Land Right of Way	8,866	8,827	8,788	8,749	8,710
105		311			Structures & Improvements	26,697,665	26,668,503	26,645,083	28,299,702	28,354,428
106		312			Boiler Plant Equipment	194,947,232	194,571,210	194,207,589	197,506,812	197,385,750
107		314			Turbogenerator Units	39,302,043	39,133,959	38,974,919	41,513,757	41,561,038
108		315			Accessory Electric Equipment	15,272,983	15,214,824	15,157,876	15,477,465	15,477,544
109		316			Misc Power Plant Equipment	12,918,421	12,881,043	12,844,872	13,162,758	13,144,395
110		317			Asset Retirement Costs - Steam	4,461,458	4,433,779	4,406,100	4,378,422	4,350,743
111	Total Steam Production Net Plant					294,227,155	293,530,632	292,863,714	300,966,152	300,901,094
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	447,694	439,857	439,857	439,857	439,857
162		320.1	16,358		Land - Right of Way	16,358	16,303	16,247	16,191	16,136
163		321			Structures and Improvements	100,278,016	98,095,793	97,769,597	97,745,429	97,592,501
164		322			Reactor Plant Equipment	162,623,578	159,297,105	158,776,443	158,874,923	158,709,971
165		323			Turbogenerator Units	57,848,096	56,892,690	56,693,978	56,736,898	56,676,870
166		324			Accessory Electric Equipment	17,039,848	16,810,572	16,732,763	16,685,157	16,624,574
167		325			Misc Power Plant Equipment	33,943,736	33,042,634	32,930,424	33,029,629	33,038,428
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Net Plant					372,197,327	364,594,954	363,359,308	363,528,084	363,098,566
170										
171	Other Production									
172	Other Production - Gas:									
173	All - Gas									
248		340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
249		340.1			Land - Right of Way	1,386,181	1,379,692	1,373,203	1,366,714	1,360,225
250		341			Structures and Improvements	60,477,881	60,190,778	61,416,426	61,125,211	61,479,145
251		342			Fuel Holders, Producers, Accessories	66,788,710	66,448,015	66,149,076	65,830,983	65,618,073
252		343			Prime Movers	-	-	-	-	-
253		344			Generators	164,505,827	163,700,110	162,987,944	162,211,236	161,677,289
254		345			Accessory Electric Equipment	18,029,921	17,919,286	17,925,525	17,814,324	17,718,825
255		346			Misc Power Plant Equipment	16,067,644	15,990,006	17,704,840	17,629,581	18,279,544
256		347			Asset Retirement Costs - Other Production	2,796,748	2,787,950	2,779,150	2,770,352	2,761,553
257		348			Battery Storage	-	-	-	-	-
258	Total Other Production Plant - Gas					337,132,795	335,495,719	337,416,047	335,828,283	335,974,537
259										
260	Other Production - Renewables:									
321	All - Renewables									
322		340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
323		340.1			Land - Right of Way	-	-	-	-	-
324		341			Structures and Improvements	178,494	177,733	176,972	176,211	175,450
325		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
326		344			Generators	192,725,710	191,953,627	191,181,544	190,409,460	189,637,377
327		345			Accessory Electric Equipment	24,215,059	24,121,546	24,028,033	23,934,520	23,841,007
328		346			Misc Power Plant Equipment	3,789,022	3,775,135	3,761,249	3,747,363	3,733,476
329		347			Asset Retirement Costs - Other Production	-	-	-	-	-
330		348			Battery Storage	1,862,318	1,853,144	1,843,970	1,834,796	1,825,622
331	Total Other Production Plant - Renewables					233,811,551	232,922,133	232,032,716	231,143,298	230,253,880

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9										
10		Location Number	FERC	Loc/FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	299,749	298,911	298,074	346,925	345,949
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					299,749	298,911	298,074	346,925	345,949
342										
343	Total Other Production Net Plant					571,244,095	568,716,764	569,746,837	567,318,506	566,574,366
344										
345	Total Net Plant Production					1,237,668,577	1,226,842,350	1,225,969,860	1,231,812,742	1,230,574,026
346										
347										
348										
349										
350	Net Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	28,645,159	28,778,290	28,833,246	30,040,542	30,042,429
398			350.1		Land - Right of Way	92,916,156	92,911,260	93,190,604	93,579,685	93,486,251
399			352		Structures and Improvements	83,299,328	83,292,441	83,196,187	84,491,955	84,339,159
400			353		Station Equipment	665,848,763	665,375,795	667,202,977	676,085,332	674,285,317
401			353.1		Station Equipment - Step-up Xfmr and Aux	4,652,958	4,625,403	4,597,855	4,570,315	4,542,806
402			354		Towers and Fixtures	22,843,827	22,758,702	22,688,600	22,618,537	22,548,516
403			355		Poles and Fixtures	442,470,196	442,389,746	443,618,392	451,801,534	450,310,517
404			356		Overhead Conductors and Devices	134,529,492	134,206,507	134,133,937	134,412,869	133,966,786
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	7,090,748	7,077,979	7,066,018	7,054,058	7,042,099
407	Total Net Plant Transmission Plant					1,482,296,627	1,481,416,122	1,484,527,816	1,504,654,828	1,500,563,880
408										
409										
410										
411	Net Plant Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	15,869,659	15,939,168	16,165,525	16,212,468	16,314,937
565			360.1		Land - Right of Way	4,119,285	4,131,943	4,219,201	4,216,407	4,213,089
566			361		Structures and Improvements	17,087,981	17,064,431	17,115,471	17,076,403	17,036,810
567			362		Station Equipment	232,691,502	232,328,457	232,208,841	231,867,579	231,948,745
568			363		Battery Storage	496	496	496	496	496
569			364		Poles, Towers and Fixtures	209,458,762	209,244,057	209,188,440	209,001,741	209,109,866
570			365		Overhead Conductors and Devices	148,467,428	148,126,885	147,965,876	147,645,918	147,644,632
571			366		Underground Conduit	63,360,066	63,282,845	63,214,390	63,141,532	63,089,504
572			367		Underground Conductors and Devices	226,636,115	226,493,810	226,451,856	226,334,143	226,408,588
573			368		Line Transformers	132,234,306	132,878,812	133,312,002	133,636,842	133,926,421
574			369		Services	36,638,256	36,597,218	36,571,729	36,563,096	36,571,489
575			369.1		Services - Underground	43,097,115	43,004,571	42,929,568	42,873,580	42,836,799
576			370		Meters	50,817,556	50,755,882	50,737,867	50,756,778	50,812,147
577			371		Installations on Customers' Premises	265,979	250,841	235,704	220,567	205,429
578			371.1		Leased Flood Lighting	(0)	(0)	(0)	(0)	(0)
579			373		Street Lighting and Signal Systems	21,204,079	21,246,941	21,342,699	21,392,761	21,531,705
580			374		Asset Retirement Costs - Distribution	603	578	553	528	503
581	Total Net Plant Distribution Plant					1,201,949,187	1,201,346,937	1,201,660,219	1,200,940,837	1,201,651,160
582										

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9										
10		Location Number	FERC	Loc/FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
583	Description	Note 7								
584	Net Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	32,323,059	31,423,272	30,624,321	29,827,365	29,041,709
639		389			Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390			Structures and Improvements	37,784,087	37,681,011	37,577,936	37,483,288	37,380,199
641		390.1			Bulk Power Office Building Remodeling	(189,269)	(190,185)	(191,100)	(192,016)	(192,932)
642		390.2			Bulk Power Office Building	150,381	150,381	150,381	151,114	151,114
643		391			Office Furniture and Equipment	3,677,022	3,646,240	3,615,782	3,601,060	3,607,826
644		391.1			Office Furniture and Equipment - PC System	420,177	407,903	395,630	391,280	387,584
645		391.2			Office Furniture and Equipment - PC's	(110,165)	(110,279)	(110,393)	(110,507)	(110,622)
646		391.3			Computer Hardware	7,453,953	7,140,987	6,824,884	6,552,428	6,270,314
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	5,170,987	5,130,201	5,103,940	5,077,679	5,051,419
650		392.1			Transportation Equipment - Heavy	2,380,917	2,357,502	2,333,675	2,309,849	2,286,022
651		392.2			Transportation Equipment - Trailers	5,161,170	5,139,526	5,118,207	5,096,888	5,075,569
652		392.4			Transportation Equipment - Leaseback	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)
653		393			Stores Equipment	26,208	25,871	25,534	25,197	24,860
654		394			Tools, Shop & Garage Equipment	14,512,734	14,429,339	14,363,997	14,374,833	14,315,796
655		395			Laboratory Equipment	351,974	335,646	319,318	302,991	286,663
656		396			Power Operated Equipment	1,136,352	1,126,712	1,115,843	1,106,927	1,096,054
657		397			Communication Equipment	27,225,997	27,015,873	26,908,087	26,687,501	26,508,500
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	991,224	984,038	977,783	971,529	979,456
660		399.1			ARO General Plant-1	1,628	1,602	1,575	1,549	1,523
661	Total Net Plant G&I Plant - PNM					140,389,654	138,616,859	137,076,618	135,580,171	134,082,272
662										
663	Total Electric Plant In Service	101/106				4,062,304,045	4,048,222,267	4,049,234,513	4,072,988,577	4,066,871,339
664										
665	Electric Plant Purchased	102				-	-	-	-	-
666										
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	289,805	259,379	228,954	198,528	168,102
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,443,854	18,374,516	18,305,178	18,235,840	18,166,502
669					Acq. Adj. - (EIP)	1,171,937	1,123,106	1,074,275	1,025,445	976,614
670	Total Electric Plant Acquisition Adjustment	114				19,905,596	19,757,001	19,608,407	19,459,813	19,311,218
671										
672	Total Electric Plant					4,082,209,641	4,067,979,269	4,068,842,920	4,092,448,390	4,086,182,557
673										

	A	B	C	D	E	AS	AT	AU	AV	AW
1	PNM Exhibit KTS - 4									
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location Number Note 7	FERC	Loc/FERC	FERC Description	Test Period Beginning Balance 1/1/24	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24
674										
675			303		Miscellaneous Intangible Plant	89,475,611	87,576,252	85,726,531	83,885,746	82,050,928
676			389		Land and Land Rights	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516
677			390		Structures and Improvements	32,448,706	32,361,614	32,274,522	32,187,430	32,100,338
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	4,189,606	4,161,746	4,133,885	4,106,025	4,078,164
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	32,693,568	31,369,815	30,046,061	28,722,307	27,398,553
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	115,792	114,837	113,882	112,927	111,972
687			392.1		Transportation Equipment - Heavy	37,887	37,676	37,464	37,253	37,041
688			392.2		Transportation Equipment - Trailers	4,211	4,183	4,154	4,125	4,097
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	244,899	243,369	241,840	240,310	238,781
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	6,990	6,930	6,870	6,810	6,750
694			397		Communication Equipment	1,551,997	1,527,187	1,502,377	1,477,568	1,452,758
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,769)	(141,769)	(141,769)	(141,769)	(141,769)
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699					Total Corporate Unallocated	162,945,014	159,579,354	156,263,333	152,956,247	149,655,129
700										
701			101/106		Total Electric Plant In Service - with Corporate	4,225,249,059	4,207,801,622	4,205,497,846	4,225,944,825	4,216,526,468
702										
703			102		Electric Plant Purchased - with Corporate	-	-	-	-	-
704										
705			114		Electric Plant Acq. Adj. - with Corporate	19,905,596	19,757,001	19,608,407	19,459,813	19,311,218
706										
707					Total Electric Plant - with Corporate	4,245,154,655	4,227,558,623	4,225,106,253	4,245,404,637	4,235,837,686

	A	B	C	D	E	AX	AY	AZ	BA	BB	BC
1	PNM Exhibit KTS - 4										
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6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location				Balance	Balance	Balance	Balance	Balance	Balance
11	Description	Number	FERC	Loc/FERC	FERC Description	6/1/24	7/1/24	8/1/24	9/1/24	10/1/24	11/1/24
12		Note 7									
13	Net Plant Production Plant										
102	Steam Production										
103	All - Steam										
104		310			Land and Land Rights	618,487	618,487	618,487	618,487	618,487	618,487
105		310.1			Land Right of Way	8,671	8,632	8,593	8,554	8,515	8,476
106		311			Structures & Improvements	28,692,450	28,695,438	28,790,813	28,883,839	28,974,640	29,063,489
107		312			Boiler Plant Equipment	198,082,697	197,774,718	197,666,797	197,553,874	197,436,211	197,315,072
108		314			Turbogenerator Units	42,294,936	42,174,078	42,199,262	42,220,615	42,238,333	42,253,066
109		315			Accessory Electric Equipment	15,652,246	15,599,257	15,565,852	15,531,960	15,497,609	15,462,984
110		316			Misc Power Plant Equipment	13,189,538	13,158,696	13,147,445	13,135,686	13,123,447	13,110,930
111		317			Asset Retirement Costs - Steam	4,323,064	4,295,386	4,267,707	4,240,028	4,212,349	4,184,671
112	Total Steam Production Net Plant					302,862,089	302,324,693	302,264,956	302,193,045	302,109,592	302,017,175
113											
114	Nuclear Production										
160	All - Nuclear										
161		320			Land and Land Rights	439,857	439,857	439,857	439,857	439,857	439,857
162		320.1			Land - Right of Way	16,080	16,024	15,969	15,913	15,857	15,802
163		321			Structures and Improvements	98,375,067	98,204,202	98,074,212	97,841,104	97,613,699	97,376,521
164		322			Reactor Plant Equipment	160,462,598	160,259,862	160,141,429	159,811,468	159,493,127	159,155,330
165		323			Turbogenerator Units	57,365,143	57,290,427	57,248,322	57,123,719	57,003,685	56,875,805
166		324			Accessory Electric Equipment	16,657,900	16,595,689	16,537,643	16,469,287	16,401,501	16,332,813
167		325			Misc Power Plant Equipment	33,702,164	33,698,325	33,722,913	33,675,298	33,631,661	33,580,985
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-	-
169	Total Nuclear Production Net Plant					367,018,809	366,504,386	366,180,345	365,376,646	364,599,387	363,777,112
170											
171	Other Production										
172											
173	Other Production - Gas:										
248	All - Gas										
249		340			Land and Land Rights	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884	7,079,884
250		340.1			Land - Right of Way	1,353,736	1,347,247	1,340,758	1,334,268	1,327,779	1,321,290
251		341			Structures and Improvements	61,203,377	60,911,010	60,633,452	60,341,667	60,049,882	59,836,637
252		342			Fuel Holders, Producers, Accessories	65,294,431	64,953,265	64,627,210	64,286,136	63,945,062	63,604,126
253		343			Prime Movers	-	-	-	-	-	-
254		344			Generators	160,911,716	160,105,555	159,334,938	158,529,534	157,724,130	156,964,546
255		345			Accessory Electric Equipment	18,368,359	18,254,438	18,145,366	18,031,544	17,917,722	17,974,835
256		346			Misc Power Plant Equipment	18,199,808	18,114,539	18,034,015	17,948,748	17,863,482	17,784,226
257		347			Asset Retirement Costs - Other Production	2,752,754	2,743,955	2,735,156	2,726,357	2,717,558	2,708,759
258		348			Battery Storage	-	-	-	-	-	-
259	Total Other Production Plant - Gas					335,164,063	333,509,892	331,930,777	330,278,138	328,625,498	327,274,302
260											
321	Other Production - Renewables:										
322	All - Renewables										
323		340			Land and Land Rights	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948	11,040,948
324		340.1			Land - Right of Way	-	-	-	-	-	-
325		341			Structures and Improvements	174,689	173,927	173,166	172,405	171,644	170,883
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-	-
327		344			Generators	188,865,294	188,093,210	187,321,127	186,549,044	185,776,961	185,004,877
328		345			Accessory Electric Equipment	23,747,494	23,653,982	23,560,469	23,466,956	23,373,443	23,279,930
329		346			Misc Power Plant Equipment	3,719,590	3,705,704	3,691,817	3,677,931	3,664,044	3,650,158
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-	-
331		348			Battery Storage	1,816,448	1,807,274	1,798,100	1,788,926	1,779,752	1,770,578
332	Total Other Production Plant - Renewables					229,364,462	228,475,045	227,585,627	226,696,209	225,806,792	224,917,374
333						-	-	-	-	-	-

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5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24	Balance 11/1/24
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	344,973	343,998	343,022	342,046	341,070	390,765
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-	-
340		705	348	705348	Battery Storage	11,014,876	10,968,981	10,923,086	22,137,034	22,044,222	21,951,411
341	Total Other Production Plant - Battery Storage					11,359,850	11,312,979	11,266,107	22,479,079	22,385,292	22,342,176
342											
343	Total Other Production Net Plant					575,888,376	573,297,915	570,782,511	579,453,426	576,817,582	574,533,852
344											
345	Total Net Plant Production					1,245,769,274	1,242,126,994	1,239,227,812	1,247,023,117	1,243,526,561	1,240,328,139
346											
347											
348											
349											
350	Net Plant Transmission Plant										
356	All - Transmission										
397			350		Land and Land Rights	30,488,274	30,546,421	30,659,410	30,688,927	30,859,330	30,881,610
398			350.1		Land - Right of Way	93,570,410	97,155,462	97,103,528	97,018,383	98,237,341	100,159,890
399			352		Structures and Improvements	84,719,158	84,633,691	84,613,435	84,493,463	84,509,068	91,420,877
400			353		Station Equipment	680,123,361	703,642,683	705,643,951	706,472,093	713,364,962	779,907,036
401			353.1		Station Equipment - Step-up Xfmr and Aux	4,515,305	4,487,811	4,460,348	4,432,893	4,405,446	4,378,030
402			354		Towers and Fixtures	22,478,534	22,408,592	22,338,691	22,268,830	22,199,008	22,129,228
403			355		Poles and Fixtures	455,720,307	467,588,200	470,204,218	471,451,933	474,720,055	493,455,151
404			356		Overhead Conductors and Devices	134,038,238	137,871,441	137,710,908	137,574,227	138,107,780	139,675,271
405			357		Underground Conduit	-	-	-	-	-	-
406			359		Roads and Trails	7,030,141	7,018,183	7,006,226	6,994,270	6,982,315	6,970,361
407	Total Net Plant Transmission Plant					1,512,683,729	1,555,352,484	1,559,740,716	1,561,395,020	1,573,385,306	1,668,977,453
408											
409											
410											
411	Net Plant Distribution Plant										
563	All -Distribution										
564			360		Land and Land Rights	16,808,412	16,908,839	17,372,354	17,719,432	17,770,448	17,868,525
565			360.1		Land - Right of Way	4,931,690	4,927,368	5,151,429	5,326,751	5,324,341	5,321,454
566			361		Structures and Improvements	17,499,265	17,458,507	25,138,516	25,267,755	25,878,679	25,949,234
567			362		Station Equipment	240,696,665	240,750,266	248,163,243	247,803,009	247,441,871	247,439,079
568			363		Battery Storage	496	496	496	496	496	496
569			364		Poles, Towers and Fixtures	209,638,301	209,751,211	209,792,524	209,661,749	210,471,148	210,730,631
570			365		Overhead Conductors and Devices	148,159,146	148,154,633	148,056,642	147,763,048	147,796,521	147,824,249
571			366		Underground Conduit	63,032,637	62,985,437	62,935,692	62,876,484	63,475,035	63,545,285
572			367		Underground Conductors and Devices	226,853,207	226,942,560	226,985,878	226,922,016	227,800,479	228,046,711
573			368		Line Transformers	134,202,807	134,544,933	134,892,667	135,273,325	136,152,548	136,664,367
574			369		Services	36,593,530	36,626,862	36,668,088	36,716,339	36,772,576	36,835,511
575			369.1		Services - Underground	42,815,419	42,806,783	42,807,061	42,815,274	42,832,506	42,857,305
576			370		Meters	50,865,220	50,937,785	51,006,501	51,067,440	51,151,085	51,249,151
577			371		Installations on Customers' Premises	190,292	175,155	160,018	144,880	129,743	114,606
578			371.1		Leased Flood Lighting	(0)	(0)	(0)	(0)	(0)	(0)
579			373		Street Lighting and Signal Systems	21,624,040	21,756,402	21,864,153	21,913,815	22,001,820	22,127,176
580			374		Asset Retirement Costs - Distribution	478	452	427	402	377	352
581	Total Net Plant Distribution Plant					1,213,911,604	1,214,727,689	1,230,995,688	1,231,272,217	1,234,999,673	1,236,574,132
582											

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8											
9											
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24	Balance 11/1/24
583	Description	Note 7									
584	Net Plant G&I Plant (303,389-399)										
637	Total General & Intangible Plant										
638		303			Miscellaneous Intangible Plant	28,378,988	28,086,922	27,261,923	26,431,923	25,945,722	25,108,798
639		389			Land and Land Rights	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568	1,937,568
640		390			Structures and Improvements	37,277,110	37,182,449	37,079,520	36,976,592	36,882,091	36,779,150
641		390.1			Bulk Power Office Building Remodeling	(193,847)	(194,763)	(195,665)	(196,567)	(197,469)	(198,371)
642		390.2			Bulk Power Office Building	151,114	151,847	151,847	151,847	152,580	152,580
643		391			Office Furniture and Equipment	3,609,957	3,589,763	3,557,713	3,531,247	3,504,082	3,476,095
644		391.1			Office Furniture and Equipment - PC System	408,499	398,611	385,457	373,978	375,466	363,312
645		391.2			Office Furniture and Equipment - PC's	(110,736)	(110,850)	(110,964)	(111,078)	(111,193)	(111,307)
646		391.3			Computer Hardware	6,121,405	5,839,404	5,549,737	5,239,303	4,930,921	4,619,143
647		391.5			Computer Hardware - Solar	-	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-	-
649		392			Transportation Equipment - Light	5,025,158	4,998,897	4,972,764	4,946,632	4,920,500	4,894,367
650		392.1			Transportation Equipment - Heavy	2,339,830	2,315,690	2,361,535	2,337,118	2,312,701	2,288,284
651		392.2			Transportation Equipment - Trailers	5,055,050	5,033,729	5,013,183	4,991,914	4,970,645	4,949,377
652		392.4			Transportation Equipment - Leaseback	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)
653		393			Stores Equipment	24,523	24,186	23,849	23,512	23,175	22,838
654		394			Tools, Shop & Garage Equipment	14,251,425	14,283,640	14,221,328	14,196,094	14,157,727	14,132,497
655		395			Laboratory Equipment	270,336	254,008	237,681	221,353	205,025	188,698
656		396			Power Operated Equipment	1,085,181	1,076,452	1,065,683	1,056,032	1,046,060	1,036,133
657		397			Communication Equipment	26,308,586	26,127,512	26,161,436	26,118,741	25,897,332	26,717,052
658		397.1			Communication Equipment - Other	-	-	-	-	-	-
659		398			Miscellaneous Equipment	973,125	966,794	960,462	975,541	969,094	962,648
660		399.1			ARO General Plant-1	1,497	1,470	1,444	1,418	1,392	1,365
661	Total Net Plant G&I Plant - PNM					132,898,418	131,946,978	130,620,151	129,186,817	127,907,070	127,303,876
662											
663	Total Electric Plant In Service		101/106			4,105,263,024	4,144,154,145	4,160,584,366	4,168,877,171	4,179,818,609	4,273,183,600
664											
665	Electric Plant Purchased		102			-	-	-	-	-	-
666											
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	137,676	107,250	76,824	46,399	15,973	-
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,097,165	18,027,827	17,958,489	17,889,151	17,819,814	17,750,476
669					Acq. Adj. - (EIP)	927,783	878,953	830,122	781,291	732,460	683,630
670	Total Electric Plant Acquisition Adjustment		114			19,162,624	19,014,030	18,865,435	18,716,841	18,568,247	18,434,106
671											
672	Total Electric Plant					4,124,425,648	4,163,168,175	4,179,449,801	4,187,594,012	4,198,386,856	4,291,617,706
673											

	A	B	C	D	E	AX	AY	AZ	BA	BB	BC
1	PNM Exhibit KTS - 4										
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period										
3	Accumulated Provision for Depreciation and Amortization by Functional Classification										
4	Link to WP Plant Lead Sheet										
5	Base Period Ending 06/30/2022										
6	Test Period Ending 12/31/2024										
7	This schedule is sponsored by PNM Witness Sanders										
8											
9											
10											
		Location Number Note 7	FERC	Loc/FERC	FERC Description	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24	Balance 11/1/24
674											
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	80,218,650	79,803,638	77,953,932	76,851,500	75,989,633	74,178,005
676			389		Land and Land Rights	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516	2,317,516
677			390		Structures and Improvements	32,013,246	31,926,155	31,839,269	31,752,384	31,665,499	31,578,614
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-	-
680			391		Office Furniture and Equipment	4,050,304	4,075,467	4,050,513	4,052,670	4,062,128	4,036,918
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-	-
683			391.3		Computer Hardware	26,074,799	25,051,511	23,817,121	22,736,359	21,695,045	20,454,834
684			391.5		Computer Hardware - Solar	-	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-	-
686			392		Transportation Equipment - Light	111,017	110,062	109,107	108,152	107,197	106,242
687			392.1		Transportation Equipment - Heavy	36,830	36,618	36,407	36,195	35,983	35,772
688			392.2		Transportation Equipment - Trailers	4,068	4,040	4,011	3,983	3,954	3,925
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	237,252	235,722	234,193	232,663	231,134	229,604
692			395		Laboratory Equipment	-	-	-	-	-	-
693			396		Power Operated Equipment	6,690	6,630	6,570	6,510	6,450	6,390
694			397		Communication Equipment	1,427,948	1,403,138	1,378,328	1,353,519	1,328,709	1,303,899
695			397.1		Communication Equipment - Other	-	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,769)	(141,769)	(141,769)	(141,769)	(141,769)	(141,769)
697			399.1		ARO General Plant-1	-	-	-	-	-	-
698											
699		Total Corporate Unallocated				146,356,551	144,828,728	141,605,199	139,309,682	137,301,480	134,109,950
700											
701		Total Electric Plant In Service - with Corporate	101/106			4,251,619,575	4,288,982,873	4,302,189,565	4,308,186,853	4,317,120,089	4,407,293,551
702											
703		Electric Plant Purchased - with Corporate	102			-	-	-	-	-	-
704											
705		Electric Plant Acq. Adj. - with Corporate	114			19,162,624	19,014,030	18,865,435	18,716,841	18,568,247	18,434,106
706											
707		Total Electric Plant - with Corporate				4,270,782,199	4,307,996,903	4,321,055,000	4,326,903,694	4,335,688,336	4,425,727,656

	A	B	C	D	E	BD	BE	BF	BG	BH
1	PNM Exhibit KTS - 4									
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period									
3	Accumulated Provision for Depreciation and Amortization by Functional Classification									
4	Link to WP Plant Lead Sheet									
5	Base Period Ending 06/30/2022									
6	Test Period Ending 12/31/2024									
7	This schedule is sponsored by PNM Witness Sanders									
8										
9										
10		Location Number				Balance	Test Period Ending	Shared Service	Test Period 13	Total Test Period
11	Description	Note 7	FERC	Loc/FERC	FERC Description	12/1/24	Balance 12/31/24	Allocation Note 3	Month Average Adjustment	Adjustments
12	Net Plant Production Plant									
13	Steam Production									
102	All - Steam									
103			310		Land and Land Rights	618,487	618,487	-	-	-
104			310.1		Land Right of Way	8,437	8,398	-	234	234
105			311		Structures & Improvements	29,150,337	31,525,715	-	(3,030,168)	(3,030,168)
106			312		Boiler Plant Equipment	197,189,676	202,003,420	-	(4,800,262)	(4,800,262)
107			314		Turbogenerator Units	42,264,522	45,889,548	-	(4,195,696)	(4,195,696)
108			315		Accessory Electric Equipment	15,427,946	15,874,841	-	(396,888)	(396,888)
109			316		Misc Power Plant Equipment	13,097,979	13,566,958	-	(452,945)	(452,945)
110			317		Asset Retirement Costs - Steam	4,156,992	4,129,313	-	166,072	166,072
111	Total Steam Production Net Plant					301,914,376	313,616,680	-	(12,709,653)	(12,709,653)
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161			320		Land and Land Rights	439,857	439,857	-	603	603
162			320.1		Land - Right of Way	15,746	15,690	-	334	334
163			321		Structures and Improvements	97,483,526	98,725,623	-	(635,216)	(635,216)
164			322		Reactor Plant Equipment	159,523,009	162,217,911	-	(2,268,161)	(2,268,161)
165			323		Turbogenerator Units	57,023,234	58,078,535	-	(935,657)	(935,657)
166			324		Accessory Electric Equipment	16,298,547	16,377,880	-	203,993	203,993
167			325		Misc Power Plant Equipment	33,771,238	34,755,911	-	(1,177,189)	(1,177,189)
168			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Net Plant					364,555,156	370,611,407	-	(4,811,293)	(4,811,293)
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249			340		Land and Land Rights	7,079,884	7,079,884	-	-	-
250			340.1		Land - Right of Way	1,314,801	1,308,312	-	38,934	38,934
251			341		Structures and Improvements	59,687,504	59,886,542	-	670,344	670,344
252			342		Fuel Holders, Producers, Accessories	63,459,482	63,118,092	-	1,814,420	1,814,420
253			343		Prime Movers	-	-	-	-	-
254			344		Generators	156,582,455	155,777,289	-	4,300,601	4,300,601
255			345		Accessory Electric Equipment	17,906,501	17,791,885	-	192,617	192,617
256			346		Misc Power Plant Equipment	17,752,929	18,266,760	-	(602,443)	(602,443)
257			347		Asset Retirement Costs - Other Production	2,699,960	2,691,161	-	52,794	52,794
258			348		Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					326,483,516	325,919,925	-	6,467,266	6,467,266
260										
321	Other Production - Renewables:									
322	All - Renewables									
323			340		Land and Land Rights	11,040,948	11,040,948	-	-	-
324			340.1		Land - Right of Way	-	-	-	-	-
325			341		Structures and Improvements	170,122	169,361	-	4,567	4,567
326			342		Fuel Holders, Producers, Accessories	-	-	-	-	-
327			344		Generators	184,232,794	183,460,711	-	4,632,500	4,632,500
328			345		Accessory Electric Equipment	23,186,417	23,092,904	-	561,078	561,078
329			346		Misc Power Plant Equipment	3,636,272	3,622,385	-	83,318	83,318
330			347		Asset Retirement Costs - Other Production	-	-	-	-	-
331			348		Battery Storage	1,761,404	1,752,230	-	55,044	55,044
	Total Other Production Plant - Renewables					224,027,956	223,138,538	-	5,336,506	5,336,506

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9										
10		Location Number	FERC	Loc/FERC	FERC Description	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment	Total Test Period Adjustments
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	389,648	438,463	-	(90,494)	(90,494)
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	21,858,600	21,765,788	-	(10,791,635)	(10,791,635)
341	Total Other Production Plant - Battery Storage					22,248,248	22,204,251	-	(10,882,129)	(10,882,129)
342										
343	Total Other Production Net Plant					572,759,720	571,262,715	-	921,644	921,644
344										
345	Total Net Plant Production					1,239,229,252	1,255,490,802	-	(16,599,302)	(16,599,302)
346										
347										
348										
349										
350	Net Plant Transmission Plant									
396	All - Transmission									
397			350		Land and Land Rights	30,893,976	31,407,638	-	(1,194,926)	(1,194,926)
398			350.1		Land - Right of Way	100,065,847	100,173,662	-	(4,053,010)	(4,053,010)
399			352		Structures and Improvements	91,315,300	91,770,982	-	(5,917,517)	(5,917,517)
400			353		Station Equipment	777,771,150	781,843,719	-	(74,338,555)	(74,338,555)
401			353.1		Station Equipment - Step-up Xfmr and Aux	4,350,621	4,323,243	-	164,682	164,682
402			354		Towers and Fixtures	22,059,487	21,989,787	-	420,239	420,239
403			355		Poles and Fixtures	492,015,739	494,898,216	-	(29,464,046)	(29,464,046)
404			356		Overhead Conductors and Devices	139,379,435	139,424,715	-	(2,883,822)	(2,883,822)
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	6,958,407	6,946,455	-	71,796	71,796
407	Total Net Plant Transmission Plant					1,664,809,964	1,672,778,417	-	(117,195,159)	(117,195,159)
408										
409										
410										
411	Net Plant Distribution Plant									
563	All -Distribution									
564			360		Land and Land Rights	17,917,460	18,674,754	-	(1,633,063)	(1,633,063)
565			360.1		Land - Right of Way	5,318,986	5,741,861	-	(900,030)	(900,030)
566			361		Structures and Improvements	25,899,576	26,545,127	-	(5,389,915)	(5,389,915)
567			362		Station Equipment	247,061,894	283,380,816	-	(40,012,972)	(40,012,972)
568			363		Battery Storage	496	496	-	-	-
569			364		Poles, Towers and Fixtures	210,586,236	216,642,139	-	(6,390,077)	(6,390,077)
570			365		Overhead Conductors and Devices	147,517,712	151,540,300	-	(3,335,455)	(3,335,455)
571			366		Underground Conduit	63,482,847	63,807,778	-	(559,353)	(559,353)
572			367		Underground Conductors and Devices	227,968,277	230,491,708	-	(3,235,142)	(3,235,142)
573			368		Line Transformers	137,163,970	138,497,950	-	(3,622,492)	(3,622,492)
574			369		Services	36,905,090	38,213,361	-	(1,423,119)	(1,423,119)
575			369.1		Services - Underground	42,889,611	44,318,755	-	(1,327,651)	(1,327,651)
576			370		Meters	51,333,202	51,757,219	-	(738,155)	(738,155)
577			371		Installations on Customers' Premises	99,468	84,331	-	90,824	90,824
578			371.1		Leased Flood Lighting	(0)	(0)	-	-	-
579			373		Street Lighting and Signal Systems	22,173,205	23,225,026	-	(1,424,732)	(1,424,732)
580			374		Asset Retirement Costs - Distribution	327	302	-	151	151
581	Total Net Plant Distribution Plant					1,236,318,356	1,292,921,921	-	(69,901,181)	(69,901,181)
582										

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10										
		Location				Balance	Test Period Ending	Shared Service	Test Period 13	Total Test Period
	Description	Number	FERC	Loc/FERC	FERC Description	12/1/24	Balance 12/31/24	Allocation	Month Average	Adjustments
		Note 7						Note 3	Adjustment	
583										
584	Net Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	24,861,659	25,143,150	-	2,892,143	2,892,143
639		389			Land and Land Rights	1,937,568	1,937,568	-	-	-
640		390			Structures and Improvements	36,676,208	37,520,092	-	(267,805)	(267,805)
641		390.1			Bulk Power Office Building Remodeling	(199,273)	(200,176)	-	5,434	5,434
642		390.2			Bulk Power Office Building	152,580	153,312	-	(1,691)	(1,691)
643		391			Office Furniture and Equipment	3,453,804	3,456,349	-	107,261	107,261
644		391.1			Office Furniture and Equipment - PC System	349,869	387,841	-	283	283
645		391.2			Office Furniture and Equipment - PC's	(111,421)	(111,059)	-	246	246
646		391.3			Computer Hardware	4,420,015	4,338,652	-	1,453,744	1,453,744
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	4,868,235	5,525,188	-	(472,421)	(472,421)
650		392.1			Transportation Equipment - Heavy	2,263,867	2,665,914	-	(315,691)	(315,691)
651		392.2			Transportation Equipment - Trailers	4,928,108	5,259,352	-	(198,374)	(198,374)
652		392.4			Transportation Equipment - Leaseback	(16,350)	(16,350)	-	-	-
653		393			Stores Equipment	22,501	22,165	-	2,022	2,022
654		394			Tools, Shop & Garage Equipment	14,058,697	14,613,151	-	(312,285)	(312,285)
655		395			Laboratory Equipment	172,370	156,043	-	97,966	97,966
656		396			Power Operated Equipment	1,025,359	1,015,384	-	60,629	60,629
657		397			Communication Equipment	26,499,354	26,880,078	-	(337,305)	(337,305)
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	956,201	1,025,311	-	(48,911)	(48,911)
660		399.1			ARO General Plant-1	1,339	1,313	-	158	158
661	Total Net Plant G&I Plant - PNM					126,320,689	129,773,279	-	2,665,402	2,665,402
662										
663	Total Electric Plant In Service		101/106			4,266,678,261	4,350,964,420	-	(201,030,240)	(201,030,240)
664										
665	Electric Plant Purchased		102			-	-	-	-	-
666										
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	-	-	-	117,607	117,607
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	17,681,138	17,611,800	-	416,027	416,027
669					Acq. Adj. - (EIP)	634,799	585,968	-	292,984	292,984
670	Total Electric Plant Acquisition Adjustment		114			18,315,937	18,197,769	-	826,618	826,618
671										
672	Total Electric Plant					4,284,994,198	4,369,162,189	-	(200,203,622)	(200,203,622)
673										

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8										
9										
10		Location Number Note 7	FERC	Loc/FERC	FERC Description	Balance 12/1/24	Test Period Ending Balance 12/31/24	Shared Service Allocation Note 3	Test Period 13 Month Average Adjustment	Total Test Period Adjustments
674										
675		Corporate Unallocated	303		Miscellaneous Intangible Plant	72,366,376	95,208,155	(20,735,538)	(13,570,850)	(34,306,389)
676			389		Land and Land Rights	2,317,516	2,317,516	(610,989)	-	(610,989)
677			390		Structures and Improvements	31,491,728	34,936,877	(8,328,192)	(2,738,694)	(11,066,886)
678			390.1		Bulk Power Office Building Remodeling	-	-	-	-	-
679			390.2		Bulk Power Office Building	-	-	-	-	-
680			391		Office Furniture and Equipment	4,011,707	4,930,288	(1,109,369)	(781,102)	(1,890,471)
681			391.1		Office Furniture and Equipment - PC System	-	-	-	-	-
682			391.2		Office Furniture and Equipment - PC's	-	-	-	-	-
683			391.3		Computer Hardware	19,214,623	23,582,674	(6,204,318)	2,021,732	(4,182,586)
684			391.5		Computer Hardware - Solar	-	-	-	-	-
685			391.7		Computer Hardware	-	-	-	-	-
686			392		Transportation Equipment - Light	105,287	104,331	(32,006)	5,730	(26,276)
687			392.1		Transportation Equipment - Heavy	35,560	35,349	(9,532)	1,269	(8,262)
688			392.2		Transportation Equipment - Trailers	3,897	3,868	(1,175)	171	(1,003)
689			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
690			393		Stores Equipment	-	-	-	-	-
691			394		Tools, Shop & Garage Equipment	228,075	226,545	(65,710)	9,177	(56,533)
692			395		Laboratory Equipment	-	-	-	-	-
693			396		Power Operated Equipment	6,331	6,271	(1,660)	360	(1,300)
694			397		Communication Equipment	1,279,089	1,295,350	(401,099)	110,948	(290,151)
695			397.1		Communication Equipment - Other	-	-	-	-	-
696			398		Miscellaneous Equipment	(141,769)	(141,769)	41,226	-	41,226
697			399.1		ARO General Plant-1	-	-	-	-	-
698										
699		Total Corporate Unallocated				130,918,421	162,505,455	(37,458,360)	(14,941,259)	(52,399,619)
700										
701		Total Electric Plant In Service - with Corporate	101/106			4,397,596,681	4,513,469,875	(37,458,360)	(215,971,499)	(253,429,859)
702										
703		Electric Plant Purchased - with Corporate	102			-	-	-	-	-
704										
705		Electric Plant Acq. Adj. - with Corporate	114			18,315,937	18,197,769	-	826,618	826,618
706										
707		Total Electric Plant - with Corporate				4,415,912,618	4,531,667,643	(37,458,360)	(215,144,882)	(252,603,241)

	A	B	C	D	E	BI	BJ	BK	BL
1	PNM Exhibit KTS - 4								
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period								
3	Accumulated Provision for Depreciation and Amortization by Functional Classification								
4	Link to WP Plant Lead Sheet								
5	Base Period Ending 06/30/2022								
6	Test Period Ending 12/31/2024								
7	This schedule is sponsored by PNM Witness Sanders								
8									
9									
10		Location Number				Adjusted Test Period			
11	Description	Note 7	FERC	Loc/FERC	FERC Description	Ending Balance 12/31/24	Reference	Linkage 1 Ending Balance 6/30/2023	Linkage 2 Ending Balance 12/31/2023
12									
13	Net Plant Production Plant								
102	Steam Production								
103	All - Steam								
104			310		Land and Land Rights	618,487		618,487	618,487
105			310.1		Land Right of Way	8,632		9,099	8,866
106			311		Structures & Improvements	28,495,546		24,810,574	26,697,665
107			312		Boiler Plant Equipment	197,203,158		192,542,152	194,947,232
108			314		Turbogenerator Units	41,693,852		36,672,549	39,302,043
109			315		Accessory Electric Equipment	15,477,953		15,064,985	15,272,983
110			316		Misc Power Plant Equipment	13,114,013		12,702,219	12,918,421
111			317		Asset Retirement Costs - Steam	4,295,386		4,627,530	4,461,458
112	Total Steam Production Net Plant					300,907,027		287,047,594	294,227,155
113									
114	Nuclear Production								
160	All - Nuclear								
161			320		Land and Land Rights	440,460		447,694	447,694
162			320.1		Land - Right of Way	16,024		16,693	16,358
163			321		Structures and Improvements	98,090,407		100,250,561	100,278,016
164			322		Reactor Plant Equipment	159,949,750		161,715,568	162,623,578
165			323		Turbogenerator Units	57,142,877		57,390,465	57,848,096
166			324		Accessory Electric Equipment	16,581,873		17,351,704	17,039,848
167			325		Misc Power Plant Equipment	33,578,723		33,272,849	33,943,736
168			326		Asset Retirement Costs Nuclear Prod Plant	-		-	-
169	Total Nuclear Production Net Plant					365,800,114		370,445,534	372,197,327
170									
171	Other Production								
172									
173	Other Production - Gas:								
248	All - Gas								
249			340		Land and Land Rights	7,079,884		7,079,884	7,079,884
250			340.1		Land - Right of Way	1,347,247		1,419,243	1,386,181
251			341		Structures and Improvements	60,556,885		60,801,764	60,477,881
252			342		Fuel Holders, Producers, Accessories	64,932,512		67,683,761	66,788,710
253			343		Prime Movers	-		-	-
254			344		Generators	160,077,890		166,605,912	164,505,827
255			345		Accessory Electric Equipment	17,984,502		17,402,499	18,029,921
256			346		Misc Power Plant Equipment	17,664,317		15,468,353	16,067,644
257			347		Asset Retirement Costs - Other Production	2,743,955		2,849,542	2,796,748
258			348		Battery Storage	-		-	-
259	Total Other Production Plant - Gas					332,387,192		339,310,959	337,132,795
260									
321	Other Production - Renewables:								
322	All - Renewables								
323			340		Land and Land Rights	11,040,948		11,040,948	11,040,948
324			340.1		Land - Right of Way	-		-	-
325			341		Structures and Improvements	173,927		182,961	178,494
326			342		Fuel Holders, Producers, Accessories	-		-	-
327			344		Generators	188,093,210		197,351,211	192,725,710
328			345		Accessory Electric Equipment	23,653,982		24,769,322	24,215,059
329			346		Misc Power Plant Equipment	3,705,704		3,874,880	3,789,022
330			347		Asset Retirement Costs - Other Production	-		-	-
331			348		Battery Storage	1,807,274		1,933,421	1,862,318
	Total Other Production Plant - Renewables					228,475,045		239,152,742	233,811,551

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3	Accumulated Provision for Depreciation and Amortization by Functional Classification								
4	Link to WP Plant Lead Sheet								
5	Base Period Ending 06/30/2022								
6	Test Period Ending 12/31/2024								
7	This schedule is sponsored by PNM Witness Sanders								
8									
9									
10	Description	Location Number Note 7	FERC	Loc/FERC	FERC Description	Adjusted Test Period Ending Balance 12/31/24	Reference	Linkage 1 Ending Balance 6/30/2023	Linkage 2 Ending Balance 12/31/2023
332	Battery Storage	705	340	705340	Land and Land Rights	-		-	-
333		705	340.1	705340.1	Land - Right of Way	-		-	-
334		705	341	705341	Structures and Improvements	-		-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-		-	-
336		705	344	705344	Generators	-		-	-
337		705	345	705345	Accessory Electric Equipment	347,969		199,579	299,749
338		705	346	705346	Misc Power Plant Equipment	-		-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-		-	-
340		705	348	705348	Battery Storage	10,974,154		-	-
341	Total Other Production Plant - Battery Storage					11,322,122		199,579	299,749
342									
343	Total Other Production Net Plant					572,184,359		578,463,700	570,944,346
344									
345	Total Net Plant Production					1,238,891,500		1,235,956,828	1,237,368,829
346									
347									
348									
349									
350	Net Plant Transmission Plant								
356	All - Transmission								
397			350		Land and Land Rights	30,212,712		26,206,411	28,645,159
398			350.1		Land - Right of Way	96,120,652		82,951,214	92,916,156
399			352		Structures and Improvements	85,853,465		80,785,043	83,299,328
400			353		Station Equipment	707,505,164		610,262,138	665,848,763
401			353.1		Station Equipment - Step-up Xfmr and Aux	4,487,926		4,809,870	4,652,958
402			354		Towers and Fixtures	22,410,026		23,323,875	22,843,827
403			355		Poles and Fixtures	465,434,170		412,695,122	442,470,196
404			356		Overhead Conductors and Devices	136,540,893		130,900,122	134,529,492
405			357		Underground Conduit	-		-	-
406			359		Roads and Trails	7,018,251		7,179,867	7,090,748
407	Total Net Plant Transmission Plant					1,555,583,259		1,379,113,661	1,482,296,627
408									
409									
410									
411	Net Plant Distribution Plant								
563	All -Distribution								
564			360		Land and Land Rights	17,041,691		13,447,085	15,869,659
565			360.1		Land - Right of Way	4,841,831		2,829,522	4,119,285
566			361		Structures and Improvements	21,155,212		15,223,739	17,087,981
567			362		Station Equipment	243,367,844		204,042,369	232,691,502
568			363		Battery Storage	496		496	496
569			364		Poles, Towers and Fixtures	210,252,062		193,488,035	209,458,762
570			365		Overhead Conductors and Devices	148,204,845		137,764,022	148,467,428
571			366		Underground Conduit	63,248,426		63,056,090	63,360,066
572			367		Underground Conductors and Devices	227,256,565		220,088,388	226,636,115
573			368		Line Transformers	134,875,458		129,948,919	132,234,306
574			369		Services	36,790,242		35,123,941	36,638,256
575			369.1		Services - Underground	42,991,104		41,144,343	43,097,115
576			370		Meters	51,019,064		46,966,851	50,817,556
577			371		Installations on Customers' Premises	175,155		353,835	265,979
578			371.1		Leased Flood Lighting	(0)		(0)	(0)
579			373		Street Lighting and Signal Systems	21,800,294		18,555,667	21,204,079
580			374		Asset Retirement Costs - Distribution	452		754	603
581	Total Net Plant Distribution Plant					1,223,020,740		1,122,034,056	1,201,949,187
582									

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4	Link to WP Plant Lead Sheet								
5	Base Period Ending 06/30/2022								
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9									
10									
		Location Number				Adjusted Test Period		Linkage 1 Ending	Linkage 2 Ending
	Description	Note 7	FERC	Loc/FERC	FERC Description	Ending Balance 12/31/24	Reference	Balance 6/30/2023	Balance 12/31/2023
583									
584	Net Plant G&I Plant (303,389-399)								
637	Total General & Intangible Plant								
638			303		Miscellaneous Intangible Plant	28,035,293		30,148,722	32,323,059
639			389		Land and Land Rights	1,937,568		1,937,568	1,937,568
640			390		Structures and Improvements	37,252,287		32,443,442	37,784,087
641			390.1		Bulk Power Office Building Remodeling	(194,741)		(78,893)	(189,269)
642			390.2		Bulk Power Office Building	151,621		148,882	150,381
643			391		Office Furniture and Equipment	3,563,611		3,742,815	3,677,022
644			391.1		Office Furniture and Equipment - PC System	388,124		277,927	420,177
645			391.2		Office Furniture and Equipment - PC's	(110,813)		1,604	(110,165)
646			391.3		Computer Hardware	5,792,396		7,820,965	7,453,953
647			391.5		Computer Hardware - Solar	-		-	-
648			391.7		Computer Hardware	-		-	-
649			392		Transportation Equipment - Light	5,052,767		1,549,296	5,170,987
650			392.1		Transportation Equipment - Heavy	2,350,223		1,481,186	2,380,917
651			392.2		Transportation Equipment - Trailers	5,060,978		3,561,711	5,161,170
652			392.4		Transportation Equipment - Leaseback	(16,350)		(16,350)	(16,350)
653			393		Stores Equipment	24,186		30,593	26,208
654			394		Tools, Shop & Garage Equipment	14,300,866		12,068,839	14,512,734
655			395		Laboratory Equipment	254,008		468,495	351,974
656			396		Power Operated Equipment	1,076,013		1,320,259	1,136,352
657			397		Communication Equipment	26,542,773		25,582,854	27,225,997
658			397.1		Communication Equipment - Other	-		-	-
659			398		Miscellaneous Equipment	976,401		985,344	991,224
660			399.1		ARO General Plant-1	1,470		1,786	1,628
661	Total Net Plant G&I Plant - PNM					132,438,681		123,477,045	140,389,654
662									
663	Total Electric Plant In Service		101/106			4,149,934,180		3,860,581,590	4,062,004,296
664									
665	Electric Plant Purchased		102						
666									
667	Electric Plant Acquisition Adjustment				Acq. Adj. - Palo Verde Unit 1&2 (Drexel)	117,607		472,360	289,805
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	18,027,827		18,859,880	18,443,854
669					Acq. Adj. - (EIP)	878,953		1,464,921	1,171,937
670	Total Electric Plant Acquisition Adjustment		114			19,024,386		20,797,161	19,905,596
671									
672	Total Electric Plant					4,168,958,566		3,902,175,913	4,101,815,487
673									

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1	PNM Exhibit KTS - 4								
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period								
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9									
10	Description	Location Number Note 7	FERC	Loc/FERC	FERC Description	Adjusted Test Period Ending Balance 12/31/24	Reference	Linkage 1 Ending Balance 6/30/2023	Linkage 2 Ending Balance 12/31/2023
674									
675	Corporate Unallocated		303		Miscellaneous Intangible Plant	60,901,766		78,620,273	89,475,611
676			389		Land and Land Rights	1,706,527		2,317,516	2,317,516
677			390		Structures and Improvements	23,869,991		30,356,324	32,448,706
678			390.1		Bulk Power Office Building Remodeling	-		-	-
679			390.2		Bulk Power Office Building	-		-	-
680			391		Office Furniture and Equipment	3,039,818		3,554,842	4,189,606
681			391.1		Office Furniture and Equipment - PC System	-		-	-
682			391.2		Office Furniture and Equipment - PC's	-		-	-
683			391.3		Computer Hardware	19,400,088		31,071,234	32,693,568
684			391.5		Computer Hardware - Solar	-		-	-
685			391.7		Computer Hardware	-		-	-
686			392		Transportation Equipment - Light	78,056		124,629	115,792
687			392.1		Transportation Equipment - Heavy	27,086		41,189	37,887
688			392.2		Transportation Equipment - Trailers	2,865		4,465	4,211
689			392.4		Transportation Equipment - Leaseback	-		-	-
690			393		Stores Equipment	-		-	-
691			394		Tools, Shop & Garage Equipment	170,012		255,560	244,899
692			395		Laboratory Equipment	-		-	-
693			396		Power Operated Equipment	4,971		8,047	6,990
694			397		Communication Equipment	1,005,199		1,649,457	1,551,997
695			397.1		Communication Equipment - Other	-		-	-
696			398		Miscellaneous Equipment	(100,542)		(141,769)	(141,769)
697			399.1		ARO General Plant-1	-		-	-
698									
699	Total Corporate Unallocated					110,105,836		147,861,766	162,945,014
700									
701	Total Electric Plant In Service - with Corporate		101/106			4,260,040,016		4,008,443,356	4,224,949,311
702									
703	Electric Plant Purchased - with Corporate		102					-	-
704									
705	Electric Plant Acq. Adj. - with Corporate		114			19,024,386		20,797,161	19,905,596
706									
707	Total Electric Plant - with Corporate					4,279,064,402		4,029,240,518	4,244,854,906

	A	B	C
1	PNM Exhibit KTS - 4		
2	WP Plant - 1: Net Plant Balances Base, Linkage, Test Period (Notes)		
3	Link to WP Plant Lead Sheet		
4			
5	Note 1: San Juan Generating Station ("SJGS") assets are removed from the base period with the exception of the certain San Juan Switchyard assets. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.		
6	Note 2: The Palo Verde Asset Retirement Costs, recorded in plant in service, are not included in rate base, as final decommissioning of PV are ultimately funded to an external trust, and recovery of decommissioning expense from PNM Retail customers are based on those funding amounts. This treatment is consistent with prior rate cases.		
7	Note 3: Reflects capital investment on Shared Services that are allocated to subsidiaries other than PNM. See WP Plant - 8, columns T, U and V for Base Period allocation to PNM. The allocation of Shared Services is based on the 13-month average at the end of the Test Period. For the Test Period, the 13-month average was calculated on a total company basis prior to the allocation of assets to PNM. Please refer to WP Plant - 8, columns BA, BB and BC for Test Period allocation to PNM.		
8			
9	General notes:		
10	Net Plant balances on this workpaper are derived by subtracting the Accumulated Reserve Balances on Rule 530 Schedule C-1a from Gross Plant Balances on Rule 530 Schedule B-3.		
11	FERC accounts 365 and 367 (Conductors and Devices) are allocated between Primary and Secondary System Distribution based on conductor footage study. See below for allocation percentages. Also see the direct testimony of PNM witness Gray for further discussion on the conductor footage study.		
12		Footage	Percentage
13		Primary Conductors	132,693,088 66%
14		Secondary Conductors	68,945,492 34%
15		Total	201,638,580 100%

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-4										
2	WP Plant - 1a: Summary of Net Plant Inputs for COS Model										
3	link to WP Plant Lead Sheet										
4	PNM Exhibit KTS-4										
5	WP Plant 1a: Summary of Net Plant Balances in Cost of Service Format, Base and Test										
6	link to WP Plant Lead Sheet										
7					Unadjusted Base Period Ending Balance	Base Period Adjustments	Adjusted Base Period Ending Balance	Adjusted Test Period Ending Balance	Adjusted Test Period to Adjusted Base Period Variance - \$	Adjusted Test Period to Adjusted Base Period Variance %	Explanation
8	Net Plant										
9											
10	Net Plant Production Plant										
11											
12					544,035,719	(259,723,111)	284,312,608	300,907,027	16,594,419	6%	Note 1, Note 4
13					-	-	-	-	-	100%	
14					544,035,719	(259,723,111)	284,312,608	300,907,027	16,594,419	6%	
15											
16					449,150,977	5,459,700	454,610,676	365,800,114	(88,810,562)	-20%	Note 1
17					837,470	-	837,470	117,607	(719,863)	-86%	Note 3
18					19,691,933	-	19,691,933	18,027,827	(1,664,106)	-8%	Note 3
19					469,680,373	5,459,700	475,140,073	383,945,548	(91,194,531)	(0)	
20											
21					396,078,049	-	396,078,049	389,864,559	(6,213,490)	-2%	Note 1
22					185,917,893	-	185,917,893	170,997,677	(14,920,215)	-8%	Note 1
23					-	-	-	11,322,122	11,322,122		Note 1
24					581,995,942	-	581,995,942	572,184,359	(9,811,583)	-2%	
25											
26					1,595,712,040	(254,263,412)	1,341,448,629	1,257,036,934	(84,411,695)	-6%	
27											
28	Net Plant Transmission Plant										
29											
30					5,522,018	(396,721)	5,125,297	4,487,926	(637,371)	-12%	Note 1
31					-	-	-	-	-		Note 1
32					5,522,018	(396,721)	5,125,297	4,487,926	(637,371)	-12%	
33											
34					887,149,254	(793,909)	886,355,345	1,190,842,102	304,486,758	34%	Note 1
35					372,470,707	-	372,470,707	353,410,711	(19,059,995)	-5%	Note 1
36					8,207,249	-	8,207,249	6,842,519	(1,364,730)	-17%	Note 1
37					2,050,890	-	2,050,890	878,953	(1,171,937)	-57%	Note 3
38					1,269,878,099	(793,909)	1,269,084,190	1,551,974,285	282,890,095	22%	
39											
40					1,275,400,117	(1,190,630)	1,274,209,487	1,556,462,211	282,252,724	22%	
41											
42											
43	Net Plant Distribution Plant										
44											
45					154,366,723	-	154,366,723	181,469,845	27,103,123	18%	Note 1
46					496	-	496	496	-	0%	Note 1
47					154,367,219	-	154,367,219	181,470,342	27,103,123	18%	
48											
49					466,299,480	(176,435)	466,123,045	623,437,378	157,314,333	34%	Note 1
50					6,117,583	-	6,117,583	5,715,404	(402,179)	-7%	Note 1
51					472,417,063	(176,435)	472,240,628	629,152,782	156,912,154	33%	
52											
53					235,109,442	(73,648)	235,035,794	257,819,284	22,783,489	10%	Note 1
54					1,923,666	-	1,923,666	1,802,475	(121,192)	-6%	Note 1
55					237,033,108	(73,648)	236,959,461	259,621,758	22,662,297	10%	
56											
57					71,758,918	-	71,758,918	79,781,346	8,022,428	11%	Note 1
58											
59					46,944,533	-	46,944,533	51,019,064	4,074,531	9%	Note 1
60											
61					567,893	-	567,893	175,155	(392,738)	-69%	Note 1
62					13,300,981	-	13,300,981	21,800,294	8,499,313	64%	Note 1
63					13,868,874	-	13,868,874	21,975,448	8,106,574	58%	
64											
65					996,389,715	(250,082)	996,139,632	1,223,020,740	226,881,108	23%	
66											
67											

	A	B	C	D	E	F	G	H	I	J	K
4	PNM Exhibit KTS-4										
5	WP Plant 1a: Summary of Net Plant Balances in Cost of Service Format, Base and Test					WP Plant-1, Column V					
6	Link to WP Plant Lead Sheet.				WP Plant-1, Column R	See Note 2	Column E + Column F	WP Plant-1, Column BI	Column H - Column G		
7					Unadjusted Base Period Ending Balance	Base Period Adjustments	Adjusted Base Period Ending Balance	Adjusted Test Period Ending Balance	Adjusted Test Period to Adjusted Base Period Variance - \$	Adjusted Test Period to Adjusted Base Period Variance %	Explanation
68	Net Plant General & Intangible Plant (303,389-399)										
69											
70		G&I			106,480,888	(271,182)	106,209,706	132,183,463	25,973,756	24%	Note 1
71		Renewables General & Intangible Net Plant			300,559	-	300,559	255,218	(45,341)	-15%	Note 1
72		Production Related (Shared Services)				29,128,320	29,128,320	34,052,922	4,924,602	17%	Note 2
73		Transmission Related (Shared Services)				9,681,219	9,681,219	11,072,983	1,391,764	14%	Note 2
74		Distribution/Customer Related (Shared Services)				54,992,562	54,992,562	64,979,931	9,987,368	18%	Note 2
75		Total Net Plant General & Intangible Plant - PNM			106,781,447	93,530,919	200,312,367	242,544,517	42,232,150	21%	
76											
77											
78		Total Net Plant			3,974,283,320	(162,173,205)	3,812,110,115	4,279,064,402	466,954,287	12%	
79											

A	
1	PNM Exhibit KTS-4
2	WP Plant - 1a: Notes
3	Link to WP Plant Lead Sheet
4	
5	
6	Note 1: Changes in balances are a result of projected capital additions and changes to accumulated depreciation. See additional WP Plant workpapers for detailed calculations and projections.
7	Note 2: Please refer to PNM Exhibit KTS-4 WP Plant - 8 and WP Plant -9, Column T, U & V for calculations supporting Shared Services Base Period adjustment. The Base Period adjustment for Shared Services reflects PNM's allocated share of Net Plant from Shared Services.
8	Note 3: The reduction in acquisition adjustments reflects on-going amortization through Linkage Period and Test Period.
9	Note 4: San Juan has been removed from the base period with the exception of the San Juan Switchyard assets that remain in service.

	A	B	C	D	E	F	G	H	I	J	K	L	
1	PNM Exhibit KTS-4												
2	WP Plant 1b: Depreciation Expenses Cost of Service Inputs												
3	Link to WP Plant Lead Sheet												
4													
5													
6				Rule 530 H-7, Column J	Rule 530 H-7, Column O							Column J = Column I - Column F	
7				Base Period	Base Period	Adj Base Period	Test Period	Test Period	Total Test Period	Adjusted Base Period			
8	Depreciation and Amortization Expense			Depreciation	Adjustments	Depreciation	Depreciation	Adjustments	Depreciation	To Test Period Variance \$	Variance %	Explanation	
9													
10	Production Depreciation												
11	Steam Production Plant			19,305,792	(11,756,024)	7,549,768	10,166,744		10,166,744	2,616,976	35%	Note 1	
12	San Juan Unit 4 65 MW			-	-	-	-		-	-			
13	Nuclear Production Net Plant - Palo Verde			18,047,806	416,784	18,464,591	17,004,784		17,004,784	(1,459,807)	-8%	Note 1	
14	Nuclear Production Plant - Acq. Adj. (Drexel)			365,110	-	365,110	289,805		289,805	(75,305)	-21%	N/A	
15	Nuclear Production Plant - Acq. Adj. (First Chicago)			832,053	-	832,053	832,053		832,053	-	0%	N/A	
16	Other Production Plant - Gas & 40 MW Solar			15,087,346	600,812	15,688,158	22,357,145		22,357,145	6,668,987	43%	Note 1	
17	Other Production Plant - Renewable			8,123,868	(0)	8,123,868	8,102,887		8,102,887	(20,981)	0%	Note 1	
18	Other Production Plant - Battery Storage			-	-	-	520,509		520,509	520,509			
19	Total Production Depreciation Expense			61,761,975	(10,738,427)	51,023,547	59,273,926	-	59,273,926	8,250,379	16%		
20													
21	Transmission Depreciation												
22	Step-Up Transformers - Excluding 65 MW SJGS			271,335	44,994	316,329	329,715		329,715	13,386	4%	Note 1	
23	Step-Up Transformers - 65 MW SJGS			-	-	-	-		-	-			
24	Transmission System Plant - Allocated			33,080,303	(818,235)	32,262,068	41,781,166		41,781,166	9,519,098	30%	Note 1	
25	Transmission System Plant - 65 MW SJGS			-	-	-	-		-	-		Note 1	
26	Transmission System Plant - FERC Incremental Rates			5,635,233	4,339,408	9,974,641	10,351,879		10,351,879	377,238	4%	Note 1	
27	Transmission System Net Plant - Dedicated Retail			(164,707)	839,935	675,228	703,775		703,775	28,547	4%	Note 1	
28	Transmission System Plant - Dedicated FERC												
29	Transmission System Plant - Acq. Adj. (EIP)			585,969	-	585,969	585,969		585,969				
30	Total Transmission Depreciation			39,408,133	4,406,102	43,814,235	53,752,504	-	53,752,504	9,938,269	23%		
31													
32	Distribution Depreciation												
33	Distribution Substations Net Plant - PNM			5,179,706	1,463,196	6,642,903	6,994,324		6,994,324	351,421	5%	Note 1	
34	Distribution Substations Net Plant - Renewables			47,755	249,636	297,391	-		-	(297,391)	-100%	Note 1	
35	Primary Distribution System Net Plant - PNM			20,901,857	(494,891)	20,406,966	29,359,337		29,359,337	8,952,372	44%	Note 1	
36	Primary Distribution System Net Plant - Renewables			189,882	(174)	189,709	235,263		235,263	45,555	24%	Note 1	
37	Secondary Distribution System Net Plant - PNM			11,253,716	292,621	11,546,338	12,027,299		12,027,299	480,961	4%	Note 1	
38	Secondary Distribution System Net Plant - Renewables			56,202	0	56,202	73,794		73,794	17,593	31%	Note 1	
39	Services Net Plant - PNM			4,885,328	142,414	5,027,742	6,207,846		6,207,846	1,180,104	23%	Note 1	
40	Meters Net Plant - PNM			2,853,773	42,313	2,896,085	3,157,776		3,157,776	261,690	9%	Note 1	
41	Private Lighting - 371			-	214,573	214,573	181,647		181,647	(32,926)	-15%	Note 1	
42	Street Lighting - 373			854,023	11,729	865,753	932,775		932,775	67,022	8%	Note 1	
43	Total Distribution Depreciation			46,222,243	1,921,417	48,143,660	59,170,062	-	59,170,062	11,026,402	23%		
44													
45	General Depreciation												
46	G&I			12,346,198	1,373,963	13,720,162	21,337,513		21,337,513	7,617,352	56%	Note 1	
47	Renewables General & Intangible Net Plant			21,954	(0)	21,954	24,819		24,819	2,865	13%	Note 1	
48	Production Related (non-specific)			-	5,884,885	5,884,885		5,406,745	5,406,745	(478,140)	-8%	Note 1	
49	Transmission Related (non-specific)			-	1,996,098	1,996,098		3,733,774	3,733,774	1,737,676	87%	Note 1	
50	Distribution/Customer Related (non-specific)			-	11,141,798	11,141,798		19,328,426	19,328,426	8,186,628	73%	Note 1	
51	Total General Depreciation			12,368,153	20,396,744	32,764,897	21,362,333		28,468,945	49,831,278	17,066,381	52%	
52													
53	Total Depreciation Expense			159,760,502	15,985,836	175,746,339	193,558,824	28,468,945	222,027,770	46,281,431	26%		
54													

	A	B	C	M	N	O	P	Q
1	PNM Exhibit KTS-4							
2	WP Plant 1b: Depreciation Expenses Cost of Service Inputs							
3	Link to WP Plant Lead Sheet							
4								
5								
6								
7					Total Test Period	Test Period	PNM Retail Share	PNM Retail Share
8	Depreciation and Amortization Expense				Depreciation At Existing Rates - Note 2	Depreciation from Rate Change	Test Period Allocator	Of Test Period Depreciation Rate Change
9								
10	Production Depreciation							
11		Steam Production Plant			7,926,658	2,240,086	Gen Dmd	2,240,086
12		San Juan Unit 4 65 MW			-	-	Excluded	-
13		Nuclear Production Net Plant - Palo Verde			15,522,985	1,481,799	Gen Dmd	1,481,799
14		Nuclear Production Plant - Acq. Adj. (Drexel)			289,805	-	Gen Dmd	-
15		Nuclear Production Plant - Acq. Adj. (First Chicago)			832,053	-	Gen Dmd	-
16		Other Production Plant - Gas & 40 MW Solar			16,202,554	6,154,591	Gen Dmd	6,154,591
17		Other Production Plant - Renewable			8,169,630	(66,743)	Renewables	-
18		Other Production Plant - Battery Storage			520,509	-	Gen Dmd	-
19		Total Production Depreciation Expense			49,464,193	9,809,732		9,876,476
20								
21	Transmission Depreciation							
22		Step-Up Transformers - Excluding 65 MW SJGS			312,264	17,451	Gen Dmd	17,451
23		Step-Up Transformers - 65 MW SJGS			-	-	Excluded	-
24		Transmission System Plant - Allocated			40,502,438	1,278,728	Trans Dmd	585,005
25		Transmission System Plant - 65 MW SJGS			-	-	Excluded	-
26		Transmission System Plant - FERC Incremental Rates			10,002,228	349,651	Retail	349,651
27		Transmission System Net Plant - Dedicated Retail			675,228	28,547	Trans Dmd	13,060
28		Transmission System Plant - Dedicated FERC			-	-	Excluded	-
29		Transmission System Plant - Acq. Adj. (EIP)			585,969	-	Trans Dmd	-
30		Total Transmission Depreciation			52,078,127	1,674,377		965,166
31								
32	Distribution Depreciation							
33		Distribution Substations Net Plant - PNM			7,633,612	(639,288)	Retail	(639,288)
34		Distribution Substations Net Plant - Renewables			-	-	Renewables	-
35		Primary Distribution System Net Plant - PNM			24,921,786	4,437,552	Retail	4,437,552
36		Primary Distribution System Net Plant - Renewables			189,678	45,586	Renewables	-
37		Secondary Distribution System Net Plant - PNM			12,551,163	(523,864)	Retail	(523,864)
38		Secondary Distribution System Net Plant - Renewables			56,186	17,609	Renewables	-
39		Services Net Plant - PNM			5,438,624	769,222	Retail	769,222
40		Meters Net Plant - PNM			3,155,967	1,809	Retail	1,809
41		Private Lighting - 371			175,712	5,935	Retail	5,935
42		Street Lighting - 373			1,158,942	(226,167)	Retail	(226,167)
43		Total Distribution Depreciation			55,281,669	3,888,393		3,825,199
44								
45	General Depreciation							
46		G&I			21,311,582	25,931	Total W&S excluding Renewables	24,171
47		Renewables General & Intangible Net Plant			21,954	2,865	Renewables	-
48		Production Related (non-specific)			4,242,161	1,164,584	Prod W&S	1,110,999
49		Transmission Related (non-specific)			2,904,305	829,469	Trans W&S	379,473
50		Distribution/Customer Related (non-specific)			15,411,171	3,917,255	Retail	3,917,255
51		Total General Depreciation			43,891,173	5,940,105		5,431,898
52								
53		Total Depreciation Expense			200,715,163	21,312,607		20,098,738
54								

A	
1	PNM Exhibit KTS-4
2	WP Plant 1b: Notes
3	Link to WP Plant Lead Sheet
4	
5	
6	Note 1: Changes to depreciation expense are a result of gross plant additions, forecasted retirements of SJGS and PVNGS, and changes in depreciation rates. See additional supporting WP Plant workpapers for detailed calculations and projections.
7	Note 2: PNM calculated the test period depreciation expense using the existing rates to provide the impact to the test period as the result of the proposed new depreciation rates. These amounts are not functional as it is not feasible to make this calculation fully functional due to the size and complexity of the calculation.

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9						July 2022	August 2022	September 2022	October 2022	November 2022
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
11										
12	Gross Plant Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	-	-	-	-	-
104		310.1			Land Right of Way	39	39	39	39	39
105		311			Structures & Improvements	37,057	37,130	37,158	37,416	37,494
106		312			Boiler Plant Equipment	365,546	365,678	365,730	367,709	367,945
107		314			Turbogenerator Units	122,449	122,609	122,671	124,060	124,265
108		315			Accessory Electric Equipment	42,655	42,667	42,672	43,428	43,476
109		316			Misc Power Plant Equipment	38,301	38,321	38,329	38,440	38,468
110		317			Asset Retirement Costs - Steam	17,719	17,719	17,719	17,719	17,719
111	Total Steam Production Gross Plant					623,765	624,163	624,316	628,811	629,405
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	-	-	-	-	-
162		320.1			Land - Right of Way	56	56	56	56	56
163		321			Structures and Improvements	407,035	407,107	407,246	406,528	406,822
164		322			Reactor Plant Equipment	658,285	658,439	658,662	657,130	657,825
165		323			Turbogenerator Units	230,522	230,587	230,703	230,452	230,738
166		324			Accessory Electric Equipment	90,941	90,947	90,961	90,771	90,799
167		325			Misc Power Plant Equipment	151,877	151,928	152,024	151,798	152,028
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					1,538,716	1,539,064	1,539,653	1,536,735	1,538,267
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	-	-	-	-	-
250		340.1			Land - Right of Way	5,510	5,510	5,510	5,510	5,510
251		341			Structures and Improvements	196,179	196,862	197,935	198,588	198,956
252		342			Fuel Holders, Producers, Accessories	251,772	252,654	252,654	253,328	253,701
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	532,303	534,152	534,771	536,097	536,901
255		345			Accessory Electric Equipment	59,211	59,448	61,799	62,944	63,121
256		346			Misc Power Plant Equipment	44,897	45,191	45,274	45,515	45,637
257		347			Asset Retirement Costs - Other Production	8,799	8,799	8,799	8,799	8,799
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					1,098,671	1,102,617	1,106,742	1,110,782	1,112,627
260										
321	Other Production - Renewables:									
322	All - Renewables									
323		340			Land and Land Rights	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-
325		341			Structures and Improvements	745	745	745	745	745
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
327		344			Generators	770,917	770,917	770,917	770,917	770,917
328		345			Accessory Electric Equipment	88,564	88,564	88,564	88,564	88,564
329		346			Misc Power Plant Equipment	14,310	14,310	14,310	14,310	14,310
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-
331		348			Battery Storage	11,850	11,850	11,850	11,850	11,850
332	Total Other Production Plant - Renewables					886,385	886,385	886,385	890,198	890,198

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						July 2022	August 2022	September 2022	October 2022	November 2022
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Gross Plant					1,985,056	1,989,002	1,993,127	2,000,980	2,002,825
344										
345	Total Gross Plant Production					4,147,537	4,152,228	4,157,096	4,166,526	4,170,498
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	-	-	-	-	-
398			350.1		Land - Right of Way	77,183	77,225	77,264	77,369	77,371
399			352		Structures and Improvements	173,624	173,938	174,234	175,443	175,433
400			353		Station Equipment	1,555,115	1,557,466	1,560,304	1,566,902	1,566,691
401			353.1		Station Equipment - Step-up Xfmr and Aux	26,361	26,353	26,346	26,317	26,309
402			354		Towers and Fixtures	80,948	80,903	80,858	80,811	80,766
403			355		Poles and Fixtures	1,184,022	1,184,938	1,185,707	1,191,453	1,189,676
404			356		Overhead Conductors and Devices	490,213	490,258	491,578	492,216	492,073
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	14,888	14,887	14,886	14,885	14,884
407	Total Gross Plant Transmission Plant					3,602,356	3,605,968	3,611,176	3,625,396	3,623,204
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	-	-	-	-	-
565			360.1		Land - Right of Way	2,218	2,218	2,218	2,218	2,218
566			361		Structures and Improvements	47,712	47,711	47,724	47,729	47,738
567			362		Station Equipment	571,628	574,161	575,260	578,866	582,998
568			363		Battery Storage	-	-	-	-	-
569			364		Poles, Towers and Fixtures	697,765	701,465	704,082	708,447	713,150
570			365		Overhead Conductors and Devices	508,991	511,483	512,894	516,123	519,723
571			366		Underground Conduit	236,537	236,944	237,287	237,674	238,056
572			367		Underground Conductors and Devices	570,482	572,306	573,626	575,593	577,655
573			368		Line Transformers	601,484	603,445	605,067	606,708	608,325
574			369		Services	214,227	215,002	215,743	216,459	217,152
575			369.1		Services - Underground	204,751	205,352	205,927	206,483	207,021
576			370		Meters	241,340	241,351	241,422	241,631	241,839
577			371		Installations on Customers' Premises	14,643	14,643	14,643	14,643	14,643
578			371.1		Leased Flood Lighting	3,238	3,238	3,238	3,238	3,238
579			373		Street Lighting and Signal Systems	72,146	72,842	73,163	74,232	75,410
580			374		Asset Retirement Costs - Distribution	25	25	25	25	25
581	Total Gross Plant Distribution Plant					3,987,189	4,002,187	4,012,322	4,030,067	4,049,191
582										

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
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3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						July 2022	August 2022	September 2022	October 2022	November 2022
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	378,457	406,871	436,130	461,636	429,018
639		389			Land and Land Rights	-	-	-	-	-
640		390			Structures and Improvements	129,114	129,146	131,549	132,378	132,587
641		390.1			Bulk Power Office Building Remodeling	18,931	18,931	18,931	18,931	18,931
642		390.2			Bulk Power Office Building	-	-	-	-	-
643		391			Office Furniture and Equipment	33,084	33,387	33,573	33,965	33,994
644		391.1			Office Furniture and Equipment - PC System	8,839	8,826	14,915	18,928	19,098
645		391.2			Office Furniture and Equipment - PC's	19,362	19,362	19,362	19,362	19,362
646		391.3			Computer Hardware	117,153	118,432	118,798	121,045	122,422
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	18,955	18,955	18,955	18,955	18,955
650		392.1			Transportation Equipment - Heavy	46,429	46,593	46,593	46,593	46,593
651		392.2			Transportation Equipment - Trailers	24,096	24,097	24,097	24,097	24,097
652		392.4			Transportation Equipment - Leaseback	-	-	-	-	-
653		393			Stores Equipment	731	731	731	731	731
654		394			Tools, Shop & Garage Equipment	80,549	80,725	81,234	81,900	82,299
655		395			Laboratory Equipment	19,420	19,420	19,420	19,420	19,420
656		396			Power Operated Equipment	34,213	34,213	34,219	34,231	34,236
657		397			Communication Equipment	208,959	209,544	210,022	210,999	211,932
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	14,318	14,318	14,413	14,413	14,413
660		399.1			ARO General Plant-1	26	26	26	26	26
661	Total Gross Plant G&I Plant - PNM					1,152,637	1,183,578	1,222,967	1,257,608	1,228,113
662										
663	Total Electric Plant In Service	101/106				12,889,719	12,943,961	13,003,561	13,079,597	13,071,006
664										
665	Electric Plant Purchased	102				-	-	-	-	-
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel) - Note 1	30,426	30,426	30,426	30,426	30,426
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
669					Acq. Adj. - (EIP)	48,831	48,831	48,831	48,831	48,831
670	Electric Plant Acquisition Adjustment	114				148,594	148,594	148,594	148,594	148,594
671										
672	Total Electric Plant					13,038,313	13,092,556	13,152,155	13,228,191	13,219,600
673										

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
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3	Link to WP Plant Lead Sheet									
4										
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9										
10						July 2022	August 2022	September 2022	October 2022	November 2022
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
674										
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	1,449,796	1,449,783	1,448,144	1,543,650	1,541,516
676		900	389	900389	Land and Land Rights	-	-	-	-	-
677		900	390	900390	Structures and Improvements	119,255	119,255	119,255	119,279	119,279
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
680		900	391	900391	Office Furniture and Equipment	21,320	21,320	21,320	22,524	22,727
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
683		900	391.3	900391.3	Computer Hardware	472,568	472,566	472,566	488,166	490,829
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
686		900	392	900392	Transportation Equipment - Light	1,473	1,473	1,473	1,473	1,473
687		900	392.1	900392.1	Transportation Equipment - Heavy	550	550	550	550	550
688		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
690		900	393	900393	Stores Equipment	-	-	-	-	-
691		900	394	900394	Tools, Shop & Garage Equipment	1,753	1,753	1,753	1,754	1,754
692		900	395	900395	Laboratory Equipment	-	-	-	-	-
693		900	396	900396	Power Operated Equipment	176	176	176	176	176
694		900	397	900397	Communication Equipment	21,583	21,583	21,583	21,583	21,583
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
696		900	398	900398	Miscellaneous Equipment	69	69	69	69	69
697		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
698		900	101.1	900101.1	Right of Use Asset (Lease Accounting)	-	-	-	-	-
699	Total Corporate Unallocated					2,088,585	2,088,570	2,086,932	2,199,266	2,199,998
700										
701	Total Electric Plant In Service - with Corporate		101/106			14,978,305	15,032,532	15,090,492	15,278,863	15,271,004
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			148,594	148,594	148,594	148,594	148,594
706										
707	Total Electric Plant - with Corporate					15,126,899	15,181,126	15,239,087	15,427,457	15,419,598

	A	B	C	D	E	K	L	M	N	O
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						December 2022	January 2023	February 2023	March 2023	April 2023
11	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
12	Gross Plant Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	-	-	-	-	-
104		310.1			Land Right of Way	39	39	39	39	39
105		311			Structures & Improvements	37,506	38,086	38,137	38,164	38,070
106		312			Boiler Plant Equipment	367,612	368,673	368,767	368,815	368,160
107		314			Turbogenerator Units	124,458	125,739	125,851	125,910	125,823
108		315			Accessory Electric Equipment	43,497	43,595	43,603	43,608	43,564
109		316			Misc Power Plant Equipment	38,383	38,543	38,557	38,564	38,441
110		317			Asset Retirement Costs - Steam	17,719	17,719	17,719	17,719	17,719
111	Total Steam Production Gross Plant					629,214	632,394	632,673	632,819	631,815
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	-	-	-	-	-
162		320.1			Land - Right of Way	56	56	56	56	56
163		321			Structures and Improvements	406,847	401,950	334,824	335,269	335,450
164		322			Reactor Plant Equipment	658,551	658,732	546,125	547,095	546,656
165		323			Turbogenerator Units	231,366	231,848	194,759	195,155	195,401
166		324			Accessory Electric Equipment	90,720	90,757	86,232	86,281	86,174
167		325			Misc Power Plant Equipment	152,634	152,034	125,153	125,465	125,779
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					1,540,174	1,535,378	1,287,147	1,289,321	1,289,516
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	-	-	-	-	-
250		340.1			Land - Right of Way	5,510	5,510	5,510	5,510	5,510
251		341			Structures and Improvements	199,826	199,874	199,874	199,921	202,643
252		342			Fuel Holders, Producers, Accessories	253,594	253,594	253,594	253,645	253,991
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	536,328	536,327	536,327	536,435	536,806
255		345			Accessory Electric Equipment	63,059	63,059	63,059	63,080	63,211
256		346			Misc Power Plant Equipment	47,314	47,375	47,375	47,390	51,076
257		347			Asset Retirement Costs - Other Production	8,799	8,799	8,799	8,799	8,799
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					1,114,431	1,114,539	1,114,539	1,114,781	1,122,037
260										
321	Other Production - Renewables:									
322	All - Renewables									
323		340			Land and Land Rights	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-
325		341			Structures and Improvements	745	745	745	745	745
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
327		344			Generators	770,917	770,917	770,917	770,917	770,917
328		345			Accessory Electric Equipment	92,377	92,377	92,377	92,377	92,377
329		346			Misc Power Plant Equipment	14,310	14,310	14,310	14,310	14,310
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-
331		348			Battery Storage	11,850	11,850	11,850	11,850	11,850
332	Total Other Production Plant - Renewables					890,198	890,198	890,198	890,198	890,198

	A	B	C	D	E	K	L	M	N	O
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4										
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8										
9										
10						December 2022	January 2023	February 2023	March 2023	April 2023
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Gross Plant					2,004,630	2,004,737	2,004,737	2,004,980	2,012,236
344										
345	Total Gross Plant Production					4,174,018	4,172,508	3,924,557	3,927,119	3,933,567
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	-	-	-	-	-
398			350.1		Land - Right of Way	77,372	78,613	78,731	78,732	78,741
399			352		Structures and Improvements	175,407	181,806	182,737	182,717	182,756
400			353		Station Equipment	1,566,475	1,632,686	1,640,039	1,639,727	1,639,965
401			353.1		Station Equipment - Step-up Xfmr and Aux	26,280	26,273	26,265	26,258	26,229
402			354		Towers and Fixtures	80,719	80,396	80,351	80,306	80,259
403			355		Poles and Fixtures	1,187,844	1,225,097	1,231,145	1,229,292	1,227,991
404			356		Overhead Conductors and Devices	491,927	495,169	495,571	495,423	495,314
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	14,883	14,862	14,861	14,860	14,859
407	Total Gross Plant Transmission Plant					3,620,909	3,734,902	3,749,700	3,747,315	3,746,113
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	-	-	-	-	-
565			360.1		Land - Right of Way	2,218	2,588	2,588	4,000	4,000
566			361		Structures and Improvements	47,737	48,185	48,184	51,410	51,413
567			362		Station Equipment	585,320	624,088	627,108	669,835	671,047
568			363		Battery Storage	-	-	-	-	-
569			364		Poles, Towers and Fixtures	716,534	733,662	737,393	754,139	756,564
570			365		Overhead Conductors and Devices	521,976	537,352	540,027	542,702	544,043
571			366		Underground Conduit	238,378	239,526	239,813	240,051	240,287
572			367		Underground Conductors and Devices	579,145	586,606	588,114	589,115	590,091
573			368		Line Transformers	609,813	612,906	614,459	615,900	617,357
574			369		Services	217,827	221,317	221,703	222,125	222,586
575			369.1		Services - Underground	207,545	210,234	210,536	210,866	211,225
576			370		Meters	242,039	243,097	243,175	243,300	243,563
577			371		Installations on Customers' Premises	14,643	14,643	14,643	14,643	14,643
578			371.1		Leased Flood Lighting	3,238	3,238	3,238	3,238	3,238
579			373		Street Lighting and Signal Systems	76,128	80,660	81,527	81,970	82,378
580			374		Asset Retirement Costs - Distribution	25	25	25	25	25
581	Total Gross Plant Distribution Plant					4,062,567	4,158,129	4,172,536	4,243,320	4,252,459
582										

	A	B	C	D	E	K	L	M	N	O
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4										
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8										
9										
10						December 2022	January 2023	February 2023	March 2023	April 2023
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303		Miscellaneous Intangible Plant	431,286	569,827	590,506	595,579	597,629
639			389		Land and Land Rights	-	-	-	-	-
640			390		Structures and Improvements	132,587	141,337	141,337	141,337	141,683
641			390.1		Bulk Power Office Building Remodeling	18,931	18,663	18,663	18,663	18,663
642			390.2		Bulk Power Office Building	-	-	-	-	-
643			391		Office Furniture and Equipment	34,032	34,554	34,331	34,331	34,473
644			391.1		Office Furniture and Equipment - PC System	19,351	25,124	28,997	29,943	30,373
645			391.2		Office Furniture and Equipment - PC's	19,362	19,373	19,373	19,373	19,373
646			391.3		Computer Hardware	123,951	125,468	126,535	126,994	128,794
647			391.5		Computer Hardware - Solar	-	-	-	-	-
648			391.7		Computer Hardware	-	-	-	-	-
649			392		Transportation Equipment - Light	18,955	20,785	17,850	17,850	18,310
650			392.1		Transportation Equipment - Heavy	46,593	49,718	49,346	49,346	49,521
651			392.2		Transportation Equipment - Trailers	24,097	24,918	24,892	24,892	25,016
652			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
653			393		Stores Equipment	731	731	731	731	731
654			394		Tools, Shop & Garage Equipment	82,565	84,369	83,984	84,076	84,687
655			395		Laboratory Equipment	19,420	19,420	19,420	19,420	19,420
656			396		Power Operated Equipment	34,240	33,906	32,623	32,623	32,635
657			397		Communication Equipment	212,468	213,010	212,543	214,236	214,528
658			397.1		Communication Equipment - Other	-	-	-	-	-
659			398		Miscellaneous Equipment	14,413	14,931	14,931	14,931	14,931
660			399.1		ARO General Plant-1	26	26	26	26	26
661	Total Gross Plant G&I Plant - PNM					1,233,008	1,396,160	1,416,089	1,424,351	1,430,791
662										
663	Total Electric Plant In Service		101/106			13,090,501	13,461,699	13,262,881	13,342,106	13,362,929
664										
665	Electric Plant Purchased		102			-	-	-	-	-
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel) - Note 1	30,426	30,426	30,426	30,426	30,426
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
669					Acq. Adj. - (EIP)	48,831	48,831	48,831	48,831	48,831
670	Electric Plant Acquisition Adjustment		114			148,594	148,594	148,594	148,594	148,594
671										
672	Total Electric Plant					13,239,095	13,610,293	13,411,476	13,490,700	13,511,524
673										

	A	B	C	D	E	K	L	M	N	O
1	PNM Exhibit KTS-4									
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4										
5										
6										
7										
8										
9										
10						December 2022	January 2023	February 2023	March 2023	April 2023
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
674										
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	1,538,641	1,629,985	1,629,985	1,613,025	1,614,878
676		900	389	900389	Land and Land Rights	-	-	-	-	-
677		900	390	900390	Structures and Improvements	119,279	125,284	125,284	125,284	127,350
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
680		900	391	900391	Office Furniture and Equipment	22,940	25,668	25,668	25,668	25,742
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
683		900	391.3	900391.3	Computer Hardware	493,614	527,951	527,951	527,951	529,669
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
686		900	392	900392	Transportation Equipment - Light	1,473	1,473	1,473	1,473	1,473
687		900	392.1	900392.1	Transportation Equipment - Heavy	550	550	550	550	550
688		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
690		900	393	900393	Stores Equipment	-	-	-	-	-
691		900	394	900394	Tools, Shop & Garage Equipment	1,754	1,777	1,777	1,777	1,777
692		900	395	900395	Laboratory Equipment	-	-	-	-	-
693		900	396	900396	Power Operated Equipment	176	176	176	176	176
694		900	397	900397	Communication Equipment	21,583	21,724	21,724	21,724	21,775
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
696		900	398	900398	Miscellaneous Equipment	69	-	-	-	-
697		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
698		900	101.1	900101.1	Right of Use Asset (Lease Accounting)	-	-	-	-	-
699	Total Corporate Unallocated					2,200,121	2,334,631	2,334,631	2,317,671	2,323,433
700										
701	Total Electric Plant In Service - with Corporate		101/106			15,290,622	15,796,330	15,597,513	15,659,777	15,686,363
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			148,594	148,594	148,594	148,594	148,594
706										
707	Total Electric Plant - with Corporate					15,439,216	15,944,924	15,746,107	15,808,371	15,834,957

	A	B	C	D	E	P	Q	R	S	T
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4										
5										
6										
7										
8										
9						May	June	July	August	September
10	Location	Location Number	FERC	Loc/FERC	FERC Description	2023	2023	2023	2023	2023
11						Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
12	Gross Plant Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	-	-	-	-	-
104		310.1			Land Right of Way	39	39	39	39	39
105		311			Structures & Improvements	38,296	38,593	38,753	38,838	38,888
106		312			Boiler Plant Equipment	368,573	369,202	368,864	369,021	369,112
107		314			Turbogenerator Units	126,322	127,008	127,430	127,619	127,728
108		315			Accessory Electric Equipment	43,602	43,683	43,628	43,642	43,650
109		316			Misc Power Plant Equipment	38,503	38,591	38,527	38,551	38,564
110		317			Asset Retirement Costs - Steam	17,719	17,719	17,719	17,719	17,719
111	Total Steam Production Gross Plant					633,053	634,834	634,959	635,428	635,700
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	-	-	-	-	-
162		320.1			Land - Right of Way	56	56	56	56	56
163		321			Structures and Improvements	335,539	337,312	336,478	336,658	336,796
164		322			Reactor Plant Equipment	546,855	550,691	548,396	548,799	549,022
165		323			Turbogenerator Units	195,487	197,112	196,489	196,656	196,772
166		324			Accessory Electric Equipment	86,184	86,381	86,170	86,186	86,200
167		325			Misc Power Plant Equipment	125,852	127,186	126,793	126,924	127,020
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					1,289,974	1,298,738	1,294,382	1,295,280	1,295,866
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	-	-	-	-	-
250		340.1			Land - Right of Way	5,510	5,510	5,510	5,510	5,510
251		341			Structures and Improvements	203,571	203,734	203,337	203,369	203,387
252		342			Fuel Holders, Producers, Accessories	254,194	254,263	254,225	254,260	254,267
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	537,235	537,382	536,957	537,031	537,047
255		345			Accessory Electric Equipment	63,277	63,305	63,272	63,286	63,289
256		346			Misc Power Plant Equipment	52,103	52,248	52,256	52,266	52,282
257		347			Asset Retirement Costs - Other Production	8,799	8,799	8,799	8,799	8,799
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					1,124,688	1,125,242	1,124,357	1,124,522	1,124,582
260										
321	Other Production - Renewables:									
322	All - Renewables									
323		340			Land and Land Rights	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-
325		341			Structures and Improvements	745	745	745	745	745
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
327		344			Generators	770,917	770,917	770,917	770,917	770,917
328		345			Accessory Electric Equipment	92,377	92,377	92,377	92,377	92,377
329		346			Misc Power Plant Equipment	14,310	14,310	14,310	14,310	14,310
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-
331		348			Battery Storage	11,850	11,850	11,850	11,850	11,850
332	Total Other Production Plant - Renewables					890,198	890,198	890,198	890,198	890,198

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3	Link to WP Plant Lead Sheet									
4										
5										
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7										
8										
9										
10						May 2023	June 2023	July 2023	August 2023	September 2023
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	-	-
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	-	-
342										
343	Total Other Production Gross Plant					2,014,886	2,015,441	2,014,555	2,014,721	2,014,780
344										
345	Total Gross Plant Production					3,937,913	3,949,013	3,943,896	3,945,428	3,946,346
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	-	-	-	-	-
398			350.1		Land - Right of Way	79,178	79,205	80,943	80,977	81,198
399			352		Structures and Improvements	191,497	191,689	192,564	192,816	194,582
400			353		Station Equipment	1,681,361	1,684,614	1,720,706	1,722,950	1,737,368
401			353.1		Station Equipment - Step-up Xfmr and Aux	26,221	26,214	26,185	26,178	26,170
402			354		Towers and Fixtures	80,214	80,169	80,122	80,077	80,032
403			355		Poles and Fixtures	1,233,881	1,235,939	1,257,783	1,258,678	1,271,735
404			356		Overhead Conductors and Devices	497,214	497,327	501,360	501,401	502,568
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	14,858	14,857	14,856	14,855	14,854
407	Total Gross Plant Transmission Plant					3,804,424	3,810,014	3,874,519	3,877,931	3,908,507
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	-	-	-	-	-
565			360.1		Land - Right of Way	3,944	4,007	4,014	4,028	4,649
566			361		Structures and Improvements	51,296	51,414	51,481	51,722	53,245
567			362		Station Equipment	671,444	684,486	685,501	687,347	707,417
568			363		Battery Storage	-	-	-	-	-
569			364		Poles, Towers and Fixtures	759,064	770,028	772,372	775,742	784,991
570			365		Overhead Conductors and Devices	545,951	556,011	557,227	559,184	561,606
571			366		Underground Conduit	240,551	241,103	241,343	241,802	242,064
572			367		Underground Conductors and Devices	591,328	595,761	596,716	598,175	599,385
573			368		Line Transformers	618,883	621,234	622,746	624,551	626,167
574			369		Services	223,086	223,618	224,176	224,753	225,347
575			369.1		Services - Underground	211,615	212,029	212,463	212,912	213,374
576			370		Meters	243,869	244,146	244,513	244,838	245,127
577			371		Installations on Customers' Premises	14,643	14,643	14,643	14,643	14,643
578			371.1		Leased Flood Lighting	3,238	2,724	-	-	-
579			373		Street Lighting and Signal Systems	83,002	86,395	86,748	87,333	87,902
580			374		Asset Retirement Costs - Distribution	25	25	25	25	25
581	Total Gross Plant Distribution Plant					4,261,939	4,307,623	4,313,968	4,327,056	4,365,941
582										

	A	B	C	D	E	P	Q	R	S	T
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
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8										
9										
10						May 2023	June 2023	July 2023	August 2023	September 2023
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638			303		Miscellaneous Intangible Plant	597,480	558,045	565,828	566,055	565,611
639			389		Land and Land Rights	-	-	-	-	-
640			390		Structures and Improvements	143,482	143,702	145,110	145,110	145,144
641			390.1		Bulk Power Office Building Remodeling	18,663	18,663	18,396	18,396	18,396
642			390.2		Bulk Power Office Building	-	-	-	-	-
643			391		Office Furniture and Equipment	34,651	34,658	34,920	34,920	35,049
644			391.1		Office Furniture and Equipment - PC System	30,373	30,438	21,988	21,988	22,342
645			391.2		Office Furniture and Equipment - PC's	19,373	19,373	18,711	18,711	18,711
646			391.3		Computer Hardware	129,326	131,074	131,869	132,078	132,194
647			391.5		Computer Hardware - Solar	-	-	-	-	-
648			391.7		Computer Hardware	-	-	-	-	-
649			392		Transportation Equipment - Light	18,359	18,359	18,818	18,818	19,251
650			392.1		Transportation Equipment - Heavy	49,579	49,988	50,225	50,854	51,362
651			392.2		Transportation Equipment - Trailers	25,051	25,053	25,153	25,155	25,468
652			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
653			393		Stores Equipment	731	731	731	731	731
654			394		Tools, Shop & Garage Equipment	85,107	85,955	86,452	86,584	88,075
655			395		Laboratory Equipment	19,420	19,420	19,420	19,420	19,420
656			396		Power Operated Equipment	32,635	32,635	32,337	32,337	32,371
657			397		Communication Equipment	222,465	225,659	218,568	219,068	220,125
658			397.1		Communication Equipment - Other	-	-	-	-	-
659			398		Miscellaneous Equipment	15,041	15,041	15,041	15,041	15,207
660			399.1		ARO General Plant-1	26	26	26	26	26
661	Total Gross Plant G&I Plant - PNM					1,441,761	1,408,821	1,403,594	1,405,294	1,409,483
662										
663	Total Electric Plant In Service		101/106			13,446,037	13,475,471	13,535,977	13,555,709	13,630,278
664										
665	Electric Plant Purchased		102			-	-	-	-	-
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel) - Note 1	30,426	30,426	30,426	30,426	30,426
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
669					Acq. Adj. - (EIP)	48,831	48,831	48,831	48,831	48,831
670	Electric Plant Acquisition Adjustment		114			148,594	148,594	148,594	148,594	148,594
671										
672	Total Electric Plant					13,594,631	13,624,065	13,684,571	13,704,303	13,778,872
673										

	A	B	C	D	E	P	Q	R	S	T
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9						May	June	July	August	September
10						2023	2023	2023	2023	2023
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
674										
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	1,614,878	1,710,307	1,750,450	1,749,941	1,729,380
676		900	389	900389	Land and Land Rights	-	-	-	-	-
677		900	390	900390	Structures and Improvements	127,350	127,350	127,033	127,033	127,033
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
680		900	391	900391	Office Furniture and Equipment	25,742	26,930	27,801	27,801	27,801
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
683		900	391.3	900391.3	Computer Hardware	529,669	545,191	520,675	520,675	520,675
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
686		900	392	900392	Transportation Equipment - Light	1,473	1,473	1,473	1,473	1,473
687		900	392.1	900392.1	Transportation Equipment - Heavy	550	550	550	550	550
688		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
690		900	393	900393	Stores Equipment	-	-	-	-	-
691		900	394	900394	Tools, Shop & Garage Equipment	1,777	1,777	1,777	1,777	1,777
692		900	395	900395	Laboratory Equipment	-	-	-	-	-
693		900	396	900396	Power Operated Equipment	176	176	176	176	176
694		900	397	900397	Communication Equipment	21,775	21,775	21,775	21,775	21,775
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
696		900	398	900398	Miscellaneous Equipment	-	-	-	-	-
697		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
698		900	101.1	900101.1	Right of Use Asset (Lease Accounting)	-	-	-	-	-
699	Total Corporate Unallocated					2,323,433	2,435,571	2,451,753	2,451,244	2,430,683
700										
701	Total Electric Plant In Service - with Corporate		101/106			15,769,470	15,911,042	15,987,730	16,006,953	16,060,960
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			148,594	148,594	148,594	148,594	148,594
706										
707	Total Electric Plant - with Corporate					15,918,065	16,059,636	16,136,324	16,155,547	16,209,555

	A	B	C	D	E	U	V	W	X	Y
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4										
5										
6										
7										
8										
9										
10						October 2023	November 2023	December 2023	January 2024	February 2024
11	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
12	Gross Plant Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	-	-	-	-	-
104		310.1			Land Right of Way	39	39	39	39	39
105		311			Structures & Improvements	38,803	38,861	39,424	57,254	57,290
106		312			Boiler Plant Equipment	368,327	368,433	369,108	436,643	436,707
107		314			Turbogenerator Units	127,611	127,738	129,147	212,440	212,518
108		315			Accessory Electric Equipment	43,554	43,563	43,678	64,073	64,079
109		316			Misc Power Plant Equipment	38,433	38,449	38,516	43,292	43,302
110		317			Asset Retirement Costs - Steam	17,719	17,719	17,719	17,719	17,719
111	Total Steam Production Gross Plant					634,486	634,802	637,629	831,459	831,653
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	-	-	-	-	-
162		320.1			Land - Right of Way	56	56	56	56	56
163		321			Structures and Improvements	335,974	337,383	336,965	368,887	363,367
164		322			Reactor Plant Equipment	546,807	549,120	547,652	605,060	596,863
165		323			Turbogenerator Units	196,169	197,353	197,098	230,488	228,449
166		324			Accessory Electric Equipment	85,988	86,126	85,957	81,874	81,526
167		325			Misc Power Plant Equipment	126,639	127,614	127,519	141,230	138,230
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					1,291,633	1,297,651	1,295,247	1,427,594	1,408,491
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	-	-	-	-	-
250		340.1			Land - Right of Way	5,510	5,510	5,510	6,489	6,489
251		341			Structures and Improvements	203,112	204,037	204,287	287,103	287,103
252		342			Fuel Holders, Producers, Accessories	254,809	254,809	255,276	340,695	340,695
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	537,511	537,511	538,264	805,717	805,717
255		345			Accessory Electric Equipment	63,228	63,228	66,078	110,635	110,635
256		346			Misc Power Plant Equipment	52,823	53,996	54,168	77,638	77,638
257		347			Asset Retirement Costs - Other Production	8,799	8,799	8,799	8,799	8,799
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					1,125,792	1,127,891	1,132,382	1,637,076	1,637,076
260										
321	Other Production - Renewables:									
322	All - Renewables									
323		340			Land and Land Rights	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-
325		341			Structures and Improvements	745	745	745	761	761
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
327		344			Generators	770,917	770,917	770,917	772,083	772,083
328		345			Accessory Electric Equipment	92,377	92,377	92,377	93,513	93,513
329		346			Misc Power Plant Equipment	14,310	14,310	14,310	13,886	13,886
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-
331		348			Battery Storage	11,850	11,850	11,850	9,174	9,174
332	Total Other Production Plant - Renewables					890,198	890,198	890,198	889,418	889,418

	A	B	C	D	E	U	V	W	X	Y
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3	Link to WP Plant Lead Sheet									
4										
5										
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7										
8										
9										
10						October 2023	November 2023	December 2023	January 2024	February 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	-	-	-	837	837
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	-	-
341	Total Other Production Plant - Battery Storage					-	-	-	837	837
342										
343	Total Other Production Gross Plant					2,015,990	2,018,089	2,022,581	2,527,331	2,527,331
344										
345	Total Gross Plant Production					3,942,110	3,950,542	3,955,457	4,786,384	4,767,474
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	-	-	-	-	-
398			350.1		Land - Right of Way	81,202	81,206	81,210	93,579	93,649
399			352		Structures and Improvements	194,581	194,592	194,590	152,995	153,216
400			353		Station Equipment	1,741,668	1,741,728	1,742,713	1,962,025	1,965,258
401			353.1		Station Equipment - Step-up Xfmr and Aux	26,141	26,134	26,105	27,556	27,548
402			354		Towers and Fixtures	79,985	79,940	79,893	70,142	70,102
403			355		Poles and Fixtures	1,275,610	1,274,116	1,273,657	1,485,612	1,487,280
404			356		Overhead Conductors and Devices	502,792	502,669	502,613	445,941	446,050
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	-	-	-	-	-
407	Total Gross Plant Transmission Plant					14,853	14,852	14,851	11,961	11,961
408						3,916,833	3,915,237	3,915,632	4,249,811	4,255,063
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	-	-	-	-	-
565			360.1		Land - Right of Way	4,809	4,812	4,846	3,769	3,780
566			361		Structures and Improvements	53,674	53,679	53,743	39,978	39,998
567			362		Station Equipment	708,073	708,986	709,612	678,627	679,143
568			363		Battery Storage	-	-	-	-	-
569			364		Poles, Towers and Fixtures	787,073	789,952	792,038	1,071,482	1,073,842
570			365		Overhead Conductors and Devices	562,557	563,961	564,898	808,727	809,855
571			366		Underground Conduit	242,290	242,521	242,744	211,160	211,325
572			367		Underground Conductors and Devices	600,223	601,232	602,057	678,933	679,713
573			368		Line Transformers	627,680	629,384	630,974	496,122	497,937
574			369		Services	225,960	226,590	227,236	218,810	219,175
575			369.1		Services - Underground	213,850	214,340	214,842	293,010	293,416
576			370		Meters	245,496	245,838	246,130	260,629	260,781
577			371		Installations on Customers' Premises	14,643	14,643	14,643	15,137	15,137
578			371.1		Leased Flood Lighting	-	-	-	-	-
579			373		Street Lighting and Signal Systems	88,151	88,459	88,705	76,203	76,388
580			374		Asset Retirement Costs - Distribution	25	25	25	25	25
581	Total Gross Plant Distribution Plant					4,374,503	4,384,422	4,392,493	4,852,611	4,860,516
582										

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4										
5										
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7										
8										
9										
10						October 2023	November 2023	December 2023	January 2024	February 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	592,445	619,761	650,253	865,599	850,701
639		389			Land and Land Rights	-	-	-	-	-
640		390			Structures and Improvements	145,164	145,164	145,164	103,075	103,075
641		390.1			Bulk Power Office Building Remodeling	18,396	18,396	18,396	916	916
642		390.2			Bulk Power Office Building	-	-	-	-	-
643		391			Office Furniture and Equipment	35,070	35,140	35,163	30,477	30,458
644		391.1			Office Furniture and Equipment - PC System	28,042	34,329	34,541	12,274	12,274
645		391.2			Office Furniture and Equipment - PC's	18,711	18,711	18,711	114	114
646		391.3			Computer Hardware	132,321	133,389	135,361	324,837	324,675
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	38,328	38,328	38,328	26,442	26,261
650		392.1			Transportation Equipment - Heavy	58,632	58,632	58,632	23,840	23,827
651		392.2			Transportation Equipment - Trailers	30,642	30,642	30,642	21,321	21,319
652		392.4			Transportation Equipment - Leaseback	-	-	-	-	-
653		393			Stores Equipment	731	731	731	337	337
654		394			Tools, Shop & Garage Equipment	94,459	95,042	95,090	84,003	83,993
655		395			Laboratory Equipment	19,420	19,420	19,420	16,328	16,328
656		396			Power Operated Equipment	32,375	32,393	32,393	10,911	10,869
657		397			Communication Equipment	221,073	221,315	221,644	254,653	254,777
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	15,207	15,207	15,207	6,255	6,255
660		399.1			ARO General Plant-1	26	26	26	26	26
661	Total Gross Plant G&I Plant - PNM					1,481,042	1,516,627	1,549,702	1,781,409	1,766,205
662										
663	Total Electric Plant In Service	101/106				13,714,488	13,766,828	13,813,284	15,670,214	15,649,258
664										
665	Electric Plant Purchased	102				-	-	-	-	-
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel) - Note 1	30,426	30,426	30,426	30,426	30,426
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
669					Acq. Adj. - (EIP)	48,831	48,831	48,831	48,831	48,831
670	Electric Plant Acquisition Adjustment	114				148,594	148,594	148,594	148,594	148,594
671										
672	Total Electric Plant					13,863,082	13,915,422	13,961,878	15,818,808	15,797,853
673										

	A	B	C	D	E	U	V	W	X	Y
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						October 2023	November 2023	December 2023	January 2024	February 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
674										
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	1,710,382	1,710,577	1,710,577	1,899,359	1,849,721
676		900	389	900389	Land and Land Rights	-	-	-	-	-
677		900	390	900390	Structures and Improvements	127,033	127,033	127,033	87,092	87,092
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
680		900	391	900391	Office Furniture and Equipment	27,972	28,126	28,126	27,860	27,860
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
683		900	391.3	900391.3	Computer Hardware	522,904	524,918	524,918	1,323,754	1,323,754
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
686		900	392	900392	Transportation Equipment - Light	1,473	1,473	1,473	955	955
687		900	392.1	900392.1	Transportation Equipment - Heavy	550	550	550	212	212
688		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	29	29
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
690		900	393	900393	Stores Equipment	-	-	-	-	-
691		900	394	900394	Tools, Shop & Garage Equipment	1,777	1,777	1,777	1,529	1,529
692		900	395	900395	Laboratory Equipment	-	-	-	-	-
693		900	396	900396	Power Operated Equipment	176	176	176	60	60
694		900	397	900397	Communication Equipment	21,775	21,775	21,775	24,810	24,810
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
696		900	398	900398	Miscellaneous Equipment	-	-	-	-	-
697		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
698		900	101.1	900101.1	Right of Use Asset (Lease Accounting)	-	-	-	-	-
699	Total Corporate Unallocated					2,414,084	2,416,447	2,416,447	3,365,660	3,316,021
700										
701	Total Electric Plant In Service - with Corporate		101/106			16,128,572	16,183,275	16,229,731	19,035,874	18,965,279
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			148,594	148,594	148,594	148,594	148,594
706										
707	Total Electric Plant - with Corporate					16,277,167	16,331,869	16,378,325	19,184,468	19,113,874

	A	B	C	D	E	Z	AA	AB	AC	AD
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						March 2024	April 2024	May 2024	June 2024	July 2024
11	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
12	Gross Plant Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	-	-	-	-	-
104		310.1			Land Right of Way	39	39	39	39	39
105		311			Structures & Improvements	57,332	59,386	59,631	60,520	60,442
106		312			Boiler Plant Equipment	436,785	440,151	441,176	445,023	444,156
107		314			Turbogenerator Units	212,612	217,198	218,034	221,134	220,842
108		315			Accessory Electric Equipment	64,086	64,493	64,880	66,359	66,209
109		316			Misc Power Plant Equipment	43,314	43,761	43,857	44,212	44,055
110		317			Asset Retirement Costs - Steam	17,719	17,719	17,719	17,719	17,719
111	Total Steam Production Gross Plant					831,887	842,747	845,335	855,005	853,460
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	-	-	-	-	-
162		320.1			Land - Right of Way	56	56	56	56	56
163		321			Structures and Improvements	363,460	363,314	363,695	365,930	365,325
164		322			Reactor Plant Equipment	597,068	596,245	597,209	602,620	600,867
165		323			Turbogenerator Units	228,513	228,338	228,736	230,768	230,372
166		324			Accessory Electric Equipment	81,535	81,441	81,480	81,718	81,579
167		325			Misc Power Plant Equipment	138,299	138,421	138,697	140,385	140,146
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					1,408,931	1,407,815	1,409,873	1,421,476	1,418,345
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	-	-	-	-	-
250		340.1			Land - Right of Way	6,489	6,489	6,489	6,489	6,489
251		341			Structures and Improvements	291,215	290,591	292,319	292,367	291,743
252		342			Fuel Holders, Producers, Accessories	340,832	340,769	341,113	341,166	341,028
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	806,030	805,247	806,031	806,161	805,293
255		345			Accessory Electric Equipment	111,201	111,082	111,148	113,921	113,801
256		346			Misc Power Plant Equipment	83,039	83,049	85,253	85,269	85,252
257		347			Asset Retirement Costs - Other Production	8,799	8,799	8,799	8,799	8,799
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					1,647,604	1,646,027	1,651,152	1,654,172	1,652,406
260										
321	Other Production - Renewables:									
322	All - Renewables									
323		340			Land and Land Rights	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-
325		341			Structures and Improvements	761	761	761	761	761
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
327		344			Generators	772,083	772,083	772,083	772,083	772,083
328		345			Accessory Electric Equipment	93,513	93,513	93,513	93,513	93,513
329		346			Misc Power Plant Equipment	13,886	13,886	13,886	13,886	13,886
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-
331		348			Battery Storage	9,174	9,174	9,174	9,174	9,174
332	Total Other Production Plant - Renewables					889,418	889,418	889,418	889,418	889,418

	A	B	C	D	E	Z	AA	AB	AC	AD
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						March 2024	April 2024	May 2024	June 2024	July 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	837	976	976	976	976
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	-	-	-	45,895	45,895
341	Total Other Production Plant - Battery Storage					837	976	976	46,871	46,871
342										
343	Total Other Production Gross Plant					2,537,859	2,536,420	2,541,545	2,590,461	2,588,695
344										
345	Total Gross Plant Production					4,778,677	4,786,981	4,796,754	4,866,941	4,860,500
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	-	-	-	-	-
398			350.1		Land - Right of Way	93,936	94,299	94,300	94,437	97,264
399			352		Structures and Improvements	153,283	155,392	155,377	156,166	156,247
400			353		Station Equipment	1,973,177	1,996,649	1,996,690	2,013,242	2,070,289
401			353.1		Station Equipment - Step-up Xfmr and Aux	27,540	27,509	27,501	27,493	27,463
402			354		Towers and Fixtures	70,063	70,021	69,982	69,942	69,901
403			355		Poles and Fixtures	1,492,277	1,515,918	1,513,882	1,529,843	1,564,192
404			356		Overhead Conductors and Devices	446,639	447,904	447,777	448,626	456,912
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	11,960	11,959	11,958	11,958	11,957
407	Total Gross Plant Transmission Plant					4,268,875	4,319,652	4,317,468	4,351,708	4,454,225
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	-	-	-	-	-
565			360.1		Land - Right of Way	3,841	3,841	3,842	4,322	4,322
566			361		Structures and Improvements	40,115	40,116	40,116	40,757	40,757
567			362		Station Equipment	680,153	680,761	682,111	699,583	700,969
568			363		Battery Storage	-	-	-	-	-
569			364		Poles, Towers and Fixtures	1,076,743	1,079,265	1,082,656	1,087,352	1,090,843
570			365		Overhead Conductors and Devices	811,546	812,798	814,915	818,519	820,704
571			366		Underground Conduit	211,504	211,678	211,880	212,076	212,287
572			367		Underground Conductors and Devices	680,676	681,518	682,666	684,433	685,629
573			368		Line Transformers	499,388	500,652	501,854	503,035	504,337
574			369		Services	219,576	220,016	220,496	221,007	221,545
575			369.1		Services - Underground	293,861	294,348	294,879	295,444	296,038
576			370		Meters	261,084	261,516	262,077	262,631	263,254
577			371		Installations on Customers' Premises	15,137	15,137	15,137	15,137	15,137
578			371.1		Leased Flood Lighting	-	-	-	-	-
579			373		Street Lighting and Signal Systems	76,693	76,905	77,294	77,587	77,976
580			374		Asset Retirement Costs - Distribution	25	25	25	25	25
581	Total Gross Plant Distribution Plant					4,870,343	4,878,579	4,889,948	4,921,908	4,933,822
582										

	A	B	C	D	E	Z	AA	AB	AC	AD
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						March 2024	April 2024	May 2024	June 2024	July 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	850,347	850,335	851,392	853,667	860,300
639		389			Land and Land Rights	-	-	-	-	-
640		390			Structures and Improvements	103,075	103,089	103,089	103,089	102,928
641		390.1			Bulk Power Office Building Remodeling	916	916	916	916	902
642		390.2			Bulk Power Office Building	-	-	-	-	-
643		391			Office Furniture and Equipment	30,458	30,707	31,332	31,889	32,051
644		391.1			Office Furniture and Equipment - PC System	12,274	12,402	12,547	13,104	13,154
645		391.2			Office Furniture and Equipment - PC's	114	114	114	114	114
646		391.3			Computer Hardware	324,815	325,659	326,366	329,190	329,696
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	26,261	26,261	26,261	26,261	26,132
650		392.1			Transportation Equipment - Heavy	23,827	23,827	23,827	24,141	24,134
651		392.2			Transportation Equipment - Trailers	21,319	21,319	21,319	21,321	21,267
652		392.4			Transportation Equipment - Leaseback	-	-	-	-	-
653		393			Stores Equipment	337	337	337	337	337
654		394			Tools, Shop & Garage Equipment	84,067	84,435	84,531	84,609	84,474
655		395			Laboratory Equipment	16,328	16,328	16,328	16,328	16,328
656		396			Power Operated Equipment	10,869	10,873	10,873	10,873	10,768
657		397			Communication Equipment	255,522	255,717	256,105	256,392	256,615
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	6,255	6,255	6,331	6,331	6,331
660		399.1			ARO General Plant-1	26	26	26	26	26
661	Total Gross Plant G&I Plant - PNM					1,766,809	1,768,597	1,771,691	1,778,588	1,785,558
662										
663	Total Electric Plant In Service	101/106				15,684,704	15,753,809	15,775,862	15,919,145	16,034,105
664										
665	Electric Plant Purchased	102				-	-	-	-	-
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel) - Note 1	30,426	30,426	30,426	30,426	30,426
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
669					Acq. Adj. - (EIP)	48,831	48,831	48,831	48,831	48,831
670	Electric Plant Acquisition Adjustment	114				148,594	148,594	148,594	148,594	148,594
671										
672	Total Electric Plant					15,833,298	15,902,403	15,924,456	16,067,740	16,182,700
673										

	A	B	C	D	E	Z	AA	AB	AC	AD
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						March 2024	April 2024	May 2024	June 2024	July 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
674										
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	1,840,785	1,834,818	1,832,278	1,828,969	1,849,706
676		900	389	900389	Land and Land Rights	-	-	-	-	-
677		900	390	900390	Structures and Improvements	87,092	87,092	87,092	87,092	86,885
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
680		900	391	900391	Office Furniture and Equipment	27,860	27,860	27,860	27,860	24,954
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
683		900	391.3	900391.3	Computer Hardware	1,323,754	1,323,754	1,323,754	1,323,754	1,234,390
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
686		900	392	900392	Transportation Equipment - Light	955	955	955	955	955
687		900	392.1	900392.1	Transportation Equipment - Heavy	212	212	212	212	212
688		900	392.2	900392.2	Transportation Equipment - Trailers	29	29	29	29	29
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
690		900	393	900393	Stores Equipment	-	-	-	-	-
691		900	394	900394	Tools, Shop & Garage Equipment	1,529	1,529	1,529	1,529	1,529
692		900	395	900395	Laboratory Equipment	-	-	-	-	-
693		900	396	900396	Power Operated Equipment	60	60	60	60	60
694		900	397	900397	Communication Equipment	24,810	24,810	24,810	24,810	24,810
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
696		900	398	900398	Miscellaneous Equipment	-	-	-	-	-
697		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
698		900	101.1	900101.1	Right of Use Asset (Lease Accounting)	-	-	-	-	-
699	Total Corporate Unallocated					3,307,086	3,301,118	3,298,578	3,295,269	3,223,529
700										
701	Total Electric Plant In Service - with Corporate		101/106			18,991,790	19,054,927	19,074,440	19,214,415	19,257,634
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			148,594	148,594	148,594	148,594	148,594
706										
707	Total Electric Plant - with Corporate					19,140,384	19,203,522	19,223,034	19,363,009	19,406,229

	A	B	C	D	E	AE	AF	AG	AH	AI
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9						August	September	October	November	December
10	Location	Location Number	FERC	Loc/FERC	FERC Description	2024	2024	2024	2024	2024
11						Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
12	Gross Plant Production Plant									
13	Steam Production									
102	All - Steam									
103		310			Land and Land Rights	-	-	-	-	-
104		310.1			Land Right of Way	39	39	39	39	39
105		311			Structures & Improvements	60,638	60,831	60,863	61,052	61,080
106		312			Boiler Plant Equipment	444,514	444,868	444,203	444,547	443,874
107		314			Turbogenerator Units	221,274	221,701	221,654	222,070	222,012
108		315			Accessory Electric Equipment	66,242	66,274	66,143	66,175	66,043
109		316			Misc Power Plant Equipment	44,109	44,162	44,035	44,087	43,959
110		317			Asset Retirement Costs - Steam	17,719	17,719	17,719	17,719	17,719
111	Total Steam Production Gross Plant					854,534	855,594	854,657	855,688	854,726
112										
113										
114	Nuclear Production									
160	All - Nuclear									
161		320			Land and Land Rights	-	-	-	-	-
162		320.1			Land - Right of Way	56	56	56	56	56
163		321			Structures and Improvements	365,847	366,144	365,465	365,724	365,691
164		322			Reactor Plant Equipment	602,078	602,757	600,786	601,414	601,066
165		323			Turbogenerator Units	230,795	231,025	230,509	230,754	230,931
166		324			Accessory Electric Equipment	81,631	81,660	81,516	81,540	81,446
167		325			Misc Power Plant Equipment	140,533	140,755	140,478	140,657	140,779
168		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
169	Total Nuclear Production Gross Plant					1,420,940	1,422,397	1,418,810	1,420,145	1,419,968
170										
171	Other Production									
172										
173	Other Production - Gas:									
248	All - Gas									
249		340			Land and Land Rights	-	-	-	-	-
250		340.1			Land - Right of Way	6,489	6,489	6,489	6,489	6,489
251		341			Structures and Improvements	291,785	291,785	291,161	291,471	291,259
252		342			Fuel Holders, Producers, Accessories	341,074	341,074	340,936	340,936	341,390
253		343			Prime Movers	-	-	-	-	-
254		344			Generators	805,404	805,404	804,536	804,717	805,166
255		345			Accessory Electric Equipment	113,822	113,822	113,702	114,532	114,615
256		346			Misc Power Plant Equipment	85,266	85,266	85,249	85,273	85,420
257		347			Asset Retirement Costs - Other Production	8,799	8,799	8,799	8,799	8,799
258		348			Battery Storage	-	-	-	-	-
259	Total Other Production Plant - Gas					1,652,639	1,652,639	1,650,873	1,652,217	1,653,138
260										
321	Other Production - Renewables:									
322	All - Renewables									
323		340			Land and Land Rights	-	-	-	-	-
324		340.1			Land - Right of Way	-	-	-	-	-
325		341			Structures and Improvements	761	761	761	761	761
326		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
327		344			Generators	772,083	772,083	772,083	772,083	772,083
328		345			Accessory Electric Equipment	93,513	93,513	93,513	93,513	93,513
329		346			Misc Power Plant Equipment	13,886	13,886	13,886	13,886	13,886
330		347			Asset Retirement Costs - Other Production	-	-	-	-	-
331		348			Battery Storage	9,174	9,174	9,174	9,174	9,174
332	Total Other Production Plant - Renewables					889,418	889,418	889,418	889,418	889,418

	A	B	C	D	E	AE	AF	AG	AH	AI
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						August 2024	September 2024	October 2024	November 2024	December 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
332	Battery Storage	705	340	705340	Land and Land Rights	-	-	-	-	-
333		705	340.1	705340.1	Land - Right of Way	-	-	-	-	-
334		705	341	705341	Structures and Improvements	-	-	-	-	-
335		705	342	705342	Fuel Holders, Producers, Accessories	-	-	-	-	-
336		705	344	705344	Generators	-	-	-	-	-
337		705	345	705345	Accessory Electric Equipment	976	976	976	1,117	1,117
338		705	346	705346	Misc Power Plant Equipment	-	-	-	-	-
339		705	347	705347	Asset Retirement Costs - Other Production	-	-	-	-	-
340		705	348	705348	Battery Storage	45,895	92,811	92,811	92,811	92,811
341	Total Other Production Plant - Battery Storage					46,871	93,787	93,787	93,929	93,929
342										
343	Total Other Production Gross Plant					2,588,928	2,635,844	2,634,078	2,635,564	2,636,485
344										
345	Total Gross Plant Production					4,864,402	4,913,834	4,907,545	4,911,397	4,911,178
346										
347										
348										
349										
350	Gross Plant Transmission Plant									
356	All - Transmission									
397			350		Land and Land Rights	-	-	-	-	-
398			350.1		Land - Right of Way	97,299	97,308	98,321	99,877	99,880
399			352		Structures and Improvements	156,434	156,470	156,704	167,340	167,404
400			353		Station Equipment	2,078,497	2,084,200	2,103,965	2,258,416	2,258,183
401			353.1		Station Equipment - Step-up Xfmr and Aux	27,455	27,447	27,416	27,409	27,378
402			354		Towers and Fixtures	69,861	69,822	69,780	69,741	69,700
403			355		Poles and Fixtures	1,572,732	1,577,729	1,588,803	1,642,055	1,640,446
404			356		Overhead Conductors and Devices	457,328	457,799	459,617	463,475	463,672
405			357		Underground Conduit	-	-	-	-	-
406			359		Roads and Trails	11,956	11,955	11,954	11,954	11,953
407	Total Gross Plant Transmission Plant					4,471,562	4,482,730	4,516,561	4,740,266	4,738,615
408										
409										
410										
411	Gross Plant Distribution Plant									
563	All - Distribution									
564			360		Land and Land Rights	-	-	-	-	-
565			360.1		Land - Right of Way	4,474	4,594	4,596	4,597	4,598
566			361		Structures and Improvements	50,557	50,787	51,631	51,786	51,789
567			362		Station Equipment	715,871	716,443	717,014	717,588	718,128
568			363		Battery Storage	-	-	-	-	-
569			364		Poles, Towers and Fixtures	1,094,047	1,096,738	1,102,322	1,105,544	1,108,232
570			365		Overhead Conductors and Devices	822,540	823,825	826,049	827,513	828,772
571			366		Underground Conduit	212,493	212,685	213,802	214,162	214,352
572			367		Underground Conductors and Devices	686,723	687,642	690,130	691,332	692,234
573			368		Line Transformers	505,646	507,015	509,265	510,829	512,416
574			369		Services	222,101	222,675	223,268	223,878	224,504
575			369.1		Services - Underground	296,653	297,287	297,941	298,614	299,304
576			370		Meters	263,867	264,454	265,123	265,843	266,518
577			371		Installations on Customers' Premises	15,137	15,137	15,137	15,137	15,137
578			371.1		Leased Flood Lighting	-	-	-	-	-
579			373		Street Lighting and Signal Systems	78,296	78,495	78,776	78,985	79,177
580			374		Asset Retirement Costs - Distribution	25	25	25	25	25
581	Total Gross Plant Distribution Plant					4,968,431	4,977,804	4,995,080	5,005,834	5,015,186
582										

	A	B	C	D	E	AE	AF	AG	AH	AI
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9										
10						August 2024	September 2024	October 2024	November 2024	December 2024
	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
583										
584	Gross Plant G&I Plant (303,389-399)									
637	Total General & Intangible Plant									
638		303			Miscellaneous Intangible Plant	849,911	850,174	856,167	856,468	866,604
639		389			Land and Land Rights	-	-	-	-	-
640		390			Structures and Improvements	102,928	102,928	102,942	102,942	102,942
641		390.1			Bulk Power Office Building Remodeling	902	902	902	902	902
642		390.2			Bulk Power Office Building	-	-	-	-	-
643		391			Office Furniture and Equipment	32,051	32,138	32,213	32,280	32,446
644		391.1			Office Furniture and Equipment - PC System	13,154	13,180	13,422	13,442	13,442
645		391.2			Office Furniture and Equipment - PC's	114	114	114	114	114
646		391.3			Computer Hardware	330,345	330,659	331,021	331,329	333,491
647		391.5			Computer Hardware - Solar	-	-	-	-	-
648		391.7			Computer Hardware	-	-	-	-	-
649		392			Transportation Equipment - Light	26,132	26,132	26,132	26,132	26,132
650		392.1			Transportation Equipment - Heavy	24,417	24,417	24,417	24,417	24,417
651		392.2			Transportation Equipment - Trailers	21,269	21,269	21,269	21,269	21,269
652		392.4			Transportation Equipment - Leaseback	-	-	-	-	-
653		393			Stores Equipment	337	337	337	337	337
654		394			Tools, Shop & Garage Equipment	84,558	84,789	84,961	85,148	85,190
655		395			Laboratory Equipment	16,328	16,328	16,328	16,328	16,328
656		396			Power Operated Equipment	10,768	10,771	10,772	10,774	10,774
657		397			Communication Equipment	258,055	259,124	259,315	264,933	265,174
658		397.1			Communication Equipment - Other	-	-	-	-	-
659		398			Miscellaneous Equipment	6,331	6,447	6,447	6,447	6,447
660		399.1			ARO General Plant-1	26	26	26	26	26
661	Total Gross Plant G&I Plant - PNM					1,777,627	1,779,737	1,786,786	1,793,289	1,806,037
662										
663	Total Electric Plant In Service	101/106				16,082,022	16,154,105	16,205,972	16,450,785	16,471,016
664										
665	Electric Plant Purchased	102				-	-	-	-	-
666										
667					Acq. Adj. - Palo Verde Unit 1&2 (Drexel) - Note 1	30,426	30,426	15,973		
668					Acq. Adj. - Palo Verde Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
669					Acq. Adj. - (EIP)	48,831	48,831	48,831	48,831	48,831
670	Electric Plant Acquisition Adjustment	114				148,594	148,594	134,141	118,168	118,168
671										
672	Total Electric Plant					16,230,616	16,302,700	16,340,113	16,568,954	16,589,185
673										

	A	B	C	D	E	AE	AF	AG	AH	AI
1	PNM Exhibit KTS-4									
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense									
3	Link to WP Plant Lead Sheet									
4										
5										
6										
7										
8										
9						August 2024	September 2024	October 2024	November 2024	December 2024
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
674										
675	Corporate Unallocated	900	303	900303	Miscellaneous Intangible Plant	1,825,385	1,807,003	1,811,629	1,811,629	1,810,450
676		900	389	900389	Land and Land Rights	-	-	-	-	-
677		900	390	900390	Structures and Improvements	86,885	86,885	86,885	86,885	86,885
678		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
679		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
680		900	391	900391	Office Furniture and Equipment	24,954	25,067	25,210	25,210	25,210
681		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
682		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
683		900	391.3	900391.3	Computer Hardware	1,234,390	1,236,950	1,240,211	1,240,211	1,240,211
684		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
685		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
686		900	392	900392	Transportation Equipment - Light	955	955	955	955	955
687		900	392.1	900392.1	Transportation Equipment - Heavy	212	212	212	212	212
688		900	392.2	900392.2	Transportation Equipment - Trailers	29	29	29	29	29
689		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
690		900	393	900393	Stores Equipment	-	-	-	-	-
691		900	394	900394	Tools, Shop & Garage Equipment	1,529	1,529	1,529	1,529	1,529
692		900	395	900395	Laboratory Equipment	-	-	-	-	-
693		900	396	900396	Power Operated Equipment	60	60	60	60	60
694		900	397	900397	Communication Equipment	24,810	24,810	24,810	24,810	24,810
695		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
696		900	398	900398	Miscellaneous Equipment	-	-	-	-	-
697		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
698		900	101.1	900101.1	Right of Use Asset (Lease Accounting)	-	-	-	-	-
699	Total Corporate Unallocated					3,199,208	3,183,500	3,191,529	3,191,529	3,190,351
700										
701	Total Electric Plant In Service - with Corporate		101/106			19,281,230	19,337,605	19,397,501	19,642,315	19,661,367
702										
703	Electric Plant Purchased - with Corporate		102			-	-	-	-	-
704										
705	Electric Plant Acq. Adj. - with Corporate		114			148,594	148,594	134,141	118,168	118,168
706										
707	Total Electric Plant - with Corporate					19,429,824	19,486,199	19,531,642	19,760,483	19,779,535

A	
1	PNM Exhibit KTS-4
2	WP Plant 1C: Linkage and Test Monthly Depreciation Expense (Notes)
3	Link to WP Plant Lead Sheet
4	
5	
6	Note 1: The amortization of the acquisition adjustment for PV Units 1 & 2 (Drexel) only includes a partial amount in October of 2024 at which point the acquisition adjustment will be fully amortized.
7	General Notes:
8	Corporate Unallocated monthly depreciation utilizes complex "array" formulas, to perform a SUMIF function across two linked Excel Workbooks. Clicking into these (including the "F2" function) will break the array formula and return a zero value. Do not attempt to manipulate these formulas.
9	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	AJ	AK
1	PNM Exhibit KTS - 4		
2	WP Plant - 2: Gross Plant Activity, Linkage and Test		
3	Link to WP Plant Lead Sheet		
4			
5			
6			
7			
8	Project Code / Beginning Balance	Total	Notes
6228	Total Activity	870,276,732	
6229			
6230			Activity
6231		July-22	\$ 12,844,535
6232		August-22	12,472,847
6233		September-22	20,527,036
6234		October-22	11,319,872
6235		November-22	7,578,914
6236		December-22	114,119,530
6237		January-23	(101,476,406)
6238		February-23	31,545,208
6239		March-23	7,240,328
6240		April-23	35,845,961
6241		May-23	29,995,217
6242		June-23	31,600,412
6243		July-23	8,392,878
6244		August-23	32,273,945
6245		September-23	13,714,338
6246		October-23	9,901,170
6247		November-23	8,375,431
6248		December-23	173,879,663
6249		January-24	(2,684,467)
6250		February-24	14,104,710
6251		March-24	32,116,949
6252		April-24	7,364,843
6253		May-24	49,234,093
6254		June-24	47,014,728
6255		July-24	27,470,940
6256		August-24	21,493,894
6257		September-24	20,288,346
6258		October-24	103,177,032
6259		November-24	3,966,562
6260		December-24	86,578,223
6261			\$ 870,276,732

A	
1	PNM Exhibit KTS - 4
2	WP Plant - 2: Gross Plant Activity, Linkage and Test (Notes)
3	Link to WP Plant Lead Sheet
4	
5	Note 1: The abandonment amounts for Palo Verde abandonment of Units 1 & 2 Leased capacity general and Intangible accounts 303 and 389 through 399 are manually input as It is too complex to attempt to model these calculations in this Excel file.
6	Note 2: Certain PVNGS plant will be sold to SRP at the time that the Unit 1 and Unit 2 leases are sold. Please see WP ORB -19 for a true-up of the amounts and associated regulatory asset.
7	General notes:
8	For discussion on the allocation of project clearings to specific FERC plant accounts see PNM Exhibit KTS-7.
9	For discussion of generation projects (Project with a prefix of 357, 046, and 700 series) see the testimony of PNM Witness Heffington.
10	For discussion of transmission and distribution projects (Projects with a prefix of 100 series, 014, 650, 800 series and 900 series) see the testimony of PNM Witness Gray.
11	Support for Retirements can be found in PNM exhibit KTS-9.
12	Support for Cost of Removal additions can be found in PNM exhibit KTS-8.
13	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	AJ	AK
1	PNM Exhibit KTS- 4		
2	WP Plant - 3: Gross Plant Balances, Linkage and Test		
3	Link to WP Plant Lead Sheet		
4			
5			
6			
7			
8	Project Code / Beginning Balance	Test Period Ending Balance 12/31/2024	
6228	Total Gross Balance	6,667,301,076	
6229			
6230			Balance
6231		July-22	\$ 5,809,868,880
6232		August-22	5,822,341,727
6233		September-22	5,842,868,763
6234		October-22	5,854,188,636
6235		November-22	5,861,767,550
6236		December-22	5,975,887,080
6237		January-23	5,874,410,674
6238		February-23	5,905,955,882
6239		March-23	5,913,196,210
6240		April-23	5,949,042,171
6241		May-23	5,979,037,388
6242		June-23	6,010,637,801
6243		July-23	6,019,030,679
6244		August-23	6,051,304,623
6245		September-23	6,065,018,961
6246		October-23	6,074,920,130
6247		November-23	6,083,295,562
6248		December-23	6,257,175,225
6249		January-24	6,254,490,757
6250		February-24	6,268,595,467
6251		March-24	6,300,712,416
6252		April-24	6,308,077,260
6253		May-24	6,357,311,352
6254		June-24	6,404,326,080
6255		July-24	6,431,797,020
6256		August-24	6,453,290,914
6257		September-24	6,473,579,260
6258		October-24	6,576,756,292
6259		November-24	6,580,722,854
6260		December-24	6,667,301,076

A	
1	PNM Exhibit KTS- 4
2	WP Plant - 3: Gross Plant Balances, Linkage and Test (Notes)
3	Link to WP Plant Lead Sheet
4	
5	
6	Note 1: Certain June 30, 2022 book balance amounts are fully depreciated. PNM identified these amounts separately to ensure depreciation expense is properly estimated in the Linkage and Test Period.
7	General Note:
8	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	AJ	AK
1	PNM Exhibit KTS - 4		
2	WP Plant - 4: Depreciation Expense, Linkage and Test		
3	Link to WP Plant Lead Sheet		
4			
5			
6			
7			
8	Project Code / Beginning Balance	Total	Notes
6228	Total Depreciation Expense	432,297,028	
6229			
6230			Activity
6231		July-22	\$ 12,889,719
6232		August-22	12,943,961
6233		September-22	13,003,561
6234		October-22	13,079,597
6235		November-22	13,071,006
6236		December-22	13,090,501
6237		January-23	13,461,699
6238		February-23	13,262,881
6239		March-23	13,342,106
6240		April-23	13,362,929
6241		May-23	13,446,037
6242		June-23	13,475,471
6243		July-23	13,535,977
6244		August-23	13,555,709
6245		September-23	13,630,278
6246		October-23	13,714,488
6247		November-23	13,766,828
6248		December-23	13,813,284
6249		January-24	15,670,214
6250		February-24	15,649,258
6251		March-24	15,684,704
6252		April-24	15,753,809
6253		May-24	15,775,862
6254		June-24	15,919,145
6255		July-24	16,034,105
6256		August-24	16,082,022
6257		September-24	16,154,105
6258		October-24	16,205,972
6259		November-24	16,450,785
6260		December-24	16,471,016
6261			\$ 432,297,028

A	
1	PNM Exhibit KTS- 4
2	WP Plant - 4: Depreciation Expense, Linkage and Test (Notes)
3	Link to WP Plant Lead Sheet
4	
5	Note 1: The depreciation rates for Palo Verde Unit 2 First Chicago utilize the depreciation rates for PV Unit 2 64.1MW filed in Case No. 15-00261-UT. Depreciation rates for the First Chicago assets can be found on WP Plant 7, lines 122 through 128
6	Note 2: Depreciation Expense associated with EIM assets during the linkage period is reclassified from depreciation expense to the EIM regulatory asset. See WP RA - Reg Asset & Liab Workpaper.xlsx for details on the EIM regulatory asset.
7	Note 3: Incremental depreciation expense resulting from the 2020 Four Corners Plant Decommissioning Cost Study is reclassified to a regulatory asset. PNM is not requesting recovery of this regulatory asset in this case.
8	Note 4: Assets in accounts 391, 391.1, 391.2, 391.3, 391.6, 391.7, 393, 394, 395, 397, and 398 that go into service after the rates in this case are adjudicated have different proposed rates as discussed by PNM witness Dane Watson.
9	Note 5: Depreciation expense for FERC Account 303, are manually input, based on calculations performed within Power Plan. It is too complex to attempt to model these calculations in an Excel file.
10	Note 6: Depreciation expense for Asset Retirement Costs are manually input, based on calculations performed within Hyperion. It is too complex to attempt to model these calculations in an Excel file.
11	General Notes:
12	The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.
13	
14	During PNM's final review, an error was identified in account 303 depreciation expense. PNM inadvertently left out amortization related to cloud computing software in the linkage and test periods. The impact of correcting this error would increase total company test period depreciation expense by \$3,128,774 and reduce net plant by \$5,409,550. This would result in a \$2,429,280 increase to the test period retail revenue requirement.

	A	AJ	AK
1	PNM Exhibit KTS- 4		
2	WP Plant - 5: Establish Beginning Accumulated Reserve Balances for Cost of Removal and Retirements		
3	Link to WP Plant Lead Sheet		
4			
5			
6			
7			
8	Project Code / Beginning Balance	Total	Notes
6228	Total Misc Reserve Activity	(221,186,088)	
6229			
6230			Activity
6231		July-22	\$ (8,690,695)
6232		August-22	(3,395,068)
6233		September-22	(8,539,906)
6234		October-22	(5,282,190)
6235		November-22	(6,658,813)
6236		December-22	(12,433,977)
6237		January-23	(33,055,894)
6238		February-23	(5,053,199)
6239		March-23	(6,841,373)
6240		April-23	(2,582,829)
6241		May-23	(5,473,123)
6242		June-23	(14,402,107)
6243		July-23	(2,684,840)
6244		August-23	(3,827,264)
6245		September-23	(7,540,248)
6246		October-23	(2,452,749)
6247		November-23	(6,311,951)
6248		December-23	(15,454,818)
6249		January-24	(4,282,864)
6250		February-24	(2,566,754)
6251		March-24	(7,331,779)
6252		April-24	(2,281,687)
6253		May-24	(4,943,414)
6254		June-24	(7,805,498)
6255		July-24	(5,003,347)
6256		August-24	(2,890,893)
6257		September-24	(6,817,157)
6258		October-24	(6,403,891)
6259		November-24	(5,988,844)
6260		December-24	(14,188,913)
6261			\$ (221,186,088)

A	
1	PNM Exhibit KTS - 4
2	WP Plant - 5: Establish Beginning Accumulated Reserve Balances for Cost of Removal and Retirement
3	Link to WP Plant Lead Sheet
4	
5	Note 1: The abandonment amounts for Palo Verde abandonment of Units 1 & 2 Leased capacity general and Intangible accounts 303 and 389 through 399 are manually input as It is too complex to attempt to model these calculations in this Excel file.
6	Note 2: Certain PVNGS plant will be sold to SRP at the time that the Unit 1 and Unit 2 leases are sold. Please see WP ORB -19 for a true-up of the amounts and associated regulatory asset.
7	General Notes:
8	For discussion of Cost of Removal and Retirements, refer to PNM Exhibits KTS-8 and KTS-9.
9	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	AJ	AK
1	PNM Exhibit KTS- 4		
2	WP Plant - 6: Accumulated Depreciation Plant Balances, Linkage and Test		
3	Link to WP Plant Lead Sheet		
4			
5			
6			
7			
8	Project Code / Beginning Balance	Test Period Ending Balance 12/31/2024	
6228	Accumulated Reserve Balance	2,316,336,656	
6229			
6230			Balance
6231		July-22	\$ 2,105,707,291
6232		August-22	2,115,467,827
6233		September-22	2,120,143,125
6234		October-22	2,128,152,174
6235		November-22	2,134,776,009
6236		December-22	2,135,644,177
6237		January-23	2,116,261,624
6238		February-23	2,124,682,949
6239		March-23	2,131,395,325
6240		April-23	2,142,387,068
6241		May-23	2,150,571,625
6242		June-23	2,149,856,631
6243		July-23	2,160,919,411
6244		August-23	2,170,859,498
6245		September-23	2,177,161,170
6246		October-23	2,188,634,552
6247		November-23	2,196,301,071
6248		December-23	2,194,871,180
6249		January-24	2,206,268,490
6250		February-24	2,219,360,954
6251		March-24	2,227,723,839
6252		April-24	2,241,205,921
6253		May-24	2,252,048,328
6254		June-24	2,260,171,935
6255		July-24	2,271,212,654
6256		August-24	2,284,413,743
6257		September-24	2,293,760,651
6258		October-24	2,303,572,692
6259		November-24	2,314,044,593
6260		December-24	2,316,336,656

A	
1	PNM Exhibit KTS - 4
2	WP Plant - 6: Accumulated Depreciation Plant Balances, Linkage and Test (Notes)
3	Link to WP Plant Lead Sheet
4	
5	
6	Note 1: Certain June 30, 2022 book balance amounts are fully depreciated. PNM identified these amounts separately to ensure depreciation expense is properly estimated in the Linkage and Test Period.
7	General Notes:
8	The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4							
2	WP Plant - 7: Depreciation Rates, Existing and Proposed							
3	Link to WP Plant Lead Sheet							
4								
5								
6								
7	PNM's depreciation rates were approved in Case No. 16-00276-UT. PNM is providing the proposing changes to depreciation rates, as noted below.							
8								
9	GL Location	FERC	Loc/FERC	Base Period Rates - Annual	Base Period Rates - Monthly	Proposed Period Rates - Annual	Proposed Period Rates - Monthly	Notes
10	716	310	716310	0.00%	0.00%	0.00%	0.00%	
11	716	310.1	716310.1	0.00%	0.00%	0.00%	0.00%	
12	716	311	716311	0.00%	0.00%	0.00%	0.00%	
13	716	312	716312	0.00%	0.00%	0.00%	0.00%	
14	716	314	716314	0.00%	0.00%	0.00%	0.00%	
15	716	315	716315	0.00%	0.00%	0.00%	0.00%	
16	716	316	716316	0.00%	0.00%	0.00%	0.00%	
17	716	317	716317		0.00%		0.00%	
18	715	310	715310	0.00%	0.00%	0.00%	0.00%	
19	715	310.1	715310.1	2.81%	0.23%	2.81%	0.23%	
20	715	311	715311	1.58%	0.13%	1.58%	0.13%	
21	715	312	715312	1.34%	0.11%	1.34%	0.11%	
22	715	314	715314	2.21%	0.18%	2.21%	0.18%	
23	715	315	715315	1.26%	0.11%	1.26%	0.11%	
24	715	316	715316	2.07%	0.17%	2.07%	0.17%	
25	715	317	715317		0.00%		0.00%	
26	713	310	713310	0.00%	0.00%	0.00%	0.00%	
27	713	310.1	713310.1	0.40%	0.03%	0.41%	0.03%	
28	713	311	713311	1.38%	0.12%	5.00%	0.42%	
29	713	312	713312	4.88%	0.41%	6.83%	0.57%	
30	713	314	713314	2.36%	0.20%	5.30%	0.44%	
31	713	315	713315	5.10%	0.43%	9.28%	0.77%	
32	713	316	713316	6.54%	0.55%	9.46%	0.79%	
33	713	317	713317		0.00%		0.00%	
34	760	310	760310	0.00%	0.00%	0.00%	0.00%	
35	760	310.1	760310.1	0.00%	0.00%	0.00%	0.00%	
36	760	311	760311	1.39%	0.12%	1.44%	0.12%	
37	760	312	760312	2.28%	0.19%	2.28%	0.19%	
38	760	314	760314	2.50%	0.21%	2.50%	0.21%	
39	760	315	760315	1.35%	0.11%	1.73%	0.14%	
40	760	316	760316	2.52%	0.21%	1.96%	0.16%	
41	760	317	760317		0.00%		0.00%	
42	761	310	761310	0.00%	0.00%	0.00%	0.00%	
43	761	310.1	761310.1	0.00%	0.00%	0.00%	0.00%	
44	761	311	761311	1.39%	0.12%	1.39%	0.12%	
45	761	312	761312	2.28%	0.19%	2.28%	0.19%	
46	761	314	761314	2.50%	0.21%	2.50%	0.21%	
47	761	315	761315	1.35%	0.11%	1.35%	0.11%	
48	761	316	761316	2.52%	0.21%	2.52%	0.21%	
49	761	317	761317		0.00%		0.00%	
50	762	310	762310	0.00%	0.00%	0.00%	0.00%	
51	762	310.1	762310.1	0.00%	0.00%	0.00%	0.00%	
52	762	311	762311	1.39%	0.12%	1.39%	0.12%	
53	762	312	762312	2.28%	0.19%	2.28%	0.19%	
54	762	314	762314	2.50%	0.21%	2.50%	0.21%	
55	762	315	762315	1.35%	0.11%	1.35%	0.11%	
56	762	316	762316	2.52%	0.21%	2.52%	0.21%	
57	762	317	762317		0.00%		0.00%	
58	763	310	763310	0.00%	0.00%	0.00%	0.00%	
59	763	310.1	763310.1	0.00%	0.00%	0.00%	0.00%	
60	763	311	763311	1.39%	0.12%	1.39%	0.12%	
61	763	312	763312	2.28%	0.19%	2.28%	0.19%	
62	763	314	763314	2.50%	0.21%	2.50%	0.21%	
63	763	315	763315	1.35%	0.11%	1.35%	0.11%	
64	763	316	763316	2.52%	0.21%	2.52%	0.21%	
65	763	317	763317		0.00%		0.00%	
66	764	310	764310	0.00%	0.00%	0.00%	0.00%	
67	764	310.1	764310.1	0.00%	0.00%	0.00%	0.00%	
68	764	311	764311	1.39%	0.12%	1.39%	0.12%	
69	764	312	764312	2.28%	0.19%	2.28%	0.19%	
70	764	314	764314	2.50%	0.21%	2.50%	0.21%	
71	764	315	764315	1.35%	0.11%	1.35%	0.11%	
72	764	316	764316	2.52%	0.21%	2.52%	0.21%	
73	764	317	764317		0.00%		0.00%	
74	736	310	736310	0.00%	0.00%	0.00%	0.00%	
75	736	310.1	736310.1	0.00%	0.00%	0.00%	0.00%	
76	736	311	736311	1.39%	0.12%	1.39%	0.12%	
77	736	312	736312	2.28%	0.19%	2.28%	0.19%	
78	736	314	736314	2.50%	0.21%	2.50%	0.21%	
79	736	315	736315	1.35%	0.11%	1.35%	0.11%	
80	736	316	736316	2.52%	0.21%	2.52%	0.21%	
81	736	317	736317		0.00%		0.00%	
82	765	310	765310	0.00%	0.00%	0.00%	0.00%	
83	765	310.1	765310.1	0.00%	0.00%	0.00%	0.00%	
84	765	311	765311	1.39%	0.12%	1.39%	0.12%	
85	765	312	765312	2.28%	0.19%	2.28%	0.19%	
86	765	314	765314	2.50%	0.21%	2.50%	0.21%	
87	765	315	765315	1.35%	0.11%	1.35%	0.11%	
88	765	316	765316	2.52%	0.21%	2.52%	0.21%	
89	765	317	765317		0.00%		0.00%	
90	766	310	766310	0.00%	0.00%	0.00%	0.00%	
91	766	310.1	766310.1	0.00%	0.00%	0.00%	0.00%	
92	766	311	766311	1.39%	0.12%	1.39%	0.12%	

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4								
2	WP Plant - 7: Depreciation Rates, Existing and Proposed								
3	Link to WP Plant Lead Sheet								
4									
5									
6									
7	PNM's depreciation rates were approved in Case No. 16-00276-UT. PNM is providing the proposing changes to depreciation rates, as noted below.								
8									
9		GL Location	FERC	Loc/FERC	Base Period Rates - Annual	Base Period Rates - Monthly	Proposed Period Rates - Annual	Proposed Period Rates - Monthly	Notes
93		766	312	766312	2.28%	0.19%	2.28%	0.19%	
94		766	314	766314	2.50%	0.21%	2.50%	0.21%	
95		766	315	766315	1.35%	0.11%	1.35%	0.11%	
96		766	316	766316	2.52%	0.21%	2.52%	0.21%	
97		766	317	766317		0.00%		0.00%	
98		767	310	767310		0.00%		0.00%	
99		767	310.1	767310.1	0.00%	0.00%	0.00%	0.00%	
100		767	311	767311	1.39%	0.12%	1.39%	0.12%	
101		767	312	767312	2.28%	0.19%	2.28%	0.19%	
102		767	314	767314	2.50%	0.21%	2.50%	0.21%	
103		767	315	767315	1.35%	0.11%	1.35%	0.11%	
104		767	316	767316	2.52%	0.21%	2.52%	0.21%	
105		767	317	767317		0.00%		0.00%	
106		721	320	721320	0.00%	0.00%	0.00%	0.00%	
107		721	320.1	721320.1	1.50%	0.13%	1.50%	0.12%	
108		721	321	721321	2.45%	0.20%	2.89%	0.24%	
109		721	322	721322	2.83%	0.24%	3.26%	0.27%	
110		721	323	721323	2.90%	0.24%	3.48%	0.29%	
111		721	324	721324	2.00%	0.17%	2.42%	0.20%	
112		721	325	721325	2.54%	0.21%	2.98%	0.25%	
113		721	326	721326		0.00%		0.00%	
114		722	320	722320	0.00%	0.00%	0.00%	0.00%	
115		722	320.1	722320.1	1.50%	0.13%	1.50%	0.12%	
116		722	321	722321	2.48%	0.21%	2.49%	0.21%	
117		722	322	722322	2.64%	0.22%	2.99%	0.25%	
118		722	323	722323	2.76%	0.23%	3.11%	0.26%	
119		722	324	722324	2.74%	0.23%	2.07%	0.17%	
120		722	325	722325	2.49%	0.21%	2.33%	0.19%	
121		722	326	722326		0.00%		0.00%	
122		722.1	320	722.1320	0.00%	0.00%	0.00%	0.00%	
123		722.1	320.1	722.1320.1	0.00%	0.00%	0.00%	0.00%	
124		722.1	321	722.1321	1.49%	0.12%	1.56%	0.13%	
125		722.1	322	722.1322	1.49%	0.12%	1.42%	0.12%	
126		722.1	323	722.1323	1.49%	0.12%	1.56%	0.13%	
127		722.1	324	722.1324	1.49%	0.12%	1.26%	0.11%	
128		722.1	325	722.1325	1.49%	0.12%	1.46%	0.12%	
129		722.1	326	722.1326		0.00%		0.00%	
130		722.2	320	722.2320	0.00%	0.00%	0.00%	0.00%	
131		722.2	320.1	722.2320.1	0.00%	0.00%	0.00%	0.00%	
132		722.2	321	722.2321	1.49%	0.12%	1.49%	0.12%	
133		722.2	322	722.2322	1.49%	0.12%	1.49%	0.12%	
134		722.2	323	722.2323	1.49%	0.12%	1.49%	0.12%	
135		722.2	324	722.2324	1.49%	0.12%	1.49%	0.12%	
136		722.2	325	722.2325	1.49%	0.12%	1.49%	0.12%	
137		722.2	326	722.2326		0.00%		0.00%	
138		723	320	723320	0.00%	0.00%	0.00%	0.00%	
139		723	320.1	723320.1	1.50%	0.13%	1.50%	0.12%	
140		723	321	723321	1.62%	0.14%	1.83%	0.15%	
141		723	322	723322	2.27%	0.19%	2.47%	0.21%	
142		723	323	723323	2.29%	0.19%	2.88%	0.24%	
143		723	324	723324	2.11%	0.18%	2.27%	0.19%	
144		723	325	723325	2.38%	0.20%	2.02%	0.17%	
145		723	326	723326		0.00%		0.00%	
146		724	320	724320	0.00%	0.00%	0.00%	0.00%	
147		724	320.1	724320.1	1.50%	0.13%	1.50%	0.12%	
148		724	321	724321	2.83%	0.24%	3.14%	0.26%	
149		724	322	724322	2.20%	0.18%	3.36%	0.28%	
150		724	323	724323	2.95%	0.25%	2.65%	0.22%	
151		724	324	724324	2.77%	0.23%	3.00%	0.25%	
152		724	325	724325	2.79%	0.23%	3.36%	0.28%	
153		724	326	724326		0.00%		0.00%	
154		725	320	725320	0.00%	0.00%	0.00%	0.00%	
155		725	320.1	725320.1	1.50%	0.13%	1.50%	0.13%	
156		725	321	725321	2.83%	0.24%	2.83%	0.24%	
157		725	322	725322	2.20%	0.18%	2.20%	0.18%	
158		725	323	725323	2.95%	0.25%	2.95%	0.25%	
159		725	324	725324	2.77%	0.23%	2.77%	0.23%	
160		725	325	725325	2.79%	0.23%	2.79%	0.23%	
161		725	326	725326		0.00%		0.00%	
162		702	340	702340	0.00%	0.00%	0.00%	0.00%	
163		702	340.1	702340.1	3.51%	0.29%	4.18%	0.35%	
164		702	341	702341	2.88%	0.24%	3.49%	0.29%	
165		702	342	702342	2.92%	0.24%	3.69%	0.31%	
166		702	344	702344	2.69%	0.22%	3.85%	0.32%	
167		702	345	702345	3.80%	0.32%	5.29%	0.44%	
168		702	346	702346	2.74%	0.23%	3.55%	0.30%	
169		702	347	702347		0.00%		0.00%	
170		702	348	702348		0.00%		0.00%	
171		717	340	717340	0.00%	0.00%	0.00%	0.00%	
172		717	340.1	717340.1	0.00%	0.00%	0.00%	0.00%	
173		717	341	717341	0.00%	0.00%	0.00%	0.00%	
174		717	342	717342	0.00%	0.00%	0.00%	0.00%	
175		717	344	717344	0.00%	0.00%	0.00%	0.00%	

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4							
2	WP Plant - 7: Depreciation Rates, Existing and Proposed							
3	Link to WP Plant Lead Sheet							
4								
5								
6								
7	PNM's depreciation rates were approved in Case No. 16-00276-UT. PNM is providing the proposing changes to depreciation rates, as noted below.							
8								
9	GL Location	FERC	Loc/FERC	Base Period Rates - Annual	Base Period Rates - Monthly	Proposed Period Rates - Annual	Proposed Period Rates - Monthly	Notes
176	717	345	717345	0.00%	0.00%	0.00%	0.00%	
177	717	346	717346	0.00%	0.00%	0.00%	0.00%	
178	717	347	717347		0.00%		0.00%	
179	717	348	717348		0.00%		0.00%	
180	703	340	703340	0.00%	0.00%	0.00%	0.00%	
181	703	340.1	703340.1	2.17%	0.18%	2.11%	0.18%	
182	703	341	703341	1.92%	0.16%	2.15%	0.18%	
183	703	342	703342	2.12%	0.18%	3.99%	0.33%	
184	703	344	703344	2.63%	0.22%	3.50%	0.29%	
185	703	345	703345	3.69%	0.31%	4.37%	0.36%	
186	703	346	703346	3.02%	0.25%	4.22%	0.35%	
187	703	347	703347		0.00%		0.00%	
188	703	348	703348		0.00%		0.00%	
189	706	340	706340	0.00%	0.00%	0.00%	0.00%	
190	706	340.1	706340.1	0.00%	0.00%	0.00%	0.00%	
191	706	341	706341	2.38%	0.20%	3.21%	0.27%	
192	706	342	706342	2.25%	0.19%	3.44%	0.29%	
193	706	344	706344	2.15%	0.18%	3.64%	0.30%	
194	706	345	706345	1.33%	0.11%	5.85%	0.49%	
195	706	346	706346	2.47%	0.21%	3.61%	0.30%	
196	706	347	706347		0.00%		0.00%	
197	706	348	706348		0.00%		0.00%	
198	046	340	046340	0.00%	0.00%	0.00%	0.00%	
199	046	340.1	046340.1	2.20%	0.18%	2.20%	0.18%	
200	046	341	046341	2.20%	0.18%	3.01%	0.25%	
201	046	342	046342	2.20%	0.18%	3.02%	0.25%	
202	046	344	046344	2.20%	0.18%	3.28%	0.27%	
203	046	345	046345	2.20%	0.18%	4.62%	0.38%	
204	046	346	046346	2.20%	0.18%	3.49%	0.29%	
205	046	347	046347	2.20%	0.18%	2.20%	0.18%	
206	046	348	046348	2.20%	0.18%	2.20%	0.18%	
207	705	340	705340		0.00%	0.00%	0.00%	
208	705	340.1	705340.1		0.00%	0.00%	0.00%	
209	705	341	705341		0.00%	0.00%	0.00%	
210	705	342	705342		0.00%	0.00%	0.00%	
211	705	344	705344		0.00%	3.35%	0.28%	
212	705	345	705345		0.00%	3.35%	0.28%	
213	705	346	705346		0.00%	3.35%	0.28%	
214	705	347	705347		0.00%		0.00%	
215	705	348	705348		0.00%	5.00%	0.42%	
216	751	340	751340	0.00%	0.00%	0.00%	0.00%	
217	751	340.1	751340.1	2.50%	0.21%	2.50%	0.21%	
218	751	341	751341	2.50%	0.21%	2.50%	0.21%	
219	751	342	751342	2.50%	0.21%	2.50%	0.21%	
220	751	344	751344	2.50%	0.21%	2.50%	0.21%	
221	751	345	751345	2.50%	0.21%	2.50%	0.21%	
222	751	346	751346	2.50%	0.21%	2.50%	0.21%	
223	751	347	751347	2.50%	0.21%	2.50%	0.21%	
224	751	348	751348	2.50%	0.21%	2.50%	0.21%	
225	752	340	752340	0.00%	0.00%	0.00%	0.00%	
226	752	340.1	752340.1	2.50%	0.21%	2.50%	0.21%	
227	752	341	752341	2.50%	0.21%	4.77%	0.40%	
228	752	342	752342	2.50%	0.21%	4.79%	0.40%	
229	752	344	752344	2.50%	0.21%	4.84%	0.40%	
230	752	345	752345	2.50%	0.21%	5.83%	0.49%	
231	752	346	752346	2.50%	0.21%	4.78%	0.40%	
232	752	347	752347				0.00%	
233	752	348	752348	2.50%	0.21%	2.50%	0.21%	
234	753	340	753340	0.00%	0.00%	0.00%	0.00%	
235	753	340.1	753340.1	0.00%	0.00%	0.00%	0.00%	
236	753	341	753341	0.00%	0.00%	0.00%	0.00%	
237	753	342	753342	0.00%	0.00%	0.00%	0.00%	
238	753	344	753344	3.33%	0.28%	3.20%	0.27%	
239	753	345	753345	3.40%	0.28%	3.39%	0.28%	
240	753	346	753346	2.99%	0.25%	1.92%	0.16%	
241	753	347	753347		0.00%		0.00%	
242	753	348	753348		0.00%		0.00%	
243	754	340	754340	4.00%	0.33%	3.10%	0.26%	
244	754	340	754340	0.00%	0.00%	0.00%	0.00%	
245	754	340.1	754340.1	0.00%	0.00%	0.00%	0.00%	
246	754	341	754341	3.33%	0.28%	3.40%	0.28%	
247	754	342	754342	0.00%	0.00%	0.00%	0.00%	
248	754	344	754344	3.35%	0.28%	3.40%	0.28%	
249	754	345	754345	3.36%	0.28%	3.40%	0.28%	
250	754	346	754346	3.33%	0.28%	3.40%	0.28%	
251	754	347	754347		0.00%		0.00%	
252	754	348	754348		0.00%		0.00%	
253	755	340	755340	0.00%	0.00%	0.00%	0.00%	
254	755	340.1	755340.1	3.33%	0.28%	3.33%	0.28%	
255	755	341	755341	3.33%	0.28%	3.33%	0.28%	
256	755	342	755342	3.33%	0.28%	3.33%	0.28%	
257	755	344	755344	3.33%	0.28%	3.41%	0.28%	
258	755	345	755345	3.33%	0.28%	3.41%	0.28%	
	755	346	755346	3.33%	0.28%	3.42%	0.28%	

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9	GL Location	FERC	Loc/FERC	Base Period Rates - Annual	Base Period Rates - Monthly	Proposed Period Rates - Annual	Proposed Period Rates - Monthly	Notes	
259	755	347	755347		0.00%		0.00%		
260	755	348	755348		0.00%		0.00%		
261	756	340	756340	0.00%	0.00%	0.00%	0.00%		
262	756	340.1	756340.1	3.33%	0.28%	3.33%	0.28%		
263	756	341	756341	3.33%	0.28%	3.33%	0.28%		
264	756	342	756342	3.33%	0.28%	3.33%	0.28%		
265	756	344	756344	3.33%	0.28%	3.41%	0.28%		
266	756	345	756345	3.33%	0.28%	3.41%	0.28%		
267	756	346	756346	3.33%	0.28%	3.42%	0.28%		
268	756	347	756347		0.00%		0.00%		
269	756	348	756348		0.00%		0.00%		
270	757	340	757340	0.00%	0.00%	0.00%	0.00%		
271	757	340.1	757340.1	3.33%	0.28%	3.33%	0.28%		
272	757	341	757341	3.33%	0.28%	3.33%	0.28%		
273	757	342	757342	3.33%	0.28%	3.33%	0.28%		
274	757	344	757344	3.33%	0.28%	3.35%	0.28%		
275	757	345	757345	3.33%	0.28%	3.35%	0.28%		
276	757	346	757346	3.33%	0.28%	3.35%	0.28%		
277	757	347	757347		0.00%		0.00%		
278	757	348	757348		0.00%		0.00%		
279	200	353.1	200353.1	2.64%	0.22%	2.79%	0.23%		
280	736	353.1	736353.1	2.64%	0.22%	2.64%	0.22%		
281	201	350	201350	0.00%	0.00%	0.00%	0.00%		
282	201	350.1	201350.1	0.90%	0.08%	0.95%	0.08%		
283	201	352	201352	2.43%	0.20%	1.86%	0.16%		
284	201	353	201353	2.64%	0.22%	2.79%	0.23%		
285	201	354	201354	1.41%	0.12%	1.24%	0.10%		
286	201	355	201355	3.03%	0.25%	3.37%	0.28%		
287	201	356	201356	2.81%	0.23%	2.43%	0.20%		
288	201	357	201357	2.31%	0.19%	1.90%	0.16%		
289	201	359	201359	1.82%	0.15%	1.47%	0.12%		
290	736	350	736350	0.00%	0.00%	0.00%	0.00%		
291	736	350.1	736350.1	0.90%	0.08%	0.95%	0.08%		
292	736	352	736352	2.43%	0.20%	1.86%	0.16%		
293	736	353	736353	2.64%	0.22%	2.79%	0.23%		
294	736	354	736354	1.41%	0.12%	1.24%	0.10%		
295	736	355	736355	3.03%	0.25%	3.37%	0.28%		
296	736	356	736356	2.81%	0.23%	2.43%	0.20%		
297	736	357	736357	2.31%	0.19%	1.90%	0.16%		
298	736	359	736359	1.82%	0.15%	1.47%	0.12%		
299	724	350	724350	0.00%	0.00%	0.00%	0.00%		
300	724	350.1	724350.1	0.90%	0.08%	0.95%	0.08%		
301	724	352	724352	2.43%	0.20%	1.86%	0.16%		
302	724	353	724353	2.64%	0.22%	2.79%	0.23%		
303	724	354	724354	1.41%	0.12%	1.24%	0.10%		
304	724	355	724355	3.03%	0.25%	3.37%	0.28%		
305	724	356	724356	2.81%	0.23%	2.43%	0.20%		
306	724	357	724357	2.31%	0.19%	1.90%	0.16%		
307	724	359	724359	1.82%	0.15%	1.47%	0.12%		
308	202	350	202350	0.00%	0.00%	0.00%	0.00%		
309	202	350.1	202350.1	0.90%	0.08%	0.95%	0.08%		
310	202	352	202352	2.43%	0.20%	1.86%	0.16%		
311	202	353	202353	2.64%	0.22%	2.79%	0.23%		
312	202	354	202354	1.41%	0.12%	1.24%	0.10%		
313	202	355	202355	3.03%	0.25%	3.37%	0.28%		
314	202	356	202356	2.81%	0.23%	2.43%	0.20%		
315	202	357	202357	2.31%	0.19%	1.90%	0.16%		
316	202	359	202359	1.82%	0.15%	1.47%	0.12%		
317	755	350	755350	0.00%	0.00%	0.00%	0.00%		
318	755	350.1	755350.1	0.90%	0.08%	0.95%	0.08%		
319	755	352	755352	2.43%	0.20%	1.86%	0.16%		
320	755	353	755353	2.64%	0.22%	2.79%	0.23%		
321	755	354	755354	1.41%	0.12%	1.24%	0.10%		
322	755	355	755355	3.03%	0.25%	3.37%	0.28%		
323	755	356	755356	2.81%	0.23%	2.43%	0.20%		
324	755	357	755357	2.31%	0.19%	1.90%	0.16%		
325	755	359	755359	1.82%	0.15%	1.47%	0.12%		
326	204	350	204350	0.00%	0.00%	0.00%	0.00%		
327	204	350.1	204350.1	0.90%	0.08%	0.95%	0.08%		
328	204	352	204352	2.43%	0.20%	1.86%	0.16%		
329	204	353	204353	2.64%	0.22%	2.79%	0.23%		
330	204	354	204354	1.41%	0.12%	1.24%	0.10%		
331	204	355	204355	3.03%	0.25%	3.37%	0.28%		
332	204	356	204356	2.81%	0.23%	2.43%	0.20%		
333	204	357	204357	2.31%	0.19%	1.90%	0.16%		
334	204	359	204359	1.82%	0.15%	1.47%	0.12%		
335	205	350	205350	0.00%	0.00%	0.00%	0.00%		
336	205	350.1	205350.1	0.90%	0.08%	0.95%	0.08%		
337	205	352	205352	2.43%	0.20%	1.86%	0.16%		
338	205	353	205353	2.64%	0.22%	2.79%	0.23%		
339	205	354	205354	1.41%	0.12%	1.24%	0.10%		
340	205	355	205355	3.03%	0.25%	3.37%	0.28%		
341	205	356	205356	2.81%	0.23%	2.43%	0.20%		

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342	205	357	205357	2.31%	0.19%	1.90%	0.16%		
343	205	359	205359	1.82%	0.15%	1.47%	0.12%		
344	100	360	100360	0.00%	0.00%	0.00%	0.00%		
345	100	360.1	100360.1	1.26%	0.11%	0.90%	0.08%		
346	100	361	100361	2.40%	0.20%	1.73%	0.14%		
347	100	362	100362	2.80%	0.23%	2.52%	0.21%		
348	100	363	100363	10.53%	0.88%	10.53%	0.88%		
349	100	364	100364	3.18%	0.27%	4.15%	0.35%		
350	100	365	100365	2.81%	0.23%	3.88%	0.32%		
351	100	366	100366	2.20%	0.18%	1.90%	0.16%		
352	100	367	100367	2.03%	0.17%	2.25%	0.19%		
353	100	368	100368	3.06%	0.26%	2.39%	0.20%		
354	100	374	100374		0.00%		0.00%		
355	101	360	101360	0.00%	0.00%	0.00%	0.00%		
356	101	360.1	101360.1	1.26%	0.11%	0.90%	0.08%		
357	101	361	101361	2.40%	0.20%	1.73%	0.14%		
358	101	362	101362	2.80%	0.23%	2.52%	0.21%		
359	101	363	101363	10.53%	0.88%	10.53%	0.88%		
360	101	364	101364	3.18%	0.27%	4.15%	0.35%		
361	101	365	101365	2.81%	0.23%	3.88%	0.32%		
362	101	366	101366	2.20%	0.18%	1.90%	0.16%		
363	101	367	101367	2.03%	0.17%	2.25%	0.19%		
364	101	368	101368	3.06%	0.26%	2.39%	0.20%		
365	101	374	101374		0.00%		0.00%		
366	102	360	102360	0.00%	0.00%	0.00%	0.00%		
367	102	360.1	102360.1	1.26%	0.11%	0.90%	0.08%		
368	102	361	102361	2.40%	0.20%	1.73%	0.14%		
369	102	362	102362	2.80%	0.23%	2.52%	0.21%		
370	102	363	102363	10.53%	0.88%	10.53%	0.88%		
371	102	364	102364	3.18%	0.27%	4.15%	0.35%		
372	102	365	102365	2.81%	0.23%	3.88%	0.32%		
373	102	366	102366	2.20%	0.18%	1.90%	0.16%		
374	102	367	102367	2.03%	0.17%	2.25%	0.19%		
375	102	368	102368	3.06%	0.26%	2.39%	0.20%		
376	102	374	102374		0.00%		0.00%		
377	103	360	103360	0.00%	0.00%	0.00%	0.00%		
378	103	360.1	103360.1	1.26%	0.11%	0.90%	0.08%		
379	103	361	103361	2.40%	0.20%	1.73%	0.14%		
380	103	362	103362	2.80%	0.23%	2.52%	0.21%		
381	103	363	103363	10.53%	0.88%	10.53%	0.88%		
382	103	364	103364	3.18%	0.27%	4.15%	0.35%		
383	103	365	103365	2.81%	0.23%	3.88%	0.32%		
384	103	366	103366	2.20%	0.18%	1.90%	0.16%		
385	103	367	103367	2.03%	0.17%	2.25%	0.19%		
386	103	368	103368	3.06%	0.26%	2.39%	0.20%		
387	103	374	103374		0.00%		0.00%		
388	104	360	104360	0.00%	0.00%	0.00%	0.00%		
389	104	360.1	104360.1	1.26%	0.11%	0.90%	0.08%		
390	104	361	104361	2.40%	0.20%	1.73%	0.14%		
391	104	362	104362	2.80%	0.23%	2.52%	0.21%		
392	104	363	104363	10.53%	0.88%	10.53%	0.88%		
393	104	364	104364	3.18%	0.27%	4.15%	0.35%		
394	104	365	104365	2.81%	0.23%	3.88%	0.32%		
395	104	366	104366	2.20%	0.18%	1.90%	0.16%		
396	104	367	104367	2.03%	0.17%	2.25%	0.19%		
397	104	368	104368	3.06%	0.26%	2.39%	0.20%		
398	104	374	104374		0.00%		0.00%		
399	105	369	105369	3.24%	0.27%	3.07%	0.26%		
400	105	369.1	105369.1	2.21%	0.18%	2.98%	0.25%		
401	106	370	106370	4.72%	0.39%	4.72%	0.39%		
402	106	371	106371	1.92%	0.16%	1.98%	0.17%		
403	106	371.1	106371.1	12.75%	1.06%	2.42%	0.20%		
404	106	373	106373	3.54%	0.30%	2.85%	0.24%		
405	770	303	770303		0.00%		0.00%		
406	770	389	770389		0.00%		0.00%		
407	770	390	770390	2.88%	0.24%	1.88%	0.16%		
408	770	390.1	770390.1	3.80%	0.32%	0.19%	0.02%		
409	770	390.2	770390.2		0.00%		0.00%		
410	770	391	770391	6.14%	0.51%	5.36%	0.45%		
411	770	391.1	770391.1	56.34%	4.70%	19.06%	1.59%		
412	770	391.2	770391.2	21.21%	1.77%	22.70%	1.89%		
413	770	391.3	770391.3	14.16%	1.18%	32.53%	2.71%		
414	770	391.5	770391.5	28.53%	2.38%	28.53%	2.38%		
415	770	391.7	770391.7	18.20%	1.52%	0.00%	0.00%		
416	770	392	770392	7.92%	0.66%	5.14%	0.43%		
417	770	392.1	770392.1	12.62%	1.05%	4.85%	0.40%		
418	770	392.2	770392.2	4.94%	0.41%	3.34%	0.28%		
419	770	392.4	770392.4		0.00%		0.00%		
420	770	393	770393	8.96%	0.75%	4.13%	0.34%		
421	770	394	770394	5.39%	0.45%	4.64%	0.39%		
422	770	395	770395	12.25%	1.02%	10.30%	0.86%		
423	770	396	770396	8.09%	0.67%	2.75%	0.23%		
424	770	397	770397	6.15%	0.51%	6.95%	0.58%		

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425	770	397.1	770397.1	21.10%	1.76%	21.10%	1.76%		
426	770	398	770398	9.62%	0.80%	3.82%	0.32%		
427	770	399.1	770399.1		0.00%		0.00%		
428	723	303	723303		0.00%		0.00%		
429	723	389	723389		0.00%		0.00%		
430	723	390	723390	2.88%	0.24%	1.88%	0.16%		
431	723	390.1	723390.1	3.80%	0.32%	0.19%	0.02%		
432	723	390.2	723390.2		0.00%		0.00%		
433	723	391	723391	6.14%	0.51%	5.36%	0.45%		
434	723	391.1	723391.1	56.34%	4.70%	19.06%	1.59%		
435	723	391.2	723391.2	21.21%	1.77%	22.70%	1.89%		
436	723	391.3	723391.3	14.16%	1.18%	32.53%	2.71%		
437	723	391.5	723391.5	28.53%	2.38%	28.53%	2.38%		
438	723	391.7	723391.7	18.20%	1.52%	0.00%	0.00%		
439	723	392	723392	7.92%	0.66%	5.14%	0.43%		
440	723	392.1	723392.1	12.62%	1.05%	4.85%	0.40%		
441	723	392.2	723392.2	4.94%	0.41%	3.34%	0.28%		
442	723	392.4	723392.4		0.00%		0.00%		
443	723	393	723393	8.96%	0.75%	4.13%	0.34%		
444	723	394	723394	5.39%	0.45%	4.64%	0.39%		
445	723	395	723395	12.25%	1.02%	10.30%	0.86%		
446	723	396	723396	8.09%	0.67%	2.75%	0.23%		
447	723	397	723397	6.15%	0.51%	6.95%	0.58%		
448	723	397.1	723397.1	21.10%	1.76%	21.10%	1.76%		
449	723	398	723398	9.62%	0.80%	3.82%	0.32%		
450	723	399.1	723399.1		0.00%		0.00%		
451	724	303	724303		0.00%		0.00%		
452	724	389	724389		0.00%		0.00%		
453	724	390	724390	2.88%	0.24%	1.88%	0.16%		
454	724	390.1	724390.1	3.80%	0.32%	0.19%	0.02%		
455	724	390.2	724390.2		0.00%		0.00%		
456	724	391	724391	6.14%	0.51%	5.36%	0.45%		
457	724	391.1	724391.1	56.34%	4.70%	19.06%	1.59%		
458	724	391.2	724391.2	21.21%	1.77%	22.70%	1.89%		
459	724	391.3	724391.3	14.16%	1.18%	32.53%	2.71%		
460	724	391.5	724391.5	28.53%	2.38%	28.53%	2.38%		
461	724	391.7	724391.7	18.20%	1.52%	0.00%	0.00%		
462	724	392	724392	7.92%	0.66%	5.14%	0.43%		
463	724	392.1	724392.1	12.62%	1.05%	4.85%	0.40%		
464	724	392.2	724392.2	4.94%	0.41%	3.34%	0.28%		
465	724	392.4	724392.4		0.00%		0.00%		
466	724	393	724393	8.96%	0.75%	4.13%	0.34%		
467	724	394	724394	5.39%	0.45%	4.64%	0.39%		
468	724	395	724395	12.25%	1.02%	10.30%	0.86%		
469	724	396	724396	8.09%	0.67%	2.75%	0.23%		
470	724	397	724397	6.15%	0.51%	6.95%	0.58%		
471	724	397.1	724397.1	21.10%	1.76%	21.10%	1.76%		
472	724	398	724398	9.62%	0.80%	3.82%	0.32%		
473	724	399.1	724399.1		0.00%		0.00%		
474	753	303	753303		0.00%		0.00%		
475	753	389	753389		0.00%		0.00%		
476	753	390	753390	2.88%	0.24%	1.88%	0.16%		
477	753	390.1	753390.1	3.80%	0.32%	0.19%	0.02%		
478	753	390.2	753390.2		0.00%		0.00%		
479	753	391	753391	6.14%	0.51%	5.36%	0.45%		
480	753	391.1	753391.1	56.34%	4.70%	19.06%	1.59%		
481	753	391.2	753391.2	21.21%	1.77%	22.70%	1.89%		
482	753	391.3	753391.3	14.16%	1.18%	32.53%	2.71%		
483	753	391.5	753391.5	28.53%	2.38%	28.53%	2.38%		
484	753	391.7	753391.7	18.20%	1.52%	0.00%	0.00%		
485	753	392	753392	7.92%	0.66%	5.14%	0.43%		
486	753	392.1	753392.1	12.62%	1.05%	4.85%	0.40%		
487	753	392.2	753392.2	4.94%	0.41%	3.34%	0.28%		
488	753	392.4	753392.4		0.00%		0.00%		
489	753	393	753393	8.96%	0.75%	4.13%	0.34%		
490	753	394	753394	5.39%	0.45%	4.64%	0.39%		
491	753	395	753395	12.25%	1.02%	10.30%	0.86%		
492	753	396	753396	8.09%	0.67%	2.75%	0.23%		
493	753	397	753397	6.15%	0.51%	6.95%	0.58%		
494	753	397.1	753397.1	21.10%	1.76%	21.10%	1.76%		
495	753	398	753398	9.62%	0.80%	3.82%	0.32%		
496	753	399.1	753399.1		0.00%		0.00%		
497	700	303	700303		0.00%		0.00%		
498	700	389	700389		0.00%		0.00%		
499	700	390	700390	2.88%	0.24%	1.88%	0.16%		
500	700	390.1	700390.1	3.80%	0.32%	0.19%	0.02%		
501	700	390.2	700390.2		0.00%		0.00%		
502	700	391	700391	6.14%	0.51%	5.36%	0.45%		
503	700	391.1	700391.1	56.34%	4.70%	19.06%	1.59%		
504	700	391.2	700391.2	21.21%	1.77%	22.70%	1.89%		
505	700	391.3	700391.3	14.16%	1.18%	32.53%	2.71%		
506	700	391.5	700391.5	28.53%	2.38%	28.53%	2.38%		
507	700	391.7	700391.7	18.20%	1.52%	0.00%	0.00%		

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4								
2	WP Plant - 7: Depreciation Rates, Existing and Proposed								
3	Link to WP Plant Lead Sheet								
4									
5									
6									
7	PNM's depreciation rates were approved in Case No. 16-00276-UT. PNM is providing the proposing changes to depreciation rates, as noted below.								
8									
9	GL Location	FERC	Loc/FERC	Base Period Rates - Annual	Base Period Rates - Monthly	Proposed Period Rates - Annual	Proposed Period Rates - Monthly	Notes	
508	700	392	700392	7.92%	0.66%	5.14%	0.43%		
509	700	392.1	700392.1	12.62%	1.05%	4.85%	0.40%		
510	700	392.2	700392.2	4.94%	0.41%	3.34%	0.28%		
511	700	392.4	700392.4		0.00%		0.00%		
512	700	393	700393	8.96%	0.75%	4.13%	0.34%		
513	700	394	700394	5.39%	0.45%	4.64%	0.39%		
514	700	395	700395	12.25%	1.02%	10.30%	0.86%		
515	700	396	700396	8.09%	0.67%	2.75%	0.23%		
516	700	397	700397	6.15%	0.51%	6.95%	0.58%		
517	700	397.1	700397.1	21.10%	1.76%	21.10%	1.76%		
518	700	398	700398	9.62%	0.80%	3.82%	0.32%		
519	700	399.1	700399.1		0.00%		0.00%		
520	006	303	006303		0.00%		0.00%		
521	006	389	006389		0.00%		0.00%		
522	006	390	006390	2.88%	0.24%	1.88%	0.16%		
523	006	390.1	006390.1	3.80%	0.32%	0.19%	0.02%		
524	006	390.2	006390.2		0.00%		0.00%		
525	006	391	006391	6.14%	0.51%	5.36%	0.45%		
526	006	391.1	006391.1	56.34%	4.70%	19.06%	1.59%		
527	006	391.2	006391.2	21.21%	1.77%	22.70%	1.89%		
528	006	391.3	006391.3	14.16%	1.18%	32.53%	2.71%		
529	006	391.5	006391.5	28.53%	2.38%	28.53%	2.38%		
530	006	391.7	006391.7	18.20%	1.52%	0.00%	0.00%		
531	006	392	006392	7.92%	0.66%	5.14%	0.43%		
532	006	392.1	006392.1	12.62%	1.05%	4.85%	0.40%		
533	006	392.2	006392.2	4.94%	0.41%	3.34%	0.28%		
534	006	392.4	006392.4		0.00%		0.00%		
535	006	393	006393	8.96%	0.75%	4.13%	0.34%		
536	006	394	006394	5.39%	0.45%	4.64%	0.39%		
537	006	395	006395	12.25%	1.02%	10.30%	0.86%		
538	006	396	006396	8.09%	0.67%	2.75%	0.23%		
539	006	397	006397	6.15%	0.51%	6.95%	0.58%		
540	006	397.1	006397.1	21.10%	1.76%	21.10%	1.76%		
541	006	398	006398	9.62%	0.80%	3.82%	0.32%		
542	006	399.1	006399.1		0.00%		0.00%		
543	100	303	100303		0.00%		0.00%		
544	100	389	100389		0.00%		0.00%		
545	100	390	100390	2.88%	0.24%	1.88%	0.16%		
546	100	390.1	100390.1	3.80%	0.32%	0.19%	0.02%		
547	100	390.2	100390.2		0.00%		0.00%		
548	100	391	100391	6.14%	0.51%	5.36%	0.45%		
549	100	391.1	100391.1	56.34%	4.70%	19.06%	1.59%		
550	100	391.2	100391.2	21.21%	1.77%	22.70%	1.89%		
551	100	391.3	100391.3	14.16%	1.18%	32.53%	2.71%		
552	100	391.5	100391.5	28.53%	2.38%	28.53%	2.38%		
553	100	391.7	100391.7	18.20%	1.52%	0.00%	0.00%		
554	100	392	100392	7.92%	0.66%	5.14%	0.43%		
555	100	392.1	100392.1	12.62%	1.05%	4.85%	0.40%		
556	100	392.2	100392.2	4.94%	0.41%	3.34%	0.28%		
557	100	392.4	100392.4		0.00%		0.00%		
558	100	393	100393	8.96%	0.75%	4.13%	0.34%		
559	100	394	100394	5.39%	0.45%	4.64%	0.39%		
560	100	395	100395	12.25%	1.02%	10.30%	0.86%		
561	100	396	100396	8.09%	0.67%	2.75%	0.23%		
562	100	397	100397	6.15%	0.51%	6.95%	0.58%		
563	100	397.1	100397.1	21.10%	1.76%	21.10%	1.76%		
564	100	398	100398	9.62%	0.80%	3.82%	0.32%		
565	100	399.1	100399.1		0.00%		0.00%		
566	201	303	201303		0.00%		0.00%		
567	201	389	201389		0.00%		0.00%		
568	201	390	201390	2.88%	0.24%	1.88%	0.16%		
569	201	390.1	201390.1	3.80%	0.32%	0.19%	0.02%		
570	201	390.2	201390.2		0.00%		0.00%		
571	201	391	201391	6.14%	0.51%	5.36%	0.45%		
572	201	391.1	201391.1	56.34%	4.70%	19.06%	1.59%		
573	201	391.2	201391.2	21.21%	1.77%	22.70%	1.89%		
574	201	391.3	201391.3	14.16%	1.18%	32.53%	2.71%		
575	201	391.5	201391.5	28.53%	2.38%	28.53%	2.38%		
576	201	391.7	201391.7	18.20%	1.52%	0.00%	0.00%		
577	201	392	201392	7.92%	0.66%	5.14%	0.43%		
578	201	392.1	201392.1	12.62%	1.05%	4.85%	0.40%		
579	201	392.2	201392.2	4.94%	0.41%	3.34%	0.28%		
580	201	392.4	201392.4		0.00%		0.00%		
581	201	393	201393	8.96%	0.75%	4.13%	0.34%		
582	201	394	201394	5.39%	0.45%	4.64%	0.39%		
583	201	395	201395	12.25%	1.02%	10.30%	0.86%		
584	201	396	201396	8.09%	0.67%	2.75%	0.23%		
585	201	397	201397	6.15%	0.51%	6.95%	0.58%		
586	201	397.1	201397.1	21.10%	1.76%	21.10%	1.76%		
587	201	398	201398	9.62%	0.80%	3.82%	0.32%		
588	201	399.1	201399.1		0.00%		0.00%		
589	900	303	900303		0.00%		0.00%		
590	900	389	900389		0.00%		0.00%		

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4								
2	WP Plant - 7: Depreciation Rates, Existing and Proposed								
3	Link to WP Plant Lead Sheet								
4									
5									
6									
7	PNM's depreciation rates were approved in Case No. 16-00276-UT. PNM is providing the proposing changes to depreciation rates, as noted below.								
8									
9	GL Location	FERC	Loc/FERC	Base Period Rates - Annual	Base Period Rates - Monthly	Proposed Period Rates - Annual	Proposed Period Rates - Monthly	Notes	
591	900	390	900390	2.88%	0.24%	1.88%	0.16%		
592	900	390.1	900390.1	3.80%	0.32%	0.19%	0.02%		
593	900	390.2	900390.2		0.00%		0.00%		
594	900	391	900391	6.14%	0.51%	5.36%	0.45%		
595	900	391.1	900391.1	56.34%	4.70%	19.06%	1.59%		
596	900	391.2	900391.2	21.21%	1.77%	22.70%	1.89%		
597	900	391.3	900391.3	14.16%	1.18%	32.53%	2.71%		
598	900	391.5	900391.5	28.53%	2.38%	28.53%	2.38%		
599	900	391.7	900391.7	18.20%	1.52%	0.00%	0.00%		
600	900	392	900392	7.92%	0.66%	5.14%	0.43%		
601	900	392.1	900392.1	12.62%	1.05%	4.85%	0.40%		
602	900	392.2	900392.2	4.94%	0.41%	3.34%	0.28%		
603	900	392.4	900392.4		0.00%		0.00%		
604	900	393	900393	8.96%	0.75%	4.13%	0.34%		
605	900	394	900394	5.39%	0.45%	4.64%	0.39%		
606	900	395	900395	12.25%	1.02%	10.30%	0.86%		
607	900	396	900396	8.09%	0.67%	2.75%	0.23%		
608	900	397	900397	6.15%	0.51%	6.95%	0.58%		
609	900	397.1	900397.1	21.10%	1.76%	21.10%	1.76%		
610	900	398	900398	9.62%	0.80%	3.82%	0.32%		
611	900	399.1	900399.1		0.00%		0.00%		

A	
1	PNM Exhibit KTS - 4
2	WP Plant - 7: Depreciation Rates, Existing and Proposed
3	Link to WP Plant Lead Sheet
4	
5	
6	General Notes
7	Assets in accounts 391, 391.1, 391.2, 391.3, 391.6, 391.7, 393, 394, 395, 397, and 398 that go into service after the rates in this case are adjudicated have different proposed rates as discussed by PNM Witness Dane Watson. These rates have been reflected in WP Plant 4.

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP Plant - Corporate Net Plant Workpaper

Is contained in the following 24 Pages

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4								
2	WP Plant - Lead Sheet (WP Plant - Corporate Net Plant Workpaper)								
3									
4	See WP Plant Lead Sheet included in WP Plant - Net Plant Workbook.xlsx for lead sheet information on the tabs included in this workbook.								
5									
6									
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15									
16									
17									
18									
19									
20	Note: File name is provided, if worksheet is linked to external workbook.								

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	PNM Exhibit KTS-4													
2	WP Plant 8 - Gross Corporate Plant Balances and PNM Share Allocation													
3	Link to WP Plant Lead Sheet													
4	The electronic version of this worksheet uses the Microsoft excel outline function.													
5	This function groups the elements of cost, and or columns for print formatting purposes.													
6														
7														
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Base Period Balance 7/1/2021	Base Period Balance 8/1/2021	Base Period Balance 9/1/2021	Base Period Balance 10/1/2021	Base Period Balance 11/1/2021	Base Period Balance 12/1/2021	Base Period Balance 1/1/2022	Base Period Balance 2/1/2022
11														
36				Total 898 - Building - Albq - Downtown			38,775,393	38,775,393	38,888,681	39,186,603	39,232,768	39,232,768	39,232,768	39,232,768
62				Total 911 - Financial Systems			14,127,547	14,127,554	14,127,554	14,382,932	14,385,432	14,386,138	13,247,636	13,247,652
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-	-
114				Total 914 - Asset Management			3,945,017	3,945,017	3,945,017	3,945,017	3,945,017	3,945,017	5,036,061	5,036,061
140				Total 924 - Number of Customers			-	-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			53,969,925	56,014,259	56,220,906	56,006,063	55,924,261	56,165,610	61,039,647	61,094,811
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			4,319,852	4,319,852	4,319,852	4,319,852	4,319,852	4,319,852	4,468,621	4,468,621
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			13,846,180	13,846,180	13,846,180	13,846,180	13,846,180	13,846,180	13,846,180	13,846,180
296				Total 953 - Direct TNMP - Texas			2,372,673	2,372,673	2,372,673	2,372,673	2,372,673	2,372,673	1,698,281	1,698,281
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			96,368,755	96,416,738	96,355,366	99,362,419	99,508,488	100,146,803	108,062,427	109,871,124
400				Total 986 - Maximo			32,952,256	32,952,256	32,952,256	32,952,256	32,952,256	32,952,256	33,148,924	33,149,215
426				Total 977 - Abq Downtown Buildings			-	-	-	-	-	-	-	-
452				Total 980 - Abq Aztec Building			405,841	405,841	0	0	0	0	0	0
478				Total 993 - Employee Headcount (PNMR)			244,922	244,922	244,922	244,922	244,922	244,922	244,922	244,922
479														
480				Total			271,319,599	273,411,923	273,264,645	276,610,155	276,723,087	277,603,457	290,016,703	291,880,872
481														
482	Corporate Gross Plant													
483			303	Miscellaneous Intangible Plant		303	171,705,436	171,672,494	171,674,589	174,925,945	175,071,333	175,938,749	185,418,908	187,227,913
484			389	Land and Land Rights		389	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
485			390	Structures and Improvements		390	48,519,747	48,519,747	48,762,872	48,831,944	48,744,116	48,741,966	49,688,693	49,689,663
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	4,068,221	4,068,221	4,068,221	4,090,828	4,090,828	4,090,828	5,754,168	5,800,220
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	39,747,678	41,872,944	41,892,834	41,901,251	41,907,286	41,922,251	41,995,271	42,001,080
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	231,947	231,947	179,627	173,686	223,024	223,162	223,162	223,162
495			392.1	Transportation Equipment - Heavy		392.1	-	-	52,320	52,320	52,320	52,320	52,320	52,320
496			392.2	Transportation Equipment - Trailers		392.2	10,272	10,272	10,272	10,272	10,272	10,272	10,272	10,272
497			392.4	Transportation Equipment - Leaseback		392.4	-	-	-	-	-	-	-	-
498			393	Stores Equipment		393	-	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	396,756	396,756	390,208	390,208	390,208	390,208	390,208	390,208
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	431,975	431,975	26,134	26,134	26,134	26,134	26,134	26,134
502			397	Communication Equipment		397	3,947,528	3,947,528	3,947,527	3,947,527	3,947,527	3,947,527	4,197,526	4,199,860
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	8,620	8,620	8,620	8,620	8,620	8,620	8,620	8,620
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-	-
506														
507				Total Corporate Gross Plant			271,319,599	273,411,923	273,264,645	276,610,155	276,723,087	277,603,457	290,016,703	291,880,872

	A	B	C	D	E	F	O	P	Q	R	S	T	U	V
1	PNM Exhibit KTS-4													
2	WP Plant 8 - Gross Corporate Plant Balances and PNM Share Allocation													
3	Link to WP Plant Lead Sheet													
4	The electronic version of this worksheet uses the Microsoft excel outline function.													
5	This function groups the elements of cost, and or columns for print formatting purposes.													
6														
7														
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Allocation factors	Allocation factors	Allocation factors
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Production Related	Transmission Related	Distribution Related
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Base Period Balance 3/1/2022	Base Period Balance 4/1/2022	Base Period Balance 5/1/2022	Base Period Balance 6/1/2022	Base Period Balance 6/30/2022	Base Period Ending Balance Jun 30, 2022	Base Period Ending Balance Jun 30, 2022	Base Period Ending Balance Jun 30, 2022
11														
36				Total 898 - Building - Albq - Downtown			39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	8,148,646	3,264,166	17,607,666
62				Total 911 - Financial Systems			13,247,653	13,047,551	13,047,551	13,047,551	13,047,551	1,369,993	892,453	5,866,179
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-	-
114				Total 914 - Asset Management			5,036,061	5,036,061	5,030,888	5,030,888	5,030,888	354,678	532,268	2,558,206
140				Total 924 - Number of Customers			-	-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			61,970,181	58,013,849	57,967,192	57,763,552	54,754,678	14,958,978	5,858,751	18,014,289
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	-	-	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			4,468,621	4,468,621	4,468,621	4,468,621	3,299,831	-	866,206	2,433,625
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			13,846,180	13,846,180	13,846,180	13,846,180	13,895,102	5,351,004	2,107,887	6,436,211
296				Total 953 - Direct TNMP - Texas			1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	-	-	-
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			112,356,753	118,456,856	118,446,202	118,775,523	118,173,150	27,168,007	7,610,351	55,281,400
400				Total 986 - Maximo			33,164,681	33,164,729	33,164,729	33,164,729	33,164,729	7,362,570	1,591,907	12,340,596
426				Total 977 - Albq Downtown Buildings			-	-	-	-	-	-	-	-
452				Total 980 - Albq Aztec Building			0	0	0	0	0	0	0	0
478				Total 993 - Employee Headcount (PNMR)			244,922	244,922	244,922	244,922	244,922	53,442	15,357	105,880
479														
480				Total			295,257,337	297,201,054	297,138,570	297,264,252	292,533,137	64,767,317	22,739,344	130,635,289
481														
482	Corporate Gross Plant													
483			303	Miscellaneous Intangible Plant		303	188,959,234	191,729,657	191,705,815	192,008,401	191,455,044	41,575,371	14,023,509	87,597,771
484			389	Land and Land Rights		389	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	484,240	193,357	980,038
485			390	Structures and Improvements		390	49,689,663	49,689,663	49,689,663	49,689,663	49,689,663	10,781,649	4,044,262	22,028,545
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	6,241,313	4,560,084	4,560,084	4,249,718	4,166,870	1,121,696	439,790	1,401,431
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	43,193,795	44,048,224	44,009,572	44,143,033	40,048,123	9,502,242	3,545,596	16,889,569
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	223,162	223,162	223,162	223,162	223,162	60,968	23,878	73,420
495			392.1	Transportation Equipment - Heavy		392.1	52,320	52,320	52,320	52,320	52,320	10,867	4,353	23,481
496			392.2	Transportation Equipment - Trailers		392.2	10,272	10,272	10,272	10,272	10,272	2,806	1,099	3,379
497			392.4	Transportation Equipment - Leaseback		392.4	-	-	-	-	-	-	-	-
498			393	Stores Equipment		393	-	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	390,208	390,208	390,208	390,208	390,208	98,750	38,898	142,745
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	26,134	26,134	26,134	26,134	26,134	5,428	2,174	11,729
502			397	Communication Equipment		397	4,211,195	4,211,290	4,211,300	4,211,300	4,211,300	1,120,945	421,505	1,480,344
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	8,620	8,620	8,620	8,620	8,620	2,355	922	2,836
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-	-
506														
507				Total Corporate Gross Plant			295,257,337	297,201,054	297,138,570	297,264,252	292,533,137	64,767,317	22,739,344	130,635,289

	A	B	C	D	E	F	W	X	Y	Z	AA	AB	AC	AD
1	PNM Exhibit KTS-4													
2	WP Plant 8 - Gross Corporate Plant Balances and PNM Share Allocation													
3	Link to WP Plant Lead Sheet													
4	The electronic version of this worksheet uses the Microsoft excel outline function.													
5	This function groups the elements of cost, and or columns for print formatting purposes.													
6														
7														
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared Services	Total Shared Services
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Linkage Beginning Balance 7/1/22	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22	Balance 12/1/22	Balance 1/1/23	Balance 2/1/23
11														
36				Total 898 - Building - Albq - Downtown			39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768
62				Total 911 - Financial Systems			13,047,551	13,047,551	13,047,551	15,598,664	15,598,664	15,598,664	15,598,664	15,598,664
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-	-
114				Total 914 - Asset Management			5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888
140				Total 924 - Number of Customers			-	-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			54,754,678	54,754,611	54,754,611	55,092,146	55,092,146	55,092,146	56,177,938	56,177,938
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			3,299,831	3,299,831	3,299,831	3,299,831	3,299,831	3,368,251	3,434,441	3,434,441
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			13,895,102	13,895,102	13,895,102	13,895,192	13,895,192	13,895,192	14,634,808	14,634,808
296				Total 953 - Direct TNMP - Texas			1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			118,173,150	118,172,175	118,172,175	121,724,431	127,316,125	128,985,546	142,342,224	142,342,224
400				Total 986 - Maximo			33,164,729	33,164,729	33,164,729	33,164,729	33,164,729	33,164,729	33,856,065	33,856,065
426				Total 977 - Abq Downtown Buildings			-	-	-	1,370,712	1,396,086	1,396,086	2,985,932	2,985,932
452				Total 980 - Abq Aztec Building			0	0	0	0	0	0	0	0
478				Total 993 - Employee Headcount (PNMR)			244,922	244,922	244,922	244,922	244,922	244,922	244,922	244,922
479														
480				Total			292,533,137	292,532,095	292,532,095	300,343,801	305,935,494	307,698,709	325,228,168	325,228,168
481														
482	Corporate Gross Plant													
483			303	Miscellaneous Intangible Plant		303	191,455,044	191,454,210	191,454,210	197,698,655	203,024,909	204,510,439	216,071,591	216,071,591
484			389	Land and Land Rights		389	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
485			390	Structures and Improvements		390	49,689,663	49,689,663	49,689,663	49,699,482	49,699,482	49,699,482	52,201,859	52,201,859
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	4,166,870	4,166,839	4,166,839	4,402,015	4,441,831	4,483,484	5,016,554	5,016,554
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	40,048,123	40,047,946	40,047,946	41,370,020	41,595,644	41,831,676	44,741,603	44,741,603
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	223,162	223,162	223,162	223,162	223,162	223,162	223,162	223,162
495			392.1	Transportation Equipment - Heavy		392.1	52,320	52,320	52,320	52,320	52,320	52,320	52,320	52,320
496			392.2	Transportation Equipment - Trailers		392.2	10,272	10,272	10,272	10,272	10,272	10,272	10,272	10,272
497			392.4	Transportation Equipment - Leaseback		392.4	-	-	-	-	-	-	(1,192)	(1,192)
498			393	Stores Equipment		393	-	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	390,208	390,208	390,208	390,401	390,401	390,401	395,589	395,589
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	26,134	26,134	26,134	26,134	26,134	26,134	26,134	26,134
502			397	Communication Equipment		397	4,211,300	4,211,300	4,211,300	4,211,300	4,211,300	4,211,300	4,238,856	4,238,856
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	8,620	8,620	8,620	8,620	8,620	8,620	-	-
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-	-
506														
507				Total Corporate Gross Plant			292,533,137	292,532,095	292,532,095	300,343,801	305,935,494	307,698,709	325,228,168	325,228,168

	A	B	C	D	E	F	AE	AF	AG	AH	AI	AJ	AK	AL
1	PNM Exhibit KTS-4													
2	WP Plant 8 - Gross Corporate Plant Balances and PNM Share Allocation													
3	Link to WP Plant Lead Sheet													
4	The electronic version of this worksheet uses the Microsoft excel outline function.													
5	This function groups the elements of cost, and or columns for print formatting purposes.													
6														
7														
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23	Balance 9/1/23	Balance 10/1/23
11														
36				Total 898 - Building - Albq - Downtown			39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768
62				Total 911 - Financial Systems			15,598,664	15,598,664	15,598,664	15,598,664	15,557,781	15,557,781	15,557,781	15,557,781
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-	-
114				Total 914 - Asset Management			5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888
140				Total 924 - Number of Customers			-	-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			56,177,938	56,177,938	56,177,938	56,177,938	58,372,697	58,372,697	58,372,697	58,653,762
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,434,441
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			14,634,808	14,634,808	14,634,808	14,634,808	14,634,808	14,634,808	14,634,808	14,634,808
296				Total 953 - Direct TNMP - Texas			1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			142,342,224	143,493,076	143,493,076	151,230,541	151,688,219	151,688,219	151,688,219	152,397,729
400				Total 986 - Maximo			33,856,065	33,856,065	33,856,065	33,856,065	33,856,065	33,856,065	33,856,065	33,856,065
426				Total 977 - Abq Downtown Buildings			2,985,932	2,985,932	2,985,932	2,873,119	2,873,119	2,873,119	2,873,119	3,033,914
452				Total 980 - Abq Aztec Building			0	0	0	0	0	0	0	0
478				Total 993 - Employee Headcount (PNMR)			244,922	244,922	244,922	244,922	244,922	244,922	244,922	244,922
479														
480				Total			325,228,168	326,379,020	326,379,020	334,116,485	336,615,225	336,615,225	336,615,225	337,766,595
481														
482	Corporate Gross Plant													
483			303	Miscellaneous Intangible Plant		303	216,071,591	216,191,787	216,191,787	222,381,759	226,921,118	226,921,118	226,921,118	227,850,251
484			389	Land and Land Rights		389	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
485			390	Structures and Improvements		390	52,201,859	53,062,380	53,062,380	53,062,380	52,930,346	52,930,346	52,930,346	52,930,346
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	5,016,554	5,031,068	5,031,068	5,263,192	5,433,418	5,433,418	5,433,418	5,466,754
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	44,741,603	44,887,218	44,887,218	46,202,587	44,124,968	44,124,968	44,124,968	44,313,870
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	223,162	223,162	223,162	223,162	223,162	223,162	223,162	223,162
495			392.1	Transportation Equipment - Heavy		392.1	52,320	52,320	52,320	52,320	52,320	52,320	52,320	52,320
496			392.2	Transportation Equipment - Trailers		392.2	10,272	10,272	10,272	10,272	10,272	10,272	10,272	10,272
497			392.4	Transportation Equipment - Leaseback		392.4	(1,192)	(1,192)	(1,192)	(1,192)	(2,384)	(2,384)	(2,384)	(2,384)
498			393	Stores Equipment		393	-	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	395,589	395,589	395,589	395,589	395,589	395,589	395,589	395,589
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	26,134	26,134	26,134	26,134	26,134	26,134	26,134	26,134
502			397	Communication Equipment		397	4,238,856	4,248,862	4,248,862	4,248,862	4,248,862	4,248,862	4,248,862	4,248,862
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	-	-	-	-	-	-	-	-
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-	-
506														
507				Total Corporate Gross Plant			325,228,168	326,379,020	326,379,020	334,116,485	336,615,225	336,615,225	336,615,225	337,766,595

	A	B	C	D	E	F	AM	AN	AO	AP	AQ	AR	AS	AT
1	PNM Exhibit KTS-4													
2	WP Plant 8 - Gross Corporate Plant Balances and PNM Share Allocation													
3	Link to WP Plant Lead Sheet													
4	The electronic version of this worksheet uses the Microsoft excel outline function.													
5	This function groups the elements of cost, and or columns for print formatting purposes.													
6														
7														
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Balance 2/1/24	Balance 3/1/24	Balance 4/1/24	Balance 5/1/24	Balance 6/1/24
11														
36				Total 898 - Building - Albq - Downtown			39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768
62				Total 911 - Financial Systems			15,557,781	15,557,781	15,557,781	15,557,781	15,557,781	15,557,781	15,557,781	15,557,781
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-	-
114				Total 914 - Asset Management			5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888
140				Total 924 - Number of Customers			-	-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			58,653,762	58,653,762	62,148,853	62,148,853	62,148,853	62,148,853	62,148,853	62,148,853
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,434,441
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			14,634,808	14,634,808	15,893,549	15,893,549	15,893,549	15,893,549	15,893,549	15,893,549
296				Total 953 - Direct TNMP - Texas			1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281	1,698,281
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			153,401,756	153,401,756	172,490,268	172,490,268	172,490,268	172,490,268	172,490,268	172,490,268
400				Total 986 - Maximo			33,856,065	33,856,065	34,143,128	34,143,128	34,143,128	34,143,128	34,143,128	34,143,128
426				Total 977 - Albq Downtown Buildings			3,033,914	3,033,914	6,231,478	6,231,478	6,231,478	6,231,478	6,231,478	6,231,478
452				Total 980 - Albq Aztec Building			0	0	0	0	0	0	0	0
478				Total 993 - Employee Headcount (PNMR)			244,922	244,922	244,922	244,922	244,922	244,922	244,922	244,922
479														
480				Total			338,770,621	338,770,621	366,097,592	366,097,592	366,097,592	366,097,592	366,097,592	366,097,592
481														
482	Corporate Gross Plant													
483			303	Miscellaneous Intangible Plant		303	228,653,472	228,653,472	248,137,764	248,137,764	248,137,764	248,137,764	248,137,764	248,137,764
484			389	Land and Land Rights		389	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419
485			390	Structures and Improvements		390	52,930,346	52,930,346	55,652,891	55,652,891	55,652,891	55,652,891	55,652,891	55,652,891
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	5,496,874	5,496,874	6,235,808	6,235,808	6,235,808	6,235,808	6,235,808	6,235,808
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	44,484,555	44,484,555	48,833,754	48,833,754	48,833,754	48,833,754	48,833,754	48,833,754
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	223,162	223,162	223,162	223,162	223,162	223,162	223,162	223,162
495			392.1	Transportation Equipment - Heavy		392.1	52,320	52,320	52,320	52,320	52,320	52,320	52,320	52,320
496			392.2	Transportation Equipment - Trailers		392.2	10,272	10,272	10,272	10,272	10,272	10,272	10,272	10,272
497			392.4	Transportation Equipment - Leaseback		392.4	(2,384)	(2,384)	(3,576)	(3,576)	(3,576)	(3,576)	(3,576)	(3,576)
498			393	Stores Equipment		393	-	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	395,589	395,589	395,589	395,589	395,589	395,589	395,589	395,589
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	26,134	26,134	26,134	26,134	26,134	26,134	26,134	26,134
502			397	Communication Equipment		397	4,248,862	4,248,862	4,282,055	4,282,055	4,282,055	4,282,055	4,282,055	4,282,055
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	-	-	-	-	-	-	-	-
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-	-
506														
507				Total Corporate Gross Plant			338,770,621	338,770,621	366,097,592	366,097,592	366,097,592	366,097,592	366,097,592	366,097,592

	A	B	C	D	E	F	AU	AV	AW	AX	AY	AZ	BA	BB
1	PNM Exhibit KTS-4													
2	WP Plant 8 - Gross Corporate Plant Balances and PNM Share Allocation													
3	Link to WP Plant Lead Sheet													
4	The electronic version of this worksheet uses the Microsoft excel outline function.													
5	This function groups the elements of cost, and or columns for print formatting purposes.													
6														
7														
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24	Balance 11/1/24	Balance 12/1/24	Test Period Ending Balance 12/31/24	Test Period 13 Month Average Adjustment
11														
36				Total 898 - Building - Albq - Downtown			39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	39,232,768	-
62				Total 911 - Financial Systems			15,536,620	15,536,620	15,536,620	15,536,620	15,536,620	15,536,620	15,536,620	9,767
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-	-
114				Total 914 - Asset Management			5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	5,030,888	-
140				Total 924 - Number of Customers			-	-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			58,088,810	58,088,810	58,088,810	58,192,464	58,192,464	58,192,464	61,669,281	(1,407,264)
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	-
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,434,441	3,307,140	117,509
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			15,893,549	15,893,549	15,893,549	15,893,549	15,893,549	15,893,549	17,155,645	(1,165,011)
296				Total 953 - Direct TNMP - Texas			1,595,306	1,595,306	1,595,306	1,595,306	1,595,306	1,595,306	1,595,306	47,527
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			174,239,992	174,239,992	175,143,683	176,215,327	176,215,327	176,215,327	201,395,066	(25,348,426)
400				Total 986 - Maximo			34,143,128	34,143,128	34,143,128	34,143,128	34,143,128	34,143,128	34,435,569	(269,945)
426				Total 977 - Abq Downtown Buildings			6,118,665	6,118,665	6,118,665	6,118,665	6,118,665	6,118,665	9,811,290	(3,356,509)
452				Total 980 - Abq Aztec Building			0	0	0	0	0	0	0	-
478				Total 993 - Employee Headcount (PNMR)			244,922	244,922	244,922	244,922	244,922	244,922	244,922	-
479														
480				Total			363,550,325	363,550,325	364,454,016	365,629,313	365,629,313	365,629,313	399,405,729	(31,372,353)
481														
482	Corporate Gross Plant													
483			303	Miscellaneous Intangible Plant		303	249,551,721	249,551,721	250,274,674	251,219,811	251,219,811	251,219,811	275,872,039	(24,507,718)
484			389	Land and Land Rights		389	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	2,251,419	-
485			390	Structures and Improvements		390	55,520,857	55,520,857	55,520,857	55,520,857	55,520,857	55,520,857	58,920,857	(3,077,522)
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	5,588,754	5,588,754	5,615,865	5,650,389	5,650,389	5,650,389	6,594,180	(613,137)
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	45,652,809	45,652,809	45,806,436	46,002,073	46,002,073	46,002,073	50,742,591	(3,137,715)
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	223,162	223,162	223,162	223,162	223,162	223,162	223,162	-
495			392.1	Transportation Equipment - Heavy		392.1	52,320	52,320	52,320	52,320	52,320	52,320	52,320	-
496			392.2	Transportation Equipment - Trailers		392.2	10,272	10,272	10,272	10,272	10,272	10,272	10,272	-
497			392.4	Transportation Equipment - Leaseback		392.4	(4,768)	(4,768)	(4,768)	(4,768)	(4,768)	(4,768)	(5,960)	1,650
498			393	Stores Equipment		393	-	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	395,589	395,589	395,589	395,589	395,589	395,589	395,589	-
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	26,134	26,134	26,134	26,134	26,134	26,134	26,134	-
502			397	Communication Equipment		397	4,282,055	4,282,055	4,282,055	4,282,055	4,282,055	4,282,055	4,323,125	(37,911)
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	-	-	-	-	-	-	-	-
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-	-
506														
507				Total Corporate Gross Plant			363,550,325	363,550,325	364,454,016	365,629,313	365,629,313	365,629,313	399,405,729	(31,372,353)

	A	B	C	D	E	F	BC	BD	BE	BF
1	PNM Exhibit KTS-4									
2	WP Plant 8 - Gross Corporate Plant Balances and PNM Share Allocation									
3	Link to WP Plant Lead Sheet									
4	The electronic version of this worksheet uses the Microsoft excel outline function.									
5	This function groups the elements of cost, and or columns for print formatting purposes.									
6										
7										
8							Total Shared	Allocation factors	Allocation factors	Allocation factors
9							Unallocated	Production Related	Transmission Related	Distribution Related
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Adjusted Test Period Ending Balance 12/31/24	Test Period Ending Balance 12/31/24	Test Period Ending Balance 12/31/24	Test Period Ending Balance 12/31/24
11										
36				Total 898 - Building - Albq - Downtown			39,232,768	8,148,646	3,264,166	17,607,666
62				Total 911 - Financial Systems			15,546,386	1,632,371	1,063,373	6,989,655
88				Total 912 - Accounts Payable			-	-	-	-
114				Total 914 - Asset Management			5,030,888	354,678	532,268	2,558,206
140				Total 924 - Number of Customers			-	-	-	-
166				Total 941 - Direct PNM Utility			60,262,017	16,463,583	6,448,036	19,826,204
192				Total 942 - Direct PNM Electric Services			9,991,236	-	-	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			3,424,648	-	898,970	2,525,678
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			15,990,633	6,157,993	2,425,779	7,406,861
296				Total 953 - Direct TNMP - Texas			1,642,833	-	-	-
322				Total 963 - IT - Telecomm			-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-
374				Total 968 - IT - Infrastructure			176,046,640	40,473,123	11,337,404	82,354,618
400				Total 986 - Maximo			34,165,623	7,584,768	1,639,950	12,713,029
426				Total 977 - Abq Downtown Buildings			6,454,781	1,340,658	537,038	2,896,906
452				Total 980 - Abq Aztec Building			0	0	0	0
478				Total 993 - Employee Headcount (PNMR)			244,922	53,442	15,357	105,880
479										
480				Total			368,033,376	82,209,261	28,162,340	164,975,939
481										
482	Corporate Gross Plant									
483			303	Miscellaneous Intangible Plant		303	251,364,321	55,640,084	18,425,091	114,361,643
484			389	Land and Land Rights		389	2,251,419	484,240	193,357	980,038
485			390	Structures and Improvements		390	55,843,334	12,136,875	4,526,445	24,777,556
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-
488			391	Office Furniture and Equipment		391	5,981,044	1,530,884	563,478	2,252,043
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-
491			391.3	Computer Hardware		391.3	47,604,876	11,101,204	3,956,282	20,835,532
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-
494			392	Transportation Equipment - Light		392	223,162	60,968	23,878	73,420
495			392.1	Transportation Equipment - Heavy		392.1	52,320	10,867	4,353	23,481
496			392.2	Transportation Equipment - Trailers		392.2	10,272	2,806	1,099	3,379
497			392.4	Transportation Equipment - Leaseback		392.4	(4,310)	(1,177)	(461)	(1,418)
498			393	Stores Equipment		393	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	395,589	99,867	39,346	145,160
500			395	Laboratory Equipment		395	-	-	-	-
501			396	Power Operated Equipment		396	26,134	5,428	2,174	11,729
502			397	Communication Equipment		397	4,285,214	1,137,215	427,296	1,513,375
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-
504			398	Miscellaneous Equipment		398	-	-	-	-
505			399.1	ARO General Plant-1		399.1	-	-	-	-
506										
507				Total Corporate Gross Plant			368,033,376	82,209,261	28,162,340	164,975,939

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	PNM Exhibit KTS-4												
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation												
3	Link to WP Plant Lead Sheet												
4	The electronic version of this worksheet uses the Microsoft excel outline function.												
5	This function groups the elements of cost, and or columns for print formatting purposes.												
6													
7													
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Base Period Balance 7/1/2021	Base Period Balance 8/1/2021	Base Period Balance 9/1/2021	Base Period Balance 10/1/2021	Base Period Balance 11/1/2021	Base Period Balance 12/1/2021	Base Period Balance 1/1/2022
11													
36				Total 898 - Building - Albq - Downtown			16,223,730	16,317,217	16,342,815	16,407,853	16,395,851	16,490,537	16,585,223
62				Total 911 - Financial Systems			10,139,564	10,305,935	10,472,306	10,643,003	10,813,743	10,983,934	10,018,994
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-
114				Total 914 - Asset Management			3,917,282	3,917,959	3,918,635	3,919,312	3,919,988	3,920,665	4,030,445
140				Total 924 - Number of Customers			-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			29,504,684	29,967,217	30,445,571	30,946,876	31,453,478	31,935,384	32,405,680
192				Total 942 - Direct PNM Electric Services			9,974,125	9,978,116	9,982,106	9,986,096	9,990,086	9,995,661	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			2,958,617	2,986,779	3,014,942	3,043,105	3,071,268	3,099,431	3,147,192
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			11,860,304	11,903,931	11,947,558	11,991,185	12,034,812	12,078,439	12,122,066
296				Total 953 - Direct TNMP - Texas			2,228,345	2,232,500	2,236,655	2,240,810	2,244,965	2,249,120	1,578,883
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			46,668,793	47,575,342	48,338,650	49,282,877	50,240,719	51,209,221	50,158,242
400				Total 986 - Maximo			14,613,518	14,884,897	15,156,276	15,427,678	15,699,057	15,970,436	16,245,092
426				Total 977 - Albq Downtown Buildings			-	-	-	-	-	-	-
452				Total 980 - Albq Aztec Building			22,385	25,122	24,811	24,811	24,811	24,811	25,428
478				Total 993 - Employee Headcount (PNMR)			228,275	229,614	230,952	232,291	233,630	234,968	236,307
479													
480				Total			148,339,623	150,324,628	152,111,277	154,145,898	156,122,408	158,187,607	156,544,788
481													
482	Corporate Gross Plant												
483			303	Miscellaneous Intangible Plant		303	114,878,613	116,230,834	117,582,295	118,982,270	120,390,729	121,799,830	121,593,003
484			389	Land and Land Rights		389	(66,097)	(66,097)	(66,097)	(66,097)	(66,097)	(66,097)	(66,097)
485			390	Structures and Improvements		390	20,321,984	20,438,432	20,335,596	20,421,191	20,430,284	20,547,270	20,660,462
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	1,389,591	1,410,407	1,431,222	1,452,038	1,472,969	1,493,901	1,514,832
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	9,379,325	9,848,347	10,342,448	10,836,783	11,351,461	11,845,967	10,251,561
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	58,044	59,575	56,232	67,930	69,076	70,548	72,021
495			392.1	Transportation Equipment - Heavy		392.1	-	-	4,529	4,529	4,529	4,529	4,529
496			392.2	Transportation Equipment - Trailers		392.2	4,792	4,834	4,877	4,919	4,961	5,004	5,046
497			392.4	Transportation Equipment - Leaseback		392.4	-	-	-	-	-	-	-
498			393	Stores Equipment		393	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	97,758	99,540	101,322	103,075	104,827	106,580	108,333
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	36,551	39,463	39,329	39,505	39,681	39,858	40,650
502			397	Communication Equipment		397	2,089,087	2,109,318	2,129,549	2,149,781	2,170,012	2,190,243	2,210,474
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	149,974	149,974	149,974	149,974	149,974	149,974	149,974
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-
506													
507				Total Corporate Gross Plant			148,339,623	150,324,628	152,111,277	154,145,898	156,122,408	158,187,607	156,544,788
508													

	A	B	C	D	E	F	N
1	PNM Exhibit KTS-4						
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation						
3	Link to WP Plant Lead Sheet						
4	The electronic version of this worksheet uses the Microsoft excel outline function.						
5	This function groups the elements of cost, and or columns for print formatting purposes.						
6							
7							
8							Total Shared
9							Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Base Period Balance 2/1/2022
11							
36				Total 898 - Building - Albq - Downtown			16,679,908
62				Total 911 - Financial Systems			10,189,121
88				Total 912 - Accounts Payable			-
114				Total 914 - Asset Management			4,049,306
140				Total 924 - Number of Customers			-
166				Total 941 - Direct PNM Utility			32,901,749
192				Total 942 - Direct PNM Electric Services			9,991,236
218				Total 946 - Direct PNM Bulk Generation			-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			3,177,308
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			12,165,693
296				Total 953 - Direct TNMP - Texas			1,583,038
322				Total 963 - IT - Telecomm			-
348				Total 964 - IT - Desktops			-
374				Total 968 - IT - Infrastructure			51,251,227
400				Total 986 - Maximo			16,519,753
426				Total 977 - Abq Downtown Buildings			-
452				Total 980 - Abq Aztec Building			25,428
478				Total 993 - Employee Headcount (PNMR)			237,646
479							
480				Total			158,771,412
481							
482	Corporate Gross Plant						
483			303	Miscellaneous Intangible Plant		303	123,150,431
484			389	Land and Land Rights		389	(66,097)
485			390	Structures and Improvements		390	20,779,715
486			390.1	Bulk Power Office Building Remodeling		390.1	-
487			390.2	Bulk Power Office Building		390.2	-
488			391	Office Furniture and Equipment		391	1,544,274
489			391.1	Office Furniture and Equipment - PC System		391.1	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-
491			391.3	Computer Hardware		391.3	10,747,105
492			391.5	Computer Hardware - Solar		391.5	-
493			391.7	Computer Hardware		391.7	-
494			392	Transportation Equipment - Light		392	73,494
495			392.1	Transportation Equipment - Heavy		392.1	4,529
496			392.2	Transportation Equipment - Trailers		392.2	5,088
497			392.4	Transportation Equipment - Leaseback		392.4	-
498			393	Stores Equipment		393	-
499			394	Tools, Shop & Garage Equipment		394	110,085
500			395	Laboratory Equipment		395	-
501			396	Power Operated Equipment		396	40,827
502			397	Communication Equipment		397	2,231,986
503			397.1	Communication Equipment - Tri-State		397.1	-
504			398	Miscellaneous Equipment		398	149,974
505			399.1	ARO General Plant-1		399.1	-
506							
507				Total Corporate Gross Plant			158,771,412
508							

	A	B	C	D	E	F	O	P	Q	R	S	T	U	V
1	PNM Exhibit KTS-4													
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation													
3	Link to WP Plant Lead Sheet													
4	The electronic version of this worksheet uses the Microsoft excel outline function.													
5	This function groups the elements of cost, and or columns for print formatting purposes.													
6														
7														
8								Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Allocation factors	Allocation factors
9								Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Production Related	Transmission Related
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Base Period Balance 3/1/2022	Base Period Balance 4/1/2022	Base Period Balance 5/1/2022	Base Period Balance 6/1/2022	Base Period Balance 6/30/2022	Base Period Ending Balance Jun 30, 2022	Base Period Ending Balance Jun 30, 2022	Distribution Related Base Period Ending Balance Jun 30, 2022
11														
36				Total 898 - Building - Albq - Downtown			16,774,594	16,869,280	16,963,966	17,058,652	17,153,337	3,562,748	1,427,158	7,698,418
62				Total 911 - Financial Systems			10,343,804	10,475,214	10,626,561	10,777,908	10,929,255	1,147,572	747,561	4,913,793
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-	-
114				Total 914 - Asset Management			4,068,166	4,087,027	4,105,786	4,124,545	4,143,304	292,103	438,362	2,106,870
140				Total 924 - Number of Customers			-	-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			33,398,273	33,902,047	34,370,500	34,818,746	33,383,979	9,120,503	3,572,086	10,983,329
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	-	-	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			3,199,634	3,221,961	3,244,288	3,266,614	2,120,151	-	556,540	1,563,611
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			12,209,320	12,252,947	12,296,574	12,340,201	12,384,644	4,769,326	1,878,750	5,736,567
296				Total 953 - Direct TNMP - Texas			1,587,193	1,591,348	1,595,503	1,599,658	1,603,813	-	-	-
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			52,357,873	53,663,714	54,869,346	56,137,252	55,335,868	12,721,716	3,563,630	25,886,119
400				Total 986 - Maximo			16,795,192	17,070,112	17,345,032	17,619,952	17,894,872	3,972,662	858,954	6,658,682
426				Total 977 - Abq Downtown Buildings			-	-	-	-	-	-	-	-
452				Total 980 - Abq Aztec Building			25,428	25,428	25,122	25,122	(306)	(209)	(22)	(62)
478				Total 993 - Employee Headcount (PNMR)			238,307	238,969	239,630	240,292	240,953	52,576	15,108	104,164
479														
480				Total			160,989,021	163,389,283	165,673,543	168,000,177	165,181,105	35,638,997	13,058,126	75,642,726
481														
482	Corporate Gross Plant													
483			303	Miscellaneous Intangible Plant		303	124,698,526	126,412,885	128,009,761	129,663,762	129,516,256	27,422,308	9,871,372	60,845,920
484			389	Land and Land Rights		389	(66,097)	(66,097)	(66,097)	(66,096)	(66,096)	(13,728)	(5,499)	(29,664)
485			390	Structures and Improvements		390	20,898,970	21,018,226	21,137,787	21,257,042	21,401,725	4,566,340	1,716,778	9,622,761
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	1,573,952	1,605,887	1,629,219	1,652,540	1,591,437	431,586	169,123	529,426
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	11,242,718	11,752,405	12,272,174	12,777,203	10,022,459	2,514,862	1,037,851	3,707,363
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	74,967	76,439	77,912	79,385	80,858	22,090	8,652	26,602
495			392.1	Transportation Equipment - Heavy		392.1	4,529	4,529	4,529	4,529	4,529	941	377	2,032
496			392.2	Transportation Equipment - Trailers		392.2	5,130	5,173	5,215	5,257	5,300	1,448	567	1,744
497			392.4	Transportation Equipment - Leaseback		392.4	-	-	-	-	-	-	-	-
498			393	Stores Equipment		393	-	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	111,838	113,591	115,343	117,096	118,849	31,201	12,256	41,421
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	41,003	41,179	41,049	41,225	15,973	3,173	1,333	7,244
502			397	Communication Equipment		397	2,253,510	2,275,093	2,296,676	2,318,259	2,339,841	617,804	229,269	838,536
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	149,974	149,974	149,974	149,974	149,974	40,973	16,047	49,341
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-	-
506														
507				Total Corporate Gross Plant			160,989,021	163,389,283	165,673,543	168,000,177	165,181,105	35,638,997	13,058,126	75,642,726
508														

	A	B	C	D	E	F	W	X	Y	Z	AA	AB	AC
1	PNM Exhibit KTS-4												
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation												
3	Link to WP Plant Lead Sheet												
4	The electronic version of this worksheet uses the Microsoft excel outline function.												
5	This function groups the elements of cost, and or columns for print formatting purposes.												
6													
7													
8								Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared Services
9								Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Linkage Beginning Balance 7/1/22	Balance 8/1/22	Balance 9/1/22	Balance 10/1/22	Balance 11/1/22	Balance 12/1/22	Balance 1/1/23
11													
36				Total 898 - Building - Albq - Downtown			17,153,337	17,248,574	17,343,810	17,439,046	17,534,282	17,629,518	17,724,754
62				Total 911 - Financial Systems			10,929,255	11,079,606	11,229,956	11,380,306	11,567,629	11,745,641	11,922,740
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-
114				Total 914 - Asset Management			4,143,304	4,162,063	4,180,822	4,199,581	4,218,341	4,237,100	4,255,859
140				Total 924 - Number of Customers			-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			33,383,979	33,820,629	34,257,278	34,693,928	35,135,469	35,577,010	35,999,302
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			2,120,151	2,140,910	2,161,669	2,182,428	2,203,187	2,223,946	2,245,697
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			12,384,644	12,429,086	12,473,528	12,517,971	12,562,413	12,597,664	12,632,915
296				Total 953 - Direct TNMP - Texas			1,603,813	1,607,968	1,612,123	1,616,278	1,620,433	1,624,588	1,628,743
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			55,335,868	56,378,520	57,421,158	58,462,157	59,553,922	60,664,922	61,765,816
400				Total 986 - Maximo			17,894,872	18,169,791	18,444,711	18,719,631	18,994,551	19,269,471	19,544,390
426				Total 977 - Albq Downtown Buildings			-	-	-	-	3,026	6,052	(146,866)
452				Total 980 - Albq Aztec Building			(306)	(306)	(306)	(306)	(306)	(306)	(306)
478				Total 993 - Employee Headcount (PNMR)			240,953	241,615	242,276	242,938	260,277	277,616	295,268
479													
480				Total			165,181,105	167,269,690	169,358,260	171,445,192	173,644,458	175,844,456	177,859,546
481													
482	Corporate Gross Plant												
483			303	Miscellaneous Intangible Plant		303	129,516,256	130,966,051	132,415,834	133,863,978	135,407,628	136,949,145	138,487,785
484			389	Land and Land Rights		389	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
485			390	Structures and Improvements		390	21,401,725	21,520,981	21,640,236	21,759,491	21,878,770	21,998,049	21,948,154
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	1,591,437	1,612,757	1,634,077	1,655,398	1,677,921	1,700,649	1,723,157
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	10,022,459	10,495,027	10,967,593	11,440,159	11,928,325	12,419,153	12,907,585
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	80,858	82,331	83,804	85,277	86,750	88,222	89,695
495			392.1	Transportation Equipment - Heavy		392.1	4,529	5,079	5,629	6,179	6,730	7,280	7,830
496			392.2	Transportation Equipment - Trailers		392.2	5,300	5,342	5,384	5,427	5,469	5,511	5,553
497			392.4	Transportation Equipment - Leaseback		392.4	-	-	-	-	-	-	(1,192)
498			393	Stores Equipment		393	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	118,849	120,602	122,354	124,107	125,860	127,614	129,368
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	15,973	16,149	16,326	16,502	16,678	16,854	17,030
502			397	Communication Equipment		397	2,339,841	2,361,424	2,383,007	2,404,590	2,426,173	2,447,756	2,468,907
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	149,974	150,043	150,112	150,181	150,251	150,320	141,769
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-
506													
507				Total Corporate Gross Plant			165,181,105	167,269,690	169,358,260	171,445,192	173,644,458	175,844,456	177,859,546
508													

	A	B	C	D	E	F	AD	AE	AF	AG	AH	AI	AJ
1	PNM Exhibit KTS-4												
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation												
3	Link to WP Plant Lead Sheet												
4	The electronic version of this worksheet uses the Microsoft excel outline function.												
5	This function groups the elements of cost, and or columns for print formatting purposes.												
6													
7													
8							Total Shared Services	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Balance 2/1/23	Balance 3/1/23	Balance 4/1/23	Balance 5/1/23	Balance 6/1/23	Balance 7/1/23	Balance 8/1/23
11													
36				Total 898 - Building - Albq - Downtown			17,819,990	17,915,226	18,010,462	18,105,698	18,200,934	18,296,170	18,391,406
62				Total 911 - Financial Systems			12,037,989	12,153,239	12,265,882	12,378,526	12,491,169	12,562,929	12,675,090
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-
114				Total 914 - Asset Management			4,274,618	4,293,377	4,312,136	4,330,895	4,349,654	4,368,413	4,387,172
140				Total 924 - Number of Customers			-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			36,435,623	36,871,945	37,307,009	37,742,074	38,177,138	35,608,163	36,057,943
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			2,268,407	2,291,117	2,313,827	2,336,537	2,359,247	2,381,957	2,404,667
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			12,678,885	12,724,855	12,770,825	12,816,795	12,862,766	12,908,736	12,954,706
296				Total 953 - Direct TNMP - Texas			1,632,898	1,637,052	1,641,207	1,645,362	1,649,517	1,653,672	1,657,827
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			63,049,861	64,333,907	65,604,857	66,881,569	68,158,280	69,529,408	70,920,476
400				Total 986 - Maximo			19,829,330	20,114,269	20,399,208	20,684,147	20,969,086	21,254,026	21,538,965
426				Total 977 - Abq Downtown Buildings			(136,929)	(126,991)	(117,054)	(107,117)	(97,179)	(200,055)	(190,388)
452				Total 980 - Abq Aztec Building			(306)	(306)	(306)	(306)	(306)	(306)	(306)
478				Total 993 - Employee Headcount (PNMR)			312,575	329,882	347,190	364,497	381,804	399,111	416,418
479													
480				Total			180,194,177	182,528,808	184,846,479	187,169,913	189,493,346	188,753,459	191,205,212
481													
482	Corporate Gross Plant												
483			303	Miscellaneous Intangible Plant		303	140,117,771	141,747,756	143,360,781	144,975,659	146,590,538	148,300,845	150,051,295
484			389	Land and Land Rights		389	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
485			390	Structures and Improvements		390	22,073,438	22,198,723	22,324,007	22,451,357	22,578,707	22,574,022	22,701,055
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	1,748,825	1,774,493	1,800,161	1,825,904	1,851,646	1,878,576	1,906,377
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	13,435,536	13,963,487	14,491,438	15,021,107	15,550,776	13,053,735	13,574,409
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	91,168	92,641	94,114	95,587	97,060	98,532	100,005
495			392.1	Transportation Equipment - Heavy		392.1	8,380	8,931	9,481	10,031	10,581	11,131	11,682
496			392.2	Transportation Equipment - Trailers		392.2	5,596	5,638	5,680	5,723	5,765	5,807	5,849
497			392.4	Transportation Equipment - Leaseback		392.4	(1,192)	(1,192)	(1,192)	(1,192)	(1,192)	(2,384)	(2,384)
498			393	Stores Equipment		393	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	131,144	132,921	134,698	136,475	138,252	140,029	141,806
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	17,207	17,383	17,559	17,735	17,911	18,088	18,264
502			397	Communication Equipment		397	2,490,631	2,512,355	2,534,080	2,555,855	2,577,630	2,599,406	2,621,181
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	141,769	141,769	141,769	141,769	141,769	141,769	141,769
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-
506													
507				Total Corporate Gross Plant			180,194,177	182,528,808	184,846,479	187,169,913	189,493,346	188,753,459	191,205,212
508													

	A	B	C	D	E	F	AK	AL	AM	AN	AO	AP	AQ
1	PNM Exhibit KTS-4												
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation												
3	Link to WP Plant Lead Sheet												
4	The electronic version of this worksheet uses the Microsoft excel outline function.												
5	This function groups the elements of cost, and or columns for print formatting purposes.												
6													
7													
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Balance 9/1/23	Balance 10/1/23	Balance 11/1/23	Balance 12/1/23	Linkage Period Ending Balance 12/31/23	Balance 2/1/24	Balance 3/1/24
11													
36				Total 898 - Building - Albq - Downtown			18,486,642	18,581,878	18,677,114	18,772,350	18,867,586	18,938,951	19,010,315
62				Total 911 - Financial Systems			12,787,251	12,899,412	13,011,574	13,123,735	13,235,896	13,354,970	13,424,405
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-
114				Total 914 - Asset Management			4,405,931	4,424,691	4,443,450	4,462,209	4,480,968	4,499,727	4,518,486
140				Total 924 - Number of Customers			-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			36,507,215	36,956,487	37,409,129	37,861,096	38,310,372	39,010,751	39,711,131
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			2,427,377	2,450,087	2,472,797	2,495,507	2,518,217	2,561,506	2,604,795
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			13,000,676	13,046,646	13,092,616	13,138,586	13,184,556	13,253,930	13,323,305
296				Total 953 - Direct TNMP - Texas			1,661,982	1,666,137	1,670,292	1,672,456	1,674,619	1,678,507	1,682,395
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			72,311,543	73,682,050	75,030,257	76,383,494	77,719,009	79,708,907	81,698,805
400				Total 986 - Maximo			21,823,904	22,108,843	22,393,782	22,678,722	22,963,661	23,255,287	23,546,914
426				Total 977 - Abq Downtown Buildings			(180,722)	(171,055)	(161,041)	(151,027)	(302,139)	(270,121)	(238,104)
452				Total 980 - Abq Aztec Building			(306)	(306)	(306)	(306)	(306)	(306)	(306)
478				Total 993 - Employee Headcount (PNMR)			433,725	451,032	470,323	489,613	508,903	534,893	560,883
479													
480				Total			193,656,455	196,087,138	198,501,222	200,917,669	203,152,578	206,518,238	209,834,259
481													
482	Corporate Gross Plant												
483			303	Miscellaneous Intangible Plant		303	151,801,236	153,530,617	155,240,999	156,951,576	158,662,153	160,561,513	162,411,233
484			389	Land and Land Rights		389	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
485			390	Structures and Improvements		390	22,828,088	22,955,121	23,082,154	23,209,187	23,204,185	23,291,277	23,378,369
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	1,934,178	1,961,979	1,989,951	2,018,076	2,046,202	2,074,062	2,101,923
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	14,095,084	14,615,758	15,138,662	15,663,580	16,140,185	17,463,939	18,787,693
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	101,478	102,951	104,424	105,897	107,370	108,325	109,280
495			392.1	Transportation Equipment - Heavy		392.1	12,232	12,782	13,332	13,883	14,433	14,644	14,856
496			392.2	Transportation Equipment - Trailers		392.2	5,892	5,934	5,976	6,019	6,061	6,089	6,118
497			392.4	Transportation Equipment - Leaseback		392.4	(2,384)	(2,384)	(2,384)	(2,384)	(3,576)	(3,576)	(3,576)
498			393	Stores Equipment		393	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	143,582	145,359	147,136	148,913	150,690	152,219	153,749
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	18,440	18,616	18,792	18,968	19,145	19,205	19,265
502			397	Communication Equipment		397	2,642,957	2,664,732	2,686,507	2,708,283	2,730,058	2,754,868	2,779,678
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	141,769	141,769	141,769	141,769	141,769	141,769	141,769
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-
506													
507				Total Corporate Gross Plant			193,656,455	196,087,138	198,501,222	200,917,669	203,152,578	206,518,238	209,834,259
508													

	A	B	C	D	E	F	AR	AS
1	PNM Exhibit KTS-4							
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation							
3	Link to WP Plant Lead Sheet							
4	The electronic version of this worksheet uses the Microsoft excel outline function.							
5	This function groups the elements of cost, and or columns for print formatting purposes.							
6								
7								
8							Total Shared	Total Shared
9							Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Balance 4/1/24	Balance 5/1/24
11								
36				Total 898 - Building - Albq - Downtown			19,081,679	19,153,044
62				Total 911 - Financial Systems			13,493,840	13,557,308
88				Total 912 - Accounts Payable			-	-
114				Total 914 - Asset Management			4,537,245	4,556,004
140				Total 924 - Number of Customers			-	-
166				Total 941 - Direct PNM Utility			40,406,950	41,102,769
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			2,648,085	2,691,374
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			13,392,679	13,462,053
296				Total 953 - Direct TNMP - Texas			1,686,283	1,690,171
322				Total 963 - IT - Telecomm			-	-
348				Total 964 - IT - Desktops			-	-
374				Total 968 - IT - Infrastructure			83,684,328	85,669,851
400				Total 986 - Maximo			23,838,541	24,130,167
426				Total 977 - Abq Downtown Buildings			(206,087)	(174,069)
452				Total 980 - Abq Aztec Building			(306)	(306)
478				Total 993 - Employee Headcount (PNMR)			586,873	612,863
479								
480				Total			213,141,345	216,442,463
481								
482	Corporate Gross Plant							
483			303	Miscellaneous Intangible Plant		303	164,252,018	166,086,836
484			389	Land and Land Rights		389	(66,096)	(66,096)
485			390	Structures and Improvements		390	23,465,461	23,552,553
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-
487			390.2	Bulk Power Office Building		390.2	-	-
488			391	Office Furniture and Equipment		391	2,129,783	2,157,644
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-
491			391.3	Computer Hardware		391.3	20,111,447	21,435,201
492			391.5	Computer Hardware - Solar		391.5	-	-
493			391.7	Computer Hardware		391.7	-	-
494			392	Transportation Equipment - Light		392	110,235	111,190
495			392.1	Transportation Equipment - Heavy		392.1	15,068	15,279
496			392.2	Transportation Equipment - Trailers		392.2	6,147	6,175
497			392.4	Transportation Equipment - Leaseback		392.4	(3,576)	(3,576)
498			393	Stores Equipment		393	-	-
499			394	Tools, Shop & Garage Equipment		394	155,278	156,808
500			395	Laboratory Equipment		395	-	-
501			396	Power Operated Equipment		396	19,324	19,384
502			397	Communication Equipment		397	2,804,488	2,829,297
503			397.1	Communication Equipment - Tri-State		397.1	-	-
504			398	Miscellaneous Equipment		398	141,769	141,769
505			399.1	ARO General Plant-1		399.1	-	-
506								
507				Total Corporate Gross Plant			213,141,345	216,442,463
508								

	A	B	C	D	E	F	AT	AU	AV	AW	AX	AY	AZ
1	PNM Exhibit KTS-4												
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation												
3	Link to WP Plant Lead Sheet												
4	The electronic version of this worksheet uses the Microsoft excel outline function.												
5	This function groups the elements of cost, and or columns for print formatting purposes.												
6													
7													
8							Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared	Total Shared
9							Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated	Unallocated
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Balance 6/1/24	Balance 7/1/24	Balance 8/1/24	Balance 9/1/24	Balance 10/1/24	Balance 11/1/24	Balance 12/1/24
11													
36				Total 898 - Building - Albq - Downtown			19,224,408	19,295,773	19,367,137	19,438,501	19,509,866	19,581,230	19,652,594
62				Total 911 - Financial Systems			13,620,776	13,663,082	13,725,976	13,788,871	13,843,677	13,892,159	13,940,641
88				Total 912 - Accounts Payable			-	-	-	-	-	-	-
114				Total 914 - Asset Management			4,574,763	4,593,522	4,612,282	4,631,041	4,649,800	4,668,559	4,687,318
140				Total 924 - Number of Customers			-	-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			41,798,588	38,431,056	39,028,367	39,612,897	40,183,861	40,756,409	41,328,957
192				Total 942 - Direct PNM Electric Services			9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			2,734,663	2,777,953	2,821,242	2,863,855	2,906,469	2,949,082	2,991,696
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			13,531,427	13,600,801	13,670,175	13,739,549	13,808,924	13,878,298	13,947,672
296				Total 953 - Direct TNMP - Texas			1,694,059	1,594,972	1,596,069	1,597,165	1,598,262	1,599,358	1,600,455
322				Total 963 - IT - Telecomm			-	-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			87,652,834	89,618,095	91,628,077	93,627,196	95,632,261	97,650,095	99,667,929
400				Total 986 - Maximo			24,421,794	24,713,420	25,005,047	25,296,673	25,588,300	25,879,927	26,171,553
426				Total 977 - Abq Downtown Buildings			(142,052)	(222,848)	(191,007)	(159,166)	(127,325)	(95,484)	(63,644)
452				Total 980 - Abq Aztec Building			(306)	(306)	(306)	(306)	(306)	(306)	(306)
478				Total 993 - Employee Headcount (PNMR)			638,852	664,842	690,832	716,822	742,812	768,802	794,792
479													
480				Total			219,741,042	218,721,598	221,945,126	225,144,334	228,327,834	231,519,363	234,710,893
481													
482	Corporate Gross Plant												
483			303	Miscellaneous Intangible Plant		303	167,919,114	169,748,083	171,597,789	173,423,174	175,230,177	177,041,806	178,853,434
484			389	Land and Land Rights		389	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)	(66,096)
485			390	Structures and Improvements		390	23,639,645	23,594,702	23,681,588	23,768,473	23,855,358	23,942,243	24,029,129
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	2,185,504	1,513,288	1,538,241	1,563,195	1,588,261	1,613,472	1,638,682
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	22,758,955	20,601,298	21,835,688	23,070,078	24,307,028	25,547,239	26,787,450
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	112,145	113,100	114,055	115,010	115,965	116,920	117,875
495			392.1	Transportation Equipment - Heavy		392.1	15,491	15,702	15,914	16,125	16,337	16,549	16,760
496			392.2	Transportation Equipment - Trailers		392.2	6,204	6,232	6,261	6,289	6,318	6,347	6,375
497			392.4	Transportation Equipment - Leaseback		392.4	(3,576)	(4,768)	(4,768)	(4,768)	(4,768)	(4,768)	(4,768)
498			393	Stores Equipment		393	-	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	158,337	159,866	161,396	162,925	164,455	165,984	167,514
500			395	Laboratory Equipment		395	-	-	-	-	-	-	-
501			396	Power Operated Equipment		396	19,444	19,504	19,564	19,624	19,684	19,744	19,804
502			397	Communication Equipment		397	2,854,107	2,878,917	2,903,727	2,928,537	2,953,346	2,978,156	3,002,966
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	141,769	141,769	141,769	141,769	141,769	141,769	141,769
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-	-
506													
507				Total Corporate Gross Plant			219,741,042	218,721,598	221,945,126	225,144,334	228,327,834	231,519,363	234,710,893
508													

	A	B	C	D	E	F	BA	BB	BC	BD	BE	BF
1	PNM Exhibit KTS-4											
2	WP Plant 9 - Corporate Plant Accumulated Reserve Balances and PNM Allocation											
3	Link to WP Plant Lead Sheet											
4	The electronic version of this worksheet uses the Microsoft excel outline function.											
5	This function groups the elements of cost, and or columns for print formatting purposes.											
6												
7												
8							Total Shared	Total Shared	Total Shared	Allocation factors	Allocation factors	Allocation factors
9							Unallocated	Unallocated	Unallocated	Production Related	Transmission Related	Distribution Related
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/ FERC	Loc/FERC	Test Period Ending Balance 12/31/24	Test Period 13 Month Average Adjustment	Adjusted Test Period Ending Balance 12/31/24	Test Period Ending Balance 12/31/24	Test Period Ending Balance 12/31/24	Test Period Ending Balance 12/31/24
11												
36				Total 898 - Building - Albq - Downtown			19,723,959	(428,186)	19,295,773	4,007,732	1,605,408	8,659,943
62				Total 911 - Financial Systems			13,989,124	(332,914)	13,656,209	1,433,902	934,085	6,139,832
88				Total 912 - Accounts Payable			-	-	-	-	-	-
114				Total 914 - Asset Management			4,705,400	(111,930)	4,593,470	323,840	485,989	2,335,780
140				Total 924 - Number of Customers			-	-	-	-	-	-
166				Total 941 - Direct PNM Utility			41,157,870	(1,093,256)	40,064,614	10,945,652	4,286,914	13,181,258
192				Total 942 - Direct PNM Electric Services			9,991,236	-	9,991,236	-	-	9,991,236
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			2,907,008	(139,628)	2,767,380	-	726,437	2,040,943
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			14,017,046	(416,245)	13,600,801	5,237,669	2,063,242	6,299,891
296				Total 953 - Direct TNMP - Texas			1,601,551	36,438	1,637,990	-	-	-
322				Total 963 - IT - Telecomm			-	-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-	-
374				Total 968 - IT - Infrastructure			101,668,041	(12,004,547)	89,663,495	20,613,637	5,774,329	41,944,583
400				Total 986 - Maximo			26,463,180	(1,749,759)	24,713,420	5,486,379	1,186,244	9,195,864
426				Total 977 - Abq Downtown Buildings			(144,616)	(35,127)	(179,743)	(37,333)	(14,955)	(80,669)
452				Total 980 - Abq Aztec Building			(306)	(0)	(306)	(209)	(22)	(62)
478				Total 993 - Employee Headcount (PNMR)			820,782	(155,939)	664,842	145,069	41,686	287,411
479												
480				Total			236,900,274	(16,431,094)	220,469,181	48,156,339	17,089,357	99,996,009
481												
482	Corporate Gross Plant											
483			303	Miscellaneous Intangible Plant		303	180,663,884	(10,936,868)	169,727,016	36,584,511	12,719,073	78,221,469
484			389	Land and Land Rights		389	(66,096)	-	(66,096)	(13,728)	(5,499)	(29,664)
485			390	Structures and Improvements		390	23,983,980	(338,829)	23,645,151	5,056,743	1,898,422	10,615,721
486			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-	-
487			390.2	Bulk Power Office Building		390.2	-	-	-	-	-	-
488			391	Office Furniture and Equipment		391	1,663,892	167,965	1,831,858	489,543	189,975	627,070
489			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-	-
490			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-	-
491			391.3	Computer Hardware		391.3	27,159,918	(5,159,447)	22,000,471	5,159,273	1,957,525	9,376,133
492			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-	-
493			391.7	Computer Hardware		391.7	-	-	-	-	-	-
494			392	Transportation Equipment - Light		392	118,830	(5,730)	113,100	30,899	12,102	37,210
495			392.1	Transportation Equipment - Heavy		392.1	16,972	(1,269)	15,702	3,261	1,306	7,047
496			392.2	Transportation Equipment - Trailers		392.2	6,404	(171)	6,232	1,703	667	2,050
497			392.4	Transportation Equipment - Leaseback		392.4	(5,960)	1,650	(4,310)	(1,177)	(461)	(1,418)
498			393	Stores Equipment		393	-	-	-	-	-	-
499			394	Tools, Shop & Garage Equipment		394	169,043	(9,177)	159,866	41,563	16,338	56,460
500			395	Laboratory Equipment		395	-	-	-	-	-	-
501			396	Power Operated Equipment		396	19,864	(360)	19,504	3,906	1,626	8,829
502			397	Communication Equipment		397	3,027,776	(148,859)	2,878,917	761,111	283,115	1,028,461
503			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-	-
504			398	Miscellaneous Equipment		398	141,769	-	141,769	38,731	15,169	46,642
505			399.1	ARO General Plant-1		399.1	-	-	-	-	-	-
506												
507				Total Corporate Gross Plant			236,900,274	(16,431,094)	220,469,181	48,156,339	17,089,357	99,996,009
508												

	A	AK	AL
1	PNM Exhibit KTS - 4		
2	WP Plant - 10: Gross Corporate Plant Activity, Linkage and Test		
3	Link to WP Plant Lead Sheet		
4	Note:		
5	The electronic version of this worksheet uses the Microsoft excel outline function.		
6	This function groups the elements of cost, and or columns for print formatting purposes.		
7	For discussion of projects, see the testimony of PNM Witness Mendez		
8	Project Code / Beginning Balance	Total	
793	Total Activity	106,872,593	
794			
795			Activity
796		July-22	\$ (1,042)
797		August-22	-
798		September-22	7,811,706
799		October-22	5,591,693
800		November-22	1,763,215
801		December-22	17,529,459
802		January-23	-
803		February-23	-
804		March-23	1,150,852
805		April-23	-
806		May-23	7,737,465
807		June-23	2,498,740
808		July-23	-
809		August-23	-
810		September-23	1,151,370
811		October-23	1,004,026
812		November-23	-
813		December-23	27,326,971
814		January-24	-
815		February-24	-
816		March-24	-
817		April-24	-
818		May-24	-
819		June-24	(2,547,267)
820		July-24	-
821		August-24	903,691
822		September-24	1,175,297
823		October-24	-
824		November-24	-
825		December-24	33,776,416
826			\$ 106,872,593

	A	AK	AL
1	PNM Exhibit KTS - 4		
2	WP Plant - 11: Gross Corporate Plant Monthly Balances		
3	Link to WP Plant Lead Sheet		
4	Note:		
5	The electronic version of this worksheet uses the Microsoft excel outline function.		
6	This function groups the elements of cost, and or columns for print formatting purposes.		
7			
8	Project Code / Beginning Balance	Test Period Ending Balance 12/31/2024	
793	Balance	399,405,729	
794			Balance
795			
796		July-22	\$ 292,532,095
797		August-22	292,532,095
798		September-22	300,343,801
799		October-22	305,935,494
800		November-22	307,698,709
801		December-22	325,228,168
802		January-23	325,228,168
803		February-23	325,228,168
804		March-23	326,379,020
805		April-23	326,379,020
806		May-23	334,116,485
807		June-23	336,615,225
808		July-23	336,615,225
809		August-23	336,615,225
810		September-23	337,766,595
811		October-23	338,770,621
812		November-23	338,770,621
813		December-23	366,097,592
814		January-24	366,097,592
815		February-24	366,097,592
816		March-24	366,097,592
817		April-24	366,097,592
818		May-24	366,097,592
819		June-24	363,550,325
820		July-24	363,550,325
821		August-24	364,454,016
822		September-24	365,629,313
823		October-24	365,629,313
824		November-24	365,629,313
825		December-24	399,405,729

	A	AK	AL	AM	AN	AO	AP	AQ
1	PNM Exhibit KTS - 4							
2	WP Plant - 12: Corporate Depreciation Expense							
3	Link to WP Plant Lead Sheet							
4								
5								
6								
7		Test Period	Production Related	Transmission Related	Distribution Related			
8	Project Code / Beginning Balance	Total	Test Period Allocation	Test Period Allocation	Test Period Allocation			
793	Total Depreciation Exp., Excluding SJGS Unit 4 65 MW	39,063,379	5,406,745	3,733,774	19,328,426			
794								
795								
796								
797								
798	Corporate - Unallocated, Excluding SJGS Unit 4 65MW							
799	Miscellaneous Intangible Plant	22,001,731	2,883,807	1,974,342	11,161,836	900	303	900303
800	Land and Land Rights	-	-	-	-	900	389	900389
801	Structures and Improvements	1,043,862	165,117	105,114	489,264	900	390	900390
802	Bulk Power Office Building Remodeling	-	-	-	-	900	390.1	900390.1
803	Bulk Power Office Building	-	-	-	-	900	390.2	900390.2
804	Office Furniture and Equipment	317,767	60,512	37,525	122,108	900	391	900391
805	Office Furniture and Equipment - PC System	-	-	-	-	900	391.1	900391.1
806	Office Furniture and Equipment - PC's	-	-	-	-	900	391.2	900391.2
807	Computer Hardware	15,368,886	2,229,608	1,575,394	7,431,818	900	391.3	900391.3
808	Computer Hardware - Solar	-	-	-	-	900	391.5	900391.5
809	Computer Hardware	-	-	-	-	900	391.7	900391.7
810	Transportation Equipment - Light	11,461	2,542	1,540	3,834	900	392	900392
811	Transportation Equipment - Heavy	2,539	414	263	1,165	900	392.1	900392.1
812	Transportation Equipment - Trailers	343	76	46	115	900	392.2	900392.2
813	Transportation Equipment - Leaseback	-	-	-	-	900	392.4	900392.4
814	Stores Equipment	-	-	-	-	900	393	900393
815	Tools, Shop & Garage Equipment	18,353	3,728	2,288	6,861	900	394	900394
816	Laboratory Equipment	-	-	-	-	900	395	900395
817	Power Operated Equipment	719	117	75	330	900	396	900396
818	Communication Equipment	297,718	60,823	37,187	111,096	900	397	900397
819	Communication Equipment - Tri-State	-	-	-	-	900	397.1	900397.1
820	Miscellaneous Equipment	-	-	-	-	900	398	900398
821	ARO General Plant-1	-	-	-	-	900	399.1	900399.1
822	Total Gross Plant Corporate Plant	39,063,379	5,406,745	3,733,774	19,328,426			
823								
824								
825	Note 1: Depreciation expense for FERC Account 303 is a manual input. These amounts are specifically forecasted on an individual asset level. Due to the volume of assets in the Company's books and records, it is not feasible to functionalize the depreciation expense on these assets.							
826	Note 2: Assets in accounts 391, 391.1, 391.2, 391.3, 391.6, 391.7, 393, 394, 395, 397, and 398 that go into service after the rates in this case are adjudicated have different proposed rates as discussed by PNM witness Dane Watson.							
827	General Note							
828	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.							

	A	AK	AL
1	PNM Exhibit KTS - 4		
2	WP Plant - 13: Corporate Plant Miscellaneous Accumulated Reserve		
3	Link to WP Plant Lead Sheet		
4	Note:		
5	The electronic version of this worksheet uses the Microsoft excel outline function.		
6	This function groups the elements of cost, and or columns for print formatting purposes.		
7			
8	Project Code / Beginning Balance	Total	
793	Total Depreciation Expense	(8,857,710)	
794			
795			Activity
796		July-22	\$ -
797		August-22	-
798		September-22	-
799		October-22	-
800		November-22	-
801		December-22	(185,031)
802		January-23	-
803		February-23	-
804		March-23	-
805		April-23	-
806		May-23	-
807		June-23	(3,175,458)
808		July-23	-
809		August-23	-
810		September-23	-
811		October-23	-
812		November-23	-
813		December-23	(181,538)
814		January-24	-
815		February-24	-
816		March-24	-
817		April-24	-
818		May-24	-
819		June-24	(4,314,714)
820		July-24	-
821		August-24	-
822		September-24	-
823		October-24	-
824		November-24	-
825		December-24	(1,000,969)
826			\$ (8,857,710)

	A	AK	AL
1	PNM Exhibit KTS - 4		
2	WP Plant - 14: Corporate Plant Accumulated Depreciation Balances		
3	Link to WP Plant Lead Sheet		
4	Note:		
5	The electronic version of this worksheet uses the Microsoft excel outline function.		
6	This function groups the elements of cost, and or columns for print formatting purposes.		
7			
8	Project Code / Beginning Balance	Test Period Ending Balance 12/31/2024	
793	Total Accumulated Dep Balance	236,900,274	
794			
795			Balance
796		July-22	\$ 167,269,690
797		August-22	169,358,260
798		September-22	171,445,192
799		October-22	173,644,458
800		November-22	175,844,456
801		December-22	177,859,546
802		January-23	180,194,177
803		February-23	182,528,808
804		March-23	184,846,479
805		April-23	187,169,913
806		May-23	189,493,346
807		June-23	188,753,459
808		July-23	191,205,212
809		August-23	193,656,455
810		September-23	196,087,138
811		October-23	198,501,222
812		November-23	200,917,669
813		December-23	203,152,578
814		January-24	206,518,238
815		February-24	209,834,259
816		March-24	213,141,345
817		April-24	216,442,463
818		May-24	219,741,042
819		June-24	218,721,598
820		July-24	221,945,126
821		August-24	225,144,334
822		September-24	228,327,834
823		October-24	231,519,363
824		November-24	234,710,893
825		December-24	236,900,274

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP Plant - 15: Shared Services Depreciation Adjustment								
3	Link to WP Plant Lead Sheet								
4	Note 1: PNM did not annualize the Base Period depreciation for Accounts 303 and 389, as the amortization is recorded at an individual asset level.								
5									
6									
7									
8	FERC	Corp Plant Annual Depreciation Expense	Corp Plant Annualized Depreciation Expense	Adjustment to Annualize Depreciation Expense Note 1	PNM Share Annualized Depreciation Expense	Production	Transmission	Distribution	Shared Service Depreciation Expense Adjustment
9									
10	303	18,380,862	18,380,862	-	13,322,373	4,079,563	1,320,124	7,922,687	5,058,489
11	389	-	-	-	-	-	-	-	-
12	390	1,416,618	1,431,062	14,445	1,061,408	310,511	116,475	634,422	369,654
13	390.1	-	-	-	-	-	-	-	-
14	390.2	-	-	-	-	-	-	-	-
15	391	284,705	255,846	(28,859)	181,923	68,872	27,003	86,048	73,923
16	391.1	-	-	-	-	-	-	-	-
17	391.2	-	-	-	-	-	-	-	-
18	391.3	6,001,896	5,670,814	(331,081)	4,239,137	1,345,517	502,056	2,391,563	1,431,678
19	391.5	-	-	-	-	-	-	-	-
20	391.7	-	-	-	-	-	-	-	-
21	392	16,830	17,674	844	12,535	4,829	1,891	5,815	5,140
22	392.1	-	2,539	2,539	1,878	527	211	1,139	661
23	392.2	507	507	(0)	360	139	54	167	148
24	392.4	-	-	-	-	-	-	-	-
25	393	-	-	-	-	-	-	-	-
26	394	21,091	21,032	(59)	15,113	5,323	2,097	7,694	5,919
27	395	-	-	-	-	-	-	-	-
28	396	4,850	2,114	(2,736)	1,564	439	176	949	550
29	397	250,754	258,995	8,241	185,902	68,938	25,923	91,041	73,093
30	397.1	-	-	-	-	-	-	-	-
31	398	-	829	829	588	227	89	273	241
32	399.1	-	-	-	-	-	-	-	-
33		26,378,114	26,042,276	(335,838)	19,022,781	5,884,885	1,996,098	11,141,798	7,019,495

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-4										
2	WP Plant - 15a: Shared Services Depreciation Adjustment										
3	Link to WP Plant Lead Sheet										
8							Total Shared Services	Allocation	Allocation	Allocation	
9							Unallocated	factors on WP	factors on	factors on WP	
							Base Period	SS-5	WP SS-5	SS-5	
							Balance	PNM Share of	Annualized	Annualized	Annualized
10	Corporate Location	DEP LOC	FERC	FERC Description	DEP/FERC	Loc/FERC	6/30/22	Annualized	Production	Transmission	Distribution
11											
36				Total 898 - Building - Albq - Downtown			1,138,769	842,347	236,522	94,746	511,079
62				Total 911 - Financial Systems			1,928,511	1,201,463	202,494	131,910	867,059
88				Total 912 - Accounts Payable			-	-	-	-	-
114				Total 914 - Asset Management			226,022	154,780	15,935	23,913	114,932
140				Total 924 - Number of Customers			-	-	-	-	-
166				Total 941 - Direct PNMR Utility			5,390,625	3,823,031	1,472,719	576,797	1,773,516
192				Total 942 - Direct PNM Electric Services			17,111	17,111	-	-	17,111
218				Total 946 - Direct PNM Bulk Generation			-	-	-	-	-
244				Total 948 - Direct PNM Util T&D (wo Bulk, wo Texas)			319,177	319,177	-	83,784	235,393
270				Total 951 - Direct PNM Util w Bulk Gen, wo Texas			524,339	524,339	201,923	79,542	242,874
296				Total 953 - Direct TNMP - Texas			49,860	-	-	-	-
322				Total 963 - IT - Telecomm			-	-	-	-	-
348				Total 964 - IT - Desktops			-	-	-	-	-
374				Total 968 - IT - Infrastructure			13,153,830	10,024,534	3,024,066	847,107	6,153,362
400				Total 986 - Maximo			3,281,354	2,106,957	728,461	157,505	1,220,992
426				Total 977 - Abq Downtown Buildings			-	-	-	-	-
452				Total 980 - Abq Aztec Building			0	0	0	0	0
478				Total 993 - Employee Headcount (PNMR)			12,679	9,042	2,766	795	5,481
479											
480	Corporate Gross Plant										
481			303	Miscellaneous Intangible Plant		303	18,380,862	13,322,373	4,079,563	1,320,124	7,922,687
482			389	Land and Land Rights		389	-	-	-	-	-
483			390	Structures and Improvements		390	1,431,062	1,061,408	310,511	116,475	634,422
484			390.1	Bulk Power Office Building Remodeling		390.1	-	-	-	-	-
485			390.2	Bulk Power Office Building		390.2	-	-	-	-	-
486			391	Office Furniture and Equipment		391	255,846	181,923	68,872	27,003	86,048
487			391.1	Office Furniture and Equipment - PC System		391.1	-	-	-	-	-
488			391.2	Office Furniture and Equipment - PC's		391.2	-	-	-	-	-
489			391.3	Computer Hardware		391.3	5,670,814	4,239,137	1,345,517	502,056	2,391,563
490			391.5	Computer Hardware - Solar		391.5	-	-	-	-	-
491			391.7	Computer Hardware		391.7	-	-	-	-	-
492			392	Transportation Equipment - Light		392	17,674	12,535	4,829	1,891	5,815
493			392.1	Transportation Equipment - Heavy		392.1	2,539	1,878	527	211	1,139
494			392.2	Transportation Equipment - Trailers		392.2	507	360	139	54	167
495			392.4	Transportation Equipment - Leaseback		392.4	-	-	-	-	-
496			393	Stores Equipment		393	-	-	-	-	-
497			394	Tools, Shop & Garage Equipment		394	21,032	15,113	5,323	2,097	7,694
498			395	Laboratory Equipment		395	-	-	-	-	-
499			396	Power Operated Equipment		396	2,114	1,564	439	176	949
500			397	Communication Equipment		397	258,995	185,902	68,938	25,923	91,041
501			397.1	Communication Equipment - Tri-State		397.1	-	-	-	-	-
502			398	Miscellaneous Equipment		398	829	588	227	89	273
503			399.1	ARO General Plant-1		399.1	-	-	-	-	-
504				Total Corporate Gross Plant			26,042,276	19,022,781	5,884,885	1,996,098	11,141,798

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP RA-Reg Asset & Liab Workpaper

Is contained in the following 23 Pages

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-Lead				
3				<i>Provides Information To</i>	<i>Requires Information From</i>
4	<i>Tab Reference</i>	<i>Description</i>	<i>Purpose</i>	<i>Tab name</i>	<i>Tab name</i>
5	WP RA-1	Regulatory Assets and Liabilities Base Period, Linkage Data and Test Period	Summary of Regulatory Asset and Liability amortization and balances for Base Period, Test Period and Linkage Data	PNM Exhibit KTS-3 WP COS.xlsx; PNM Exhibit KTS-3 COS Test, WP-RA-3 Loss of Reacq pg. 1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	WP RA-3, WP RA-4, WP RA-5, WP RA-6, WP RA-7, WP RA-8, WP RA-9, WP RA-10, WP RA-11, WP RA-12, WP RA-13, WP RA-14, WP RA-15, WP RA-16, WP RA-17, WP RA-18, WP RA-19, WP-ORB-Other Rate Base Workpaper.xlsx; WP ORB-11, Manual inputs
6	WP RA-2 Pg 1	Loss on Reacquired Debt Cost Benefit Analysis	Calculates Loss on Reacquired Debt Cost/Benefit Analysis	None	WP-RA-2 pg 2, PNM Exhibit KTS-3-WP COS.xlsx; PNM Exhibit KTS-3 COS Test, A5-Test, WP ORB-Other Rate Base Workpaper.xlsx; WP ORB-11
7	WP RA-2 Pg 2	Loss on Reacquired Debt Cost Benefit Analysis	Provides theoretical test period WACC utilized for cost/benefit analysis	WP RA-2 Loss of Reacq pg1	PNM Exhibit-KTS-3-WP COS.xlsx; A5-Test, WP RA-2 pg3
8	WP RA-2 Pg 3	Loss on Reacquired Debt Cost Benefit Analysis	Calculates effective cost of debt assuming no debt refinancing	WP RA-2 Loss of Reacq pg2	Manual inputs, WP-RA-2 pg 2
9	WP RA-3	Renewables Federal Grant Amortization calculation	Calculates Renewables Federal Grant Regulatory Liability amortizations and balances for Linkage Data and Test Period	WP RA-1	WP RA-1
10	WP RA-4	Renewables State Grant Amortization Calculation	Calculates Renewables State Grant Regulatory Liability amortizations and balances for Linkage Data and Test Period	WP RA-1	WP RA-1
11	WP RA-5	50% SJGS Unit 2&3 Undepreciated Investment	Calculates 50% SJGS Unit 2&3 Undepreciated Investment amortizations and balances for Linkage data and Test Period	WP RA 1	WP RA-1
12	WP RA-6 Pg 1	Energy Imbalance Market (EIM) One Time Implementation Costs	Calculates Energy Imbalance Market (EIM) One Time Implementation Costs amortizations and balances for Linkage data and Test Period	WP RA-1	WP RA-1, WP-RA 6 pg2, Manual inputs
13	WP RA-6 Pg 2	Energy Imbalance Market (EIM) One Time Implementation Costs	Calculates monthly activity of Energy Imbalance Market (EIM) One Time Implementation Costs for Linkage data and Test Period	WP-RA 6 pg1	WP RA-6 pg 3, Manual inputs
14	WP RA-6 Pg 3	Energy Imbalance Market (EIM) One Time Implementation Costs	Calculates monthly operating expense activity of Energy Imbalance Market (EIM) One Time Implementation Costs for Linkage data and Test Period	WP-RA 6 pg2	Manual inputs
15	WP RA-7	SJGS Replacement Resources	Calculates SJGS Replacement Resources carrying charges, amortizations and balances for Linkage data and Test Period	WP RA-1	WP RA-1, Manual inputs
16	WP RA-8	SJGS External Legal Expenses	Calculates SJGS External Legal Expenses carrying charges, amortizations and balances for Linkage data and Test Period	WP RA-1	WP RA-1, Manual inputs
17	WP RA-9	SJGS Obsolete Inventory	Calculates SJGS Obsolete Inventory carrying charges, amortizations and balances for Linkage data and Test Period	WP RA-1	WP RA-1, Manual inputs
18	WP RA-10	COVID-19 Costs	Calculates COVID-19 Costs activity, amortizations and balances for Linkage data and Test Period	WP RA-1	WP RA-1, Manual inputs
19	WP RA-11	COVID-19 Cost Savings	Calculates COVID-19 Cost Savings activity, amortizations and balances for Linkage data and Test Period	WP RA-1	WP RA-1, Manual inputs
20	WP RA-12	SO2 Allowance Credit	Calculates SO2 Allowance Credit amortizations and balances for Linkage data and Test Period	WP RA-1	WP RA-1, Manual inputs
21					
22					
23					
24	Note: File name is provided, if worksheet is linked to external workbook.				

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP RA-1: Regulatory Assets and Liabilities Base Period, Linkage Data and Test Period											
3	Lead Sheet											
4	Note: Base Period data is historical information from the Company's Books and Records.											
5												
6		Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22
7	Description	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance
8												
9	PCB Refinancing Hedge	10,970,204	10,899,834	10,829,463	10,759,093	10,688,722	10,618,352	10,547,982	10,477,611	10,407,241	10,336,870	10,266,500
10	Reg Liab Renewables Fed Grant	(14,555,290)	(14,475,049)	(14,394,808)	(14,314,568)	(14,234,327)	(14,154,086)	(14,073,846)	(13,993,605)	(13,913,364)	(13,833,124)	(13,752,883)
11	Reg Liab Renewables St Credit	(2,778,488)	(2,762,318)	(2,746,148)	(2,729,978)	(2,713,808)	(2,697,638)	(2,681,468)	(2,665,298)	(2,649,128)	(2,632,958)	(2,616,788)
12	SIJS Coal Agreement Transaction Costs	622,078	570,239	518,400	466,561	414,722	362,883	311,044	259,205	207,366	155,527	103,688
13	SIJS 2&3 50% Undepreciated Investment	104,092,586	103,569,508	103,046,430	102,523,352	102,000,274	101,477,196	100,954,118	100,431,040	99,907,962	99,384,884	98,861,806
14	SNCR Accelerated Depreciation	(14,188,163)	(14,545,370)	(14,902,577)	(15,259,783)	(15,616,990)	(15,974,197)	(16,331,404)	(16,688,611)	(17,045,818)	(17,403,025)	(17,760,232)
15	Energy Imbalance Market (EIM) One Time Implementation Costs	4,213,553	4,674,792	5,126,630	5,566,048	6,103,771	6,541,648	7,027,748	7,462,336	8,047,171	8,555,153	9,177,502
16	SIJS Replacement Resources	8,273,309	8,273,309	8,273,309	8,288,518	8,282,545	8,282,545	8,269,176	8,268,383	8,279,809	8,292,717	8,293,641
17	SIJS External Legal Expenses	-	-	-	-	15,144	22,827	42,870	44,778	46,451	54,749	58,742
18	SIJS Obsolete Inventory	-	-	-	-	-	-	-	-	-	-	-
19	ETA - SIJS Upfront Financing Costs	2,707,803	2,707,803	2,763,094	2,763,094	2,763,094	2,763,094	2,763,094	2,763,094	2,763,094	2,763,094	2,763,094
20	ETA - SIJS Plant Decommissioning	2,274,230	2,370,432	2,468,537	2,564,974	2,661,530	2,758,205	2,854,998	2,951,910	3,048,942	3,146,094	3,243,365
21	ETA - PNM Job Training & Severance	8,787,848	8,787,848	8,787,848	8,789,154	8,789,154	8,789,154	8,338,126	8,338,126	8,338,126	8,074,287	8,074,287
22	ETA - Coal Mine Severance	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,913,107	8,913,107
23	ETA - Section 16 Payments to State Agencies	19,800,000	19,800,000	19,800,000	19,800,000	19,800,000	19,800,000	19,800,000	19,800,000	19,800,000	19,800,000	19,800,000
24	ETA - SIJS Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-
25	ETA - Coal Mine Reclamation	9,318,654	9,318,654	9,318,654	9,318,654	9,318,654	9,318,654	9,318,654	9,318,654	9,318,654	9,318,654	9,318,654
26	COVID-19 Costs	12,190,367	12,306,503	12,410,890	13,243,120	13,426,000	13,632,792	6,895,582	6,895,582	6,895,582	6,810,223	6,810,223
27	COVID-19 Cost Savings	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)
28	Sky Blue Under Recovery	1,887,344	1,892,203	1,872,034	1,861,778	1,847,788	1,828,060	1,777,650	1,747,851	1,704,485	1,706,958	1,785,511
29	Solar Direct	114,818	114,818	114,818	114,818	114,818	114,818	114,818	114,818	114,818	114,818	114,818
30	Transportation Electrification Program (TEP)	-	-	-	-	-	-	47,874	47,874	47,874	47,874	47,874
31	SO2 Allowance Credit	(82,699)	(82,699)	(82,699)	(82,708)	(82,709)	(82,709)	(82,709)	(82,709)	(82,709)	(82,710)	(82,711)
32												
33	Excess Deferred Income Tax Regulatory Liability	(334,136,652)	(332,064,990)	(330,543,621)	(328,689,875)	(327,032,506)	(325,389,696)	(321,975,796)	(321,975,796)	(321,975,796)	(317,695,768)	(316,280,407)
34	Total	(172,488,167)	(170,644,152)	(169,339,416)	(167,017,418)	(165,453,794)	(163,987,769)	(168,082,003)	(168,486,143)	(168,741,498)	(165,075,705)	(163,764,210)
35												
36												
37	Activity		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22
38												
39	PCB Refinancing Hedge (Note 1)		(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)
40	Reg Liab Renewables Fed Grant (Note 1)		80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241
41	Reg Liab Renewables St Credit (Note 1)		16,170	16,170	16,170	16,170	16,170	15,326	15,298	15,298	15,298	15,298
42	SIJS Coal Agreement Transaction Costs		(51,839)	(51,839)	(51,839)	(51,839)	(51,839)	(51,839)	(51,839)	(51,839)	(51,839)	(51,839)
43	SIJS 2&3 50% Undepreciated Investment		(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)
44	SNCR Accelerated Depreciation		(357,207)	(357,207)	(357,207)	(357,207)	(357,207)	(357,207)	(357,207)	(357,207)	(357,207)	(357,207)
45	Energy Imbalance Market (EIM) One Time Implementation Costs		461,239	451,837	439,418	537,724	437,876	486,100	434,588	584,835	507,982	622,349
46	SIJS Replacement Resources		-	-	15,210	(5,973)	-	(13,369)	(793)	11,426	12,908	924
47	SIJS External Legal Expenses		-	-	-	15,144	7,683	20,044	1,908	1,673	8,297	3,993
48	SIJS Obsolete Inventory		-	-	-	-	-	-	-	-	-	-
49	ETA - SIJS Upfront Financing Costs		-	55,291	-	-	-	-	-	-	-	-
50	ETA - SIJS Plant Decommissioning		96,202	98,105	96,438	96,556	96,674	96,793	96,912	97,032	97,152	97,271
51	ETA - Job Training & Severance		-	-	1,306	-	-	(451,027)	-	-	(263,839)	-
52	ETA - Coal Mine Severance		-	-	-	-	-	-	-	-	13,107	-
53	ETA - Section 16 Payments to State Agencies		-	-	-	-	-	-	-	-	-	-
54	ETA - SIJS Undepreciated Investment		-	-	-	-	-	-	-	-	-	-
55	ETA - Coal Mine Reclamation		-	-	-	-	-	-	-	-	-	-
56	COVID-19 Costs		116,136	104,387	832,229	182,880	206,793	(6,737,211)	-	-	(85,358)	-
57	COVID-19 Cost Savings		-	-	-	-	-	-	-	-	-	-
58	Sky Blue Under Recovery		4,859	(20,169)	(10,256)	(13,990)	(19,728)	(50,410)	(29,799)	(43,366)	2,473	78,553
59	Solar Direct		-	-	-	-	-	-	-	-	-	-
60	Transportation Electrification Program (TEP)		-	-	-	-	-	47,874	-	-	-	-
61	SO2 Allowance Credit		(0)	(0)	(8)	(1)	(0)	-	(0)	0	(1)	(0)
62												
63	Excess Deferred Income Tax Regulatory Liability		2,071,662	1,521,369	1,853,745	1,657,369	1,642,811	3,413,900	-	-	4,280,028	1,415,361
64												

	A	M	N	O	P	Q	R	S	T	U	V	W
1	PNM Exhibit KTS-4											
2	WP RA-1: Regulatory Assets and Liabilities Base Period, Linkage Data and Test Period											
3	Lead Sheet											
4	Note: Base Period data is historical information from the Company's Books and Records.											
5												
6		May-22	Jun-22		Note 3				Jul-22	Aug-22	Sep-22	Oct-22
7	Description	Balance	Unadjusted Base Period Balance	Removal of Nonjurisdictional Regulatory Assets	Remove SNCR Accelerated Depreciation	COVID Reg Asset Adjustment	Remove ETA Regulatory Assets	Adjusted Base Period	Balance	Balance	Balance	Balance
8												
9	PCB Refinancing Hedge	10,196,129	10,125,759					10,125,759	10,055,388	9,985,018	9,914,647	9,844,277
10	Reg Liab Renewables Fed Grant	(13,672,642)	(13,592,402)					(13,592,402)	(13,512,161)	(13,431,920)	(13,351,680)	(13,271,439)
11	Reg Liab Renewables St Credit	(2,605,822)	(2,590,524)					(2,590,524)	(2,575,226)	(2,559,928)	(2,544,630)	(2,529,332)
12	SIGS Coal Agreement Transaction Costs	51,849	-					-	-	-	-	-
13	SIGS 2&3 50% Undepreciated Investment	98,338,728	97,815,650					97,815,650	97,292,572	96,769,494	96,246,416	95,723,338
14	SNCR Accelerated Depreciation	(18,117,438)	(8,838,873)		8,838,873			-	-	-	-	-
15	Energy Imbalance Market (EIM) One Time Implementation Costs	9,634,338	10,128,287					10,128,287	10,588,265	11,048,243	11,508,220	11,968,198
16	SIGS Replacement Resources	8,293,668	8,293,668					8,293,668	8,293,722	8,296,028	8,297,349	8,297,349
17	SIGS External Legal Expenses	67,942	72,631					72,631	77,405	89,713	89,713	89,713
18	SIGS Obsolete Inventory	-	1,248,120					1,248,120	1,248,120	1,248,120	6,430,172	6,430,172
19	ETA - SIGS Upfront Financing Costs	2,917,787	3,243,373				(3,243,373)	-	-	-	-	-
20	ETA - SIGS Plant Decommissioning	3,340,757	3,438,269				(3,438,269)	-	-	-	-	-
21	ETA - PNM Job Training & Severance	8,074,287	8,150,380				(8,150,380)	-	-	-	-	-
22	ETA - Coal Mine Severance	8,913,107	8,920,634				(8,920,634)	-	-	-	-	-
23	ETA - Section 16 Payments to State Agencies	19,800,000	19,800,000				(19,800,000)	-	-	-	-	-
24	ETA - SIGS Undepreciated Investment	-	91,013,004				(91,013,004)	-	-	-	-	-
25	ETA - Coal Mine Reclamation	9,318,654	9,318,654				(9,318,654)	-	-	-	-	-
26	COVID-19 Costs	6,810,223	6,337,974			(4,541,988)		1,795,986	1,795,986	1,795,986	1,795,986	1,795,986
27	COVID-19 Cost Savings	(899,669)	(899,669)					(899,669)	(899,669)	(899,669)	(899,669)	(899,669)
28	Sky Blue Under Recovery	1,794,752	1,805,246	(1,805,246)				(0)	(0)	(0)	(0)	(0)
29	Solar Direct	114,818	106,511	(106,511)				0	0	0	0	0
30	Transportation Electrification Program (TEP)	47,874	57,308	(57,308)				(0)	(0)	(0)	(0)	(0)
31	SO2 Allowance Credit	(82,711)	(82,727)					(82,727)	(82,727)	(82,727)	(82,727)	(82,727)
32												
33	Excess Deferred Income Tax Regulatory Liability	(314,841,908)	(313,043,750)					(313,043,750)	(311,841,982)	(310,640,213)	(309,438,445)	(308,236,676)
34	Total	(162,505,277)	(59,172,477)	(1,969,065)	8,838,873	(4,541,988)	(143,884,314)	(200,728,970)	(199,560,307)	(198,393,898)	(192,034,647)	(190,870,811)
35												
36												
37	Activity	May-22	Jun-22						Jul-22	Aug-22	Sep-22	Oct-22
38												
39	PCB Refinancing Hedge (Note 1)	(70,370)	(70,370)						(70,370)	(70,370)	(70,370)	(70,370)
40	Reg Liab Renewables Fed Grant (Note 1)	80,241	80,241						80,241	80,241	80,241	80,241
41	Reg Liab Renewables St Credit (Note 1)	15,298	15,298						15,298	15,298	15,298	15,298
42	SIGS Coal Agreement Transaction Costs	(51,839)	(51,849)						-	-	-	-
43	SIGS 2&3 50% Undepreciated Investment	(523,078)	(523,078)						(523,078)	(523,078)	(523,078)	(523,078)
44	SNCR Accelerated Depreciation	(357,207)	9,278,565						-	-	-	-
45	Energy Imbalance Market (EIM) One Time Implementation Costs	456,836	493,949						459,978	459,978	459,978	459,978
46	SIGS Replacement Resources	27	-						54	2,306	1,321	-
47	SIGS External Legal Expenses	9,200	4,689						4,773	266	12,042	-
48	SIGS Obsolete Inventory	-	1,248,120						-	-	5,182,052	-
49	ETA - SIGS Upfront Financing Costs	154,694	325,586						-	-	-	-
50	ETA - SIGS Plant Decommissioning	97,392	97,512						-	-	-	-
51	ETA - Job Training & Severance	-	76,093						-	-	-	-
52	ETA - Coal Mine Severance	-	7,528						-	-	-	-
53	ETA - Section 16 Payments to State Agencies	-	-						-	-	-	-
54	ETA - SIGS Undepreciated Investment	-	91,013,004						-	-	-	-
55	ETA - Coal Mine Reclamation	-	-						-	-	-	-
56	COVID-19 Costs	-	(472,249)						-	-	-	-
57	COVID-19 Cost Savings	-	-						-	-	-	-
58	Sky Blue Under Recovery	9,242	10,493						-	-	-	-
59	Solar Direct	-	(8,306)						-	-	-	-
60	Transportation Electrification Program (TEP)	-	9,433						-	-	-	-
61	SO2 Allowance Credit	-	(16)						-	-	-	-
62												
63	Excess Deferred Income Tax Regulatory Liability	1,438,498	1,798,158						1,201,768	1,201,768	1,201,768	1,201,768
64												

	A	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
1	PNM Exhibit KTS-4												
2	WP RA-1: Regulatory Assets and Liabilities Base Period,												
3	Linkage Data and Test Period												
4	Lead Sheet												
5	Note: Base Period data is historical information from the												
6	Company's Books and Records.												
7		Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23
8	Description	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance
9	PCB Refinancing Hedge	9,773,906	9,703,536	9,633,165	9,562,795	9,492,424	9,422,054	9,351,683	9,281,313	9,210,942	9,140,572	9,070,201	8,999,831
10	Reg Liab Renewables Fed Grant	(13,191,199)	(13,110,958)	(13,030,717)	(12,950,477)	(12,870,236)	(12,789,995)	(12,709,755)	(12,629,514)	(12,549,274)	(12,469,033)	(12,388,792)	(12,308,552)
11	Reg Liab Renewables St Credit	(2,514,034)	(2,498,736)	(2,483,438)	(2,468,140)	(2,452,842)	(2,437,544)	(2,422,246)	(2,406,948)	(2,391,650)	(2,376,352)	(2,361,054)	(2,345,756)
12	SIJS Coal Agreement Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-
13	SIJS 2&3 50% Undepreciated Investment	95,200,260	94,677,182	94,154,104	93,631,026	93,107,948	92,584,870	92,061,792	91,538,714	91,015,636	90,492,558	89,969,480	89,446,402
14	SNCR Accelerated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-
15	Energy Imbalance Market (EIM) One Time Implementation Costs	12,428,176	12,888,153	13,348,131	13,808,109	14,268,086	14,740,979	15,213,871	15,686,764	16,159,656	16,632,549	17,105,441	17,578,333
16	SIJS Replacement Resources	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349	8,297,349
17	SIJS External Legal Expenses	89,713	89,713	89,713	89,713	89,713	89,713	89,713	89,713	89,713	89,713	89,713	89,713
18	SIJS Obsolete Inventory	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172	6,430,172
19	ETA - SIJS Upfront Financing Costs	-	-	-	-	-	-	-	-	-	-	-	-
20	ETA - SIJS Plant Decommissioning	-	-	-	-	-	-	-	-	-	-	-	-
21	ETA - PNM Job Training & Severance	-	-	-	-	-	-	-	-	-	-	-	-
22	ETA - Coal Mine Severance	-	-	-	-	-	-	-	-	-	-	-	-
23	ETA - Section 16 Payments to State Agencies	-	-	-	-	-	-	-	-	-	-	-	-
24	ETA - SIJS Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-	-
25	ETA - Coal Mine Reclamation	-	-	-	-	-	-	-	-	-	-	-	-
26	COVID-19 Costs	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986	1,795,986
27	COVID-19 Cost Savings	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)	(899,669)
28	Sky Blue Under Recovery	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
29	Solar Direct	0	0	0	0	0	0	0	0	0	0	0	0
30	Transportation Electrification Program (TEP)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
31	SO2 Allowance Credit	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)	(82,727)
32													
33	Excess Deferred Income Tax Regulatory Liability	(307,034,908)	(305,833,139)	(304,645,514)	(303,457,889)	(302,270,263)	(301,082,638)	(299,895,012)	(298,707,387)	(297,519,761)	(296,332,136)	(295,144,510)	(293,956,885)
34	Total	(189,706,974)	(188,543,138)	(187,393,445)	(186,243,752)	(185,094,058)	(183,931,450)	(182,768,842)	(181,606,234)	(180,443,626)	(179,281,018)	(178,118,410)	(176,955,802)
35													
36													
37	Activity	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23
38													
39	PCB Refinancing Hedge (Note 1)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)
40	Reg Liab Renewables Fed Grant (Note 1)	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241
41	Reg Liab Renewables St Credit (Note 1)	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298
42	SIJS Coal Agreement Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-
43	SIJS 2&3 50% Undepreciated Investment	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)
44	SNCR Accelerated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-
45	Energy Imbalance Market (EIM) One Time Implementation Costs	459,978	459,978	459,978	459,978	459,978	472,892	472,892	472,892	472,892	472,892	472,892	472,892
46	SIJS Replacement Resources	-	-	-	-	-	-	-	-	-	-	-	-
47	SIJS External Legal Expenses	-	-	-	-	-	-	-	-	-	-	-	-
48	SIJS Obsolete Inventory	-	-	-	-	-	-	-	-	-	-	-	-
49	ETA - SIJS Upfront Financing Costs	-	-	-	-	-	-	-	-	-	-	-	-
50	ETA - SIJS Plant Decommissioning	-	-	-	-	-	-	-	-	-	-	-	-
51	ETA - Job Training & Severance	-	-	-	-	-	-	-	-	-	-	-	-
52	ETA - Coal Mine Severance	-	-	-	-	-	-	-	-	-	-	-	-
53	ETA - Section 16 Payments to State Agencies	-	-	-	-	-	-	-	-	-	-	-	-
54	ETA - SIJS Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-	-
55	ETA - Coal Mine Reclamation	-	-	-	-	-	-	-	-	-	-	-	-
56	COVID-19 Costs	-	-	-	-	-	-	-	-	-	-	-	-
57	COVID-19 Cost Savings	-	-	-	-	-	-	-	-	-	-	-	-
58	Sky Blue Under Recovery	-	-	-	-	-	-	-	-	-	-	-	-
59	Solar Direct	-	-	-	-	-	-	-	-	-	-	-	-
60	Transportation Electrification Program (TEP)	-	-	-	-	-	-	-	-	-	-	-	-
61	SO2 Allowance Credit	-	-	-	-	-	-	-	-	-	-	-	-
62													
63	Excess Deferred Income Tax Regulatory Liability	1,201,768	1,201,768	1,187,625	1,187,625	1,187,625	1,187,625	1,187,625	1,187,625	1,187,625	1,187,625	1,187,625	1,187,625
64													

	A	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	PNM Exhibit KTS-4												
2	WP RA-1: Regulatory Assets and Liabilities Base Period,												
3	Linkage Data and Test Period												
4	Lead Sheet												
5	Note: Base Period data is historical information from the												
6	Company's Books and Records.												
7		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
8	Description	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance
9	PCB Refinancing Hedge	8,929,460	8,859,090	8,788,720	8,718,349	8,647,979	8,577,608	8,507,238	8,436,867	8,366,497	8,296,126	8,225,756	8,155,385
10	Reg Liab Renewables Fed Grant	(12,228,311)	(12,148,070)	(12,067,830)	(11,987,589)	(11,907,348)	(11,827,108)	(11,746,867)	(11,666,627)	(11,586,386)	(11,506,145)	(11,425,905)	(11,345,664)
11	Reg Liab Renewables St Credit	(2,330,458)	(2,315,160)	(2,299,862)	(2,284,564)	(2,269,266)	(2,253,968)	(2,238,670)	(2,223,372)	(2,208,074)	(2,192,776)	(2,177,478)	(2,162,180)
12	SIJS Coal Agreement Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-
13	SIJS 2&3 50% Undepreciated Investment	88,923,324	88,400,246	87,877,168	87,354,090	86,831,012	86,307,934	85,784,856	85,261,778	84,738,700	84,215,622	83,692,544	83,169,466
14	SNCR Accelerated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-
15	Energy Imbalance Market (EIM) One Time Implementation Costs	18,051,226	18,524,118	18,215,383	17,906,648	17,597,912	17,289,177	16,980,442	16,671,706	16,362,971	16,054,236	15,745,501	15,436,765
16	SIJS Replacement Resources	8,297,349	8,297,349	8,262,777	8,228,204	8,193,632	8,159,060	8,124,487	8,089,915	8,055,343	8,020,771	7,986,198	7,951,626
17	SIJS External Legal Expenses	89,713	89,713	89,339	88,965	88,592	88,218	87,844	87,470	87,096	86,723	86,349	85,975
18	SIJS Obsolete Inventory	6,430,172	6,430,172	6,403,380	6,376,587	6,349,795	6,323,003	6,296,210	6,269,418	6,242,625	6,215,833	6,189,041	6,162,248
19	ETA - SIJS Upfront Financing Costs	-	-	-	-	-	-	-	-	-	-	-	-
20	ETA - SIJS Plant Decommissioning	-	-	-	-	-	-	-	-	-	-	-	-
21	ETA - PNM Job Training & Severance	-	-	-	-	-	-	-	-	-	-	-	-
22	ETA - Coal Mine Severance	-	-	-	-	-	-	-	-	-	-	-	-
23	ETA - Section 16 Payments to State Agencies	-	-	-	-	-	-	-	-	-	-	-	-
24	ETA - SIJS Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-	-
25	ETA - Coal Mine Reclamation	-	-	-	-	-	-	-	-	-	-	-	-
26	COVID-19 Costs	1,795,986	1,795,986	1,721,154	1,646,321	1,571,488	1,496,655	1,421,822	1,346,990	1,272,157	1,197,324	1,122,491	1,047,659
27	COVID-19 Cost Savings	(899,669)	(899,669)	(862,183)	(824,697)	(787,210)	(749,724)	(712,238)	(674,752)	(637,265)	(599,779)	(562,293)	(524,807)
28	Sky Blue Under Recovery	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
29	Solar Direct	0	0	0	0	0	0	0	0	0	0	0	0
30	Transportation Electrification Program (TEP)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
31	SO2 Allowance Credit	(82,727)	(82,727)	(75,833)	(68,939)	(62,045)	(55,151)	(48,257)	(41,363)	(34,469)	(27,576)	(20,682)	(13,788)
32													
33	Excess Deferred Income Tax Regulatory Liability	(292,769,259)	(291,581,634)	(289,263,748)	(286,945,862)	(284,627,976)	(282,310,090)	(279,992,204)	(277,674,318)	(275,356,432)	(273,038,546)	(270,720,660)	(268,402,774)
34	Total	(175,793,194)	(174,630,586)	(173,211,536)	(171,792,487)	(170,373,437)	(168,954,387)	(167,535,337)	(166,116,288)	(164,697,238)	(163,278,188)	(161,859,139)	(160,440,089)
35													
36													
37	Activity	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
38													
39	PCB Refinancing Hedge (Note 1)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)	(70,370)
40	Reg Liab Renewables Fed Grant (Note 1)	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241	80,241
41	Reg Liab Renewables St Credit (Note 1)	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298
42	SIJS Coal Agreement Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-
43	SIJS 2&3 50% Undepreciated Investment	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)	(523,078)
44	SNCR Accelerated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-
45	Energy Imbalance Market (EIM) One Time Implementation Costs	472,892	472,892	(308,735)	(308,735)	(308,735)	(308,735)	(308,735)	(308,735)	(308,735)	(308,735)	(308,735)	(308,735)
46	SIJS Replacement Resources	-	-	(34,572)	(34,572)	(34,572)	(34,572)	(34,572)	(34,572)	(34,572)	(34,572)	(34,572)	(34,572)
47	SIJS External Legal Expenses	-	-	(374)	(374)	(374)	(374)	(374)	(374)	(374)	(374)	(374)	(374)
48	SIJS Obsolete Inventory	-	-	(26,792)	(26,792)	(26,792)	(26,792)	(26,792)	(26,792)	(26,792)	(26,792)	(26,792)	(26,792)
49	ETA - SIJS Upfront Financing Costs	-	-	-	-	-	-	-	-	-	-	-	-
50	ETA - SIJS Plant Decommissioning	-	-	-	-	-	-	-	-	-	-	-	-
51	ETA - Job Training & Severance	-	-	-	-	-	-	-	-	-	-	-	-
52	ETA - Coal Mine Severance	-	-	-	-	-	-	-	-	-	-	-	-
53	ETA - Section 16 Payments to State Agencies	-	-	-	-	-	-	-	-	-	-	-	-
54	ETA - SIJS Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-	-
55	ETA - Coal Mine Reclamation	-	-	-	-	-	-	-	-	-	-	-	-
56	COVID-19 Costs	-	-	(74,833)	(74,833)	(74,833)	(74,833)	(74,833)	(74,833)	(74,833)	(74,833)	(74,833)	(74,833)
57	COVID-19 Cost Savings	-	-	37,486	37,486	37,486	37,486	37,486	37,486	37,486	37,486	37,486	37,486
58	Sky Blue Under Recovery	-	-	-	-	-	-	-	-	-	-	-	-
59	Solar Direct	-	-	-	-	-	-	-	-	-	-	-	-
60	Transportation Electrification Program (TEP)	-	-	-	-	-	-	-	-	-	-	-	-
61	SO2 Allowance Credit	-	-	6,894	6,894	6,894	6,894	6,894	6,894	6,894	6,894	6,894	6,894
62													
63	Excess Deferred Income Tax Regulatory Liability	1,187,625	1,187,625	2,317,886	2,317,886	2,317,886	2,317,886	2,317,886	2,317,886	2,317,886	2,317,886	2,317,886	2,317,886
64													

	A	AV	AW	AX	AY	AZ	BA	BB	BC	BD
1	PNM Exhibit KTS-4									
2	WP RA-1: Regulatory Assets and Liabilities Base Period, Linkage Data and Test Period									
3	Lead Sheet									
4	Note: Base Period data is historical information from the Company's Books and Records.									
5					(Column AK-AW)					
6		Nov-24	Dec-24	Test Period	13-Month Average	Adjusted Test Period		(Column AZ-Column S)		
7	Description	Balance	Balance	Balance	Adjustments	Balance	Reference	Variance Adjusted Base vs. Test \$	Variance Adjusted Base vs. Test %	Explanations
8										
9	PCB Refinancing Hedge	8,085,015	8,014,644	8,014,644	422,223	8,436,867	WP ORB-11	(1,688,892)	-17%	Note 2
10	Reg Liab Renewables Fed Grant	(11,265,423)	(11,185,183)	(11,185,183)	(481,444)	(11,666,627)	WP RA-3	1,925,775	-14%	Note 2
11	Reg Liab Renewables St Credit	(2,146,882)	(2,131,584)	(2,131,584)	(91,788)	(2,223,372)	WP RA-4	367,152	-14%	Note 2
12	SIGS Coal Agreement Transaction Costs	-	-	-	-	-		-		
13	SIGS 2&3 50% Undepreciated Investment	82,646,388	82,123,310	82,123,310	3,138,468	85,261,778	WP RA-5	(12,553,872)	-13%	Note 2
14	SNCR Accelerated Depreciation	-	-	-	-	-		-		Note 3
15	Energy Imbalance Market (EIM) One Time Implementation Costs	15,128,030	14,819,295	14,819,295	1,852,412	16,671,706	WP RA-6	6,543,419	65%	Note 4
16	SIGS Replacement Resources	7,917,054	7,882,481	7,882,481	207,434	8,089,915	WP RA-7	(203,753)	-2%	
17	SIGS External Legal Expenses	85,601	85,227	85,227	2,243	87,470	WP RA-8	14,839	20%	
18	SIGS Obsolete Inventory	6,135,456	6,108,663	6,108,663	160,754	6,269,418	WP RA-9	5,021,298	402%	
19	ETA - SIGS Upfront Financing Costs	-	-	-	-	-	WP RA-10	-		Note 5
20	ETA - SIGS Plant Decommissioning	-	-	-	-	-	WP RA-11	-		Note 5
21	ETA - PNM Job Training & Severance	-	-	-	-	-	WP RA-12	-		Note 5
22	ETA - Coal Mine Severance	-	-	-	-	-	WP RA-13	-		Note 5
23	ETA - Section 16 Payments to State Agencies	-	-	-	-	-	WP RA-14	-		Note 5
24	ETA - SIGS Undepreciated Investment	-	-	-	-	-	WP RA-15	-		Note 5
25	ETA - Coal Mine Reclamation	-	-	-	-	-	WP RA-16	-		Note 5
26	COVID-19 Costs	972,826	897,993	897,993	448,997	1,346,990	WP RA-17	(448,997)	-25%	
27	COVID-19 Cost Savings	(487,321)	(449,834)	(449,834)	(224,917)	(674,752)	WP RA-18	224,917	-25%	
28	Sky Blue Under Recovery	(0)	(0)	(0)	-	(0)		-	0%	Note 6
29	Solar Direct	0	0	0	-	0		-	0%	Note 7
30	Transportation Electrification Program (TEP)	(0)	(0)	(0)	-	(0)		-	0%	Note 7
31	SO2 Allowance Credit	(6,894)	-	-	(41,363)	(41,363)	WP RA-19	41,363	-50%	
32										
33	Excess Deferred Income Tax Regulatory Liability	(266,084,888)	(263,767,002)	(263,767,002)	(13,907,316)	(277,674,318)		35,369,432	-11%	
34	Total	(159,021,039)	(157,601,989)	(157,601,989)	(8,514,298)	(166,116,288)		(574,034)		
35										
36										
37	Activity	Nov-24	Dec-24							
38										
39	PCB Refinancing Hedge (Note 1)	(70,370)	(70,370)				WP ORB-11, column G, line 34			
40	Reg Liab Renewables Fed Grant (Note 1)	80,241	80,241							
41	Reg Liab Renewables St Credit (Note 1)	15,298	15,298							
42	SIGS Coal Agreement Transaction Costs	-	-							
43	SIGS 2&3 50% Undepreciated Investment	(523,078)	(523,078)							
44	SNCR Accelerated Depreciation	-	-							
45	Energy Imbalance Market (EIM) One Time Implementation Costs	(308,735)	(308,735)							
46	SIGS Replacement Resources	(34,572)	(34,572)							
47	SIGS External Legal Expenses	(374)	(374)							
48	SIGS Obsolete Inventory	(26,792)	(26,792)							
49	ETA - SIGS Upfront Financing Costs									
50	ETA - SIGS Plant Decommissioning									
51	ETA - Job Training & Severance									
52	ETA - Coal Mine Severance									
53	ETA - Section 16 Payments to State Agencies									
54	ETA - SIGS Undepreciated Investment									
55	ETA - Coal Mine Reclamation									
56	COVID-19 Costs	(74,833)	(74,833)							
57	COVID-19 Cost Savings	37,486	37,486							
58	Sky Blue Under Recovery									
59	Solar Direct									
60	Transportation Electrification Program (TEP)									
61	SO2 Allowance Credit	6,894	6,894							
62										
63	Excess Deferred Income Tax Regulatory Liability	2,317,886	2,317,886							Note 8
64										

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-4										
2	WP RA-1: Notes										
3	Lead Sheet										
4											
5	Note 1: Monthly amortization expense reflects expenses from the Base Period. For PCB Refinancing Hedge amortization, please refer to WP ORB-11.										
6	Note 2: Change is due to monthly amortizations.										
7	Note 3: Reflects the accelerated recovery of SNCR equipment depreciation (through June 30, 2022) on SJGS Units 1 and 4										
8	pursuant to the NMPRC's final order under on Case 13-00390-UT. Accelerated depreciation of SNCR equipment on SJGS Unit 1										
9	and 4 commenced on the effective date new rates went into effect, February 1, 2018, pursuant to PNM's general rate case (No.										
10	16-00276-UT). San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.										
11	Note 4: EIM regulatory asset will continue to accumulate until PNM can begin recovery through base rates. PNM is proposing to begin recovery in the Test Period over a 5-year period.										
12											
13	Note 5: PNM will recover the SJGS ETA regulatory assets through securitization bonds approved in Case No. 19-00195-UT.										
14											
15	Note 6: PNM is not seeking recovery of the Sky Blue Under Recovery in this case, as this is currently recovered in a rate rider outside of base rates.										
16	Note 7: Regulatory assets will be recovered through rate riders outside of base rates										
17	Note 8: Monthly activity derived from 530 Schedule H-12; please see direct testimony of PNM Witness Morris										
18											
19											
20											

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-2 pg1: Loss on Reacquired debt Cost Benefit Analysis				
3	Lead Sheet				
4					
5					
6					
7	Description		Amount	Reference	
8					
9	Test Period Revenue Requirement				
10	Loss on Reacquired Debt				
11		PCB Refinancing Hedge	8,436,867	PNM Exhibit KTS-3, WP COS TEST, Column J, Line 185	
12		Unamortized Loss on Reacquired Debt	3,539,562	PNM Exhibit KTS-3, WP COS TEST, Column J, Line 237	
13		Total	11,976,429	Line 11 + Line 12	
14					
15	ADIT on Loss on Reacquired Debt				
16		PCB Refinancing Hedge	(2,160,838)	PNM Exhibit KTS-3, WP COS TEST, column J, line 156	
17		Unamortized Loss on Reacquired Debt	(1,112,331)	PNM Exhibit KTS-3, WP COS TEST, column J, line 128	
18		Total	(3,273,170)	Line 16 + Line 17	
19					
20	Total Rate Base Amount		8,703,259	Line 13 + Line 18	
21					
22	Cost of Capital		8.94%	PNM Exhibit KTS-3, A5-Test	
23					
24	Return on Rate Base		777,764	Line 20 * Line 22	
25					
26	Amortization of Loss on Reacquired Debt		844,446	WP ORB-11, column L, line 34	
27					
28	Total Proposed Revenue Requirement		1,622,209	line 24 + line 26	
29					
30					
31	Revenue Requirement Differential if Long Term Debt				
32	Had Not Been Retired				
33					
34	Test Period Rate Base as Filed		2,713,016,290	PNM Exhibit KTS-3, WP COS TEST, column J line 281	
35	Pre-Tax Cost of Capital as Filed		8.94%	Line 22	
36	Return and Taxes on Rate Base		\$ 242,447,764	Line 34 * Line 35	
37					
38					
39	Rate Base without Loss on Reacquired Debt		2,704,313,031	Line 34 less Line 20	
40	Pre-Tax Cost of Capital without Retirements/Refinancing		9.27%	WP RA-2 pg2 column E, line 30	
41	Return and Taxes on Rate Base		250,559,181	Line 39 * Line 40	
42					
43					
44	Increase in Revenue Requirements without Retirements / Refinancing		\$ 8,111,418	Line 41 less Line 36	
45					
46	Net Savings to Ratepayer		\$ 6,489,208	Line 44 less Line 28	
47					

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP RA-2 pg2: Loss on Reacquired Cost Benefit Analysis						
3	Lead Sheet						
4							
5							
6	Please refer to WP RA-2 Loss of Reacq pg3 for long-term debt rate; All other amounts agree to Rule 530 A-5 Test.						
7	Theoretical Test Period WACC without Debt Refinance Activity						
8							
9							
10							
11	Class of Capital		Amount	Capital Ratio	Effective Rate	Composite Cost of Capital	
12							
13							
14	Long Term Debt		1,929,345	47.72%	4.41%	2.10%	
15							
16	Preferred Stock		11,529	0.29%	4.62%	0.01%	
17							
18	Common Equity		2,102,333	52.00%	10.25%	5.33%	
19							
20							
21							
22	**PRE-TAX**		Composite		Pre-Tax		
23			Cost of	Composite	Cost of		
24	Class of Capital		Capital	Tax Rate	Capital		
25							
26							
27	Long Term Debt		2.10%	N/A	2.10%		
28	Preferred Stock		0.01%	25.40%	0.02%		
29	Common Equity		5.33%	25.40%	7.14%		
30	Total Capitalization		7.45%		9.27%		WP RA-2, Page 1 column C, line 40
31							

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP RA-2 pg 3: Loss on Reacquired Cost Benefit Analysis											
3	Lead Sheet											
4	Note: Base period data is historical information from the Company's Books and Records.											
5												
6												
7	\$ In Thousands											
8	Issue	Maturity	Bond	Interest	Principal	Interest	Issue	Net	Issue Exp	Effective	Effective	
9	Date	Date	Term	Rate	Amount	Expense	Exp, Disc & Premium	Proceeds of Issue	Disc & Prem Amortization	Cost	Yield	
10												
11	Test Period Cost of Debt											
12												
13	Existing Long Term Debt @12/31/2024											
14	10/1/2021	6/1/2043	5	0.875%	39,300	344	282	39,018	56	400	1.03%	
15	10/1/2021	6/1/2043	5	0.875%	21,000	184	151	20,849	30	214	1.03%	
16	10/1/2021	6/1/2040	5	0.875%	40,045	350	288	39,757	58	408	1.03%	
17	10/1/2021	4/1/2033	12	2.150%	100,000	2,150	697	99,303	58	2,208	2.22%	
18	10/1/2021	4/1/2033	12	2.150%	46,000	989	321	45,679	27	1,016	2.22%	
19	7/14/2021	7/15/2033	12	2.590%	80,000	2,072	459	79,541	38	2,110	2.65%	
20	7/14/2021	7/15/2041	20	3.140%	80,000	2,512	459	79,541	23	2,535	3.19%	
21	8/11/2015	8/1/2025	10	3.850%	250,000	9,625	2,922	247,078	292	9,917	4.01%	
22	5/15/2023	5/15/2033	10	5.590%	55,000	3,075	550	54,450	55	3,130	5.75%	
23	5/15/2018	5/15/2025	7	3.450%	104,000	3,588	732	103,268	105	3,693	3.58%	
24	5/15/2018	5/15/2028	10	3.680%	88,000	3,238	619	87,381	62	3,300	3.78%	
25	5/15/2018	5/15/2033	15	3.930%	38,000	1,493	267	37,733	18	1,511	4.01%	
26	5/15/2018	5/15/2038	20	4.220%	45,000	1,899	317	44,683	16	1,915	4.29%	
27	5/15/2018	5/15/2048	30	4.500%	20,000	900	141	19,859	5	905	4.56%	
28	8/1/2018	8/1/2028	10	3.780%	15,000	567	106	14,894	11	578	3.88%	
29	8/1/2018	8/1/2048	30	4.600%	85,000	3,910	598	84,402	20	3,930	4.66%	
30	12/2/2021	12/30/2031	10	2.290%	50,000	1,145	293	49,707	29	1,174	2.36%	
31	12/2/2021	12/30/2041	20	2.970%	100,000	2,970	587	99,413	29	2,999	3.02%	
32	4/30/2020	4/30/2030	10	3.210%	150,000	4,815	1,584	148,416	158	4,973	3.35%	
33	4/30/2020	4/29/2039	19	3.570%	50,000	1,785	528	49,472	28	1,813	3.66%	
34	5/15/2023	5/15/2033	10	5.590%	145,000	8,106	1,450	143,550	145	8,251	5.75%	
35												
36	Refinanced PCB Bonds											
37	6/1/2022	1/1/2038	2	3.000%	36,000	1,080	288	35,712	144	510	1.43%	
38	6/1/2024	1/1/2038	10	4.910%	36,000	1,768	360	35,640	36	1,052	2.95%	
39	6/1/2022	6/1/2040	2	3.000%	37,000	1,110	456	36,544	228	558	1.53%	
40	6/1/2024	6/1/2040	10	4.910%	37,000	1,817	370	36,630	37	1,081	2.95%	
41	6/1/2023	6/1/2040	10	4.970%	130,000	6,461	1,300	128,700	130	6,591	5.12%	
42	7/22/2020	6/1/2040	4	1.150%	60,000	690	480	59,520	120	338	0.57%	
43	6/1/2024	6/1/2040	10	4.910%	60,000	2,946	600	59,400	60	1,754	2.95%	
44	7/22/2020	6/1/2040	4	1.150%	65,000	748	520	64,480	130	366	0.57%	
45	6/1/2024	6/1/2040	10	4.910%	65,000	3,192	650	64,350	65	1,900	2.95%	
46												
47												
48	Total Test Period Long Term Debt				2,127,345	75,527	18,376	1,912,713	2,213	71,128	3.72%	
49												

	A	B	C	D	E	F	G	H	I	J	K	L	
1	PNM Exhibit KTS-4												
2	WP RA-2 pg 3: Loss on Reacquired Cost Benefit Analysis												
3	Lead Sheet												
4	Note: Base period data is historical information from the Company's Books and Records.												
50	Original cost of debt before retirement												
51													
52	Un-Retired Debt and New Debt Issuances												
53	7/14/2021	7/15/2033	12	2.590%	80,000	2,072	459	79,541	38	2,110	2.65%		
54	7/14/2021	7/15/2041	20	3.140%	80,000	2,512	459	79,541	23	2,535	3.19%		
55	8/11/2015	8/1/2025	10	3.850%	250,000	9,625	2,922	247,078	292	9,917	4.01%		
56	5/15/2023	5/15/2033	10	5.590%	55,000	3,075	550	54,450	55	3,130	5.75%		
57	5/15/2018	5/15/2025	7	3.450%	104,000	3,588	732	103,268	105	3,693	3.58%		
58	5/15/2018	5/15/2028	10	3.680%	88,000	3,238	619	87,381	62	3,300	3.78%		
59	5/15/2018	5/15/2033	15	3.930%	38,000	1,493	267	37,733	18	1,511	4.01%		
60	5/15/2018	5/15/2038	20	4.220%	45,000	1,899	317	44,683	16	1,915	4.29%		
61	5/15/2018	5/15/2048	30	4.50%	20,000	900	833	19,167	28	928	4.84%		
62	8/1/2018	8/1/2028	10	3.780%	15,000	567	106	14,894	11	578	3.88%		
63	8/1/2018	8/1/2048	30	4.600%	85,000	3,910	598	84,402	20	3,930	4.66%		
64	12/2/2021	12/30/2031	10	2.290%	50,000	1,145	293	49,707	29	1,174	2.36%		
65	12/2/2021	12/30/2041	20	2.970%	100,000	2,970	587	99,413	29	2,999	3.02%		
66	4/30/2020	4/30/2030	10	3.210%	150,000	4,815	1,584	148,416	158	4,973	3.35%		
67	4/30/2020	4/29/2039	19	3.570%	50,000	1,785	528	49,472	28	1,813	3.66%		
68	5/15/2023	5/15/2033	10	5.590%	145,000	8,106	1,450	143,550	145	8,251	5.75%		
69													
70	Prior Years Retirements												
71	6/9/2010	5/1/1943	5	4.000%	39,300	1,572	987	38,313	197	1,769	4.62%		
72	12/5/1996	12/1/2026	30	6.300%	23,000	1,449	289	22,711	10	1,459	6.42%		
73	6/9/2010	6/1/2040	10	5.200%	40,045	2,082	428	39,617	43	2,125	5.36%		
74	4/1/2006	4/1/2033	27	4.875%	100,000	4,875	1,157	98,843	43	4,918	4.98%		
75	4/1/2006	4/1/2033	27	4.875%	46,000	2,243	4,007	41,993	148	2,391	5.69%		
76	5/23/2003	5/23/2038	35	4.000%	36,000	1,440	417	35,583	12	1,452	4.08%		
77	6/1/2010	6/1/2040	7	4.750%	37,000	1,758	396	36,604	57	1,814	4.96%		
78	6/9/2010	6/1/2040	30	5.900%	130,000	7,670	599	129,401	20	7,690	5.94%		
79	6/9/2010	6/1/2040	30	5.900%	60,000	3,540	600	59,400	20	3,560	5.99%		
80	6/9/2010	6/1/2040	30	5.700%	65,000	3,705	650	64,350	22	3,727	5.79%		
81	10/28/1999	10/1/2029	30	6.600%	11,500	759	650	10,850	22	781	7.20%		
82	6/12/2007	6/1/2037	30	5.150%	20,000	1,030	650	19,350	22	1,052	5.43%		
83													
84	Total original cost of debt before retirement				1,962,845	83,822	23,135	1,939,710	1,671	85,493	4.41%	WP RA-2, Page 2 column E, line 14	

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-3: Renewables Federal Grant Amortization Calculation				
3	Lead Sheet				
4					
5					
6			Adjusted Balance as of 06/30/2022	(13,592,402)	
7					
8	Approved amortization in NMPRC Case No. 12-00077-UT.				
9					
10					
11	Note: Amortization is based on existing monthly amortization from the Base Period. Base Period data is historical information from the Company's Books and Records.				
12					
13					
14			Amortization	Balance	
15	Month				
16	Jun-2022			(13,592,402)	
17	Jul-2022		80,241	(13,512,161)	
18	Aug-2022		80,241	(13,431,920)	
19	Sep-2022		80,241	(13,351,680)	
20	Oct-2022		80,241	(13,271,439)	
21	Nov-2022		80,241	(13,191,199)	
22	Dec-2022		80,241	(13,110,958)	
23	Jan-2023		80,241	(13,030,717)	
24	Feb-2023		80,241	(12,950,477)	
25	Mar-2023		80,241	(12,870,236)	
26	Apr-2023		80,241	(12,789,995)	
27	May-2023		80,241	(12,709,755)	
28	Jun-2023		80,241	(12,629,514)	
29	Jul-2023		80,241	(12,549,274)	
30	Aug-2023		80,241	(12,469,033)	
31	Sep-2023		80,241	(12,388,792)	
32	Oct-2023		80,241	(12,308,552)	
33	Nov-2023		80,241	(12,228,311)	
34	Dec-2023		80,241	(12,148,070)	
35	Jan-2024		80,241	(12,067,830)	
36	Feb-2024		80,241	(11,987,589)	
37	Mar-2024		80,241	(11,907,348)	
38	Apr-2024		80,241	(11,827,108)	
39	May-2024		80,241	(11,746,867)	
40	Jun-2024		80,241	(11,666,627)	
41	Jul-2024		80,241	(11,586,386)	
42	Aug-2024		80,241	(11,506,145)	
43	Sep-2024		80,241	(11,425,905)	
44	Oct-2024		80,241	(11,345,664)	
45	Nov-2024		80,241	(11,265,423)	
46	Dec-2024		80,241	(11,185,183)	WP RA-1, column AY, line 10
47					

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-4: Renewables State Grant Amortization Calculation				
3	Lead Sheet				
4					
5					
6		Adjusted Balance as of 06/30/2022	(2,590,524)		
7					
8	Approved amortization in NMPRC Case No. 12-00077-UT.				
9					
10	<p>Note: Amortization is based on existing monthly amortization from the Base Period. Base Period data is historical information from the Company's Books and Records.</p>				
11					
12					
13					
14	Month		Amortization	Balance	
15	Jun-2022			(2,590,524)	
16	Jul-2022		15,298	(2,575,226)	
17	Aug-2022		15,298	(2,559,928)	
18	Sep-2022		15,298	(2,544,630)	
19	Oct-2022		15,298	(2,529,332)	
20	Nov-2022		15,298	(2,514,034)	
21	Dec-2022		15,298	(2,498,736)	
22	Jan-2023		15,298	(2,483,438)	
23	Feb-2023		15,298	(2,468,140)	
24	Mar-2023		15,298	(2,452,842)	
25	Apr-2023		15,298	(2,437,544)	
26	May-2023		15,298	(2,422,246)	
27	Jun-2023		15,298	(2,406,948)	
28	Jul-2023		15,298	(2,391,650)	
29	Aug-2023		15,298	(2,376,352)	
30	Sep-2023		15,298	(2,361,054)	
31	Oct-2023		15,298	(2,345,756)	
32	Nov-2023		15,298	(2,330,458)	
33	Dec-2023		15,298	(2,315,160)	
34	Jan-2024		15,298	(2,299,862)	
35	Feb-2024		15,298	(2,284,564)	
36	Mar-2024		15,298	(2,269,266)	
37	Apr-2024		15,298	(2,253,968)	
38	May-2024		15,298	(2,238,670)	
39	Jun-2024		15,298	(2,223,372)	
40	Jul-2024		15,298	(2,208,074)	
41	Aug-2024		15,298	(2,192,776)	
42	Sep-2024		15,298	(2,177,478)	
43	Oct-2024		15,298	(2,162,180)	
44	Nov-2024		15,298	(2,146,882)	
45	Dec-2024		15,298	(2,131,584)	WP RA-1, column AY, line 11
46					
47					

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-5: 50% SJGS Unit 2&3 Undepreciated Investment				
3	Lead Sheet				
4	Note: Base period data is historical information from the Company's Books and Records.				
5					
6	Adjusted Balance as of 06/30/2022		97,815,650		
7					
8	Note 1: Amortization is based on existing monthly amortization from the Base Period. Base Period data is historical information from the Company's Books and Records. Approved amortization of 20 years in Case No. 16-00276-UT				
9					
10					
11	Month		Amortization	Balance	
12	Jun-2022		-	97,815,650	
13	Jul-2022		(523,078)	97,292,572	
14	Aug-2022		(523,078)	96,769,494	
15	Sep-2022		(523,078)	96,246,416	
16	Oct-2022		(523,078)	95,723,338	
17	Nov-2022		(523,078)	95,200,260	
18	Dec-2022		(523,078)	94,677,182	
19	Jan-2023		(523,078)	94,154,104	
20	Feb-2023		(523,078)	93,631,026	
21	Mar-2023		(523,078)	93,107,948	
22	Apr-2023		(523,078)	92,584,870	
23	May-2023		(523,078)	92,061,792	
24	Jun-2023		(523,078)	91,538,714	
25	Jul-2023		(523,078)	91,015,636	
26	Aug-2023		(523,078)	90,492,558	
27	Sep-2023		(523,078)	89,969,480	
28	Oct-2023		(523,078)	89,446,402	
29	Nov-2023		(523,078)	88,923,324	
30	Dec-2023		(523,078)	88,400,246	
31	Jan-2024		(523,078)	87,877,168	
32	Feb-2024		(523,078)	87,354,090	
33	Mar-2024		(523,078)	86,831,012	
34	Apr-2024		(523,078)	86,307,934	
35	May-2024		(523,078)	85,784,856	
36	Jun-2024		(523,078)	85,261,778	
37	Jul-2024		(523,078)	84,738,700	
38	Aug-2024		(523,078)	84,215,622	
39	Sep-2024		(523,078)	83,692,544	
40	Oct-2024		(523,078)	83,169,466	
41	Nov-2024		(523,078)	82,646,388	
42	Dec-2024		(523,078)	82,123,310	WP RA-1, column AY line 13
43					
44					

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP RA-6: Energy Imbalance Market (EIM) One Time Implementation Costs (1 of 3)							
3	Lead Sheet							
4								
5	Adjusted Balanced at 06/30/2022 (WP RA-1, column T, line 15)				10,128,287			
6								
7								
8								
9	Proposed Amortization Period:							
10	5 # of years							
11	60 # of months							
12								
13								
14								
15								
16								
17	Month	Activity	Carrying Charges	Amortization	Balance			
18	Dec-2018	283,955			283,955			
19	Jan-2019	-			283,955			
20	Feb-2019	-			283,955			
21	Mar-2019	167,152			451,107			
22	Apr-2019	-			451,107			
23	May-2019	(40,427)			410,680			
24	Jun-2019	172,856			583,536			
25	Jul-2019	(40,427)			543,110			
26	Aug-2019	-			543,110			
27	Sep-2019	29,780			572,890			
28	Oct-2019	-			572,890			
29	Nov-2019	1,002			573,892			
30	Dec-2019	90,225			664,117			
31	Jan-2020	(27,728)			636,389			
32	Feb-2020	65,045			701,434			
33	Mar-2020	92,540			793,974			
34	Apr-2020	74,568			868,541			
35	May-2020	109,773			978,315			
36	Jun-2020	67,187			1,045,502			
37	Jul-2020	87,534			1,133,036			
38	Aug-2020	207,529			1,340,565			
39	Sep-2020	101,275			1,441,839			
40	Oct-2020	380,568			1,822,407			
41	Nov-2020	207,600			2,030,007			
42	Dec-2020	178,634			2,208,641			
43	Jan-2021	237,323			2,445,964			
44	Feb-2021	280,935			2,726,898			
45	Mar-2021	188,838			2,915,737			
46	Apr-2021	244,080			3,159,816			
47	May-2021	585,989			3,745,805			
48	Jun-2021	467,748			4,213,553			
49	Jul-2021	461,239			4,674,792			
50	Aug-2021	451,837			5,126,630			
51	Sep-2021	439,418			5,566,048			
52	Oct-2021	537,724			6,103,771			
53	Nov-2021	437,876			6,541,648			
54	Dec-2021	486,100			7,027,748			
55	Jan-2022	434,588			7,462,336			
56	Feb-2022	584,835			8,047,171			
57	Mar-2022	507,982			8,555,153			
58	Apr-2022	622,349			9,177,502			
59	May-2022	456,836			9,634,338			
60	Jun-2022	493,949			10,128,287			
78	Dec-2023	472,892			18,524,118			
79	Jan-2024			(308,735)	18,215,383			
80	Feb-2024			(308,735)	17,906,648			
81	Mar-2024			(308,735)	17,597,912			
82	Apr-2024			(308,735)	17,289,177			
83	May-2024			(308,735)	16,980,442			
84	Jun-2024			(308,735)	16,671,706			
85	Jul-2024			(308,735)	16,362,971			
86	Aug-2024			(308,735)	16,054,236			
87	Sep-2024			(308,735)	15,745,501			
88	Oct-2024			(308,735)	15,436,765			
89	Nov-2024			(308,735)	15,128,030			
90	Dec-2024			(308,735)	14,819,295	WP RA-1, column AY, line 15		
138	Dec-2028			(308,735)	(0)			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	PNM Exhibit KTS-4																		
2	WP RA-6: Energy Imbalance Market (EIM) One Time Implementation Costs (2 of 3)																		
3	Lead Sheet																		
4																			
5		7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
6	Regulatory Asset as of 6/30/2022																		
7	Deferred Startup Costs																		
8	Deferred Labor Expenses	258,295	258,295	258,295	258,295	258,295	258,295	258,295	258,295	258,295	271,210	271,210	271,210	271,210	271,210	271,210	271,210	271,210	271,210
9	Deferred Ongoing Operating Expenses	258,295	258,295	258,295	258,295	258,295	258,295	258,295	258,295	258,295	271,210	271,210	271,210	271,210	271,210	271,210	271,210	271,210	271,210
10	Deferred Depreciation Expense	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683	201,683
11	Total Monthly Activity	459,978	459,978	459,978	459,978	459,978	459,978	459,978	459,978	459,978	472,892	472,892	472,892	472,892	472,892	472,892	472,892	472,892	472,892

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP RA-7: SJGS Replacement Resources					
3	Lead Sheet					
4	Note: Base period data is historical information from the Company's Books and Records.					
5						
6	Adjusted Balance as of 06/30/2022		8,293,668			
7						
8	Regulatory asset approved in NMPRC Case No. 19-00018-UT.					
9						
10	Amortization Periods:					
11	20.0 years (Note 2)					
12	240 # of months					
13						
14						
15						
16						
17	Month	Activity	Carrying Charge	Amortization	Balance	
18	Dec-2020	8,282,432			8,282,432	
19	Jan-2021				8,282,432	
20	Feb-2021	(72,186)			8,210,246	
21	Mar-2021	58,955			8,269,201	
22	Apr-2021				8,269,201	
23	May-2021				8,269,201	
24	Jun-2021	4,108			8,273,309	
25	Jul-2021				8,273,309	
26	Aug-2021				8,273,309	
27	Sep-2021	15,210			8,288,518	
28	Oct-2021	(5,973)			8,282,545	
29	Nov-2021	-			8,282,545	
30	Dec-2021	(13,369)			8,269,176	
31	Jan-2022	(793)			8,268,383	
32	Feb-2022	11,426			8,279,809	
33	Mar-2022	12,908			8,292,717	
34	Apr-2022	924			8,293,641	
35	May-2022	27			8,293,668	
36	Jun-2022				8,293,668	
37	Jul-2022	54			8,293,722	
38	Aug-2022	2,306			8,296,028	
39	Sep-2022	1,321			8,297,349	
40	Oct-2022				8,297,349	
41	Nov-2022				8,297,349	
42	Dec-2022				8,297,349	
43	Jan-2023				8,297,349	
44	Feb-2023				8,297,349	
45	Mar-2023				8,297,349	
46	Apr-2023				8,297,349	
47	May-2023				8,297,349	
48	Jun-2023				8,297,349	
49	Jul-2023				8,297,349	
50	Aug-2023				8,297,349	
51	Sep-2023				8,297,349	
52	Oct-2023				8,297,349	
53	Nov-2023				8,297,349	
54	Dec-2023				8,297,349	
55	Jan-2024			(34,572)	8,262,777	
56	Feb-2024			(34,572)	8,228,204	
57	Mar-2024			(34,572)	8,193,632	
58	Apr-2024			(34,572)	8,159,060	
59	May-2024			(34,572)	8,124,487	
60	Jun-2024			(34,572)	8,089,915	
61	Jul-2024			(34,572)	8,055,343	
62	Aug-2024			(34,572)	8,020,771	
63	Sep-2024			(34,572)	7,986,198	
64	Oct-2024			(34,572)	7,951,626	
65	Nov-2024			(34,572)	7,917,054	
66	Dec-2024			(34,572)	7,882,481	WP RA-1, column AY, line 16
67						
68						
69						

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP RA-8: SJGS External Legal Expenses					
3	Lead Sheet					
4	Note: Base period data is historical information from the Company's Books and Records.					
5						
6	Adjusted Balance as of 06/30/2022		72,631			
7						
8	Regulatory asset approved in NMPRC Case No. 19-00018-UT.					
9						
10	Amortization Periods:					
11	20.0 years (Note 2)					
12	240 # of months					
13						
14						
15						
16	Month	Activity	Carrying Charge	Amortization	Balance	
17	Oct-2021	15,144			15,144	
18	Nov-2021	7,683			22,827	
19	Dec-2021	20,044			42,870	
20	Jan-2022	1,908			44,778	
21	Feb-2022	1,673			46,451	
22	Mar-2022	8,297			54,749	
23	Apr-2022	3,993			58,742	
24	May-2022	9,200			67,942	
25	Jun-2022	4,689			72,631	
26	Jul-2022	4,773			77,405	
27	Aug-2022	266			77,671	
28	Sep-2022	12,042			89,713	
29	Oct-2022				89,713	
30	Nov-2022				89,713	
31	Dec-2022				89,713	
32	Jan-2023				89,713	
33	Feb-2023				89,713	
34	Mar-2023				89,713	
35	Apr-2023				89,713	
36	May-2023				89,713	
37	Jun-2023				89,713	
38	Jul-2023				89,713	
39	Aug-2023				89,713	
40	Sep-2023				89,713	
41	Oct-2023				89,713	
42	Nov-2023				89,713	
43	Dec-2023				89,713	
44	Jan-2024			(374)	89,339	
45	Feb-2024			(374)	88,965	
46	Mar-2024			(374)	88,592	
47	Apr-2024			(374)	88,218	
48	May-2024			(374)	87,844	
49	Jun-2024			(374)	87,470	
50	Jul-2024			(374)	87,096	
51	Aug-2024			(374)	86,723	
52	Sep-2024			(374)	86,349	
53	Oct-2024			(374)	85,975	
54	Nov-2024			(374)	85,601	
55	Dec-2024			(374)	85,227	WP RA-1, column AY, line 17
56						
57						
58						

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP RA-9: SJGS Obsolete Inventory					
3	Lead Sheet					
4	Note: Base period data is historical information from the Company's Books and Records.					
5						
6	Adjusted Balance as of 06/30/2022		1,248,120			
7						
8	Regulatory asset approved in NMPRC Case No. 19-00018-UT.					
9						
10	Amortization Periods:					
11	20.0 years (Note 2)					
12	240 # of months					
13						
14						
15						
16	Month	Activity	Carrying Charge	Amortization	Balance	
17	Jun-2022				1,248,120	
18	Jul-2022				1,248,120	
19	Aug-2022				1,248,120	
20	Sep-2022	5,182,052			6,430,172	
21	Oct-2022				6,430,172	
22	Nov-2022				6,430,172	
23	Dec-2022				6,430,172	
24	Jan-2023				6,430,172	
25	Feb-2023				6,430,172	
26	Mar-2023				6,430,172	
27	Apr-2023				6,430,172	
28	May-2023				6,430,172	
29	Jun-2023				6,430,172	
30	Jul-2023				6,430,172	
31	Aug-2023				6,430,172	
32	Sep-2023				6,430,172	
33	Oct-2023				6,430,172	
34	Nov-2023				6,430,172	
35	Dec-2023				6,430,172	
36	Jan-2024			(26,792)	6,403,380	
37	Feb-2024			(26,792)	6,376,587	
38	Mar-2024			(26,792)	6,349,795	
39	Apr-2024			(26,792)	6,323,003	
40	May-2024			(26,792)	6,296,210	
41	Jun-2024			(26,792)	6,269,418	
42	Jul-2024			(26,792)	6,242,625	
43	Aug-2024			(26,792)	6,215,833	
44	Sep-2024			(26,792)	6,189,041	
45	Oct-2024			(26,792)	6,162,248	
46	Nov-2024			(26,792)	6,135,456	
47	Dec-2024			(26,792)	6,108,663	WP RA-1, column AY, line 18
48						
49						
50						

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-10: COVID-19 Costs				
3	Lead Sheet				
4	Note: Base period data is historical information from the Company's Books and Records.				
5					
6		Adjusted Balance as of 06/30/2022	1,795,986		
7					
8	Regulatory asset approved in NMPRC Case No. 20-00069-UT.				
9					
10	Amortization Periods:				
11		2.0 years (Note 2)			
12		24 # of months			
13		2.0 years beginning 1/1/2024			
14		24 # of months			
15					
16	Month	Activity	Amortization	Balance	
17	Jun-2022		-	1,795,986	
18	Jul-2022			1,795,986	
19	Aug-2022			1,795,986	
20	Sep-2022			1,795,986	
21	Oct-2022			1,795,986	
22	Nov-2022			1,795,986	
23	Dec-2022			1,795,986	
24	Jan-2023			1,795,986	
25	Feb-2023			1,795,986	
26	Mar-2023			1,795,986	
27	Apr-2023			1,795,986	
28	May-2023			1,795,986	
29	Jun-2023			1,795,986	
30	Jul-2023			1,795,986	
31	Aug-2023			1,795,986	
32	Sep-2023			1,795,986	
33	Oct-2023			1,795,986	
34	Nov-2023			1,795,986	
35	Dec-2023			1,795,986	
36	Jan-2024		(74,833)	1,721,154	
37	Feb-2024		(74,833)	1,646,321	
38	Mar-2024		(74,833)	1,571,488	
39	Apr-2024		(74,833)	1,496,655	
40	May-2024		(74,833)	1,421,822	
41	Jun-2024		(74,833)	1,346,990	
42	Jul-2024		(74,833)	1,272,157	
43	Aug-2024		(74,833)	1,197,324	
44	Sep-2024		(74,833)	1,122,491	
45	Oct-2024		(74,833)	1,047,659	
46	Nov-2024		(74,833)	972,826	
47	Dec-2024		(74,833)	897,993	WP RA-1, column AY, line 26
48					
49					
50					

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-11: COVID-19 Cost Savings				
3	Lead Sheet				
4	Note: Base period data is historical information from the Company's Books and Records.				
5					
6		Adjusted Balance as of 06/30/2022	(899,669)		
7					
8	Regulatory asset approved in NMPRC Case No. 20-00069-UT.				
9					
10	Amortization Periods:				
11		2.0 years (Note 2)			
12		24 # of months			
13		2.0 years beginning 1/1/2024			
14		24 # of months			
15					
16	Month	Activity	Amortization	Balance	
17	Jun-2022			(899,669)	
18	Jul-2022			(899,669)	
19	Aug-2022			(899,669)	
20	Sep-2022			(899,669)	
21	Oct-2022			(899,669)	
22	Nov-2022			(899,669)	
23	Dec-2022			(899,669)	
24	Jan-2023			(899,669)	
25	Feb-2023			(899,669)	
26	Mar-2023			(899,669)	
27	Apr-2023			(899,669)	
28	May-2023			(899,669)	
29	Jun-2023			(899,669)	
30	Jul-2023			(899,669)	
31	Aug-2023			(899,669)	
32	Sep-2023			(899,669)	
33	Oct-2023			(899,669)	
34	Nov-2023			(899,669)	
35	Dec-2023			(899,669)	
36	Jan-2024		37,486	(862,183)	
37	Feb-2024		37,486	(824,697)	
38	Mar-2024		37,486	(787,210)	
39	Apr-2024		37,486	(749,724)	
40	May-2024		37,486	(712,238)	
41	Jun-2024		37,486	(674,752)	
42	Jul-2024		37,486	(637,265)	
43	Aug-2024		37,486	(599,779)	
44	Sep-2024		37,486	(562,293)	
45	Oct-2024		37,486	(524,807)	
46	Nov-2024		37,486	(487,321)	
47	Dec-2024		37,486	(449,834)	WP RA-1, column AY, line 27
48					
49					
50					

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP RA-12: SO2 Allowance Credit				
3	Lead Sheet				
4	Note: Base period data is historical information from the Company's Books and Records.				
5					
6		Adjusted Balance as of 06/30/2022	(82,727)		
7					
8	Regulatory asset approved in NMPRC Case No. 08-000273-UT				
9					
10	Amortization Periods:				
11		1.0 years (Note 2)			
12		12 # of months			
13					
14	Month	Activity	Amortization	Balance	
15	Jun-2022		-	(82,727)	
16	Jul-2022			(82,727)	
17	Aug-2022			(82,727)	
18	Sep-2022			(82,727)	
19	Oct-2022			(82,727)	
20	Nov-2022			(82,727)	
21	Dec-2022			(82,727)	
22	Jan-2023			(82,727)	
23	Feb-2023			(82,727)	
24	Mar-2023			(82,727)	
25	Apr-2023			(82,727)	
26	May-2023			(82,727)	
27	Jun-2023			(82,727)	
28	Jul-2023			(82,727)	
29	Aug-2023			(82,727)	
30	Sep-2023			(82,727)	
31	Oct-2023			(82,727)	
32	Nov-2023			(82,727)	
33	Dec-2023			(82,727)	
34	Jan-2024		6,894	(75,833)	
35	Feb-2024		6,894	(68,939)	
36	Mar-2024		6,894	(62,045)	
37	Apr-2024		6,894	(55,151)	
38	May-2024		6,894	(48,257)	
39	Jun-2024		6,894	(41,363)	
40	Jul-2024		6,894	(34,469)	
41	Aug-2024		6,894	(27,576)	
42	Sep-2024		6,894	(20,682)	
43	Oct-2024		6,894	(13,788)	
44	Nov-2024		6,894	(6,894)	
45	Dec-2024		6,894	-	WP RA-1, column AY, line 31
46					
47					
48					

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP ORB-Other Rate Base Workpaper

Is contained in the following 29 Pages

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-Lead Sheet				
3					
4	Tab Reference	Description	Purpose	Provides Information To Tab name	Requires Information From Tab name
5	WP ORB-1	Other Rate Base-Base Period, Test Period, and Linkage Data	Provides a summary of Other Rate Base items for the Base Period, Test Period and Linkage data.	PNM Exhibit KTS-3 - WP COS.xlsx; COS Base Adj, COS Test, WP OA Other Allowable Exp Workpaper.xlsx; WP OA-3	WP ORB-2, WP ORB-3, WP ORB-4, WP ORB-6, WP ORB-7, WP ORB-8, WP ORB-9, WP ORB-10, WP ORB-11, WP ORB-12, WP ORB-13, WP ORB-14, WP ORB-15, WP ORB-16, WP ORB-17, WP ORB-18, WP ORB-19, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-3, WP OM-O&M Workpaper.xlsx; WP OM-13, WP OM-15, WP OM-16, Manual inputs
6	WP ORB-2	Customer Deposits and Injuries & Damages	Calculates a 13 month average of Customer Deposits and Injuries & Damages for the Base Period.	WP ORB-1	Manual inputs
7	WP ORB-3	Accretion Summary of ARO Production	Month to month accretion expense summary of the ARO Liabilities-Production locations, including San Juan, Luna, Lordsburg, Afton, Reeves, Four Corners, and Algodones for the Linkage data and Test Period.	WP ORB-1, WP ORB-5	Manual inputs
8	WP ORB-4	Accretion Summary of ARO Distribution	Month to month accretion schedule of the ARO Liability-Distribution for the Linkage data and Test Period.	WP ORB-1, WP ORB-5	Manual inputs
9	WP ORB-5	Summary of ARO Accretion Expense	Summary of ARO accretion expense in the Test Period, including: Test Period Expense, Adjusted Accretion Expense and Requested Accretion Expense.	WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	WP ORB-3, WP ORB-4, PNM Exhibit KTS-3 - WP COS.xlsx; PNM Exhibit KTS-3 COS Test
10	WP ORB-6	Summary of Non-Qualified Retirement Plan	Summary of the Non-Qualified Retirement Plan amounts for the Linkage data and Test Period.	WP ORB-1	Manual inputs
11	WP ORB-7	Amortization of High Lonesome Mesa and Western Spirit	Amortization of High Lonesome Mesa and Western Spirit for the Linkage data and Test Period.	WP ORB-1	Manual inputs
12	WP ORB-8	Summary of Prepaid Pension Asset	Summary of the prepaid pension asset for the Linkage and Test Period data.	WP ORB-1, WP ORB-10	Manual inputs
13	WP ORB-9	Summary of Prepaid Pension Asset Shareholder Excess Cash	Summary of excess shareholder cash contributions for the prepaid pension asset for the Linkage data and Test Period.	None	WP ORB-10, Manual inputs
14	WP ORB-10	Prepaid Pension Asset Cost Benefit Analysis	Presents the prepaid pension asset cost benefit analysis.	WP ORB-9	WP, ORB-1, WP ORB-8, PNM Exhibit KTS-3 WP COS.xlsx; A5-Test
15	WP ORB-11	Unamortized Loss on Reacquired Debt	Summary of unamortized loss on reacquired debt for the Linkage data and Test Period.	WP ORB-1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1, WP RA-Reg Asset & Liab workpaper.xlsx; WP RA-1	Manual inputs
16	WP ORB-12	Summary and Amortization of Rate Case Expenses	Summary of 2024 Rate Case Expenses and calculates amortization for the Test Period.	WP ORB-1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	Manual inputs
17	WP ORB-13	Amortization of Tucson Electric Power ROW Payment	Amortization of Tucson Electric Power ROW Payment for the Linkage data and Test Period	WP ORB-1, WP OM - O&M Workpaper.xlsx; WP OM-4	Manual inputs
18	WP ORB-14	Amortization of Possessory Interest Tax	Amortization of Possessory Interest Tax for the Linkage data and Test Period	WP ORB-1	Manual inputs
19	WP ORB-15	Summary of Pathnet Activity	Summary of Pathnet Activity for the Linkage data and Test Period	WP ORB-1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	Manual inputs
20	WP ORB-16	Summary and Amortization of PVNGS Unit 1 - 104.2MW Undepreciated Investment	Summary and Amortization of PVNGS Unit 1 - 104.2MW Undepreciated Investment for the Linkage data and Test Period	WP ORB-1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	WP-Plant - Net Plant Workpaper.xlsx, WP Plant-2, WP Plant-5, WP ORB-20, Manual inputs
21	WP ORB-17	Summary and Amortization of PVNGS Unit 2 - 10.4 MW Undepreciated Investment	Summary and Amortization of PVNGS Unit 2 - 10.4 MW Undepreciated Investment for the Linkage data and Test Period	WP ORB-1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	WP-Plant - Net Plant Workpaper.xlsx, WP Plant-2, WP Plant-5, WP ORB-20, Manual inputs
22	WP ORB-18	Summary & Amortization of PVNGS Costs to Obtain Replacement Resources	Summary & Amortization of Estimated Costs to Obtain an Abandonment Order for PVNGS for the Linkage data and Test Period	WP ORB-1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	Manual inputs
23	WP ORB-19	Summary and Amortization of PVNGS True-up for SRP Transaction Proceeds	Summary and Amortization of PVNGS True-up for SRP Transaction Proceeds for the Linkage data and Test Period	WP ORB-1, WP OA-Other Allowable Exp Workpaper.xlsx; WP OA-1	WP WC-Working Capital Workpaper.xlsx, E-2-Base,Link,Test, WP-Plant - Net Plant Workpaper.xlsx, WP Plant-2, WP Plant-5, Manual inputs
24	WP ORB-20	PVNGS CWIP Balance Rollforward	PVNGS CWIP Balance Rollforward for the Linkage data and Test Period	WP ORB-16, WP ORB-17	WP-Plant - Net Plant Workpaper.xlsx; WP Plant-2, Manual inputs
25	Note: File name is provided if worksheet is lined to external workbook.				

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP ORB-1: Other Rate Base-Base Period, Test Period Balance, and Linkage Data									
3	Lead Sheet									
4	Note: Base period data is historical information from the Company's Books and Records.								Sum of Column C - Column H	Column B + Column I
5	Other Rate Base Items	Unadjusted Base Period June 30, 2022	Remove CWIP & RWIP- Note 1	Remove PV ARO Balances-Note 2	Remove PV Dry Cask Storage Balances-Note 3	Remove SJGS ARO Liability-Note 8	Reclass SJGS ARC (SJ County Ordinance) - Note 9	WP ORB-2 Customer Deposits and Injuries & Damages	Total Base Period Adjustments	Adjusted Base Period
6	Customer Deposits	(5,878,620)						749,796	749,796	(5,128,824)
7	RWIP-Production	7,384,962	(7,384,962)						(7,384,962)	-
8	RWIP-Transmission	10,115,034	(10,115,034)						(10,115,034)	-
9	RWIP-Distribution	16,735,863	(16,735,863)						(16,735,863)	-
10	RWIP-65MW SJGS	3	(3)						(3)	-
11	ARO Liability - Production	(236,425,282)		148,898,895		63,773,575			212,672,470	(23,752,812)
12	ARO Liability - Transmission								-	-
13	ARO Liability - Distribution	(1,222,525)							-	(1,222,525)
14	ARO Liability - 65MW SJGS	(1,196,927)				1,196,927			1,196,927	-
15	Injuries and Damages PNM	(3,498,649)						(52,821)	(52,821)	(3,551,470)
16	NQRP - Expense in Excess of Funding	(4,632,673)							-	(4,632,673)
17	Palo Verde Dry Cask Storage	(12,279,888)			12,279,888				12,279,888	-
18	FERC Incremental Rates	(72,665,138)							-	(72,665,138)
19	CWIP - Production	47,295,024	(47,295,024)						(47,295,024)	-
20	CWIP - Transmission	91,710,992	(91,710,992)						(91,710,992)	-
21	CWIP - Distribution	80,643,311	(80,643,311)						(80,643,311)	-
22	CWIP - 65MW SJGS	-	-						-	-
23	CWIP - Renewables	956,141	(956,141)						(956,141)	-
24	CWIP - Production Related	-	-						-	-
25	Pueblos Transmission Rights-of-Way	46,791,873							-	46,791,873
26	Pueblos Distribution Rights-of-Way	5,113,837							-	5,113,837
27	Prepaid Pension Asset	158,555,360							-	158,555,360
28	Unamortized Loss on Reacquired Debt	6,032,184							-	6,032,184
29	2024 Rate Change Expenses	87,558							-	87,558
30	Tucson Electric Power ROW Payment	(1,299,517)							-	(1,299,517)
31	PV 1&2 Excess Gain Amortization	(161,850)							-	(161,850)
32	Possessory Interest Tax	2,873,706							-	2,873,706
33	Did not Use	-							-	-
34	SJGS ARC (SJ County Ordinance)	1,676,645					(1,676,645)		(1,676,645)	-
35	Pathnet	(5,994,804)							-	(5,994,804)
36	PVNGS Unit 1 - 104MW Undepreciated Investment	-							-	-
37	PVNGS Unit 2 - 10MW Undepreciated Investment	-							-	-
38	PVNGS Costs to Obtain Replacement Resources	1,602,481							-	1,602,481
39	PVNGS True-up for SRP Transaction Proceeds	-							-	-
40										
41										
42										
43	Total Other Rate Base Items	132,319,100	(254,841,330)	148,898,895	12,279,888	64,970,503	(1,676,645)	696,975	(29,671,715)	102,647,386
44										

	A	K	L	M	N	O	P	Q	R	S	T
1	PNM Exhibit KTS-4										
2	WP ORB-1: Other Rate Base-Base Period, Test Period										
3	Balance, and Linkage Data										
4	Lead Sheet										
5	Note: Base period data is historical information from th										
6	Other Rate Base Items	7/31/2022 Balance	8/31/2022 Balance	9/30/2022 Balance	10/31/2022 Balance	11/30/2022 Balance	12/31/2022 Balance	1/31/2023 Balance	2/28/2023 Balance	3/31/2023 Balance	4/30/2023 Balance
7	Customer Deposits	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)
8	RWIP-Production	-	-	-	-	-	-	-	-	-	-
9	RWIP-Transmission	-	-	-	-	-	-	-	-	-	-
10	RWIP-Distribution	-	-	-	-	-	-	-	-	-	-
11	RWIP-65MW SJGS	-	-	-	-	-	-	-	-	-	-
12	ARO Liability - Production	(23,863,347)	(23,974,435)	(24,086,079)	(24,198,282)	(24,311,048)	(24,424,379)	(24,538,278)	(24,652,748)	(24,767,793)	(24,883,415)
13	ARO Liability - Transmission	-	-	-	-	-	-	-	-	-	-
14	ARO Liability - Distribution	(1,230,345)	(1,238,218)	(1,246,145)	(1,254,126)	(1,262,161)	(1,270,251)	(1,278,397)	(1,286,598)	(1,294,854)	(1,303,168)
15	ARO Liability - 65MW SJGS	-	-	-	-	-	-	-	-	-	-
16	Injuries and Damages PNM	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)
17	NQRP - Expense in Excess of Funding	(4,603,735)	(4,574,798)	(4,545,860)	(4,516,923)	(4,487,985)	(4,459,048)	(4,431,946)	(4,404,844)	(4,377,742)	(4,350,640)
18	Palo Verde Dry Cask Storage	-	-	-	-	-	-	-	-	-	-
19	FERC Incremental Rates	(72,256,208)	(71,847,277)	(71,438,346)	(71,029,416)	(70,620,485)	(70,211,554)	(69,802,624)	(69,393,693)	(68,984,763)	(68,575,832)
20	CWIP - Production	-	-	-	-	-	-	-	-	-	-
21	CWIP - Transmission	-	-	-	-	-	-	-	-	-	-
22	CWIP - Distribution	-	-	-	-	-	-	-	-	-	-
23	CWIP - 65MW SJGS	-	-	-	-	-	-	-	-	-	-
24	CWIP - Renewables	-	-	-	-	-	-	-	-	-	-
25	CWIP - Production Related	-	-	-	-	-	-	-	-	-	-
26	Pueblos Transmission Rights-of-Way	46,504,102	46,216,331	45,929,108	45,641,337	45,363,649	45,085,962	44,821,718	44,557,732	51,219,412	50,904,659
27	Pueblos Distribution Rights-of-Way	5,090,452	5,067,067	5,043,682	5,020,297	4,996,912	4,973,528	4,953,447	4,934,629	4,915,812	4,896,994
28	Prepaid Pension Asset	158,395,292	158,235,225	158,075,157	157,915,090	157,755,023	157,594,955	157,329,382	157,063,809	156,798,236	156,532,664
29	Unamortized Loss on Reacquired Debt	5,963,312	5,894,440	5,825,568	5,756,696	5,687,824	5,618,952	5,550,080	5,481,208	5,412,336	5,343,464
30	2024 Rate Change Expenses	87,558	87,558	87,558	87,558	87,558	87,558	87,558	87,558	87,558	87,558
31	Tucson Electric Power ROW Payment	(1,285,543)	(1,271,570)	(1,257,597)	(1,243,623)	(1,229,650)	(1,215,677)	(1,201,704)	(1,187,730)	(1,173,757)	(1,159,784)
32	PV 1&2 Excess Gain Amortization	(158,563)	(155,245)	(151,926)	(148,608)	(145,290)	(141,971)	(138,653)	(135,335)	(132,016)	(128,698)
33	Possessory Interest Tax	2,863,101	2,852,495	2,841,890	2,831,284	2,820,679	2,810,074	2,799,468	2,788,863	2,778,257	2,767,652
34	Did not Use	-	-	-	-	-	-	-	-	-	-
35	SJGS ARC (SJ County Ordinance)	-	-	-	-	-	-	-	-	-	-
36	Pathnet	(5,975,890)	(5,956,977)	(5,938,063)	(5,919,149)	(5,900,235)	(5,881,321)	(5,862,407)	(5,843,493)	(5,824,579)	(5,805,665)
37	PVNGS Unit 1 - 104MW Undepreciated Investment	-	-	-	-	-	-	88,996,432	88,996,432	88,996,432	88,996,432
38	PVNGS Unit 2 - 10MW Undepreciated Investment	-	-	-	-	-	-	-	-	-	-
39	PVNGS Costs to Obtain Replacement Resources	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481
40	PVNGS True-up for SRP Transaction Proceeds	-	-	-	-	-	-	-	-	-	-
41											
42											
43	Total Other Rate Base Items	102,452,373	102,256,785	102,061,134	101,864,323	101,676,978	101,489,014	190,206,265	189,927,978	196,574,727	196,244,409
44											

	A	U	V	W	X	Y	Z	AA	AB	AC	AD	AE
1	PNM Exhibit KTS-4											
2	WP ORB-1: Other Rate Base-Base Period, Test Period											
3	Balance, and Linkage Data											
3	Lead Sheet											
4	Note: Base period data is historical information from th											
5	Other Rate Base Items	5/31/2023 Balance	6/30/2023 Balance	7/31/2023 Balance	8/31/2023 Balance	09/30/2023 Balance	10/31/2023 Balance	11/30/2023 Balance	12/31/2023 Balance	1/31/2024 Balance	2/29/2024 Balance	3/31/2024 Balance
6	Customer Deposits	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)
7	RWIP-Production	-	-	-	-	-	-	-	-	-	-	-
8	RWIP-Transmission	-	-	-	-	-	-	-	-	-	-	-
9	RWIP-Distribution	-	-	-	-	-	-	-	-	-	-	-
10	RWIP-65MW SIGS	-	-	-	-	-	-	-	-	-	-	-
11	ARO Liability - Production	(24,999,617)	(25,116,404)	(25,233,777)	(25,351,741)	(25,470,297)	(25,589,450)	(25,709,203)	(25,829,559)	(25,950,521)	(26,072,092)	(26,194,276)
12	ARO Liability - Transmission	-	-	-	-	-	-	-	-	-	-	-
13	ARO Liability - Distribution	(1,311,538)	(1,319,965)	(1,328,449)	(1,336,991)	(1,345,592)	(1,354,251)	(1,362,970)	(1,371,747)	(1,380,585)	(1,389,483)	(1,398,442)
14	ARO Liability - 65MW SIGS	-	-	-	-	-	-	-	-	-	-	-
15	Injuries and Damages PNM	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)
16	NQRP - Expense in Excess of Funding	(4,323,538)	(4,296,436)	(4,269,334)	(4,242,232)	(4,215,130)	(4,188,028)	(4,160,926)	(4,133,824)	(4,106,834)	(4,079,845)	(4,052,855)
17	Palo Verde Dry Cask Storage	-	-	-	-	-	-	-	-	-	-	-
18	FERC Incremental Rates	(68,166,901)	(67,757,971)	(67,349,040)	(66,940,110)	(66,531,179)	(66,122,248)	(65,713,318)	(65,304,387)	(64,895,457)	(64,486,526)	(64,077,595)
19	CWIP - Production	-	-	-	-	-	-	-	-	-	-	-
20	CWIP - Transmission	-	-	-	-	-	-	-	-	-	-	-
21	CWIP - Distribution	-	-	-	-	-	-	-	-	-	-	-
22	CWIP - 65MW SIGS	-	-	-	-	-	-	-	-	-	-	-
23	CWIP - Renewables	-	-	-	-	-	-	-	-	-	-	-
24	CWIP - Production Related	-	-	-	-	-	-	-	-	-	-	-
25	Pueblos Transmission Rights-of-Way	50,589,906	60,364,825	60,018,872	59,672,920	75,097,694	74,685,296	74,272,898	81,045,095	80,629,579	80,214,064	79,798,548
26	Pueblos Distribution Rights-of-Way	4,878,177	4,859,359	4,840,542	4,821,724	8,929,176	8,892,941	8,856,706	8,820,471	8,784,236	8,748,001	8,711,766
27	Prepaid Pension Asset	156,267,091	156,001,518	155,735,945	155,470,372	155,204,799	154,939,226	154,673,653	154,408,080	154,077,203	153,746,326	153,415,448
28	Unamortized Loss on Reacquired Debt	5,274,592	5,205,720	5,162,524	5,119,327	5,076,130	5,032,934	4,989,737	4,946,540	4,903,344	4,860,147	4,816,950
29	2024 Rate Change Expenses	87,558	87,558	87,558	87,558	87,558	87,558	87,558	3,544,858	3,397,156	3,249,454	3,101,751
30	Tucson Electric Power ROW Payment	(1,145,810)	(1,131,837)	(1,117,864)	(1,103,890)	(1,089,917)	(1,075,944)	(1,061,971)	(1,047,997)	(1,034,024)	(1,020,051)	(1,006,077)
31	PV 1&2 Excess Gain Amortization	(125,379)	(122,061)	(118,743)	(115,424)	(112,106)	(108,788)	(105,469)	(102,151)	(98,833)	(95,514)	(92,196)
32	Possessory Interest Tax	2,757,046	2,746,441	2,735,835	2,725,230	2,714,624	2,704,019	2,693,414	2,682,808	2,672,203	2,661,597	2,650,992
33	Did not Use	-	-	-	-	-	-	-	-	-	-	-
34	SJGS ARC (SJ County Ordinance)	-	-	-	-	-	-	-	-	-	-	-
35	Pathnet	(5,786,751)	(5,767,837)	(5,748,923)	(5,730,009)	(5,711,095)	(5,692,181)	(5,673,267)	(5,654,353)	(5,635,439)	(5,616,525)	(5,597,611)
36	PVNGS Unit 1 - 104MW Undepreciated Investment	88,996,432	88,996,432	88,996,432	88,996,432	88,996,432	88,996,432	88,996,432	88,996,432	88,625,613	88,254,795	87,883,977
37	PVNGS Unit 2 - 10MW Undepreciated Investment	-	-	-	-	-	-	-	-	7,253,085	7,222,738	7,192,390
38	PVNGS Costs to Obtain Replacement Resources	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,602,481	1,642,481	1,635,637	1,628,793	1,621,950
39	PVNGS True-up for SRP Transaction Proceeds	-	-	-	-	-	-	-	-	297,458	296,213	294,969
40												
41												
42												
43	Total Other Rate Base Items	195,913,453	205,671,529	205,333,765	204,995,352	224,553,284	224,129,702	223,705,461	233,962,454	240,493,528	239,441,797	238,389,392
44												

	A	AF	AG	AH	AI	AJ	AK	AL	AM	AN
1	PNM Exhibit KTS-4									
2	WP ORB-1: Other Rate Base-Base Period, Test Period									
3	Balance, and Linkage Data									
3	Lead Sheet									
4	Note: Base period data is historical information from th									
5	Other Rate Base Items	4/30/2024 Balance	5/31/2024 Balance	6/30/2024 Balance	7/31/2024 Balance	8/31/2024 Balance	9/30/2024 Balance	10/31/2024 Balance	11/30/2024 Balance	12/31/2024 Balance
6	Customer Deposits	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)	(5,128,824)
7	RWIP-Production	-	-	-	-	-	-	-	-	-
8	RWIP-Transmission	-	-	-	-	-	-	-	-	-
9	RWIP-Distribution	-	-	-	-	-	-	-	-	-
10	RWIP-65MW SJGS	-	-	-	-	-	-	-	-	-
11	ARO Liability - Production	(26,317,077)	(26,440,496)	(26,564,539)	(26,689,208)	(26,814,506)	(26,940,437)	(27,067,005)	(27,194,212)	(27,322,063)
12	ARO Liability - Transmission	-	-	-	-	-	-	-	-	-
13	ARO Liability - Distribution	(1,407,462)	(1,416,543)	(1,425,686)	(1,434,892)	(1,444,160)	(1,453,492)	(1,462,887)	(1,472,347)	(1,481,871)
14	ARO Liability - 65MW SJGS	-	-	-	-	-	-	-	-	-
15	Injuries and Damages PNM	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)	(3,551,470)
16	NQRP - Expense in Excess of Funding	(4,025,866)	(3,998,876)	(3,971,887)	(3,944,897)	(3,917,908)	(3,890,918)	(3,863,929)	(3,836,939)	(3,809,950)
17	Palo Verde Dry Cask Storage	-	-	-	-	-	-	-	-	-
18	FERC Incremental Rates	(63,668,665)	(63,259,734)	(62,850,804)	(62,441,873)	(62,032,942)	(61,624,012)	(61,215,081)	(60,806,151)	(60,397,220)
19	CWIP - Production	-	-	-	-	-	-	-	-	-
20	CWIP - Transmission	-	-	-	-	-	-	-	-	-
21	CWIP - Distribution	-	-	-	-	-	-	-	-	-
22	CWIP - 65MW SJGS	-	-	-	-	-	-	-	-	-
23	CWIP - Renewables	-	-	-	-	-	-	-	-	-
24	CWIP - Production Related	-	-	-	-	-	-	-	-	-
25	Pueblos Transmission Rights-of-Way	79,383,032	78,967,516	78,552,000	78,136,484	77,720,968	77,305,452	76,889,936	76,474,420	76,058,904
26	Pueblos Distribution Rights-of-Way	8,675,531	8,639,295	8,603,060	8,566,825	8,530,590	8,494,355	8,458,120	8,421,885	8,385,650
27	Prepaid Pension Asset	153,084,571	152,753,694	152,422,816	152,091,939	151,761,062	151,430,184	151,099,307	150,768,430	150,437,552
28	Unamortized Loss on Recquired Debt	4,773,754	4,730,557	4,687,360	4,654,755	4,622,149	4,589,543	4,556,938	4,524,332	4,491,726
29	2024 Rate Change Expenses	2,954,049	2,806,346	2,658,644	2,510,941	2,363,239	2,215,537	2,067,834	1,920,132	1,772,429
30	Tucson Electric Power ROW Payment	(992,104)	(978,131)	(964,158)	(950,184)	(936,211)	(922,238)	(908,264)	(894,291)	(880,318)
31	PV 1&2 Excess Gain Amortization	(88,878)	(85,559)	(82,241)	(78,923)	(75,604)	(72,286)	(68,968)	(65,649)	(62,331)
32	Possessory Interest Tax	2,640,386	2,629,781	2,619,175	2,608,570	2,597,964	2,587,359	2,576,754	2,566,148	2,555,543
33	Did not Use	-	-	-	-	-	-	-	-	-
34	SJGS ARC (SJ County Ordinance)	-	-	-	-	-	-	-	-	-
35	Pathnet	(5,578,697)	(5,559,783)	(5,540,869)	(5,521,955)	(5,503,041)	(5,484,127)	(5,465,213)	(5,446,299)	(5,427,386)
36	PVNGS Unit 1 - 104MW Undepreciated Investment	87,513,158	87,142,340	86,771,521	86,400,703	86,029,884	85,659,066	85,288,247	84,917,429	84,546,610
37	PVNGS Unit 2 - 10MW Undepreciated Investment	7,162,042	7,131,695	7,101,347	7,071,000	7,040,652	7,010,304	6,979,957	6,949,609	6,919,261
38	PVNGS Costs to Obtain Replacement Resources	1,615,106	1,608,262	1,601,419	1,594,575	1,587,731	1,580,888	1,574,044	1,567,200	1,560,357
39	PVNGS True-up for SRP Transaction Proceeds	293,724	292,480	291,235	289,990	288,746	287,501	286,257	285,012	283,768
40										
41										
42										
43	Total Other Rate Base Items	237,336,311	236,282,548	235,228,100	234,183,555	233,138,318	232,092,384	231,045,751	229,998,413	228,950,368
44										

	A	AO	AP	AQ	AR	AS	AT	AU	AV
1	PNM Exhibit KTS-4								
2	WP ORB-1: Other Rate Base-Base Period, Test Period Balance, and Linkage Data								
3	Lead Sheet								
4	Note: Base period data is historical information from th								
5	Other Rate Base Items	Average Adjustments	13-Month Average Balance	WP ORB-10 PPA Adjustment	Adjusted Test Period Ending Balance	Test Period Balance Reference	Test Period to Adjusted Base Period Variance - \$	Test Period to Adjusted Base Period Variance - %	Explanation
6	Customer Deposits	-	(5,128,824)		(5,128,824)	WP ORB-2	-	0%	Refer to WP ORB-2
7	RWIP-Production	-	-		-		-	0%	N/A
8	RWIP-Transmission	-	-		-		-	0%	N/A
9	RWIP-Distribution	-	-		-		-	0%	N/A
10	RWIP-65MW SJGS	-	-		-		-	0%	N/A
11	ARO Liability - Production	753,141	(26,568,922)		(26,568,922)	WP ORB-3	(2,816,111)	12%	Note 4
12	ARO Liability - Transmission	-	-		-		-	0%	N/A
13	ARO Liability - Distribution	55,748	(1,426,123)		(1,426,123)	WP ORB-4	(203,598)	17%	Note 4
14	ARO Liability - 65MW SJGS	-	-		-		-	0%	
15	Injuries and Damages PNM	-	(3,551,470)		(3,551,470)	WP ORB-2	-	0%	Refer to WP ORB-2
16	NQRP - Expense in Excess of Funding	(161,937)	(3,971,887)		(3,971,887)	WP ORB-6	660,786	-14%	Refer to WP ORB-6
17	Palo Verde Dry Cask Storage	-	-		-		-	0%	
18	FERC Incremental Rates	(2,453,584)	(62,850,804)		(62,850,804)	WP ORB-7	9,814,335	-14%	Note 5
19	CWIP - Production	-	-		-		-	0%	N/A
20	CWIP - Transmission	-	-		-		-	0%	N/A
21	CWIP - Distribution	-	-		-		-	0%	N/A
22	CWIP - 65MW SJGS	-	-		-		-	0%	N/A
23	CWIP - Renewables	-	-		-		-	0%	N/A
24	CWIP - Production Related	-	-		-		-	0%	N/A
25	Pueblos Transmission Rights-of-Way	2,493,096	78,552,000		78,552,000	WP OM-16, line 172	31,760,127	68%	Note 6
26	Pueblos Distribution Rights-of-Way	217,411	8,603,060		8,603,060	WP OM-15, line 65	3,489,224	68%	Note 6
27	Prepaid Pension Asset	1,985,264	152,422,816	(17,700,000)	134,722,816	WP ORB-8	(23,832,543)	-15%	Refer to WP ORB-8
28	Unamortized Loss on Recquired Debt	212,743	4,704,469		4,704,469	WP ORB-11	(1,327,715)	-22%	Note 7
29	2024 Rate Change Expenses	886,215	2,658,644		2,658,644	WP ORB-12	2,571,086	2936%	Refer to WP ORB-12
30	Tucson Electric Power ROW Payment	(83,840)	(964,158)		(964,158)	WP ORB-13	335,359	-26%	Refer to WP ORB-13
31	PV 1&2 Excess Gain Amortization	(19,910)	(82,241)		(82,241)	WP OM-13, line 97	79,609	-49%	Note 5
32	Possessory Interest Tax	63,633	2,619,175		2,619,175	WP ORB-14	(254,531)	-9%	Refer to WP ORB-14
33	Did not Use	-	-		-		-	0%	
34	SJGS ARC (SJ County Ordinance)	-	-		-	WP OA-3	-	0%	
35	Pathnet	(113,484)	(5,540,869)		(5,540,869)	WP ORB-15	453,935	-8%	Refer to WP ORB-15
36	PVNGS Unit 1 - 104MW Undepreciated Investment	2,224,911	86,771,521		86,771,521	WP ORB-16	86,771,521	0%	Refer to WP ORB-16
37	PVNGS Unit 2 - 10MW Undepreciated Investment	(378,178)	6,541,083		6,541,083	WP ORB-17	6,541,083	0%	Refer to WP ORB-17
38	PVNGS Costs to Obtain Replacement Resources	41,062	1,601,419		1,601,419	WP ORB-18	(1,062)	0%	Refer to WP ORB-18
39	PVNGS True-up for SRP Transaction Proceeds	(15,510)	268,258		268,258	WP ORB-19	268,258	0%	Refer to WP ORB-19
40									
41									
42									
43	Total Other Rate Base Items	5,706,780	234,657,148	(17,700,000)	216,957,148	-	114,309,762		
44									

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP ORB-1: Notes							
3	Lead Sheet							
4								
5								
6	Note 1: Based on the Test Period selected in this case, pursuant to the FTY Rule, PNM is precluded from seeking recovery of CWIP and RWIP in the							
7	Test Period. Therefore, PNM has removed these balances to develop the Adjusted Base Period.							
8	Note 2: The Palo Verde Asset Retirement Obligations ("ARO") are not included in rate base, as final decommissioning of PV is ultimately funded to							
9	an external trust, and recovery of decommissioning expense from PNM Retail customers are based on those funding amounts. This treatment is							
10	consistent with prior rate cases 16-00276-UT, 15-00261-UT and 08-00273-UT. Amount agrees to book balance as of June 2022.							
12	Note 3: PV Dry Cask Storage balances reflect a non-cash liability on the books and records of PNM, and therefore are removed from the cost of							
13	service. This treatment is consistent with prior rate cases.							
14	Note 4: Please see WPs ORB-3 and ORB-4 for a summary of Production and Distribution Accretion expenses by month in the Test Period. Change is							
15	based on set accretion schedules.							
16	Note 5: Change is due to amortizations from Adjusted Base Period to Test Period.							
17	Note 6: Please see WP OM-15 & WP OM-16 for amortizations of existing ROW balances and projected ROW renewals.							
18	Note 7: Please see WP ORB-11 for new loss on reacquired debt balances and amortizations.							
19	Note 8: San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as							
20	authorized in NMPRC Case No. 19-00018-UT.							
21	Note 9: PNM has reclassified the increase in Asset Retirement Costs ("ARC") to remove from rate base. Test Period amortization is included in WP OA-							
22	3.							
23								

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-2: Customer Deposits and Injuries & Damages - Base Period 13 Month Average				
3	Lead Sheet				
4	Note: Base Period data is historical information from the Company's Books and Records.				
5		WP ORB - 1, line 6	WP ORB - 1, line 15		
6		Customer Deposits	Injuries and Damages		
7	Date	Balance	Balance	Reference	
8	Jun-21	(4,751,763)	(3,365,346)		
9	Jul-21	(4,616,158)	(3,433,919)		
10	Aug-21	(4,649,122)	(3,442,037)		
11	Sep-21	(4,875,556)	(3,624,830)		
12	Oct-21	(4,878,622)	(3,610,861)		
13	Nov-21	(4,959,890)	(3,558,490)		
14	Dec-21	(5,094,886)	(3,626,930)		
15	Jan-22	(5,182,417)	(3,661,592)		
16	Feb-22	(5,195,631)	(3,696,011)		
17	Mar-22	(5,364,342)	(3,711,895)		
18	Apr-22	(5,629,857)	(3,766,852)		
19	May-22	(5,597,842)	(3,171,703)		
20	Jun-22	(5,878,620)	(3,498,649)		
21	13 Month Average	(5,128,824)	(3,551,470)		
22					
23	13 Month Adjustment to Jun 2022 Balance (Row 21-Row 20) - Note 1	749,796	(52,821)	WP ORB-1, column H	
24					
25	Note 1: Customer deposits & Injuries and Damages –The Test Period balances match the Adjusted Base Period balances as PNM does				
26	not forecast any significant changes to these balances.				
27					

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	PNM Exhibit KTS-4												
2	WP ORB-3 Summary of Projection ARO Accretion Expense												
3	Lead Sheet												
4	Year												
5		<u>Luna</u>	<u>Lordsburg</u>	<u>Afton</u>	<u>La Luz</u>	<u>Four Corners</u>	<u>Four Corners Incremental</u>	<u>Algodones</u>	<u>Reeves</u>	<u>Total Accretion</u>	<u>Cash</u>	<u>Balance</u>	
6	Jun-22	1,506,922	5,680	3,667,465	1,830,924	14,607,601	-	564,824	1,569,396	23,752,812	<u>Settlements</u>		
7	Jul-22	6,443	39	24,827	5,020	56,025	3,622	3,853	10,706	110,535	-	23,863,347	
8	Aug-22	6,471	39	24,995	5,034	56,254	3,637	3,879	10,779	111,088	-	23,974,435	
9	Sep-22	6,499	39	25,165	5,047	56,484	3,652	3,906	10,852	111,644	-	24,086,079	
10	Oct-22	6,527	40	25,335	5,061	56,714	3,667	3,932	10,926	112,203	-	24,198,282	
11	Nov-22	6,556	40	25,507	5,075	56,946	3,682	3,959	11,001	112,766	-	24,311,048	
12	Dec-22	6,584	40	25,680	5,089	57,178	3,697	3,986	11,076	113,331	-	24,424,379	
13	Jan-23	6,613	40	25,854	5,103	57,412	3,712	4,013	11,151	113,899	-	24,538,278	
14	Feb-23	6,641	41	26,029	5,117	57,646	3,727	4,041	11,228	114,470	-	24,652,748	
15	Mar-23	6,670	41	26,206	5,131	57,882	3,743	4,068	11,304	115,045	-	24,767,793	
16	Apr-23	6,699	41	26,383	5,145	58,118	3,758	4,096	11,381	115,622	-	24,883,415	
17	May-23	6,728	41	26,562	5,159	58,355	3,773	4,124	11,459	116,203	-	24,999,617	
18	Jun-23	6,758	42	26,742	5,173	58,594	3,789	4,152	11,537	116,786	-	25,116,404	
19	Jul-23	6,787	42	26,924	5,187	58,833	3,804	4,180	11,616	117,373	-	25,233,777	
20	Aug-23	6,817	42	27,106	5,202	59,073	3,820	4,209	11,695	117,963	-	25,351,741	
21	Sep-23	6,846	43	27,290	5,216	59,314	3,835	4,238	11,775	118,557	-	25,470,297	
22	Oct-23	6,876	43	27,475	5,230	59,557	3,851	4,267	11,855	119,153	-	25,589,450	
23	Nov-23	6,906	43	27,661	5,245	59,800	3,867	4,296	11,936	119,753	-	25,709,203	
24	Dec-23	6,936	43	27,849	5,259	60,044	3,882	4,325	12,017	120,356	-	25,829,559	
25	Jan-24	6,966	44	28,038	5,273	60,289	3,898	4,354	12,099	120,962	-	25,950,521	
26	Feb-24	6,996	44	28,228	5,288	60,535	3,914	4,384	12,182	121,571	-	26,072,092	
27	Mar-24	7,027	44	28,419	5,302	60,783	3,930	4,414	12,265	122,184	-	26,194,276	
28	Apr-24	7,057	45	28,612	5,317	61,031	3,946	4,444	12,349	122,800	-	26,317,077	
29	May-24	7,088	45	28,806	5,331	61,280	3,962	4,475	12,433	123,420	-	26,440,496	
30	Jun-24	7,119	45	29,001	5,346	61,530	3,978	4,505	12,518	124,043	-	26,564,539	
31	Jul-24	7,150	46	29,198	5,361	61,781	3,995	4,536	12,603	124,689	-	26,689,208	
32	Aug-24	7,181	46	29,396	5,375	62,034	4,011	4,567	12,689	125,298	-	26,814,506	
33	Sep-24	7,212	46	29,595	5,390	62,287	4,027	4,598	12,776	125,931	-	26,940,437	
34	Oct-24	7,243	47	29,796	5,405	62,541	4,044	4,629	12,863	126,568	-	27,067,005	
35	Nov-24	7,275	47	29,998	5,420	62,797	4,060	4,661	12,951	127,208	-	27,194,212	
36	Dec-24	7,307	47	30,201	5,435	63,053	4,077	4,693	13,039	127,851	-	27,322,063	WP ORB-1, column AN, line 11
37													
38	Summary												
39	Annual Accretion Expense Linkage 1	79,190	483	309,287	61,154	687,609	44,460	48,010	133,400	1,363,592			
40	Annual Accretion Expense Linkage 2	81,277	503	322,083	62,167	704,628	45,560	50,009	138,954	1,405,180			
41	Annual Accretion Expense Test Period	85,620	546	349,286	64,243	739,941	47,843	54,260	150,766	1,492,504	WP ORB-5, column E, line 9		
42													
43	line 39 = line 7 through line 18												
44	line 40 = line 13 through line 24												
45	line 41 = line 25 through line 36												
46													
47													
48													

	A	B	C	D
1	PNM Exhibit KTS-4			
2	WP ORB-4: ARO Accretion Schedule for Distribution			
3	Lead Sheet			
4				
5				
6	Year	Scheduled Accretion	Balance	
7	06/30/2022		(1,222,525)	
8	07/31/2022	(7,820)	(1,230,345)	
9	08/31/2022	(7,873)	(1,238,218)	
10	09/30/2022	(7,927)	(1,246,145)	
11	10/31/2022	(7,981)	(1,254,126)	
12	11/30/2022	(8,035)	(1,262,161)	
13	12/31/2022	(8,090)	(1,270,251)	
14	01/31/2023	(8,145)	(1,278,397)	
15	02/28/2023	(8,201)	(1,286,598)	
16	03/31/2023	(8,257)	(1,294,854)	
17	04/30/2023	(8,313)	(1,303,168)	
18	05/31/2023	(8,370)	(1,311,538)	
19	06/30/2023	(8,427)	(1,319,965)	
20	07/31/2023	(8,484)	(1,328,449)	
21	08/31/2023	(8,542)	(1,336,991)	
22	09/30/2023	(8,601)	(1,345,592)	
23	10/31/2023	(8,659)	(1,354,251)	
24	11/30/2023	(8,718)	(1,362,970)	
25	12/31/2023	(8,778)	(1,371,747)	
26	01/31/2024	(8,838)	(1,380,585)	
27	02/29/2024	(8,898)	(1,389,483)	
28	03/31/2024	(8,959)	(1,398,442)	
29	04/30/2024	(9,020)	(1,407,462)	
30	05/31/2024	(9,081)	(1,416,543)	
31	06/30/2024	(9,143)	(1,425,686)	
32	07/31/2024	(9,206)	(1,434,892)	
33	08/31/2024	(9,268)	(1,444,160)	
34	09/30/2024	(9,332)	(1,453,492)	
35	10/31/2024	(9,395)	(1,462,887)	
36	11/30/2024	(9,459)	(1,472,347)	
37	12/31/2024	(9,524)	(1,481,871)	WP ORB-1, column AN, line 13

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP ORB-5: Summary of ARO Accretion Expense in Linkage and Test Period					
3	Lead Sheet					
4						
5						
6	Description	Base Period	Linkage Period 1 - 07/01/2022 through 06/30/2023	Linkage Period 2 - 01/01/2023 through 12/31/2023	Test Period	Reference
7	Asset Retirement Obligation - Accretion Expense					
8	Production, Excluding PVNGS					
9	Requested Accretion Expense	1,764,022	1,363,592	1,405,180	1,492,504	WP ORB-3, column J, line 41
10	Less: Four Corners Reclass to Reg Asset		(44,460)	(45,560)	(47,843)	
11	Production - PVNGS (Note 1)	4,659,928	-	-	-	
12						
13	Total Production, excluding PVNGS Unit 3	6,423,951	1,319,133	1,359,620	1,444,661	
14						
15	Production - PVNGS Unit 3 (Note 1)	2,417,857	1,300,000	1,300,000	1,300,000	
16						
17	Total Production (Excluding 65MW)	8,841,808	2,619,133	2,659,620	2,744,661	WP OA-1, line 15
18	Total Production (65MW)	46,741				
19	Distribution (Note 2)	95,774	97,439	99,447	107,900	WP OA-1, line 17
20						
21	Total Accretion Expense	8,984,322	2,716,572	2,759,068	2,852,561	
22						
23	Determination of PV Decommissioning Credit Base Period Adjustment					
24	Base Period ARO - Accretion Expense - Palo Verde Units 1 and 2	4,659,928	4,892,488	5,013,085	5,263,270	
25	PNM Retail Share - Generation Demand Allocator	100%	100%	100%	100%	
26	PNM Retail Share of Accretion Expense	4,659,928	4,892,488	5,013,085	5,263,270	
27	Funding of PV 1&2 per 15-00261-UT Final Order					
28	Adjusted O&M Credit	(4,659,928)	(4,892,488)	(5,013,085)	(5,263,270)	
29						
30	Adjusted Base Period OM Existing Credit	-	-	-	-	
31	Additional Base Period OM Adjustment	(4,659,928)	(4,892,488)	(5,013,085)	(5,263,270)	
32	Total OM Decommissioning Base Period Credit	(4,659,928)	(4,892,488)	(5,013,085)	(5,263,270)	
33						
34	Determination of PV Unit 3 Decommissioning Credit - Test Period - Note 1					
35	ARO - Accretion Expense - Palo Verde	7,077,785				
36	PNM Retail Share - Generation Demand Allocator	100%				WP KTS-3 COS Test, column J, line 792
37	PNM Retail Share of Accretion Expense	7,077,785				
38	Funding Requirements for Palo Verde Unit 3	1,300,000				Note 3
39	Adjustment to funding level approved in 16-00276-UT	(5,777,785)				WP OA-1, column D, line 15
40						
41						
42						
43	Determination of PV Units 1&2 Decommissioning Credit - Test Period - Note 1					
44	ARO - Accretion Expense - Palo Verde Units 1 and 2				-	
45	PNM Retail Share - Generation Demand Allocator				100%	
46	PNM Retail Share of Accretion Expense				-	
47						
48	Requested Funding for Palo Verde Units 1 and 2				-	Note 1
49						
50	Total O&M Decommissioning Test Period Credit				-	
51						
52	Determination of PV Unit 3 Decommissioning Credit - Test Period - Note 1					
53	ARO - Accretion Expense - Palo Verde Unit 3				2,417,857	
54	PNM Retail Share - Generation Demand Allocator				100%	
55	PNM Retail Share of Accretion Expense				2,417,857	
56	Funding Requirements for Palo Verde Unit 3				1,300,000	Note 3
57	Adjustment to funding level approved in 13-00390-UT				(1,117,857)	
58						
59						
60	Note 1: Palo Verde Decommissioning and ARO recovery is based on funding amounts. PNM includes the funding portion in its cost of service. PNM					
61	has reflected the change to accretion expense at Palo Verde for informational purposes only, as the funding amount in the Test Period does not change.					
62						
63	Please refer to the testimony of PNM Witness Greinel.					
64	Note 2: Please refer to WP ORB-4					
65	Note 3: Authorized recovery of \$1.3M annually in Paragraph 30 of the Modified Stipulation approved in Case No. 13-00390-UT.					
66						

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-6: Summary of Non-Qualified Retirement Plan				
3	Lead Sheet				
4	Note: Base period data is historical information from the Company's Books and Records.				
5					
6		NQRP	Total Non-Qualified	PNM Electric Share	
7	Description	Activity	Retirement Plan	Non-Qualified Retirement Plan	Reference
8					
9					
10	Net Expense over Amounts Funded at 06/30/2022		(7,987,366)	(4,632,673)	
11					
12	2022 Employer Contributions	1,287,667			
13	2022 Net Periodic Benefit Costs	(688,960)			
14					
15	July 2022 Activity	49,892	(7,937,474)	(4,603,735)	
16	August 2022 Activity	49,892	(7,887,582)	(4,574,798)	
17	September 2022 Activity	49,892	(7,837,690)	(4,545,860)	
18	October 2022 Activity	49,892	(7,787,797)	(4,516,923)	
19	November 2022 Activity	49,892	(7,737,905)	(4,487,985)	
20	December 2022 Activity	49,892	(7,688,013)	(4,459,048)	
21			(7,688,013)		
22					
23	2023 Employer Contributions Note-1	1,250,932			
24	2023 Net Periodic Costs Note-1	(690,201)			
25					
26	January 2023 Activity (line 23 + line 24)/12	46,728	(7,641,285)	(4,431,946)	
27	February 2023 Activity	46,728	(7,594,558)	(4,404,844)	
28	March 2023 Activity	46,728	(7,547,830)	(4,377,742)	
29	April 2023 Activity	46,728	(7,501,103)	(4,350,640)	
30	May 2023 Activity	46,728	(7,454,375)	(4,323,538)	
31	June 2023 Activity	46,728	(7,407,647)	(4,296,436)	
32	July 2023 Activity	46,728	(7,360,920)	(4,269,334)	
33	August 2023 Activity	46,728	(7,314,192)	(4,242,232)	
34	September 2023 Activity	46,728	(7,267,465)	(4,215,130)	
35	October 2023 Activity	46,728	(7,220,737)	(4,188,028)	
36	November 2023 Activity	46,728	(7,174,010)	(4,160,926)	
37	December 2023 Activity	46,728	(7,127,282)	(4,133,824)	
38			(7,127,282)		
39					
40	2024 Employer Contributions Note-1	1,207,509			
41	2024 Net Periodic Costs Note-1	(649,106)			
42					
43	January 2024 Activity (line 40 + line 41)/12	46,534	(7,080,748)	(4,106,834)	
44	February 2024 Activity	46,534	(7,034,215)	(4,079,845)	
45	March 2024 Activity	46,534	(6,987,681)	(4,052,855)	
46	April 2024 Activity	46,534	(6,941,148)	(4,025,866)	
47	May 2024 Activity	46,534	(6,894,614)	(3,998,876)	
48	June 2024 Activity	46,534	(6,848,080)	(3,971,887)	
49	July 2024 Activity	46,534	(6,801,547)	(3,944,897)	
50	August 2024 Activity	46,534	(6,755,013)	(3,917,908)	
51	September 2024 Activity	46,534	(6,708,480)	(3,890,918)	
52	October 2024 Activity	46,534	(6,661,946)	(3,863,929)	
53	November 2024 Activity	46,534	(6,615,413)	(3,836,939)	
54	December 2024 Activity	46,534	(6,568,879)	(3,809,950)	
55			(6,568,879)		
56					
57	Allocation per Stipulation in Case No. 08-00078-UT		0.58		
58					
59	Non-Qualified Retirement Plan December 31, 2024 Balance			(3,809,950)	WP ORB-1, column AN, line 16
60					
61	Note 1: Test period net periodic benefit costs and contributions are calculated based on 2022 net periodic benefit cost provided by the Willis Towers Watson actuarial expense reports. See PNM Exhibit YG-3 and refer to the testimony of PNM Witness Gagne.				

	A	B	C	D	E	F	G	H	I				
1	PNM Exhibit KTS-4												
2	WP ORB-7: Amortization of High Lonesome Mesa and Western Spirit												
3	Lead Sheet												
4													
5	Note: Amortization is based on existing monthly amortization												
6	from the Base Period. Base period data is historical information												
7	from the Company's Books and Records.												
8					High Lonesome Mesa					Western Spirit			
9													
10	Date	Activity	Balance	Reference	Date	Activity	Balance	Reference					
11	Dec-19		-		Dec-21		(75,000,000)						
12	Jan-20	194,819	194,819		Jan-22	290,209	(74,709,791)						
13	Feb-20	194,819	389,637		Feb-22	408,931	(74,300,861)						
14	Mar-20	194,819	584,456		Mar-22	408,931	(73,891,930)						
15	Apr-20	194,819	779,274		Apr-22	408,931	(73,482,999)						
16	May-20	194,819	974,093		May-22	408,931	(73,074,069)						
17	Jun-20	194,819	1,168,912		Jun-22	408,931	(72,665,138)	WP ORB-1, column B, line 18					
18	Jul-20	194,819	1,363,730		Jul-22	408,931	(72,256,208)						
19	Aug-20	194,819	1,558,549		Aug-22	408,931	(71,847,277)						
20	Sep-20	194,819	1,753,368		Sep-22	408,931	(71,438,346)						
21	Oct-20	194,819	1,948,186		Oct-22	408,931	(71,029,416)						
22	Nov-20	194,819	2,143,005		Nov-22	408,931	(70,620,485)						
23	Dec-20	194,819	2,337,823		Dec-22	408,931	(70,211,554)						
24	Jan-21	194,819	2,532,642		Jan-23	408,931	(69,802,624)						
25	Feb-21	194,819	2,727,461		Feb-23	408,931	(69,393,693)						
26	Mar-21	194,819	2,922,279		Mar-23	408,931	(68,984,763)						
27	Apr-21	194,819	3,117,098		Apr-23	408,931	(68,575,832)						
28	May-21	194,819	3,311,917		May-23	408,931	(68,166,901)						
29	Jun-21	194,819	3,506,735		Jun-23	408,931	(67,757,971)						
30	Jul-21	194,819	3,701,554		Jul-23	408,931	(67,349,040)						
31	Aug-21	194,819	3,896,372		Aug-23	408,931	(66,940,110)						
32	Sep-21	194,819	4,091,191		Sep-23	408,931	(66,531,179)						
33	Oct-21	194,819	4,286,010		Oct-23	408,931	(66,122,248)						
34	Nov-21	194,819	4,480,828		Nov-23	408,931	(65,713,318)						
35	Dec-21	(4,480,828)	-		Dec-23	408,931	(65,304,387)						
36	Jan-22	-	-		Jan-24	408,931	(64,895,457)						
37	Feb-22	-	-		Feb-24	408,931	(64,486,526)						
38	Mar-22	-	-		Mar-24	408,931	(64,077,595)						
39	Apr-22	-	-		Apr-24	408,931	(63,668,665)						
40	May-22	-	-		May-24	408,931	(63,259,734)						
41	Jun-22	-	-		Jun-24	408,931	(62,850,804)						
42					Jul-24	408,931	(62,441,873)						
43	Note: High Lonesome Mesa is being amortized over a period of ten												
44	years and will amortize until 2022.												
45					Aug-24	408,931	(62,032,942)						
46					Sep-24	408,931	(61,624,012)						
47					Oct-24	408,931	(61,215,081)						
48					Nov-24	408,931	(60,806,151)						
49					Dec-24	408,931	(60,397,220)	WP ORB-1, column AN, line 18					
50					Note: Western Spirit is being amortized								
51					over a period of fifteen years and will								
					amortize until 2036.								

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP ORB-8: Summary of Prepaid Pension Asset					
3	Lead Sheet					
4	Note: Base period data, including Quarter 2 2022 Employer Contributions is historical information from the Company's Books and Records.					
5						
6				Prepaid	PNM Electric Share	
7			Description	Pension Activity	Prepaid Pension Asset	Reference
8						
9			Prepaid Pension Benefit Costs at 06/30/22		155,544,099	
10			Adjust for Non-Cash Impacts			
11			Add: 88 retirement Window Impact	7,216,000		
12			93 settlement/Curtailment	1,656,000		
13			09 curtailment adjustment	9,636,829		
14			Less: 1996 Curtailment Gain	(13,317,000)		
15			Total Non-Cash Impacts	5,191,829		
16			Allocation per Stipulation from NMPRC Case 08-00078-UT	58%		
17			PNM Electric share of Non-Cash Impacts		3,011,261	
18						
19						
20			Adjusted PNM Electric Prepaid Pension Benefit Costs 06/30/22		158,555,360	
21						
22			2022 Employer Contribution - Note 1	-		
23			2022 Net Periodic Benefit Cost - Note 2	(1,920,809)		
24						
25			July 2022 Pension Expense	(160,067)	158,395,292	
26			August 2022 Pension Expense	(160,067)	158,235,225	
27			September 2022 Pension Expense	(160,067)	158,075,157	
28			October 2022 Pension Expense	(160,067)	157,915,090	
29			November 2022 Pension Expense	(160,067)	157,755,023	
30			December 2022 Pension Expense	(160,067)	157,594,955	
31			Adjusted Prepaid Benefit Cost 12/31/22		157,594,955	
32						
33			2023 Employer Contribution - Note 1	-		
34			2023 Net Periodic Benefit Cost - Note 2	(3,186,875)		
35						
36			January 2023 Pension Expense	(265,573)	157,329,382	
37			February 2023 Pension Expense	(265,573)	157,063,809	
38			March 2023 Pension Expense	(265,573)	156,798,236	
39			April 2023 Pension Expense	(265,573)	156,532,664	
40			May 2023 Pension Expense	(265,573)	156,267,091	
41			June 2023 Pension Expense	(265,573)	156,001,518	
42			July 2023 Pension Expense	(265,573)	155,735,945	
43			August 2023 Pension Expense	(265,573)	155,470,372	
44			September 2023 Pension Expense	(265,573)	155,204,799	
45			October 2023 Pension Expense	(265,573)	154,939,226	
46			November 2023 Pension Expense	(265,573)	154,673,653	
47			December 2023 Pension Expense	(265,573)	154,408,080	
48			Adjusted Prepaid Benefit Cost 12/31/23		154,408,080	
49						
50			2024 Employer Contribution - Note 1	-		
51			2024 Net Periodic Benefit Cost - Note 2	(3,970,528)		WP ORB-10, column D, line 17
52						
53			January 2024 Pension Expense	(330,877)	154,077,203	
54			February 2024 Pension Expense	(330,877)	153,746,326	
55			March 2024 Pension Expense	(330,877)	153,415,448	
56			April 2024 Pension Expense	(330,877)	153,084,571	
57			May 2024 Pension Expense	(330,877)	152,753,694	
58			June 2024 Pension Expense	(330,877)	152,422,816	
59			July 2024 Pension Expense	(330,877)	152,091,939	
60			August 2024 Pension Expense	(330,877)	151,761,062	
61			September 2024 Pension Expense	(330,877)	151,430,184	
62			October 2024 Pension Expense	(330,877)	151,099,307	
63			November 2024 Pension Expense	(330,877)	150,768,430	
64			December 2024 Pension Expense	(330,877)	150,437,552	
65						
66			Prepaid Pension Asset December 31, 2024 Balance		150,437,552	WP ORB-1, column AN, line 27
67						
68			Note 1: PNM is not forecasting any contributions during the Linkage data or the Test Period. Please refer to the testimony of PNM Witness Gagne for further discussion.			
69			Note 2: Linkage data and Test Period net periodic benefit costs and contributions are calculated based on 2022 - 2024 net periodic benefit costs provided by the Willis Towers Watson actuarial expense reports. See PNM Exhibit YG-3.			
70						
71						
72						

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP ORB-9: Prepaid Pension Asset-Shareholder Excess Cash							
3	Lead Sheet							
4	Note: Historical information comes from the Company's Books and Records.							
5								
6								
7								
8								
9								
10	Line	Description	Year	Cash Contributions	Pension Expense Included in Rates	Excess Shareholder Cash Contributions	Reference	
11								
12	1	Note 1	1987	9,549,000	-	9,549,000		
13	2	Note 1	1988	6,687,000	-	6,687,000		
14	3	Note 1	1989	4,358,000	-	4,358,000		
15	4	Note 2	1990	8,238,000	537,333	7,700,667		
16	5	Note 3	1991	303,000	806,000	(503,000)		
17	6	Note 3	1992	-	806,000	(806,000)		
18	7	Note 3	1993	11,094,000	806,000	10,288,000		
19	8	Note 4	1994	8,355,000	1,161,167	7,193,833		
20	9	Note 4	1995	7,370,000	5,068,000	2,302,000		
21	10	Note 4	1996	8,100,000	5,068,000	3,032,000		
22	11	Note 4	1997	2,000	5,068,000	(5,066,000)		
23	12	Note 4	1998	185,000	5,068,000	(4,883,000)		
24	13	Note 4	1999	-	5,068,000	(5,068,000)		
25	14	Note 5	2000	-	1,571,000	(1,571,000)		
26	15	Note 5	2001	-	1,571,000	(1,571,000)		
27	16	Note 5	2002	20,000,000	1,571,000	18,429,000		
28	17	Note 6	2003	48,949,992	583,333	48,366,659		
29	18	Note 6	2004	-	(1,392,000)	1,392,000		
30	19	Note 6	2005	-	(1,392,000)	1,392,000		
31	20	Note 6	2006	-	(1,392,000)	1,392,000		
32	21	Note 7	2007	-	(1,392,000)	1,392,000		
33	22	Note 7	2008	-	(3,542,812)	3,542,812		
34	23	Note 8	2009	-	(5,226,976)	5,226,976		
35	24	Note 8	2010	17,950,869	(5,835,733)	23,786,602		
36	25	Note 9	2011	41,510,595	(1,445,844)	42,956,439		
37	26	Note 9	2012	77,700,000	4,700,000	73,000,000		
38	27	Note 9	2013	60,000,000	4,700,000	55,300,000		
39	28	Note 9	2014	-	4,700,000	(4,700,000)		
40	29	Note 9	2015	30,000,000	4,700,000	25,300,000		
41	30	Note 10	2016	-	5,081,635	(5,081,635)		
42	31	Note 10	2017	-	6,226,540	(6,226,540)		
43	32	Note 11	2018	-	8,267,138	(8,267,138)		
44	33	Note 11	2019	-	8,267,138	(8,267,138)		
45	34	Note 11	2020	-	8,267,138	(8,267,138)		
46	35	Note 11	2021	-	8,267,138	(8,267,138)		
47	36	Note 12	01/2022 - 06/2022	-	4,133,569	(4,133,569)		
48			Totals as of 06/30/22			279,908,691		
49								
50	37	Note 12	07/2022 - 12/2022	-	4,133,569	(4,133,569)		
51	38	Note 12	2023	-	8,267,138	(8,267,138)		
52						267,507,984		
53					Electric Allocation	58%		
54			Total Prepaid Pension Asset As of 12/31/2023 Available For Rate Base			155,154,631		
55								
56	39	Note 13	2024	-	3,970,528	(3,970,528)		
57			Totals as of 12/31/24			151,184,103		
58								
59								
60			Total Prepaid Pension Asset As of 6/30/2022 Available For Rate Base			162,347,041		
61			Total Prepaid Pension Asset from 7/1/22 - 12/31/24 Available For Rate Base			151,184,103		
62			Total Prepaid Pension Asset Available For Rate Base			151,184,103		
63								
64			Test Period Proposed Rate Base Addition			134,722,816	WP ORB-10, column D, line 8	
65								

	A	B	C	D	E	F	G	H
66								
67		Footnote:						
68		Note 1:	No recovery of pension cost was made through April of 1990					
69								
70		Note 2:	Case 2262 - TYE 12/88 - '88 Use year 89 costs of 806,000 - effective 5/90					
71			Year 1990 expense = 806,000*(8/12)					537,333
72								
73		Note 3:	Assuming test year expense of \$806,000 in Case No. 2262 remains in effect					806,000
74								
75		Note 4:	Case 2567 - TYE 12/92 - effective 12/94					
76			Test year expense = \$5,068,000					5,068,000
77			Year 1994 expense = \$806,000*(11/12)+\$5,068,000*(1/12)					1,161,167
78								
79		Note 5:	Case 2761					
80			TYE 12/96 - Effective 1/00					1,571,000
81								
82		Note 6:	Case 3137					
83			TYE 6/02 - Effective 9/03					
84			Test year expense (2002)					(1,392,000)
85			Year 2003 expense =1,571,000*(8/12) -\$1,392,000*(4/12)					583,333
86								
87		Note 7:	Case 07-00077					
88			Test year expense - Effective 05/08					(4,618,218)
89			Year 2008 expense = (1,392,000)*(4/12) + (4,618,218)*(8/12)					(3,542,812)
90								
91		Note 8	Case 08-00273					
92			Test year expense - Effective 07/09					(5,835,733)
93			Year 2009 expense = (4,618,218)*(6/12) + (5,835,733)*(6/12)					(5,226,976)
94								
95		Note 9	Case 10-00086					
96			Test year expense - Effective 08/11					4,700,000
97			Year 2011 expense = (5,835,733)*(7/12) + 4,700,000*(5/12)					(1,445,844)
98								
99		Note 10	Case 15-00261					
100			Test year expense - Effective 10/16					6,226,540
101			January - December 2016 expense = 4,700,000*(9/12)+6,226,540*(3/12)					5,081,635
102								
103		Note 11	Case 16-00276-UT					
104			Test year expense - Effective 01/18					8,267,138
105			January - December 2018 expense = 8,267,138*(12/12)					8,267,138
106								
107		Note 12	Case 16-00276-UT					
108			Test year expense - Effective 01/18					8,267,138
109			January - June 2022 expense = 8,267,138*(6/12)					4,133,569
110			July - December 2022 expense = 8,267,138*(6/12)					4,133,569
111								
112		Note 13	Case 22-00xxx-UT					
113			Proposed test year expense - Effective 01/24					3,970,528
114			January - December 2024 expense = 3,970,528*(12/12)					3,970,528
115								

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-10: Prepaid Pension Asset Cost Benefit Analysis				
3	Lead Sheet				
4			WP ORB-1, column AQ		
5	Description	Test Period As calculated	Test Period Adjustment	Test Period Proposed	Reference
6	Balance at 12/31/24 Note-1	150,437,552	(17,700,000)	132,737,552	
7	13-Month Average Adjustment	1,985,264		1,985,264	WP ORB-1, column AO, line 27
8	Rate Base Addition	152,422,816	(17,700,000)	134,722,816	WP ORB-9, column F, line 64
9					
10	ADIT (Line 8 * 25.40%)	(38,715,395)	4,495,800	(34,219,595)	WP COS Test, column G, line 124
11	Net Impact to Rate Base	113,707,421	(13,204,200)	100,503,221	
12					
13	Pre-Tax Cost of Capital	8.94%	8.94%	8.94%	WP COS - A5-Test, column F, line 23
14					
15	Pre-Tax Return on Rate Base	10,161,424	(1,179,989)	8,981,436	
16					
17	Test Period SFAS 87 Expense w/Shareholder Contribution	3,970,528		3,970,528	WP ORB-8, column D, line 51
18					
19	Electric Share	3,970,528	-	3,970,528	
20					
21	Total Related Test Period Revenue Requirements	14,131,952	(1,179,989)	12,951,964	(line 15 + line 19)
22					
23	Impact if SFAS 87 Expense calculated without Shareholder Contributions				
24					
25	Expected Return on Assets Note-2	5.90%			
26	SFAS 87 Expense w/o Shareholder Contribution (line 8*line 25) + line 17	12,963,474		12,963,474	
27					
28	Electric Pension Expense	12,963,474		12,963,474	
29					
30	Total Pension Related Revenue Requirements - without Shareholder Contribution	12,963,474		12,963,474	
31					
32	Benefit / (Cost) to the ratepayer result of contributions to Pension trust	(1,168,478)	1,179,989	11,510	
33					
34	Notes:				
35	Note 1: PNM is not seeking recovery for \$17.7 Million of the Prepaid Pension Asset.				
36	Note 2: Expected Return on Asset is based on 2022 and 2023 net periodic benefit cost provided by Willis Towers Watson actuarial expense reports.				
37	See PNM Exhibit YG-3.				

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP ORB-11: Unamortized Loss on Reacquired Debt							
3	Lead Sheet							
4	Note: Base period data is historical information from the Company's Books and Records.							
5		Principal			New Loss	Remaining		
6		Amount	Retirement Date	Balance	on Reacquired	Months	Monthly	Linkage Period
7	Description	Retired		6/30/2022		Outstanding as of	Amortization	Amortization
8						06/30/2022		
9	Existing Loss on reacquired debt							
10	Farmington 20.0M 2.54%	20,000,000	6/1/2017	399,440		179	2,232	40,167
11	Farmington 46.0 M 2.10%	46,000,000	4/1/2033	1,059,320		129	8,212	147,812
12	Farmington 100.0 M 2.10%	100,000,000	4/1/2033	1,057,391		129	8,197	147,543
13	Maricopa 36.0 M 2.75%	36,000,000	4/1/2033	304,263		186	1,636	29,445
14	Maricopa 36.0 M 4.0%	36,000,000	4/1/2033	370,193		186	1,990	35,825
15	Maricopa 37.3 M 5.75%	37,300,000	1/1/2038	302,596		251	1,206	21,700
16	Maricopa 23.0 M 6.30%	23,000,000	1/1/2038	90,029		251	359	6,456
17	Farmington 37.0 M 6.30%	37,000,000	6/1/2043	90,930		215	423	7,613
18	Farmington 40.045 M 6.30%	40,045,000	6/1/2043	97,836		215	455	8,191
19	Farmington 40.0 M 5.80%	40,000,000	6/1/2040	239,240		215	1,113	20,029
20	Farmington 90.0 M 6.38%	90,000,000	6/1/2040	272,101		215	1,266	22,781
21	Farmington 37.0 M 5.80%	37,000,000	6/1/2040	239,951		215	1,116	20,089
22	Farmington 23.0 M 5.80%	23,000,000	6/1/2040	136,671		215	636	11,442
23	Farmington 65.0 M 5.70%	65,000,000	6/1/2040	482,140		215	2,243	40,365
24	Farmington 11.5 M 6.60%	11,500,000	6/1/2040	327,793		215	1,525	27,443
25	Maricopa 36.0M 6.25%	36,000,000	6/1/2040	-		-	-	-
26	Farmington 130.0M 5.90%	130,000,000	6/1/2040	308,103		12	25,675	308,103
27	Farmington 65.0M 5.90%	65,000,000	6/1/2024	213,302		24	8,888	159,976
28	Farmington 60.0M 5.90%	60,000,000	6/1/2022	-		-	-	-
29	Farmington 11.5M 6.25%	11,500,000	6/1/2024	40,883		24	1,703	30,662
30								
31								
32	Subtotal	944,345,000		6,032,184	-		68,872	1,085,644
33								
34	Hedge loss transaction	182,000,000	6/30/2022	10,125,759		144	70,370	1,266,669
35								
36	Total loss on reacquired debt	1,126,345,000		16,157,942	-		139,242	2,352,312
37								
38								

	A	I	J	K	L	M	N
1	PNM Exhibit KTS-4						
2	WP ORB-11: Unamortized Loss on Reacquired Debt						
3	Lead Sheet						
4	Note: Base period data is historical information from the Company's Books and Records.						
5		Linkage Period 1	Linkage Period 2	Linkage Period		Test Period	
6		Amortization	Amortization	Ending Balance	Test Period	Ending Balance	
7	Description	07/31/2022 through 06/30/2023	01/31/2023 through 12/31/2023	12/31/2023, Column D - Column H	Amortization, Column G * 12 Months	12/31/2024, Column K - Column L	Reference
8							
9	Existing Loss on reacquired debt						
10	Farmington 20.0M 2.54%	26,778	26,778	359,272	26,778	332,494	
11	Farmington 46.0 M 2.10%	98,541	98,541	911,508	98,541	812,967	
12	Farmington 100.0 M 2.10%	98,362	98,362	909,848	98,362	811,486	
13	Maricopa 36.0 M 2.75%	19,630	19,630	274,818	19,630	255,188	
14	Maricopa 36.0 M 4.0%	23,883	23,883	334,368	23,883	310,485	
15	Maricopa 37.3 M 5.75%	14,467	14,467	280,896	14,467	266,430	
16	Maricopa 23.0 M 6.30%	4,304	4,304	83,573	4,304	79,269	
17	Farmington 37.0 M 6.30%	5,075	5,075	83,317	5,075	78,242	
18	Farmington 40.045 M 6.30%	5,461	5,461	89,645	5,461	84,185	
19	Farmington 40.0 M 5.80%	13,353	13,353	219,210	13,353	205,857	
20	Farmington 90.0 M 6.38%	15,187	15,187	249,321	15,187	234,134	
21	Farmington 37.0 M 5.80%	13,393	13,393	219,862	13,393	206,469	
22	Farmington 23.0 M 5.80%	7,628	7,628	125,229	7,628	117,601	
23	Farmington 65.0 M 5.70%	26,910	26,910	441,775	26,910	414,865	
24	Farmington 11.5 M 6.60%	18,295	18,295	300,350	18,295	282,055	
25	Maricopa 36.0M 6.25%	-	-	-	-	-	
26	Farmington 130.0M 5.90%	308,103	154,052	-	-	-	
27	Farmington 65.0M 5.90%	106,651	106,651	53,325	53,325	-	
28	Farmington 60.0M 5.90%	-	-	-	-	-	
29	Farmington 11.5M 6.25%	20,441	20,441	10,221	10,221	-	
30							
31							
32	Subtotal	826,463	672,412	4,946,540	454,814	4,491,726	WP ORB-1, Column AN, line 28
33							
34	Hedge loss transaction	844,446	844,446	8,859,090	844,446	8,014,644	WP RA-1, line 9
35							
36	Total loss on reacquired debt	1,670,909	1,516,858	13,805,630	1,299,260	12,506,370	WP OA-1, Column J line 9
37							
38							

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-12: Summary & Amortization of 2024 Rate Case Expenses				
3	Lead Sheet				
4	Note 1: Base period data is historical information from the Company's Books and Records.				
5					
6	Rate Case Expenses	As of June 30, 2022	Estimated Costs to complete	Final Estimate of Costs	Reference
7					
8	Consultants				
9	Itron Inc.	-	100,000	100,000	
10	MCR Performance Solutions LLC	7,853	117,147	125,000	
11	Alliance Consulting Group (Depreciation Study)	21,440	23,620	45,060	
12	Towers Watson Delaware Inc.	-	120,000	120,000	
13	FINCAP, Inc. (ROE Witness)	-	125,000	125,000	
14	Scott Madden Inc (Capital Documentation)	-	94,799	94,799	
15	Price Waterhouse Coopers LLP	20,250	164,750	185,000	
16	KPMG	-	150,000	150,000	
17	The Brattle Group	-	250,000	250,000	
18	E3 (EIM Savings Study)	-	100,000	100,000	
19	PWC (Lead Lag)	-	145,000	145,000	
20	Pegasus - Joe Miller	-	150,000	150,000	
21	Other External Witness Support	-	75,000	75,000	
22	Total Consultants	49,543	1,615,315	1,664,858	
23					
24	Outside Legal Counsel				
25	Wilkinson Barker Knauer LLP	30,750	869,250	900,000	
26	Troutman Sanders LLP	-	30,000	30,000	
27	Miller Stratvert PA	7,548	642,452	650,000	
28	Total Outside Legal Counsel	38,298	1,541,702	1,580,000	
29					
30	Other Costs (Customer Notice, Mailing, Postage, Reproduction, Etc.)	-	300,000	300,000	
31					
32	Total Estimated Rate Case Expenses	87,841	3,457,018	3,544,858	WP ORB-1, Column AB, Line 29
33					
34	Estimated 2024 Rate Case Amortization Expense			1,772,429	WP OA-1, Column J, Line 20
35	Two Year Amortization (line 32 / 2)				
36					
37	Amortization Periods:				
38		2 years			
39		24 # of months			
40					
41	Date	Amortization	Balance		
42		Dec-23	3,544,858		
43		Jan-24	(147,702)	3,397,156	
44		Feb-24	(147,702)	3,249,454	
45		Mar-24	(147,702)	3,101,751	
46		Apr-24	(147,702)	2,954,049	
47		May-24	(147,702)	2,806,346	
48		Jun-24	(147,702)	2,658,644	
49		Jul-24	(147,702)	2,510,941	
50		Aug-24	(147,702)	2,363,239	
51		Sep-24	(147,702)	2,215,537	
52		Oct-24	(147,702)	2,067,834	
53		Nov-24	(147,702)	1,920,132	
54		Dec-24	(147,702)	1,772,429	WP ORB-1, Column AN, line 29
55		Jan-25	(147,702)	1,624,727	
56		Feb-25	(147,702)	1,477,024	
57		Mar-25	(147,702)	1,329,322	
58		Apr-25	(147,702)	1,181,619	
59		May-25	(147,702)	1,033,917	
60		Jun-25	(147,702)	886,215	
61		Jul-25	(147,702)	738,512	
62		Aug-25	(147,702)	590,810	
63		Sep-25	(147,702)	443,107	
64		Oct-25	(147,702)	295,405	
65		Nov-25	(147,702)	147,702	
66		Dec-25	(147,702)	(0)	
67					
68					

	A	B	C	D
1	PNM Exhibit KTS-4			
2	WP ORB-13: Amortization of TEP ROW Deferral			
3	Lead Sheet			
4				
5	Reimbursed Amount	\$ (2,445,327)		
6	# of Months	175		
7	Per Month	\$ (13,973)		
8				
9				
10				
11		Amortization	Balance	
12			(2,445,327)	
16	Dec-15	(13,973)	(2,389,434)	
28	Dec-16	(13,973)	(2,221,754)	
40	Dec-17	(13,973)	(2,054,075)	
52	Dec-18	(13,973)	(1,886,395)	
64	Dec-19	(13,973)	(1,718,716)	
76	Dec-20	(13,973)	(1,551,036)	
82	Jun-21	(13,973)	(1,467,196)	
83	Jul-21	(13,973)	(1,453,223)	
84	Aug-21	(13,973)	(1,439,250)	
85	Sep-21	(13,973)	(1,425,276)	
86	Oct-21	(13,973)	(1,411,303)	
87	Nov-21	(13,973)	(1,397,330)	
88	Dec-21	(13,973)	(1,383,356)	
89	Jan-22	(13,973)	(1,369,383)	
90	Feb-22	(13,973)	(1,355,410)	
91	Mar-22	(13,973)	(1,341,437)	
92	Apr-22	(13,973)	(1,327,463)	
93	May-22	(13,973)	(1,313,490)	
94	Jun-22	(13,973)	(1,299,517)	
95	Jul-22	(13,973)	(1,285,543)	
96	Aug-22	(13,973)	(1,271,570)	
97	Sep-22	(13,973)	(1,257,597)	
98	Oct-22	(13,973)	(1,243,623)	
99	Nov-22	(13,973)	(1,229,650)	
100	Dec-22	(13,973)	(1,215,677)	
101	Jan-23	(13,973)	(1,201,704)	
102	Feb-23	(13,973)	(1,187,730)	
103	Mar-23	(13,973)	(1,173,757)	
104	Apr-23	(13,973)	(1,159,784)	
105	May-23	(13,973)	(1,145,810)	
106	Jun-23	(13,973)	(1,131,837)	
107	Jul-23	(13,973)	(1,117,864)	
108	Aug-23	(13,973)	(1,103,890)	
109	Sep-23	(13,973)	(1,089,917)	
110	Oct-23	(13,973)	(1,075,944)	
111	Nov-23	(13,973)	(1,061,971)	
112	Dec-23	(13,973)	(1,047,997)	
113	Jan-24	(13,973)	(1,034,024)	
114	Feb-24	(13,973)	(1,020,051)	
115	Mar-24	(13,973)	(1,006,077)	
116	Apr-24	(13,973)	(992,104)	
117	May-24	(13,973)	(978,131)	
118	Jun-24	(13,973)	(964,158)	
119	Jul-24	(13,973)	(950,184)	
120	Aug-24	(13,973)	(936,211)	
121	Sep-24	(13,973)	(922,238)	
122	Oct-24	(13,973)	(908,264)	
123	Nov-24	(13,973)	(894,291)	
124	Dec-24	(13,973)	(880,318)	WP ORB-1, column AN, line 30
136	Dec-25	(13,973)	(712,638)	
148	Dec-26	(13,973)	(544,959)	
160	Dec-27	(13,973)	(377,279)	
172	Dec-28	(13,973)	(209,599)	
184	Dec-29	(13,973)	(41,920)	
187	Mar-30	(13,973)	0	

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-14: Possessory Interest Tax Amortization Calculation				
3	Lead Sheet				
4					
5					
6	Adjusted Balance as of 06/30/2022		2,873,706		
7					
8					
9					
10					
11	Note: Amortization is based on existing monthly amortization from the Base Period. Base Period data is historical information from the Company's Books and Records.				
12					
13					
14	Month		Amortization	Balance	
15	Jun-2022			2,873,706	
16	Jul-2022		(10,605)	2,863,101	
17	Aug-2022		(10,605)	2,852,495	
18	Sep-2022		(10,605)	2,841,890	
19	Oct-2022		(10,605)	2,831,284	
20	Nov-2022		(10,605)	2,820,679	
21	Dec-2022		(10,605)	2,810,074	
22	Jan-2023		(10,605)	2,799,468	
23	Feb-2023		(10,605)	2,788,863	
24	Mar-2023		(10,605)	2,778,257	
25	Apr-2023		(10,605)	2,767,652	
26	May-2023		(10,605)	2,757,046	
27	Jun-2023		(10,605)	2,746,441	
28	Jul-2023		(10,605)	2,735,835	
29	Aug-2023		(10,605)	2,725,230	
30	Sep-2023		(10,605)	2,714,624	
31	Oct-2023		(10,605)	2,704,019	
32	Nov-2023		(10,605)	2,693,414	
33	Dec-2023		(10,605)	2,682,808	
34	Jan-2024		(10,605)	2,672,203	
35	Feb-2024		(10,605)	2,661,597	
36	Mar-2024		(10,605)	2,650,992	
37	Apr-2024		(10,605)	2,640,386	
38	May-2024		(10,605)	2,629,781	
39	Jun-2024		(10,605)	2,619,175	
40	Jul-2024		(10,605)	2,608,570	
41	Aug-2024		(10,605)	2,597,964	
42	Sep-2024		(10,605)	2,587,359	
43	Oct-2024		(10,605)	2,576,754	
44	Nov-2024		(10,605)	2,566,148	
45	Dec-2024		(10,605)	2,555,543	WP ORB-1, column AN, line 32
46					
47					

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-15 Pathnet Activity Calculation				
3	Lead Sheet				
4					
5					
6	Adjusted Balance as of 06/30/2022		(5,994,804)		
7					
8					
9					
10					
11	Note: Activity is based on the average of historic activity from the Base Period. Base Period data is historical information from the Company's Books and Records.				
12					
13					
14	Month		Activity	Balance	
15	Jun-2022			(5,994,804)	
16	Jul-2022		18,914	(5,975,890)	
17	Aug-2022		18,914	(5,956,977)	
18	Sep-2022		18,914	(5,938,063)	
19	Oct-2022		18,914	(5,919,149)	
20	Nov-2022		18,914	(5,900,235)	
21	Dec-2022		18,914	(5,881,321)	
22	Jan-2023		18,914	(5,862,407)	
23	Feb-2023		18,914	(5,843,493)	
24	Mar-2023		18,914	(5,824,579)	
25	Apr-2023		18,914	(5,805,665)	
26	May-2023		18,914	(5,786,751)	
27	Jun-2023		18,914	(5,767,837)	
28	Jul-2023		18,914	(5,748,923)	
29	Aug-2023		18,914	(5,730,009)	
30	Sep-2023		18,914	(5,711,095)	
31	Oct-2023		18,914	(5,692,181)	
32	Nov-2023		18,914	(5,673,267)	
33	Dec-2023		18,914	(5,654,353)	
34	Jan-2024		18,914	(5,635,439)	
35	Feb-2024		18,914	(5,616,525)	
36	Mar-2024		18,914	(5,597,611)	
37	Apr-2024		18,914	(5,578,697)	
38	May-2024		18,914	(5,559,783)	
39	Jun-2024		18,914	(5,540,869)	
40	Jul-2024		18,914	(5,521,955)	
41	Aug-2024		18,914	(5,503,041)	
42	Sep-2024		18,914	(5,484,127)	
43	Oct-2024		18,914	(5,465,213)	
44	Nov-2024		18,914	(5,446,299)	
45	Dec-2024		18,914	(5,427,386)	WP ORB-1, column AN, line 35
46					
47					

	A	B	C	D
1	PNM Exhibit KTS-4			
2	WP ORB-16: Summary and Amortization of PVNGS Unit 1 - 104.2MW Undepreciated Investment			
3	Lead Sheet			
4		PVNGS Unit 1 - 104.2MW Undepreciated Investment	Reference	
5	Gross Plant	76,264,293	WP Plant - 2 Gross Plant Activity, Column L, Lines 6172 to 6177	
6	A/D	(17,324,668)	WP Plant - 5 Accum Reserve Misc, Column L, Lines 6172 to 6177	
7	Net Plant	58,939,625		
8				
9	Common Gross Plant	35,959,590	WP Plant - 2 Gross Plant Activity, Column L, Lines 6178 to 6183	
10	Common A/D	(8,472,223)	WP Plant - 5 Accum Reserve Misc, Column L, Lines 6178 to 6183	
11	Common Net Plant	27,487,367		
12				
13	G&I	2,810,687	WP Plant - 2 Gross Plant Activity, Column L, Lines 6184 to 6192	
14	G&I A/D	(1,843,046)	WP Plant - 5 Accum Reserve Misc, Column L, Lines 6184 to 6192	
15	Net G&I	967,641		
16				
17	Total Net Plant	87,394,634		
18				
19	PV1 Leased Capacity CWIP Balance	8,858,983	WP-ORB 20, Column D, line 33	
20				
21	Proceeds from SRP Transaction	(7,257,185)		
22				
23	Total Regulatory Asset to be Amortized	88,996,432		
24				
25				
26	Amortization Periods:			
27	20.0	years (Note 2)		
28	240	# of months		
29	20.0	years beginning 1/1/2024		
30	240	# of months		
31				
32				
33	Date	Activity	Balance	
34	Dec-23		88,996,432	
35	Jan-24	(370,818)	88,625,613	
36	Feb-24	(370,818)	88,254,795	
37	Mar-24	(370,818)	87,883,977	
38	Apr-24	(370,818)	87,513,158	
39	May-24	(370,818)	87,142,340	
40	Jun-24	(370,818)	86,771,521	
41	Jul-24	(370,818)	86,400,703	
42	Aug-24	(370,818)	86,029,884	
43	Sep-24	(370,818)	85,659,066	
44	Oct-24	(370,818)	85,288,247	
45	Nov-24	(370,818)	84,917,429	
46	Dec-24	(370,818)	84,546,610	WP-ORB 1, Column AN, line 36
47	Jan-25	(370,818)	84,175,792	
48	Feb-25	(370,818)	83,804,973	
49	Mar-25	(370,818)	83,434,155	
50	Apr-25	(370,818)	83,063,336	
51	May-25	(370,818)	82,692,518	
52	Jun-25	(370,818)	82,321,700	
53	Jul-25	(370,818)	81,950,881	
54	Aug-25	(370,818)	81,580,063	
55	Sep-25	(370,818)	81,209,244	
56	Oct-25	(370,818)	80,838,426	
57	Nov-25	(370,818)	80,467,607	
58	Dec-25	(370,818)	80,096,789	
59	Jan-26	(370,818)	79,725,970	
60	Feb-26	(370,818)	79,355,152	
61	Mar-26	(370,818)	78,984,333	
62	Apr-26	(370,818)	78,613,515	
63	May-26	(370,818)	78,242,696	
64	Jun-26	(370,818)	77,871,878	
65	Jul-26	(370,818)	77,501,059	
66	Aug-26	(370,818)	77,130,241	
67	Sep-26	(370,818)	76,759,423	
68	Oct-26	(370,818)	76,388,604	
69	Nov-26	(370,818)	76,017,786	
70	Dec-26	(370,818)	75,646,967	

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-17: Summary and Amortization of PVNGS Unit 2 - 10.4 MW Undepreciated Investment				
3	Lead Sheet				
4		PVNGS Unit 2 - 10.4MW Undepreciated Investment	Reference		
5	Gross Plant	4,777,931	WP Plant - 2 Gross Plant Activity, Column X, Lines 6193 to 6198		
6	A/D	(531,236)	WP Plant - 5 Accum Reserve Misc, Column X, Lines 6193 to 6198		
7	Net Plant	4,246,695			
8					
9	Common Gross Plant	3,751,517	WP Plant - 2 Gross Plant Activity, Column X, Lines 6199 to 6204		
10	Common A/D	(842,775)	WP Plant - 5 Accum Reserve Misc, Column X, Lines 6199 to 6204		
11	Common Net Plant	2,908,742			
12					
13	G&I	320,923	WP Plant - 2 Gross Plant Activity, Column X, Lines 6205 to 6213		
14	G&I A/D	(222,312)	WP Plant - 5 Accum Reserve Misc, Column X, Lines 6205 to 6213		
15	Net G&I	98,611			
16					
17	Total Net Plant	7,254,048			
18					
19	PV2 Leased Capacity CWIP Balance	756,765			
20					
21	Proceeds from SRP Transaction	(727,379)			
22					
23	Total Regulatory Asset to be Amortized	7,283,433			
24					
25					
26	Amortization Periods:				
27	20.0	years (Note 2)			
28	240	# of months			
29	20.0	years beginning 1/1/2024			
30	240	# of months			
31					
32					
33	Date	Activity	Balance		
34	Dec-23		7,283,433		
35	Jan-24	(30,348)	7,253,085		
36	Feb-24	(30,348)	7,222,738		
37	Mar-24	(30,348)	7,192,390		
38	Apr-24	(30,348)	7,162,042		
39	May-24	(30,348)	7,131,695		
40	Jun-24	(30,348)	7,101,347		
41	Jul-24	(30,348)	7,071,000		
42	Aug-24	(30,348)	7,040,652		
43	Sep-24	(30,348)	7,010,304		
44	Oct-24	(30,348)	6,979,957		
45	Nov-24	(30,348)	6,949,609		
46	Dec-24	(30,348)	6,919,261	WP-ORB 1, Column AN, line 37	
47	Jan-25	(30,348)	6,888,914		
48	Feb-25	(30,348)	6,858,566		
49	Mar-25	(30,348)	6,828,218		
50	Apr-25	(30,348)	6,797,871		
51	May-25	(30,348)	6,767,523		
52	Jun-25	(30,348)	6,737,176		
53	Jul-25	(30,348)	6,706,828		
54	Aug-25	(30,348)	6,676,480		
55	Sep-25	(30,348)	6,646,133		
56	Oct-25	(30,348)	6,615,785		
57	Nov-25	(30,348)	6,585,437		
58	Dec-25	(30,348)	6,555,090		
59	Jan-26	(30,348)	6,524,742		
60	Feb-26	(30,348)	6,494,394		
61	Mar-26	(30,348)	6,464,047		
62	Apr-26	(30,348)	6,433,699		
63	May-26	(30,348)	6,403,352		
64	Jun-26	(30,348)	6,373,004		
65	Jul-26	(30,348)	6,342,656		
66	Aug-26	(30,348)	6,312,309		
67	Sep-26	(30,348)	6,281,961		
68	Oct-26	(30,348)	6,251,613		
69	Nov-26	(30,348)	6,221,266		
70	Dec-26	(30,348)	6,190,918		

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP ORB-18: Summary & Amortization of PVNGS Costs to Obtain Replacement Resources				
3	Lead Sheet				
4	Note 1: Base period data is historical information from the Company's Books and Records.				
5					
6	Estimated Costs to Obtain an Abandonment Order for PVNGS	As of June 30, 2022	Estimated Costs to complete	Final Estimate of Costs	Reference
7					
8	Consultants				
9	Aion Energy LLC	7,710	-	7,710	
10	Astrape Consulting LLC	19,897	-	19,897	
11	Azar Law LLC	28,841	-	28,841	
12	Bean & Associates	529	-	529	
13	Captiva Group Inc	53,705	-	53,705	
14	Cumbre Court Reporting Inc	694	-	694	
15	Energy and Environmental Economics	121,396	-	121,396	
16	Freelance Captions Inc	15,111	-	15,111	
17	Horizon Energy LLC	113,250	-	113,250	
18	Montrose Environmental Group	2,524	-	2,524	
19	Norman Richardson	2,500	-	2,500	
20	Pegasus Global Holdings Inc	353,661	-	353,661	
21	Siemens Industry Inc	7,983	-	7,983	
22	USPS Postmaster	75,000	-	75,000	
23		-	-	-	
24	Total Consultants	802,802	-	802,802	
25					
26	Outside Legal Counsel				
27	Wilkinson Barker Knauer LLP	160,956	-	160,956	
28	Troutman Sanders LLP	773,553	-	773,553	
29	Timothy Toy	772,594	-	772,594	
30	Snell & Wilmer LLP	6,688	-	6,688	
31	Keleher & McLeod LLP	7,369	-	7,369	
32	CDG Engineers	65,180	-	65,180	
33	Miller Stratvert PA	71,314	35,000	106,314	
34	Total Outside Legal Counsel	1,857,654	35,000	1,892,654	
35					
36	Miscellaneous Expenses	-	5,000	5,000	
37					
38	Palo Verde Abandonment Regulatory Disallowance	(1,057,975)	-	(1,057,975)	
39					
40	Total Estimated Costs to Obtain an Abandonment Order for PVNGS	1,602,481	40,000	1,642,481	
41					
42	Estimated Costs to Obtain an Abandonment Order for PVNGS			82,124	
43	Twenty Year Amortization (line 40 /20)				
44					
45	Amortization Periods:				
46		20 years			
47		240 # of months			
48					
49	Date	Amortization	Balance		
50		Dec-23	1,642,481		
51		Jan-24	(6,844)	1,635,637	
52		Feb-24	(6,844)	1,628,793	
53		Mar-24	(6,844)	1,621,950	
54		Apr-24	(6,844)	1,615,106	
55		May-24	(6,844)	1,608,262	
56		Jun-24	(6,844)	1,601,419	
57		Jul-24	(6,844)	1,594,575	
58		Aug-24	(6,844)	1,587,731	
59		Sep-24	(6,844)	1,580,888	
60		Oct-24	(6,844)	1,574,044	
61		Nov-24	(6,844)	1,567,200	
62		Dec-24	(6,844)	1,560,357	WP ORB-1, column AN, line 38
63		Jan-25	(6,844)	1,553,513	
64		Feb-25	(6,844)	1,546,669	
65		Mar-25	(6,844)	1,539,826	
66		Apr-25	(6,844)	1,532,982	
67		May-25	(6,844)	1,526,138	
68		Jun-25	(6,844)	1,519,295	
69		Jul-25	(6,844)	1,512,451	
70		Aug-25	(6,844)	1,505,607	
71		Sep-25	(6,844)	1,498,764	
72		Oct-25	(6,844)	1,491,920	
73		Nov-25	(6,844)	1,485,076	
74		Dec-25	(6,844)	1,478,233	
75					
76					

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP ORB-19: Summary and Amortization of PVNGS True-up for SRP Transaction Proceeds					
3	Lead Sheet					
4		Book Value of Assets Sold to SRP	SRP Sale Proceeds	PVNGS True-up for SRP Transaction Proceeds		Reference
5	Plant Materials & Supplies					
6	Unit 1	5,308,575	(4,979,633)	328,943		
7	Unit 2	529,839	(499,103)	30,736		
8	Total Plant Materials & Supplies	5,838,414	(5,478,735)	359,679		
9						
10						
11	Other PVNGS Assets					
12	Common Assets	2,704,203	(2,708,542)	(4,339)		WP Plant - 2 Gross Plant Activity & WP Plant - 5 Accum Reserve Misc, Column AJ, Lines 6158 to 6171
13	Switchyard Assets	480,071	(545,952)	(65,881)		WP Plant - 2 Gross Plant Activity & WP Plant - 5 Accum Reserve Misc, Column AJ, Lines 6124 to 6135
14	Valley Transmission	672,176	(662,932)	9,244		WP Plant - 2 Gross Plant Activity & WP Plant - 5 Accum Reserve Misc, Column AJ, Lines 6136 to 6157
15	Switchyard Assets (Sold Prior to Linkage)	169,590	(169,590)	-		
16	Valley Transmission (Sold Prior to Linkage)	1,267,726	(1,267,726)	-		
17	Total Other PVNGS Assets	5,293,766	(5,354,742)	(60,976)		
18						
19						
20						
21						
22	Total Regulatory Asset to be Amortized			298,703		
23						
24						
25						
26						
27	Amortization Periods:					
28		20.0	years (Note 2)			
29		240	# of months			
30		20.0	years beginning 1/1/2024			
31		240	# of months			
32						
33						
34	Date	Activity	Balance			
35	Dec-23		298,703			
36	Jan-24	(1,245)	297,458			
37	Feb-24	(1,245)	296,213			
38	Mar-24	(1,245)	294,969			
39	Apr-24	(1,245)	293,724			
40	May-24	(1,245)	292,480			
41	Jun-24	(1,245)	291,235			
42	Jul-24	(1,245)	289,990			
43	Aug-24	(1,245)	288,746			
44	Sep-24	(1,245)	287,501			
45	Oct-24	(1,245)	286,257			
46	Nov-24	(1,245)	285,012			
47	Dec-24	(1,245)	283,768			WP ORB-1, column AN, line 39
48	Jan-25	(1,245)	282,523			
49	Feb-25	(1,245)	281,278			
50	Mar-25	(1,245)	280,034			
51	Apr-25	(1,245)	278,789			
52	May-25	(1,245)	277,545			
53	Jun-25	(1,245)	276,300			
54	Jul-25	(1,245)	275,055			
55	Aug-25	(1,245)	273,811			
56	Sep-25	(1,245)	272,566			
57	Oct-25	(1,245)	271,322			
58	Nov-25	(1,245)	270,077			
59	Dec-25	(1,245)	268,832			
60	Jan-26	(1,245)	267,588			
61	Feb-26	(1,245)	266,343			
62	Mar-26	(1,245)	265,099			
63	Apr-26	(1,245)	263,854			
64	May-26	(1,245)	262,609			
65	Jun-26	(1,245)	261,365			
66	Jul-26	(1,245)	260,120			
67	Aug-26	(1,245)	258,876			
68	Sep-26	(1,245)	257,631			
69	Oct-26	(1,245)	256,386			
70	Nov-26	(1,245)	255,142			
71	Dec-26	(1,245)	253,897			

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP ORB-20: PVNGS CWIP Balance Rollforward									
3	Lead Sheet									
4										
5										
6										
7	PVNGS Unit 1					PVNGS Unit 2				
8	Month	Spend Activity	Clearings Activity	CWIP Balance		Month	Spend Activity	Clearings Activity	CWIP Balance	
9	Jun-2022			4,846,627		Jun-2022			5,218,301	
10	Jul-2022	324,169	(116,960)	5,053,837		Jul-2022	256,786	-	5,475,087	
11	Aug-2022	148,689	-	5,202,526		Aug-2022	320,331	(6,936)	5,788,481	
12	Sep-2022	1,953,242	(732,539)	6,423,229		Sep-2022	(804,448)	(149,138)	4,834,896	
13	Oct-2022	191,442	(436,841)	6,177,831		Oct-2022	210,575	-	5,045,471	
14	Nov-2022	211,762	-	6,389,592		Nov-2022	139,923	(441,681)	4,743,713	
15	Dec-2022	408,752	(516,670)	6,281,675		Dec-2022	167,537	(375,461)	4,535,788	
16	Jan-2023	-	-	6,281,675		Jan-2023	186,043	-	4,721,831	
17						Feb-2023	291,084	(1,000,833)	4,012,082	
18						Mar-2023	782,253	(998,806)	3,795,529	
19						Apr-2023	2,540,768	(64,855)	6,271,443	
20						May-2023	530,046	(2,465,164)	4,336,324	
21						Jun-2023	219,094	(96,495)	4,458,924	
22						Jul-2023	186,901	(62,157)	4,583,668	
23						Aug-2023	198,275	-	4,781,943	
24						Sep-2023	195,528	(4,690)	4,972,782	
25						Oct-2023	163,988	(120,894)	5,015,876	
26						Nov-2023	120,708	(470,725)	4,665,860	
27						Dec-2023	158,981	(1,242,719)	3,582,122	
28						Jan-2024	-	-	3,582,122	
29										
30	Calculation of CWIP for PVNGS Unit 1 - 104.2MW Lease					Calculation of CWIP for PVNGS Unit 2 - 10.4MW Lease				
31	Allocation of PVNGS Unit 1 CWIP to 104.2 MW Lease			4,884,706		Allocation of PVNGS Unit 2 CWIP to 10.4 MW Lease			278,015	
32	Allocation of PVNGS Common CWIP to 104.2 MW Lease			3,974,277		Allocation of PVNGS Common CWIP to 10.4 MW Lease			478,749	
33	Total CWIP of 104.2 MW Lease			8,858,983	WP ORB-16, Column B, line 19	Total CWIP of 10.4 MW Lease			756,765	WP ORB-17, Column B, line 19

	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1															
2															
3															
4															
5															
6															
7	PVNGS Common				Current PVNGS Allocations				PVNGS Allocations After PVNGS Unit 1 Lease Abandonment						
8	Month	Spend Activity	Clearings Activity	CWIP Balance			PV Tranche	MW	% of PV	% of Unit		PV Tranche	MW	% of PV	% of Unit
9	Jun-2022			12,736,082			PV1 Drexel	29.8	7.4%	22.2%		PV1 Drexel	29.8	10.0%	100.0%
10	Jul-2022	(60,501)	(39,778)	12,635,803			PV1 104.2MW	104.2	25.9%	77.8%		PV2 Drexel + 1st Chicago	123.6	41.5%	92.2%
11	Aug-2022	489,257	(268,305)	12,856,754			PV2 Drexel + 1st Chicago	123.6	30.7%	92.2%		PV2 10.4MW	10.4	3.5%	7.8%
12	Sep-2022	1,894,704	(270,874)	14,480,584			PV2 10.4MW	10.4	2.6%	7.8%		PV3	134	45.0%	100.0%
13	Oct-2022	517,420	(85,496)	14,912,508			PV3	134	33.3%	100.0%			297.8	100.0%	300.0%
14	Nov-2022	536,026	(191,684)	15,256,850				402	100.0%	300.0%					
15	Dec-2022	348,748	(272,973)	15,332,625											
16	Jan-2023	292,170	(42,849)	15,581,946											
17	Feb-2023	359,625	-	15,941,571											
18	Mar-2023	467,052	(1,336,493)	15,072,130											
19	Apr-2023	443,424	(59,416)	15,456,139											
20	May-2023	356,292	(772,373)	15,040,058											
21	Jun-2023	394,999	(119,881)	15,315,176											
22	Jul-2023	590,499	(56,511)	15,849,164											
23	Aug-2023	382,695	(270,654)	15,961,205											
24	Sep-2023	626,086	(9,805)	16,577,486											
25	Oct-2023	591,128	(2,582,151)	14,586,463											
26	Nov-2023	362,421	(474,095)	14,474,789											
27	Dec-2023	352,536	(1,118,527)	13,708,797											
28	Jan-2024	-	-	13,708,797											
29															
30															
31															
32															
33															

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP WC - Working Capital Workpaper

Is contained in the following 25 Pages

	A	B	C	D	E
1	PNM Exhibit KTS - 4				
2	WP WC - Working Capital Lead Sheet				
3					
4				Provides Information To	Requires Information From
5	Tab Reference	Description	Purpose	Tab name	Tab name
6	E-2-Base,Link,Test	Rule 530 Schedule E-2	Calculates Materials, Supplies, Prepayments, and Deferred Charges by FERC Account and Locations for Base, Linkage, and Test Period.	WP WC-1	WP WC-2, WP WC-3, PNM Exhibit KTS-4 WP OM - O&M.xlsx; WP OM-15, WP OM-16, Manual inputs
7	E-3-Base,Link,Test	Rule 530 Schedule E-3	Calculates Fuel Inventories by Plant for Base, Linkage, and Test Period.	WP WC-1	Manual inputs
8	B-7	Rule 530 Schedule B-7	Calculates Nuclear Fuel Inventory, Activity and Balances for Base, Linkage and Test Period	WP WC-1	Manual inputs
9	WP WC-1	Working Capital Balances for COS Input	Provides a summary of working capital balances for Base and Test Period in the cost of service format.	PNM Exhibit KTS-3 WP COS.xlsx; PNM Exhibit KTS-3 COS Base Adj, PNM Exhibit KTS-3, COS Test	E-2, E-3, B-7
10	WP WC-2	Palo Verde Materials & Supplies and Prepayments	Calculates month to month activity and balances for Palo Verde Materials & Supplies and Prepayments for the Linkage and Test Periods	E-2 Base, Link, Test	E-2, Manual inputs
11	WP WC-3	Navajo ROW Prepayment	Calculates a month to month amortization and renewal of the Navajo ROW Prepayment for the Linkage and Test Periods	E-2 Base, Link, Test	E-2, Manual inputs
12					
13	Note: File name is provided if worksheet is linked to external workbook.				
14					
15					

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule E-2									
3	Materials, Supplies, Prepayments, and Deferred Charges									
4	Lead Sheet									
5	Note: Base Period data is historical information from the Company's Books and Records.									
6	This schedule is sponsored by PNM Witness Sanders									
7	Description	FERC	Base Period Balance 7/1/2021	Base Period Balance 8/1/2021	Base Period Balance 9/1/2021	Base Period Balance 10/1/2021	Base Period Balance 11/1/2021	Base Period Balance 12/1/2021	Base Period Balance 1/1/2022	Base Period Balance 2/1/2022
8	Plant Materials and Supplies (Note 1)									
9	San Juan (Excluding 65 MW) (Note 2)	154	7,211,807	7,257,715	7,269,995	7,156,111	7,046,934	7,024,219	6,983,498	6,943,366
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-
11	Four Corners	154	3,709,962	3,747,872	3,779,193	3,810,629	3,867,731	3,914,831	3,867,798	3,971,643
12	Palo Verde (Note 3)	154	20,004,671	20,066,809	20,148,735	20,068,071	20,275,022	20,259,600	20,396,190	20,778,654
13	Afton	154	2,561,397	2,615,807	2,602,767	2,592,424	2,605,197	2,603,103	2,583,852	2,581,344
14	Luna	154	2,042,848	2,042,848	2,042,848	2,127,222	2,127,222	2,127,222	2,133,418	2,133,418
15	Lordsburg	154	1,418,302	1,418,302	1,418,302	1,432,774	1,432,774	1,432,774	1,434,692	1,434,692
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,086,720	1,081,539	1,076,733	1,078,781	1,082,212	1,086,407	1,024,146	1,016,964
18	Distribution	154	10,362,016	10,861,177	11,648,929	12,433,218	13,696,937	14,334,758	14,556,002	14,914,101
19	Total Materials and Supplies	154	49,097,723	49,792,069	50,687,503	51,399,231	52,834,030	53,482,915	53,679,596	54,474,182
20										
21	Prepayments (Note 1)									
22	San Juan Coal (Note 2)	165	23,630,611	23,056,133	22,481,676	21,907,219	21,410,568	20,913,938	21,452,162	17,913,554
23	San Juan 65MW (Note 2)	165	34,297	23,776	13,256	2,736	2,394	2,052	137,048	126,528
24	San Juan Non Coal (Note 2)	165	432,182	387,872	373,527	325,888	365,131	317,125	269,118	221,111
25	Four Corners	165	336,670	303,473	269,682	235,891	202,100	172,978	270,917	234,808
26	Palo Verde (Note 3)	165	3,626,971	3,725,819	3,539,497	3,356,875	3,200,680	3,102,280	2,939,065	2,792,571
27	Reeves	165	71,900	391,294	354,150	306,492	301,591	415,276	363,108	310,940
28	Afton	165	113,678	86,920	63,507	36,378	87,613	328,301	293,652	259,003
29	La Luz	165	40,330	33,568	28,812	21,827	33,261	71,998	63,707	55,416
30	Luna	165	1,671,855	1,580,522	1,521,988	1,949,297	272,261	982,491	327,961	(69,826)
31	Lordsburg	165	60,486	30,110	(64,414)	(37,121)	23,428	231,381	21,455	17,564
32	Rio Bravo	165	30,258	76,012	63,304	48,510	72,663	160,897	143,166	126,169
33	Production - Other	165	256,291	303,078	246,469	362,187	318,117	340,939	291,657	380,920
34	Transmission ROW (Note 4)	165	316,837	281,633	246,429	211,225	176,020	140,816	105,612	70,408
35	Transmission ROW (FERC Incremental Rates)	165	-	-	-	-	-	-	626,573	569,612
36	Transmission Other	165	594,055	723,109	607,304	512,582	486,330	1,243,850	815,812	754,485
37	Distribution	165	5,023,956	4,557,509	3,926,246	3,576,727	2,917,761	2,727,314	1,936,079	1,599,987
38	Renewables	165	66,243	48,618	32,329	14,553	22,674	232,667	208,673	184,679
39	Total Prepayments		36,306,619	35,609,445	33,703,763	32,831,266	29,892,593	31,384,305	30,265,765	25,547,928
40										
41										
42	Right-Of-Way									
43	Distribution (Note 5)	186	5,355,166	5,331,929	5,312,099	5,294,444	5,274,235	5,255,575	5,236,452	5,212,621
44	Transmission (Note 5)	186	49,406,229	49,176,098	48,965,985	48,704,880	48,508,305	48,298,468	48,114,868	47,835,396
45	Total Right-Of-Way	186	54,761,395	54,508,027	54,278,084	53,999,324	53,782,540	53,554,044	53,351,319	53,048,017

	A	B	K	L	M	N	O	P	Q	R	S
1	Public Service Company of New Mexico										
2	Schedule E-2										
3	Materials, Supplies, Prepayments, and Deferred Charges										
4	Lead Sheet										
5	Note: Base Period data is historical information from the Company's Books and Records.										
6	This schedule is sponsored by PNM Witness Sanders										
7	Description	FERC	Base Period Balance 3/1/2022	Base Period Balance 4/1/2022	Base Period Balance 5/1/2022	Base Period Balance 6/1/2022	Base Period Balance 6/30/2022	13-Month Average Adjustment	SIJGS Retirement (Note 2)	Add Back ROW Prepayment (Note 4)	Adjusted Base Period Ending Balance
8	Plant Materials and Supplies (Note 1)										
9	San Juan (Excluding 65 MW) (Note 2)	154	6,971,325	7,005,884	6,872,787	6,847,458	5,764,227	1,186,183	(6,950,410)		-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-		-
11	Four Corners	154	3,948,236	4,102,811	4,030,812	3,999,028	3,950,372	(50,302)			3,900,071
12	Palo Verde (Note 3)	154	20,944,947	20,866,294	21,080,748	20,746,371	20,607,795	(127,494)			20,480,301
13	Afton	154	2,588,868	2,593,287	2,597,544	2,575,980	2,570,987	19,209			2,590,197
14	Luna	154	2,133,418	2,132,886	2,132,886	2,132,886	2,146,332	(34,374)			2,111,958
15	Lordsburg	154	1,434,692	1,394,002	1,394,002	1,394,002	1,391,905	25,881			1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	-			700,000
17	Transmission	154	1,032,140	1,033,149	1,162,196	1,157,532	1,157,532	(74,759)			1,082,773
18	Distribution	154	15,399,432	15,336,394	15,912,198	16,406,728	16,899,820	(2,841,227)			14,058,593
19	Total Materials and Supplies	154	55,153,057	55,164,706	55,883,172	55,959,986	55,188,970	(1,896,882)	(6,950,410)	-	46,341,678
20											
21	Prepayments (Note 1)										
22	San Juan Coal (Note 2)	165	14,374,966	10,836,378	8,474,019	6,111,681	3,751,957	12,887,647	(16,639,605)		-
23	San Juan 65MW (Note 2)	165	116,008	105,488	87,678	69,869	52,402	7,101	(59,503)		-
24	San Juan Non Coal (Note 2)	165	173,104	125,097	77,090	29,084	64,949	178,226	(243,175)		-
25	Four Corners	165	366,969	325,972	272,618	244,198	396,753	(117,289)			279,464
26	Palo Verde (Note 3)	165	3,590,349	3,466,475	3,311,546	3,671,708	3,586,165	(208,473)			3,377,692
27	Reeves	165	258,772	206,604	154,436	102,268	104,305	152,706			257,011
28	Afton	165	278,908	275,906	155,056	120,407	163,198	10,842			174,041
29	La Luz	165	47,125	38,834	30,542	22,251	60,424	(18,263)			42,161
30	Luna	165	621,849	(303,178)	(176,153)	554,382	(150,976)	826,551			675,575
31	Lordsburg	165	405,994	515,687	92,525	91,990	16,264	91,840			108,104
32	Rio Bravo	165	107,704	89,972	72,241	54,510	39,880	43,604			83,483
33	Production - Other	165	307,679	280,295	313,236	243,918	405,441	(93,885)			311,556
34	Transmission ROW (Note 4)	165	35,204	0	959,078	871,889	784,700	(461,634)		3,053,866	3,376,932
35	Transmission ROW (FERC Incremental Rates)	165	512,650	455,689	398,728	341,767	284,806	(39,435)			245,371
36	Transmission Other	165	659,361	594,809	948,368	939,635	1,359,809	(572,155)			787,655
37	Distribution	165	996,235	1,488,736	5,041,192	3,828,537	6,402,749	(3,016,362)			3,386,387
38	Renewables	165	160,685	136,691	112,697	88,703	95,685	12,384			108,069
39	Total Prepayments		23,013,562	18,639,456	20,324,899	17,386,797	17,418,512	9,683,405	(16,942,283)	3,053,866	13,213,500
40							-				
41											
42	Right-Of-Way										
43	Distribution (Note 5)	186	5,193,834	5,174,824	5,155,493	5,132,745	5,113,837				5,113,837
44	Transmission (Note 5)	186	47,564,848	47,408,595	47,173,383	46,905,119	46,791,873				46,791,873
45	Total Right-Of-Way	186	52,758,683	52,583,419	52,328,876	52,037,864	51,905,710	-	-	-	51,905,710

	A	B	T	U	V	W	X	Y	Z	AA	AB	AC	AD
1	Public Service Company of New Mexico												
2	Schedule E-2												
3	Materials, Supplies, Prepayments, and Deferred Charges												
4	Lead Sheet												
5	Note: Base Period data is historical information from the Company's Books and Records.												
6	This schedule is sponsored by PNM Witness Sanders												
7	Description	FERC	Linkage 7/31/2022	Linkage 8/31/2022	Linkage 9/30/2022	Linkage 10/31/2022	Linkage 11/30/2022	Linkage 12/31/2022	Linkage 1/31/2023	Linkage 2/28/2023	Linkage 3/31/2023	Linkage 4/31/2023	Linkage 5/31/2023
8	Plant Materials and Supplies (Note 1)												
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-	-	-	-	-	-	-	-	-	-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-	-	-	-
11	Four Corners	154	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071
12	Palo Verde (Note 3)	154	20,480,301	20,480,301	20,480,301	20,480,301	20,480,301	20,480,301	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914
13	Afton	154	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197
14	Luna	154	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958
15	Lordsburg	154	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773
18	Distribution	154	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593
19	Total Materials and Supplies	154	46,341,678	46,341,678	46,341,678	46,341,678	46,341,678	46,341,678	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292
20													
21	Prepayments (Note 1)												
22	San Juan Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-	-
23	San Juan 65MW (Note 2)	165	-	-	-	-	-	-	-	-	-	-	-
24	San Juan Non Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-	-
25	Four Corners	165	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464
26	Palo Verde (Note 3)	165	3,685,013	3,498,691	3,316,069	3,159,874	3,061,474	2,898,259	2,751,766	3,343,153	3,251,326	3,136,478	3,403,464
27	Reeves	165	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011
28	Afton	165	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041
29	La Luz	165	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161
30	Luna	165	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575
31	Lordsburg	165	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104
32	Rio Bravo	165	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483
33	Production - Other	165	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556
34	Transmission ROW (Note 4)	165	5,284,247	4,623,716	3,963,185	3,302,655	2,642,124	1,981,593	1,321,062	660,531	0	7,556,474	6,869,521
35	Transmission ROW (FERC Incremental Rates)	165	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371
36	Transmission Other	165	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655
37	Distribution	165	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387
38	Renewables	165	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069
39	Total Prepayments		15,428,136	14,581,283	13,738,131	12,921,404	12,162,474	11,338,727	10,531,703	10,462,560	9,710,202	17,151,827	16,731,861
40													
41													
42	Right-Of-Way												
43	Distribution (Note 5)	186	5,090,452	5,067,067	5,043,682	5,020,297	4,996,912	4,973,528	4,953,447	4,934,629	4,915,812	4,896,994	4,878,177
44	Transmission (Note 5)	186	46,504,102	46,216,331	45,929,108	45,641,337	45,363,649	45,085,962	44,821,718	44,557,732	51,219,412	50,904,659	50,589,906
45	Total Right-Of-Way	186	51,594,554	51,283,398	50,972,790	50,661,634	50,360,562	50,059,489	49,775,165	49,492,361	56,135,224	55,801,653	55,468,082

	A	B	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
1	Public Service Company of New Mexico											
2	Schedule E-2											
3	Materials, Supplies, Prepayments, and Deferred Charges											
4	Lead Sheet											
5	Note: Base Period data is historical information from the Company's Books and Records.											
6	This schedule is sponsored by PNM Witness Sanders											
7	Description	FERC	Linkage 6/30/2023	Linkage 7/31/2023	Linkage 8/31/2023	Linkage 9/30/2023	Linkage 10/31/2023	Linkage 11/30/2023	Linkage 12/31/2023	Test Period Balance 1/31/2024	Test Period Balance 2/28/2024	Test Period Balance 3/31/2024
8	Plant Materials and Supplies (Note 1)											
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-	-	-	-	-	-	-	-	-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-	-	-
11	Four Corners	154	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071
12	Palo Verde (Note 3)	154	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914	14,672,454	14,672,454	14,672,454
13	Afton	154	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197
14	Luna	154	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958
15	Lordsburg	154	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773
18	Distribution	154	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593
19	Total Materials and Supplies	154	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292	40,533,831	40,533,831	40,533,831
20												
21	Prepayments (Note 1)											
22	San Juan Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-
23	San Juan 65MW (Note 2)	165	-	-	-	-	-	-	-	-	-	-
24	San Juan Non Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-
25	Four Corners	165	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464
26	Palo Verde (Note 3)	165	3,340,052	3,413,327	3,275,208	3,139,831	3,024,045	2,951,102	2,830,111	2,721,517	3,293,059	3,204,313
27	Reeves	165	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011
28	Afton	165	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041
29	La Luz	165	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161
30	Luna	165	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575
31	Lordsburg	165	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104
32	Rio Bravo	165	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483
33	Production - Other	165	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556
34	Transmission ROW (Note 4)	165	6,182,569	5,495,617	4,808,665	4,121,713	3,434,761	2,747,809	2,060,856	1,373,904	686,952	0
35	Transmission ROW (FERC Incremental Rates)	165	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371
36	Transmission Other	165	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655
37	Distribution	165	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387
38	Renewables	165	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069
39	Total Prepayments		15,981,497	15,367,820	14,542,748	13,720,420	12,917,681	12,157,786	11,349,843	10,554,297	10,438,887	9,663,189
40												
41												
42	Right-Of-Way											
43	Distribution (Note 5)	186	4,859,359	4,840,542	4,821,724	8,929,176	8,892,941	8,856,706	8,820,471	8,784,236	8,748,001	8,711,766
44	Transmission (Note 5)	186	60,364,825	60,018,872	59,672,920	75,097,694	74,685,296	74,272,898	81,045,095	80,629,579	80,214,064	79,798,548
45	Total Right-Of-Way	186	65,224,184	64,859,414	64,494,644	84,026,870	83,578,237	83,129,605	89,865,567	89,413,815	88,962,064	88,510,313

	A	B	AO	AP	AQ	AR	AS	AT	AU	AV
1	Public Service Company of New Mexico									
2	Schedule E-2									
3	Materials, Supplies, Prepayments, and Deferred Charges									
4	Lead Sheet									
5	Note: Base Period data is historical information from the Company's Books and Records.									
6	This schedule is sponsored by PNM Witness Sanders									
7	Description	FERC	Test Period Balance 4/31/2024	Test Period Balance 5/31/2024	Test Period Balance 6/30/2024	Test Period Balance 7/31/2024	Test Period Balance 8/31/2024	Test Period Balance 9/30/2024	Test Period Balance 10/31/2024	Test Period Balance 11/30/2024
8	Plant Materials and Supplies (Note 1)									
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-	-	-	-	-	-	-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-
11	Four Corners	154	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071
12	Palo Verde (Note 3)	154	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454
13	Afton	154	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197
14	Luna	154	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958
15	Lordsburg	154	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773
18	Distribution	154	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593
19	Total Materials and Supplies	154	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831
20										
21	Prepayments (Note 1)									
22	San Juan Coal (Note 2)	165	-	-	-	-	-	-	-	-
23	San Juan 65MW (Note 2)	165	-	-	-	-	-	-	-	-
24	San Juan Non Coal (Note 2)	165	-	-	-	-	-	-	-	-
25	Four Corners	165	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464
26	Palo Verde (Note 3)	165	3,093,319	3,351,346	3,290,061	3,360,878	3,227,393	3,096,560	2,984,659	2,914,164
27	Reeves	165	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011
28	Afton	165	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041
29	La Luz	165	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161
30	Luna	165	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575
31	Lordsburg	165	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104
32	Rio Bravo	165	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483
33	Production - Other	165	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556
34	Transmission ROW (Note 4)	165	7,858,732	7,144,302	6,429,872	5,715,442	5,001,012	4,286,581	3,572,151	2,857,721
35	Transmission ROW (FERC Incremental Rates)	165	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371
36	Transmission Other	165	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655
37	Distribution	165	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387
38	Renewables	165	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069
39	Total Prepayments		17,410,927	16,954,524	16,178,809	15,535,196	14,687,281	13,842,017	13,015,686	12,230,760
40										
41										
42	Right-Of-Way									
43	Distribution (Note 5)	186	8,675,531	8,639,295	8,603,060	8,566,825	8,530,590	8,494,355	8,458,120	8,421,885
44	Transmission (Note 5)	186	79,383,032	78,967,516	78,552,000	78,136,484	77,720,968	77,305,452	76,889,936	76,474,420
45	Total Right-Of-Way	186	88,058,562	87,606,811	87,155,060	86,703,309	86,251,558	85,799,807	85,348,056	84,896,305

	A	B	AW	AX	AY	AZ	BA
1	Public Service Company of New Mexico						
2	Schedule E-2						
3	Materials, Supplies, Prepayments, and Deferred Charges						
4	Lead Sheet						
5	Note: Base Period data is historical information from the Company's Books and Records.						
6	This schedule is sponsored by PNM Witness Sanders						
7	Description	FERC	Test Period Balance 12/31/2024	13-Month Average Adjustment	Other Test Period Adjustments	Adjusted Test Period Ending Balance	Reference
8	Plant Materials and Supplies (Note 1)						
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-	-	-	
10	San Juan 65MW (Note 2)	154	-	-	-	-	
11	Four Corners	154	3,900,071	-	-	3,900,071	
12	Palo Verde (Note 3)	154	14,672,454	39,189	-	14,711,643	WP WC-2, column C
13	Afton	154	2,590,197	-	-	2,590,197	
14	Luna	154	2,111,958	-	-	2,111,958	
15	Lordsburg	154	1,417,786	-	-	1,417,786	
16	Rio Bravo	154	700,000	-	-	700,000	
17	Transmission	154	1,082,773	-	-	1,082,773	
18	Distribution	154	14,058,593	-	-	14,058,593	
19	Total Materials and Supplies	154	40,533,831	39,189	-	40,573,021	
20							
21	Prepayments (Note 1)						
22	San Juan Coal (Note 2)	165	-	-	-	-	
23	San Juan 65MW (Note 2)	165	-	-	-	-	
24	San Juan Non Coal (Note 2)	165	-	-	-	-	
25	Four Corners	165	279,464	-	-	279,464	
26	Palo Verde (Note 3)	165	2,797,233	292,353	-	3,089,586	WP WC-2, column L
27	Reeves	165	257,011	-	-	257,011	
28	Afton	165	174,041	-	-	174,041	
29	La Luz	165	42,161	-	-	42,161	
30	Luna	165	675,575	-	-	675,575	
31	Lordsburg	165	108,104	-	-	108,104	
32	Rio Bravo	165	83,483	-	-	83,483	
33	Production - Other	165	311,556	-	-	311,556	
34	Transmission ROW (Note 4)	165	2,143,291	1,636,003	-	3,779,294	WP WC-3, line 18
35	Transmission ROW (FERC Incremental Rates)	165	490,742	(226,496)	-	264,246	
36	Transmission Other	165	787,655	-	-	787,655	
37	Distribution	165	3,386,387	-	-	3,386,387	
38	Renewables	165	108,069	-	-	108,069	
39	Total Prepayments		11,644,771	1,701,859	-	13,346,630	
40							
41							
42	Right-Of-Way						
43	Distribution (Note 5)	186	8,385,650	217,411	-	8,603,060	WP OM-15, line 65
44	Transmission (Note 5)	186	76,058,904	2,493,096	-	78,552,000	WP OM-16, line 172
45	Total Right-Of-Way	186	84,444,554	2,710,506	-	87,155,060	

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule E-2 Notes					
3	Materials, Supplies, Prepayments, and Deferred Charges					
4	Lead Sheet					
5	This schedule is sponsored by PNM Witness Sanders					
6	Note 1: PNM does not forecast changes to Materials and Supplies or Prepayments, except for ROW balances, Palo Verde, and Transmission Deferral. Therefore, Linkage and Test Period balances agree to the 13-month average calculated for the base period.					
7						
8						
9	Note 2: San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.					
10	Note 3: PNM specifically forecasted Palo Verde working capital balances. Please see PNM Exhibit KTS-4 WP WC-2 for Palo Verde working capital balances for Linkage and Test Periods.					
11						
12	Note 4: Navajo ROW treated as lease under FERC and GAAP accounting. Balance of annual payment is comprised of an annual base payment of \$6,000,000 plus a CPI adjustment. The base payment is treated as a lease and recorded to plant in service and the CPI adjustment is recorded to account 165000. In order to reverse the impacts of lease accounting, PNM is adding back the average balance of the prepayment of the base payment.					
13						
14						
15	Note 5: ROW balances are forecasted based on current amortization schedules and forecasted renewals. Please refer to PNM Exhibit KTS-4 WP OM-15 and WP OM-16 for ROW balances in the Linkage and Test Period. Also, please refer to the testimony of PNM Witness Grey for discussion of ROW renewals.					
16						
17						

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Public Service Company of New Mexico												
2	Schedule E-3												
3	Fuel Inventories by Plant												
4	Lead Sheet												
5	Note: Base period data is historical information from the Company's Books and Records.												
6	This schedule is sponsored by PNM Witness Sanders												
7	A/C Number and Description	Base Period Balance 7/1/2021	Base Period Balance 8/1/2021	Base Period Balance 9/1/2021	Base Period Balance 10/1/2021	Base Period Balance 11/1/2021	Base Period Balance 12/1/2021	Base Period Balance 1/1/2022	Base Period Balance 2/1/2022	Base Period Balance 3/1/2022	Base Period Balance 4/1/2022	Base Period Balance 5/1/2022	Base Period Balance 6/1/2022
8	3-151000 San Juan Coal Inv.	3,950,316	5,698,925	4,873,190	6,504,296	7,164,145	7,495,938	1,571,990	3,843,431	3,724,756	4,532,688	5,697,522	8,299,877
9	3-151001 San Juan Fuel Oil	356,233	318,386	242,109	316,941	144,251	243,346	620,671	496,562	430,521	427,846	552,518	213,276
10	San Juan Subtotal	4,306,549	6,017,311	5,115,299	6,821,236	7,308,396	7,739,284	2,192,661	4,339,993	4,155,277	4,960,534	6,250,041	8,513,153
11													
12	San Juan 65 MW	58,587	40,052	28,410	50,473	9,846	9,152	79,811	61,138	53,114	52,688	73,937	24,514
13													
14	3-151001 Rio Bravo Fuel Oil	866,682	793,425	792,216	785,440	721,455	701,812	700,684	846,781	870,794	1,090,702	1,066,613	1,042,359
15	Total Fuel Stock	5,231,819	6,850,788	5,935,926	7,657,150	8,039,697	8,450,248	2,973,155	5,247,913	5,079,185	6,103,923	7,390,591	9,580,026

	A	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1	Public Service Company of New Mexico													
2	Schedule E-3													
3	Fuel Inventories by Plant													
4	Lead Sheet													
5	Note: Base period data is historical information from the Company's Books and Records.													
6	This schedule is sponsored by PNM Witness Sanders													
7	A/C Number and Description	Base Period Balance 6/30/2022	13-Month Average Adjustment	SJGS Retirement (Note 1)	Adjusted Base Period Ending Balance	Linkage 7/31/2022	Linkage 8/31/2022	Linkage 9/30/2022	Linkage 10/31/2022	Linkage 11/30/2022	Linkage 12/31/2022	Linkage 1/31/2023	Linkage 2/28/2023	Linkage 3/31/2023
8	3-151000 San Juan Coal Inv.	9,457,550	(3,856,425)	(5,601,125)	-	-	-	-	-	-	-	-	-	-
9	3-151001 San Juan Fuel Oil	91,937	250,724	(342,661)	-	-	-	-	-	-	-	-	-	-
10	San Juan Subtotal	9,549,487	(3,605,700)	(5,943,786)	-	-	-	-	-	-	-	-	-	-
11														
12	San Juan 65 MW	11,558		(11,558)	-									
13														
14	3-151001 Rio Bravo Fuel Oil	1,006,459	(138,350)	-	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109
15	Total Fuel Stock	10,567,503	(3,744,050)	(5,955,344)	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109

	A	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico													
2	Schedule E-3													
3	Fuel Inventories by Plant													
4	Lead Sheet													
5	Note: Base period data is historical information from the Company's Books and Records.													
6	This schedule is sponsored by PNM Witness Sanders													
7	A/C Number and Description	Linkage 4/30/2023	Linkage 5/31/2023	Linkage 6/30/2023	Linkage 7/31/2023	Linkage 8/31/2023	Linkage 9/30/2023	Linkage 10/31/2023	Linkage 11/30/2023	Linkage 12/31/2023	Test Period Balance 1/31/2024	Test Period Balance 2/29/2024	Test Period Balance 3/31/2024	Test Period Balance 4/30/2024
8	3-151000 San Juan Coal Inv.	-	-	-	-	-	-	-	-	-	-	-	-	-
9	3-151001 San Juan Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-	-
10	San Juan Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-
11														
12	San Juan 65 MW													
13														
14	3-151001 Rio Bravo Fuel Oil	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109
15	Total Fuel Stock	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109

	A	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
1	Public Service Company of New Mexico										
2	Schedule E-3										
3	Fuel Inventories by Plant										
4	Lead Sheet										
5	Note: Base period data is historical information from the Company's Books and Records.										
6	This schedule is sponsored by PNM Witness Sanders										
7	A/C Number and Description	Test Period Balance 5/31/2024	Test Period Balance 6/30/2024	Test Period Balance 7/31/2024	Test Period Balance 8/31/2024	Test Period Balance 9/30/2024	Test Period Balance 10/31/2024	Test Period Balance 11/30/2024	Test Period Balance 12/31/2024	13-Month Average Balance	Adjusted Test Period Ending Balance
8	3-151000 San Juan Coal Inv.	-	-	-	-	-	-	-	-	-	-
9	3-151001 San Juan Fuel Oil	-	-	-	-	-	-	-	-	-	-
10	San Juan Subtotal	-	-	-	-	-	-	-	-	-	-
11											
12	San Juan 65 MW										
13											
14	3-151001 Rio Bravo Fuel Oil	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	-	868,109
15	Total Fuel Stock	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	-	868,109

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule E-3 Notes					
3	Fuel Inventories by Plant					
4	Lead Sheet					
5	This schedule is sponsored by PNM Witness Sanders					
6	Note 1: San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.					
7						
8	General Note: PNM does not forecast changes to Rio Bravo Fuel Oil from the Base Period. Therefore, Test Period balances and Linkage data agree to the 13-month average calculated for the Base Period.					
9						
10						
11						

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Public Service Company Of New Mexico												
2	Schedule B-7 Nuclear Fuel in Process												
3	Lead Sheet												
4	Note: Base period data is historical information from the Company's Books and Records.												
5	This schedule is sponsored by PNM Witness Sanders												
6		Base Period Beginning Balance June 2021	Change Jul-21	Change Aug-21	Change Sept-21	Change Oct-21	Change Nov-21	Change Dec-21	Change Jan-22	Change Feb-22	Change Mar-22	Change Apr-22	Change May-22
7	Description												
8	Fuel in Process												
9	120.1 Palo Verde Unit 1	588,350	15,389	510,992	5,998	549,888	25,151	565,770	449,337	22,799	44,613	(2,727,485)	16,773
10	120.1 Palo Verde Unit 2	605,459	468,841	170,400	(90,551)	(1,127,931)	72,150	45,014	178,201	1,301,876	(996,779)	7,055	13,709
11	120.1 Palo Verde Unit 3	298,475	(24,798)	42,462	1,700	(13,200)	7,767	65,657	539,735	1,260,889	(708,010)	29,390	742,277
12	120.1 Palo Verde Common	52,048,407	282,089	283,563	2,645,785	(6,359,435)	586,958	1,404,914	524,754	265,498	3,511,079	(4,418,836)	259,086
13	Total 120.1	53,540,691	741,520	1,007,417	2,562,931	(6,950,677)	692,026	2,081,355	1,692,027	2,851,063	1,850,902	(7,109,877)	1,031,846
14	Fuel Stock												
15	120.2 Palo Verde Unit 1	402,102	-	-	-	-	-	-	-	-	-	11,063,186	(11,063,186)
16	120.2 Palo Verde Unit 2	-	-	-	-	11,563,891	(11,563,891)	-	-	-	-	-	-
17	120.2 Palo Verde Unit 3	255,070	-	-	-	-	-	-	-	-	-	-	-
18	120.2 Palo Verde Common	-	-	-	-	-	-	-	-	-	-	-	-
19	Total 120.2	657,172	-	-	-	11,563,891	(11,563,891)	-	-	-	-	11,063,186	(11,063,186)
20	Fuel in Core												
21	120.3 Palo Verde Unit 1	27,711,835	-	-	-	-	-	-	-	-	-	(11,407,868)	11,063,186
22	120.3 Palo Verde Unit 2	30,690,354	-	-	-	(12,385,658)	11,563,891	-	-	-	-	-	-
23	120.3 Palo Verde Unit 3	28,205,659	-	-	-	-	-	-	-	-	-	-	-
24	Total 120.3	86,607,848	-	-	-	(12,385,658)	11,563,891	-	-	-	-	(11,407,868)	11,063,186
25	Spent Fuel												
26	120.4 Palo Verde Unit 1	-	-	-	-	-	-	-	-	-	-	11,407,868	(11,407,868)
27	120.4 Palo Verde Unit 2	-	-	-	-	12,385,658	(12,385,658)	-	-	-	-	-	-
28	120.4 Palo Verde Unit 3	-	-	-	-	-	-	-	-	-	-	-	-
29	Total 120.4	-	-	-	-	12,385,658	(12,385,658)	-	-	-	-	11,407,868	(11,407,868)
30	Fuel Amortization (Note 1)												
31	120.5 Palo Verde Unit 1	(13,319,103)	(637,318)	(720,632)	(698,143)	(722,081)	(698,896)	(722,145)	(722,049)	(651,769)	(718,207)	(287,441)	11,036,218
32	120.5 Palo Verde Unit 2	(18,296,440)	(793,827)	(794,436)	(748,091)	(226,712)	11,930,891	(781,274)	(595,644)	(532,225)	(779,004)	(753,547)	(777,852)
33	120.5 Palo Verde Unit 3	(10,072,058)	(666,705)	(668,635)	(646,980)	(670,562)	(649,574)	(578,323)	(671,940)	(607,098)	(672,051)	(650,491)	(672,080)
34	Total 120.5	(41,687,601)	(2,097,850)	(2,183,703)	(2,093,214)	(1,619,355)	10,582,421	(2,081,742)	(1,989,633)	(1,791,092)	(2,169,262)	(1,691,479)	9,586,285
35	Total	99,118,110	(1,356,330)	(1,176,286)	469,717	2,993,859	(1,111,211)	(386)	(297,606)	1,059,970	(318,359)	2,261,830	(789,737)
36	Summary of Activity												
37	Palo Verde	99,118,110	(1,356,330)	(1,176,286)	469,717	2,993,859	(1,111,211)	(386)	(297,606)	1,059,970	(318,359)	2,261,830	(789,737)
38	Balances												
39	Palo Verde Balance	99,118,110	97,761,780	96,585,494	97,055,211	100,049,070	98,937,859	98,937,473	98,639,866	99,699,837	99,381,477	101,643,307	100,853,570
40													
41													
42													
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45													
46													
47													

	A	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1	Public Service Company Of New Mexico													
2	Schedule B-7 Nuclear Fuel in Process													
3	Lead Sheet													
4	Note: Base period data is historical information from the Company's Books and Records.													
5	This schedule is sponsored by PNM Witness Sanders													
6	Description	Change June-22	Base Period Ending Balance	13-Mo Average Adjustment	Adjusted Base Period	Linkage Beginning Balance Jun-22	Change Jul-22	Change Aug-22	Change Sept-22	Change Oct-22	Change Nov-22	Change Dec-22	Change Jan-23	Change Feb-23
7	Fuel in Process													
9	120.1 Palo Verde Unit 1	7,326	74,901	1,269,067	1,343,968	1,343,968	17,727	(257)	5,241	38,718	95,850	532,675	(7,327,490)	(10,574)
10	120.1 Palo Verde Unit 2	35,082	682,526	705	683,230	683,230	5,198	11,256	8,721	(45,893)	71,283	2,564,152	(19,660)	961,780
11	120.1 Palo Verde Unit 3	262,393	2,504,737	(1,503,541)	1,001,196	1,001,196	11,987	25,440	44,162	(10,732,652)	213,759	(33,949)	21,310	19,167
12	120.1 Palo Verde Common	1,383,979	52,417,839	(567,647)	51,850,193	51,850,193	223,604	272,716	2,874,476	653,559	(87,429)	697,842	275,845	1,622,848
13	Total 120.1	1,688,780	55,680,003	(801,415)	54,878,588	54,878,588	258,516	309,156	2,932,599	(10,086,268)	293,462	3,760,720	(7,049,995)	2,593,221
14	Fuel Stock													
16	120.2 Palo Verde Unit 1	-	402,102	851,014	1,253,116	1,253,116	-	-	-	-	-	-	-	-
17	120.2 Palo Verde Unit 2	-	-	889,530	889,530	889,530	-	-	-	-	-	-	-	-
18	120.2 Palo Verde Unit 3	-	255,070	-	255,070	255,070	-	-	-	10,754,827	(10,754,827)	-	-	-
19	120.2 Palo Verde Common	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Total 120.2	-	657,172	1,740,544	2,397,717	2,397,717	-	-	-	10,754,827	(10,754,827)	-	-	-
21	Fuel in Core													
23	120.3 Palo Verde Unit 1	-	27,367,152	(585,874)	26,781,278	26,781,278	-	-	-	-	-	-	(18,882,640)	-
24	120.3 Palo Verde Unit 2	-	29,868,588	(636,679)	29,231,909	29,231,909	-	-	-	-	-	-	-	-
25	120.3 Palo Verde Unit 3	-	28,205,659	-	28,205,659	28,205,659	-	-	-	(10,909,935)	10,754,827	-	-	-
26	Total 120.3	-	85,441,399	(1,222,553)	84,218,846	84,218,846	-	-	-	(10,909,935)	10,754,827	-	(18,882,640)	-
27	Spent Fuel													
29	120.4 Palo Verde Unit 1	-	-	877,528	877,528	877,528	-	-	-	-	-	-	-	-
30	120.4 Palo Verde Unit 2	-	-	952,743	952,743	952,743	-	-	-	-	-	-	-	-
31	120.4 Palo Verde Unit 3	-	-	-	-	-	-	-	-	10,909,935	(10,909,935)	-	-	-
32	Total 120.4	-	-	1,830,271	1,830,271	1,830,271	-	-	-	10,909,935	(10,909,935)	-	-	-
33	Fuel Amortization (Note 1)													
35	120.5 Palo Verde Unit 1	(690,701)	(9,552,268)	(6,047,272)	(15,599,540)	(15,599,540)	(678,783)	(678,783)	(659,873)	(678,783)	(659,873)	(678,783)	(151,966)	(139,132)
36	120.5 Palo Verde Unit 2	(751,561)	(13,899,723)	(683,389)	(14,583,112)	(14,583,112)	(678,783)	(678,783)	(659,873)	(678,783)	(659,873)	(678,783)	(678,783)	(621,455)
37	120.5 Palo Verde Unit 3	(650,127)	(17,876,623)	3,896,393	(13,980,230)	(13,980,230)	(678,783)	(678,783)	(659,873)	(153,274)	10,381,120	(678,783)	(678,783)	(621,455)
38	Total 120.5	(2,092,390)	(41,328,614)	(2,834,268)	(44,162,882)	(44,162,882)	(2,036,349)	(2,036,349)	(1,979,618)	(1,510,839)	9,061,375	(2,036,349)	(1,509,532)	(1,382,041)
39	Total	(403,610)	100,449,960	(1,287,420)	99,162,540	99,162,540	(1,777,833)	(1,727,193)	952,982	(842,281)	(1,555,097)	1,724,371	(27,442,167)	1,211,180
41	Summary of Activity													
42	Palo Verde	(403,610)	100,449,960	(1,287,420)	99,162,540	99,162,540	(1,777,833)	(1,727,193)	952,982	(842,281)	(1,555,097)	1,724,371	(27,442,167)	1,211,180
43	Balances													
45	Palo Verde Balance	100,449,960	100,449,960	(1,287,420)	99,162,540	99,162,540	97,384,706	95,657,513	96,610,495	95,768,215	94,213,117	95,937,489	68,495,322	69,706,502
46														
47														

	A	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
1	Public Service Company Of New Mexico												
2	Schedule B-7 Nuclear Fuel in Process												
3	Lead Sheet												
4	Note: Base period data is historical information from the Company's Books and Records.												
5	This schedule is sponsored by PNM Witness Sanders												
6	Description	Change Mar-23	Change Apr-23	Change May-23	Change June-23	Change Jul-23	Change Aug-23	Change Sept-23	Change Oct-23	Change Nov-23	Change Dec-23	Linkage Ending Balance	Test Period Beginning Balance Dec 2023
7													
8	Fuel in Process												
9	120.1 Palo Verde Unit 1	30,512	29,801	190,656	128,251	33,931	33,928	34,500	(3,393,748)	17,022	16,492	(8,182,797)	(8,182,797)
10	120.1 Palo Verde Unit 2	(8,966)	(10,410,599)	(4,863)	497,711	(63,384)	(65,939)	(66,501)	(70,546)	(1,543)	(65,488)	(6,020,053)	(6,020,053)
11	120.1 Palo Verde Unit 3	18,991	15,382	279,457	22,003	24,486	681,952	689,966	22,640	211,802	24,119	(7,438,780)	(7,438,780)
12	120.1 Palo Verde Common	2,258,971	2,282,432	304,658	1,327,328	311,959	313,355	2,360,101	1,900,100	333,817	335,311	70,111,687	70,111,687
13	Total 120.1	2,299,508	(8,082,984)	769,908	1,975,294	306,992	963,296	3,018,067	(1,541,554)	561,098	310,434	48,470,056	48,470,056
14													
15	Fuel Stock												
16	120.2 Palo Verde Unit 1	-	-	-	-	-	-	-	3,427,689	(3,427,689)	-	1,253,116	1,253,116
17	120.2 Palo Verde Unit 2	-	10,389,717	(10,389,717)	-	-	-	-	-	-	-	889,530	889,530
18	120.2 Palo Verde Unit 3	-	-	-	-	-	-	-	-	-	-	255,070	255,070
19	120.2 Palo Verde Common	-	-	-	-	-	-	-	-	-	-	-	-
20	Total 120.2	-	10,389,717	(10,389,717)	-	-	-	-	3,427,689	(3,427,689)	-	2,397,717	2,397,717
21													
22	Fuel in Core												
23	120.3 Palo Verde Unit 1	-	-	-	-	-	-	-	(11,598,779)	3,427,689	-	(272,452)	(272,452)
24	120.3 Palo Verde Unit 2	-	(12,652,136)	10,389,717	-	-	-	-	-	-	-	26,969,490	26,969,490
25	120.3 Palo Verde Unit 3	-	-	-	-	-	-	-	-	-	-	28,050,551	28,050,551
26	Total 120.3	-	(12,652,136)	10,389,717	-	-	-	-	(11,598,779)	3,427,689	-	54,747,589	54,747,589
27													
28	Spent Fuel												
29	120.4 Palo Verde Unit 1	-	-	-	-	-	-	-	11,598,779	(11,598,779)	-	877,528	877,528
30	120.4 Palo Verde Unit 2	-	12,652,136	(12,652,136)	-	-	-	-	-	-	-	952,743	952,743
31	120.4 Palo Verde Unit 3	-	-	-	-	-	-	-	-	-	-	-	-
32	Total 120.4	-	12,652,136	(12,652,136)	-	-	-	-	11,598,779	(11,598,779)	-	1,830,271	1,830,271
33													
34	Fuel Amortization (Note 1)												
35	120.5 Palo Verde Unit 1	(151,966)	(147,733)	(151,966)	(147,733)	(151,966)	(151,966)	(147,733)	(46,615)	11,481,973	(144,598)	(9,685,818)	(9,685,818)
36	120.5 Palo Verde Unit 2	(678,783)	(153,970)	12,125,714	(659,873)	(678,783)	(678,783)	(659,873)	(1,075,768)	(625,038)	(645,872)	(13,649,254)	(13,649,254)
37	120.5 Palo Verde Unit 3	(678,783)	(659,873)	(678,783)	(659,873)	(678,783)	(678,783)	(659,873)	(1,075,768)	(625,038)	(645,872)	(14,790,269)	(14,790,269)
38	Total 120.5	(1,509,532)	(961,575)	11,294,965	(1,467,478)	(1,509,532)	(1,509,532)	(1,467,478)	(2,198,151)	10,231,898	(1,436,343)	(38,125,341)	(38,125,341)
39													
40	Total	789,976	1,345,158	(587,263)	507,816	(1,202,540)	(546,236)	1,550,589	(312,016)	(805,783)	(1,125,909)	69,320,293	69,320,293
41	Summary of Activity												
42	Palo Verde	789,976	1,345,158	(587,263)	507,816	(1,202,540)	(546,236)	1,550,589	(312,016)	(805,783)	(1,125,909)	69,320,293	69,320,293
43													
44	Balances												
45	Palo Verde Balance	70,496,478	71,841,635	71,254,373	71,762,189	70,559,648	70,013,412	71,564,001	71,251,985	70,446,201	69,320,293	69,320,293	69,320,293
46													
47													

	A	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ	BA
1	Public Service Company Of New Mexico															
2	Schedule B-7 Nuclear Fuel in Process															
3	Lead Sheet															
4	Note: Base period data is historical information from the Company's Books and Records.															
5	This schedule is sponsored by PNM Witness Sanders															
6	Description	Change Jan-24	Change Feb-24	Change Mar-24	Change Apr-24	Change May-24	Change June-24	Change Jul-24	Change Aug-24	Change Sept-24	Change Oct-24	Change Nov-24	Change Dec-24	Test Period Ending Balance Dec-2024	13-Mo Average Adjustments	Adjusted Test Period Ending Balance
7	Fuel in Process															
9	120.1 Palo Verde Unit 1	19,862	19,481	19,521	18,827	27,119	20,189	20,799	183,494	185,648	21,000	38,333	21,385	(7,587,140)	(355,545)	(7,942,685)
10	120.1 Palo Verde Unit 2	(882,444)	(80,655)	(77,191)	485,014	(54,807)	907,802	(64,487)	(61,901)	(58,870)	(10,315,909)	112,095	(126,898)	(16,238,304)	7,622,135	(8,616,169)
11	120.1 Palo Verde Unit 3	723,932	499,758	49,360	(11,643,745)	261,867	(25,158)	(18,093)	(20,337)	(20,692)	(24,351)	26,258	(19,236)	(17,649,217)	3,400,473	(14,248,744)
12	120.1 Palo Verde Common	375,385	377,244	2,131,500	3,891,705	408,946	1,548,512	418,641	420,715	3,693,319	2,027,553	451,134	453,368	86,309,708	(8,049,345)	78,260,363
13	Total 120.1	236,735	815,828	2,123,190	(7,248,200)	643,125	2,451,345	356,860	521,970	3,799,406	(8,291,708)	627,820	328,619	44,835,047	2,617,719	47,452,765
14	Fuel Stock															
16	120.2 Palo Verde Unit 1	-	-	-	-	-	-	-	-	-	-	-	-	1,253,116	-	1,253,116
17	120.2 Palo Verde Unit 2	-	-	-	-	-	-	-	-	-	10,245,304	(10,245,304)	-	889,530	788,100	1,677,630
18	120.2 Palo Verde Unit 3	-	-	-	11,681,113	(11,681,113)	-	-	-	-	-	-	-	255,070	898,547	1,153,617
19	120.2 Palo Verde Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Total 120.2	-	-	-	11,681,113	(11,681,113)	-	-	-	-	10,245,304	(10,245,304)	-	2,397,717	1,686,647	4,084,364
21	Fuel in Core															
23	120.3 Palo Verde Unit 1	-	-	-	-	-	-	-	-	-	-	-	-	(272,452)	-	(272,452)
24	120.3 Palo Verde Unit 2	(1,925,521)	-	-	-	-	-	-	-	-	(12,590,895)	10,245,304	-	22,698,378	1,164,317	23,862,695
25	120.3 Palo Verde Unit 3	-	-	-	(12,096,649)	11,681,113	-	-	-	-	-	-	-	27,635,015	(770,690)	26,864,325
26	Total 120.3	(1,925,521)	-	-	(12,096,649)	11,681,113	-	-	-	-	(12,590,895)	10,245,304	-	50,060,941	393,628	50,454,569
27	Spent Fuel															
29	120.4 Palo Verde Unit 1	-	-	-	-	-	-	-	-	-	-	-	-	877,528	-	877,528
30	120.4 Palo Verde Unit 2	-	-	-	-	-	-	-	-	-	12,590,895	(12,590,895)	-	952,743	968,530	1,921,273
31	120.4 Palo Verde Unit 3	-	-	-	12,096,649	(12,096,649)	-	-	-	-	-	-	-	-	930,511	930,511
32	Total 120.4	-	-	-	12,096,649	(12,096,649)	-	-	-	-	12,590,895	(12,590,895)	-	1,830,271	1,899,042	3,729,313
33	Fuel Amortization (Note 1)															
35	120.5 Palo Verde Unit 1	(144,598)	(130,531)	(148,973)	(139,934)	(144,598)	(139,934)	(144,598)	(144,598)	(139,934)	(144,598)	(139,934)	(144,598)	(11,392,646)	855,671	(10,536,975)
36	120.5 Palo Verde Unit 2	(597,673)	(539,526)	(615,755)	(578,393)	(597,673)	(578,393)	(597,673)	(597,673)	(578,393)	(77,119)	12,069,538	(597,673)	(7,535,660)	(7,565,749)	(15,101,409)
37	120.5 Palo Verde Unit 3	(645,872)	(583,037)	(665,413)	(104,173)	11,554,082	(625,038)	(645,872)	(645,872)	(625,038)	(645,872)	(625,038)	(645,872)	(9,693,284)	(1,030,560)	(10,723,844)
38	Total 120.5	(1,388,143)	(1,253,094)	(1,430,141)	(822,500)	10,811,811	(1,343,364)	(1,388,143)	(1,388,143)	(1,343,364)	(867,590)	11,304,566	(1,388,143)	(28,621,590)	(7,740,639)	(36,362,229)
39	Total	(3,076,929)	(437,266)	693,049	3,610,413	(641,713)	1,107,980	(1,031,283)	(866,173)	2,456,041	1,086,006	(658,508)	(1,059,524)	70,502,386	(1,143,603)	69,358,783
41	Summary of Activity															
42	Palo Verde	(3,076,929)	(437,266)	693,049	3,610,413	(641,713)	1,107,980	(1,031,283)	(866,173)	2,456,041	1,086,006	(658,508)	(1,059,524)	70,502,386	(1,143,603)	69,358,783
43	Balances															
45	Palo Verde Balance	66,243,363	65,806,097	66,499,146	70,109,560	69,467,847	70,575,827	69,544,544	68,678,371	71,134,412	72,220,418	71,561,910	70,502,386	70,502,386	(1,143,603)	69,358,783
46																
47																

	A	B	C	D
1	Public Service Company Of New Mexico			
2	Schedule B-7 Notes			
3	Lead Sheet			
4	This schedule is sponsored by PNM Witness Sanders			
5	Note 1: PNM forecasts the amortization of nuclear fuel as nuclear fuel expense, based on AURORA projections. See PNM Exhibit KTS-4 WP Fuel-6 for assumptions on nuclear fuel amortization.			
6				
7	General Note: The forecasted activity in nuclear fuel inventory for the Test Period and Linkage data is based on projections provided by APS (operator of Palo Verde) and reflect PNM's share. Please refer to the testimony of PNM Witness Heffington for discussion of nuclear fuel activity. Anticipated use of nuclear fuel based on APS operational outage schedules.			
8				
9				
10				
11				
12				
13				
14				

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP WC-1: Working Capital Balances					
3	Lead Sheet					
4	Note: Base period data is historical information from the Company's Books and Records.					
5						
6		Unadjusted	Base Period	Adjusted	Reference	Test Period
7		Base Period Ending Balance 6/30/22	Adjustments (Note 3)	Base Period	PNM Exhibit KTS-3 COS BASE ADJ	Ending Balance 12/31/24
8	Working Capital					
9						
10	Fuel Stock					
11	Production Fuel Stock	10,567,503	(9,699,394)	868,109	line 257	868,109
12	PV Nuclear Fuel (120.1 - .5)	100,449,960	(1,287,420)	99,162,540	line 258	70,502,386
13	Total Fuel Stock	111,017,463	(10,986,814)	100,030,649	Sum of lines 11-12	71,370,495
14						
15	Materials & Supplies					
16	M&S - Production	37,131,618	(5,931,306)	31,200,312	line 262	25,392,465
17	M&S - Transmission	1,157,532	(74,759)	1,082,773	line 263	1,082,773
18	M&S - Distribution	16,899,820	(2,841,227)	14,058,593	line 264	14,058,593
19	Total Materials & Supplies	55,188,970	(8,847,292)	46,341,678	Sum of lines 16-18	40,533,831
20						
21	Prepayments					
22	Production	8,490,762	(3,181,676)	5,309,086	line 268	4,728,627
23	Transmission	2,144,509	2,020,077	4,164,586	line 269	2,930,945
24	Transmission (FERC Incremental Rates)	284,806	(39,435)	245,371	line 270	490,742
25	Distribution	6,402,749	(3,016,362)	3,386,387	line 271	3,386,387
26	Renewables	95,685	12,384	108,069	line 272	108,069
27	Total Prepayments	17,418,512	(4,205,012)	13,213,500	Sum of lines 22-26	11,644,771

	A	G	H	I	J	K	L
1	PNM Exhibit KTS-4						
2	WP WC-1: Working Capital Balances						
3	Lead Sheet						
4	Note: Base period data is historical information from the Company's Books and Records.						
5							
6		Test Period	Adjusted	Reference	Variance	Variance	
7		Adjustments (Note 4)	Test Period	530 Schedules E-2, E-3, B-7	Adjusted Base vs Test \$	Adjusted Base vs Test %	Explanation
8	Working Capital						
9							
10	Fuel Stock						
11	Production Fuel Stock	-	868,109	530 Schedule E-3, Line 15	(0)	0%	
12	PV Nuclear Fuel (120.1 - .5)	(1,143,603)	69,358,783	530 Schedule B-7, Line 45	(29,803,757)	-30%	Note 1
13	Total Fuel Stock	(1,143,603)	70,226,892	Sum of lines 11-12	(29,803,757)	-30%	
14							
15	Materials & Supplies						
16	M&S - Production	39,189	25,431,655	530 Schedule E-2, Lines 9-16	(5,768,657)	-18%	Note 1
17	M&S - Transmission	-	1,082,773	530 Schedule E-2, Line 17	-	0%	
18	M&S - Distribution	-	14,058,593	530 Schedule E-2, Line 18	-	0%	
19	Total Materials & Supplies	39,189	40,573,021	Sum of lines 16-18	(5,768,657)	-12%	
20							
21	Prepayments						
22	Production	292,353	5,020,980	530 Schedule E-2, Lines 22-33	(288,107)	-5%	
23	Transmission	1,636,003	4,566,948	530 Schedule E-2, Lines 34 and 36	402,362	10%	Note 2
24	Transmission (FERC Incremental Rates)	(226,496)	264,246	530 Schedule E-2, Lines 35	18,875	8%	
25	Distribution	-	3,386,387	530 Schedule E-2, Lines 37	-	0%	
26	Renewables	-	108,069	530 Schedule E-2, Lines 38	-	0%	
27	Total Prepayments	1,701,859	13,346,630	Sum of lines 22-26	133,130	1%	

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP WC-1: Working Capital Balances								
3	Lead Sheet								
4									
5	Note 1: Variance is driven by the abandonment of 114 MW of PVNGS leases and on-going nuclear fuel amortization, plus the activity of								
6	nuclear fuel inventory purchases and reloads. Please refer to the testimony of PNM Witness Heffington for discussion on nuclear fuel								
7	inventory. Refer to Rule 530 Schedule B-7 for detail activities during the Linkage and Test Period.								
8	Note 2: PNM has reflected transmission ROW balance on a 13-month average as required under the FTY Rule. The increase in								
9	projected CPI is the primary reason for the reduction in the balance compared to the adjusted Base Period. See PNM Exhibit KTS-4 WP								
10	OM-14.								
11	Note 3: For Materials & Supplies, and Prepayments Base Period adjustments, please refer to Rule 530 schedule E-2, columns P and Q.								
12	For Production Fuel Stock Test Period adjustments, please refer to Rule 530 schedule E-3, columns O and P. For Nuclear Fuel Stock Test								
	Period adjustments, please refer to Rule 530 schedule B-7, column P.								
	Note 4: For Materials & Supplies, and Prepayments Test Period adjustments, please refer to Rule 530 schedule E-2, column AX. For								
	Production Fuel Stock Test Period adjustments, please refer to Rule 530 schedule E-3, column AV. For Nuclear Fuel Stock Test Period								
	adjustments, please refer to Rule 530 schedule B-7, column AZ.								

	A	B	C	D	E	F	G	H	I	J	K	L	M	
1	PNM Exhibit KTS-4													
2	WP WC-2: Palo Verde Materials & Supplies and Prepayments													
3	Lead Sheet													
4	Note: Base period data is historical information from the Company's Books and Records.													
5														
6	Material & Supplies - Balance as of 6/30/2022		20,607,795							Prepayment - Balance as of 6/30/2022	3,586,165			
7	13-Month Average Adjustment		(127,494)							13-Month Average Adjustment				
8	Adjusted Base Period		20,480,301							Adjusted Base Period	3,586,165			
9														
10														
11														
12														
13				Unit 1	Unit 2									
14	Date	Activity	Balance	104MW Leases	10MW Leases				Base Period Date	Base Period Activity	Linkage/Test Date	Estimated Linkage/Test Activity	Balance	
15	Jun-22		20,480,301	5,298,386	509,460						Jun-22		3,586,165	
16	Jul-22		20,480,301	5,298,386	509,460				Jul-21	98,848	Jul-22	98,848	3,685,013	
17	Aug-22		20,480,301	5,298,386	509,460				Aug-21	(186,322)	Aug-22	(186,322)	3,498,691	
18	Sep-22		20,480,301	5,298,386	509,460				Sep-21	(182,622)	Sep-22	(182,622)	3,316,069	
19	Oct-22		20,480,301	5,298,386	509,460				Oct-21	(156,195)	Oct-22	(156,195)	3,159,874	
20	Nov-22		20,480,301	5,298,386	509,460				Nov-21	(98,400)	Nov-22	(98,400)	3,061,474	
21	Dec-22		20,480,301	5,298,386	509,460				Dec-21	(163,216)	Dec-22	(163,216)	2,898,259	
22	Jan-23	(5,298,386)	15,181,914		509,460				Jan-22	(146,493)	Jan-23	(146,493)	2,751,766	
23	Feb-23		15,181,914		509,460				Feb-22	797,778	Feb-23	591,387	3,343,153	
24	Mar-23		15,181,914		509,460				Mar-22	(123,874)	Mar-23	(91,827)	3,251,326	
25	Apr-23		15,181,914		509,460				Apr-22	(154,929)	Apr-23	(114,848)	3,136,478	
26	May-23		15,181,914		509,460				May-22	360,163	May-23	266,986	3,403,464	
27	Jun-23		15,181,914		509,460				Jun-22	(85,543)	Jun-23	(63,412)	3,340,052	
28	Jul-23		15,181,914		509,460						Jul-23	73,276	3,413,327	
29	Aug-23		15,181,914		509,460						Aug-23	(138,119)	3,275,208	
30	Sep-23		15,181,914		509,460						Sep-23	(135,376)	3,139,831	
31	Oct-23		15,181,914		509,460						Oct-23	(115,787)	3,024,045	
32	Nov-23		15,181,914		509,460						Nov-23	(72,943)	2,951,102	
33	Dec-23		15,181,914		509,460						Dec-23	(120,991)	2,830,111	
34	Jan-24	(509,460)	14,672,454								Jan-24	(108,594)	2,721,517	
35	Feb-24		14,672,454								Feb-24	571,542	3,293,059	
36	Mar-24		14,672,454								Mar-24	(88,746)	3,204,313	
37	Apr-24		14,672,454								Apr-24	(110,994)	3,093,319	
38	May-24		14,672,454								May-24	258,027	3,351,346	
39	Jun-24		14,672,454								Jun-24	(61,285)	3,290,061	
40	Jul-24		14,672,454								Jul-24	70,817	3,360,878	
41	Aug-24		14,672,454								Aug-24	(133,485)	3,227,393	
42	Sep-24		14,672,454								Sep-24	(130,834)	3,096,560	
43	Oct-24		14,672,454								Oct-24	(111,901)	2,984,659	
44	Nov-24		14,672,454								Nov-24	(70,495)	2,914,164	
45	Dec-24		14,672,454	E-2, column AW, line 12							Dec-24	(116,931)	2,797,233	E-2, column AW, line 26

	A	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE
1	PNM Exhibit KTS-4																
2	WP WC-3: Navajo ROW Prepay																
3	Lead Sheet																
4	Note: Base period data is historical information from the Company's Books and Records.																
5																	
6																	
7		Linkage Beginning Balance	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023
8	CPI Adjustment Balance	1,444,778	1,284,247	1,123,716	963,185	802,655	642,124	481,593	321,062	160,531	0	2,056,474	1,869,521	1,682,569	1,495,617	1,308,665	1,121,713
9	Payment											2,243,426					
10	Amortization		(160,531)	(160,531)	(160,531)	(160,531)	(160,531)	(160,531)	(160,531)	(160,531)	(160,531)	(186,952)	(186,952)	(186,952)	(186,952)	(186,952)	(186,952)
11																	
12																	
13	Base Payment Balance	4,500,000	4,000,000	3,500,000	3,000,000	2,500,000	2,000,000	1,500,000	1,000,000	500,000	-	5,500,000	5,000,000	4,500,000	4,000,000	3,500,000	3,000,000
14	Payment											6,000,000					
15	Amortization		(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)
16																	
17																	
18	Total ROW Balance	5,944,778	5,284,247	4,623,716	3,963,185	3,302,655	2,642,124	1,981,593	1,321,062	660,531	0	7,556,474	6,869,521	6,182,569	5,495,617	4,808,665	4,121,713
19	Payment											8,243,426					
20	Amortization		(660,531)	(660,531)	(660,531)	(660,531)	(660,531)	(660,531)	(660,531)	(660,531)	(660,531)	(686,952)	(686,952)	(686,952)	(686,952)	(686,952)	(686,952)
21																	
22																	
23																	
24																	

	A	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV
1	PNM Exhibit KTS-4																	
2	WP WC-3: Navajo ROW Prepay																	
3	Lead Sheet																	
4	Note: Base period data is historical information from the Company's Books and Records.																	
5																		
6																		
7		10/31/2023	11/30/2023	12/31/2023	1/31/2024	2/29/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024	2024 13-Month Average	2024 13-Month Average Adjustment
8	CPI Adjustment Balance	934,761	747,809	560,856	373,904	186,952	0	2,358,732	2,144,302	1,929,872	1,715,442	1,501,012	1,286,581	1,072,151	857,721	643,291	1,125,447	482,157
9	Payment							2,573,163										
10	Amortization	(186,952)	(186,952)	(186,952)	(186,952)	(186,952)	(186,952)	(214,430)	(214,430)	(214,430)	(214,430)	(214,430)	(214,430)	(214,430)	(214,430)	(214,430)		
11																		
12																		
13	Base Payment Balance	2,500,000	2,000,000	1,500,000	1,000,000	500,000	-	5,500,000	5,000,000	4,500,000	4,000,000	3,500,000	3,000,000	2,500,000	2,000,000	1,500,000	2,653,846	1,153,846
14	Payment							6,000,000										
15	Amortization	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)		
16																		
17																		
18	Total ROW Balance	3,434,761	2,747,809	2,060,856	1,373,904	686,952	0	7,858,732	7,144,302	6,429,872	5,715,442	5,001,012	4,286,581	3,572,151	2,857,721	2,143,291	3,779,294	1,636,003
19	Payment							8,573,163										
20	Amortization	(686,952)	(686,952)	(686,952)	(686,952)	(686,952)	(686,952)	(714,430)	(714,430)	(714,430)	(714,430)	(714,430)	(714,430)	(714,430)	(714,430)	(714,430)		
21																		
22																		
23																		
24																		

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP Fuel - Fuel Workpaper

Is contained in the following 62 Pages

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP Fuel - Lead Sheet				
3					
4	<i>Tab Reference</i>	<i>Description</i>	<i>Purpose</i>	<i>Provides Information To Tab name</i>	<i>Requires Information From Tab name</i>
5	H2-Base	Rule 530 Schedule H-2 - Cost of Fuel - Base	Fuel cost by type		WP Fuel-4: Fuel Detail- Base
6	H2-Linkage	Rule 530 Schedule H-2 - Cost of Fuel - Linkage	Fuel cost by type	P12: Linkage	WP Fuel-9: Linkage Detail
7	H2-Test	Rule 530 Schedule H-2 - Cost of Fuel - Test	Fuel cost by type	P-12: Test	WP Fuel-6: Test Detail
8	H3-Base	Rule 530 Schedule H-3 -Revenue from FPPCAC - Base	Revenue Generated From PNM Retail Fuel and Purchased Power Clause		WP Fuel-10: H3-Base Detail
9	H3-Linkage	Rule 530 Schedule H-3 -Revenue from FPPCAC - Linkage	Revenue Generated From PNM Retail Fuel and Purchased Power Clause		WP Fuel-11: H3-Linkage Detail, H-3-Base
10	H3-Test	Rule 530 Schedule H-3 -Revenue from FPPCAC - Test	Revenue Generated From PNM Retail Fuel and Purchased Power Clause		WP Fuel-12: H3-Test Detail, WP Fuel 3: Test COS
11	P12-Historical	Rule 530 Schedule P-12 - Fuel Statistics information - Historical	Fuel cost by type, overall cost of fuel in \$/MMBtu, generation by fuel type for 4 historical years		Manual Inputs-Books and Records
12	P12-Linkage	Rule 530 Schedule P-12 - Fuel statistics information - Linkage	Fuel cost by type, overall cost of fuel in \$/MMBtu, generation by fuel type for the linkage period		WP Fuel-9: Linkage Detail, H-2-Linkage
13	P12-Test	Rule 530 Schedule P-12 - Fuel statistics information - Test	Fuel cost by type, overall cost of fuel in \$/MMBtu, generation by fuel type monthly for test		WP Fuel-6: Test Detail, WP Fuel-3: COS Test
14	WP Fuel-1: Base COS	Base period fuel in COS format	Provide a fuel template for input to the cost of service	PNM Exhibit KTS-3 - WP COS BASE Adj, WP Fuel-3: Test COS	WP Fuel-4: Fuel Detail- Base
15	WP Fuel-2: Linkage COS	Linkage fuel data in COS format	Provide a fuel template for input to the cost of service	PNM Exhibit KTS-3 - WP COS	WP Fuel-9: Linkage Detail, WP Fuel-3: Test COS
16	WP Fuel-3: Test COS	Test period fuel in COS format	Provide a fuel template for input to the cost of service	PNM Exhibit KTS-3 - WP COS Test	WP Fuel-9: Linkage Detail, WP Fuel-1: Test Base
17	WP Fuel-4: Fuel Detail-Base	Fuel cost by Plant, FERC and Cost Type including plant statistics for the Base Period	Provides base fuel cost and statistics for all plants and transactions. Provides all non-fuel related cost to serve by Location, FERC and cost type	H2-Base, P12-Historical, WP Fuel-1: Base COS	Manual Inputs-Books and Records
18	WP Fuel-5: Base Period Adj	Schedule of base period adjustments	To provide the fuel related adjustments to normalize the base period	WP Fuel-1-Base COS, WP Fuel-4-Base Detail	Manual Inputs-Books and Records
19	WP Fuel-6: Test Detail	Fuel cost by Plant, FERC and Cost Type including plant statistics for the Test	Provides Test fuel cost and statistics for all plants and transactions. Provides all non-fuel related cost to serve by Location, FERC and cost type	WP Fuel-1-Test COS,H-2 Test, E-04 Base and Test	Manual Inputs
20	WP Fuel 7: Did Not Use				
21	WP Fuel-8: Did Not Use				
22	WP Fuel-9: Linkage Detail	Fuel cost by Plant, FERC and Cost Type including plant statistics for the Linkage	Provides Linkage fuel cost and statistics for all plants and transactions. Provides all non-fuel related cost to serve by Location, FERC and cost type	H2-Linkage, WP	Manual Inputs
23	WP Fuel-10: H3-Base Detail	Fuel clause detail for base period	Provides the detail from the monthly fuel clause filings	H3-Base, WP Fuel-1: Base COS	Manual Inputs-Books and Records
24	WP Fuel-11: H3-Linkage Detail	Linkage Fuel clause detail data	Provides a summary of linkage data to show the status of the balancing account	H3-Linkage	WP Fuel-9: Linkage Detail, WP Fuel-3: Test COS
25	WP Fuel-12: H3-Test Detail	Fuel Clause detail for test period	Provides the supporting data for H3-Test	H3-Test	WP Fuel-6: Test detail, WP Fuel-3: Test COS
26					
27					
28					
29					
30	Note: File name is provided, if worksheet is linked to external workbook.				

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule H-2 Base									
3	Cost of Fuel									
4	Base Period Ending 6/30/2022									
5	Lead Sheet									
6	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
7										
8	Coal									
9	Cost of Coal - \$	8,435,614	12,956,387	8,758,348	8,695,964	10,009,357	14,064,467	7,826,346	6,263,923	5,687,090
10	Quantity - MMBtu	3,166,701	5,009,995	3,689,232	3,460,845	4,025,268	4,494,176	4,525,994	3,660,025	3,212,468
11	Unit Cost - \$/MMBtu	2.66	2.59	2.37	2.51	2.49	3.13	1.73	1.71	1.77
12										
13	Natural Gas									
14	Cost of Natural Gas - \$ (1)	10,111,116	8,752,888	8,408,084	4,495,213	2,812,499	3,941,267	3,363,046	4,220,780	4,546,889
15	Quantity - MMBtu	2,483,123	1,939,221	1,506,981	714,957	593,792	828,993	742,749	788,972	872,350
16	Unit Cost - \$/MMBtu	4.07	4.51	5.58	6.29	4.74	4.75	4.53	5.35	5.21
17										
18	Fuel Oil									
19	Cost of Fuel Oil - \$ (2)	434,606	274,589	189,064	672,589	522,386	(56,722)	454,893	398,779	780,915
20	Quantity - MMBtu	-	-	-	-	-	-	-	-	-
21										
22										
23	Nuclear									
24	Cost of Nuclear - \$	2,097,850	2,183,703	2,093,214	1,619,355	1,803,237	2,081,742	1,989,633	1,791,092	2,169,262
25	Quantity - MMBtu	2,982,861	3,103,193	2,975,468	2,387,076	2,606,239	2,961,237	2,860,464	2,576,028	3,115,806
26	Quantity - \$/MMBtu	0.70	0.70	0.70	0.68	0.69	0.70	0.70	0.70	0.70
27										
28	(1) Natural gas includes FERC 501 and FERC 547 gas accounts and includes cost of gas and variable gas transportation									
29	(2) Fuel oil includes FERC 501 and FERC 547 oil accounts									
30										
31										
32										
33										
34										
35										
36										
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47										
48										
49	This schedule is sponsored by PNM Witness Sanders									

	A	K	L	M	N	O
1	Public Service Company of New Mexico					
2	Schedule H-2 Base					
3	Cost of Fuel					
4	Base Period Ending 6/30/2022					
5	Lead Sheet					
6	Description	Apr-22	May-22	Jun-22	Base Period Total	Reference
7						
8	Coal					
9	Cost of Coal - \$	7,063,829	7,115,530	8,838,069	105,714,924	WP Fuel-4: Base Detail - Line 208
10	Quantity - MMBtu	3,532,251	2,908,555	4,907,711	46,593,222	WP Fuel-4: Base Detail - Line 217 - Line 204
11	Unit Cost - \$/MMBtu	2.00	2.45	1.80	2.27	Line 9 / Line 10
12						
13	Natural Gas					
14	Cost of Natural Gas - \$ (1)	3,701,453	7,577,879	7,958,037	69,889,151	WP Fuel-4: Base Detail - Line 209 + Line 210 + Line 320 + Line 322 + Line 323 + Line 462 + Line 463 + Line 464
15	Quantity - MMBtu	537,992	847,108	991,063	12,847,302	WP Fuel-4: Base Detail - Line 204 + Line 326
16	Unit Cost - \$/MMBtu	6.88	8.95	8.03	5.44	Line 14 / Line 15
17						
18	Fuel Oil					
19	Cost of Fuel Oil - \$ (2)	-	709,023	315,644	4,695,767	WP Fuel-4: Base Detail - Line 211 + Line 321
20	Quantity - MMBtu	-	-	-	-	
21						
22						
23	Nuclear					
24	Cost of Nuclear - \$	1,691,479	1,821,583	2,092,390	23,434,539	WP Fuel-4: Base Detail - Line 334
25	Quantity - MMBtu	2,270,322	2,610,920	3,004,231	33,453,845	WP Fuel-4: Base Detail - Line 340
26	Quantity - \$/MMBtu	0.75	0.70	0.70	0.70	Line 24/ Line 25
27						
28	(1) Natural gas includes FERC 501 and FERC 547 gas acco					
29	(2) Fuel oil includes FERC 501 and FERC 547 oil accounts					
30						
31						
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42						
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44						
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47						
48						
49	This schedule is sponsored by PNM Witness Sanders					

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule H-2 Linkage									
3	Cost of Fuel									
4	Linkage Ending 12/31/2023									
5	Lead Sheet									
6	Description	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
7										
8	Coal									
9	Cost of Coal - \$	8,470,201	8,277,039	7,858,744	2,487,391	2,709,452	3,432,621	3,757,729	3,395,939	3,604,201
10	Quantity - MMBtu	3,328,482	3,315,929	3,142,181	816,225	888,370	1,124,566	1,228,050	1,109,206	1,176,585
11	Unit Cost - \$/MMBtu	2.54	2.50	2.50	3.05	3.05	3.05	3.06	3.06	3.06
12										
13	Natural Gas									
14	Cost of Natural Gas - \$	20,184,721	19,778,244	10,468,082	491,247	1,115,390	944,305	18,898,164	15,207,769	4,521,136
15	Quantity - MMBtu	2,033,105	2,035,656	1,112,824	45,073	112,325	90,236	2,090,104	1,736,281	522,432
16	Unit Cost - \$/MMBtu	9.93	9.72	9.41	10.90	9.93	10.46	9.04	8.76	8.65
17										
18	Fuel Oil									
19	Cost of Fuel Oil - \$	211,230	210,459	199,733	-	-	-	-	-	-
20	Quantity - MMBtu	-	-	-	-	-	-	-	-	-
21										
22										
23	Nuclear									
24	Cost of Nuclear - \$	2,036,349	2,036,349	1,979,618	1,510,839	1,848,560	2,036,349	1,509,532	1,382,041	1,509,532
25	Quantity - MMBtu	3,085,377	3,085,377	2,985,849	2,289,151	2,788,174	3,085,377	2,287,170	2,065,831	2,287,170
26	Quantity - \$/MMBtu	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.67	0.66
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49	This schedule is sponsored by PNM Witness Sanders									

	A	K	L	M	N	O	P	Q	R	S
1	Public Service Company of New Mexico									
2	Schedule H-2 Linkage									
3	Cost of Fuel									
4	Linkage Ending 12/31/2023									
5	Lead Sheet									
6	Description	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
7										
8	Coal									
9	Cost of Coal - \$	-	1,778,305	3,628,663	3,770,114	3,778,093	3,648,397	1,586,599	2,089,335	3,810,178
10	Quantity - MMBtu	-	579,888	1,182,623	1,228,050	1,228,050	1,183,389	513,540	674,834	1,228,050
11	Unit Cost - \$/MMBtu		3.07	3.07	3.07	3.08	3.08	3.09	3.10	3.10
12										
13	Natural Gas									
14	Cost of Natural Gas - \$	880,739	2,680,025	15,204,902	23,253,618	24,898,426	18,335,566	8,063,219	5,044,037	10,725,799
15	Quantity - MMBtu	97,921	383,105	2,401,824	3,523,112	3,779,698	2,794,225	1,302,742	800,104	1,476,725
16	Unit Cost - \$/MMBtu	8.99	7.00	6.33	6.60	6.59	6.56	6.19	6.30	7.26
17										
18	Fuel Oil									
19	Cost of Fuel Oil - \$	-	-	-	-	-	-	-	-	-
20	Quantity - MMBtu	-	-	-	-	-	-	-	-	-
21										
22										
23	Nuclear									
24	Cost of Nuclear - \$	961,575	1,357,171	1,467,478	1,509,532	1,509,532	1,467,478	2,198,151	1,366,881	1,436,343
25	Quantity - MMBtu	1,450,340	2,056,320	2,213,390	2,287,170	2,287,170	2,213,390	2,101,483	2,176,562	2,287,170
26	Quantity - \$/MMBtu	0.66	0.66	0.66	0.66	0.66	0.66	1.05	0.63	0.63
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49	This schedule is sponsored by PNM Witness Sanders									

	A	T	U	V
1	Public Service Company of New Mexico			
2	Schedule H-2 Linkage			
3	Cost of Fuel			
4	Linkage Ending 12/31/2023			
5	Lead Sheet	Total	Total	
6	Description	2023	Jul 22 - Dec 22	WP Fuel-11: Linkage Detail Reference
7				
8	Coal			
9	Cost of Coal - \$	34,847,553	33,235,448	WP Fuel-9: Linkage Detail - Line 208
10	Quantity - MMBtu	11,332,266	12,615,753	WP Fuel-9: Linkage Detail - Lines 217 - Line 204
11	Unit Cost - \$/MMBtu	3.08	2.63	Line 9 / Line 10
12				
13	Natural Gas			
14	Cost of Natural Gas - \$	147,713,401	52,981,990	WP Fuel-9: Linkage Detail - Line 209 + Line 210 + Line 320 + Line 322 + Line 323 + Line 462 + Line 463 + Line 464
15	Quantity - MMBtu	20,908,274	5,429,220	WP Fuel-9: Linkage Detail - Line 204 + Line 326
16	Unit Cost - \$/MMBtu	7.06	9.76	Line 14 / Line 15
17				
18	Fuel Oil			
19	Cost of Fuel Oil - \$	-	621,422	WP Fuel-9: Linkage Detail - Line 211+ Line 321
20	Quantity - MMBtu	-	-	
21				
22				
23	Nuclear			
24	Cost of Nuclear - \$	17,675,246	11,448,063	WP Fuel-9: Linkage Detail - Line 334
25	Quantity - MMBtu	25,713,166	17,319,304	WP Fuel-9: Linkage Detail - Line 340
26	Quantity - \$/MMBtu	0.69	0.66	
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49	This schedule is sponsored by PNM Witness Sanders			

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule H-2-Test									
3	Cost of Fuel									
4	Test Period Ending 12/31/2024									
5	Lead Sheet									
6	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
7										
8	Coal									
9	Cost of Coal - \$	3,104,019	1,800,385	2,277,329	2,421,795	3,431,270	3,532,252	3,806,260	3,809,614	3,595,675
10	Quantity - MMBtu	990,231	573,884	725,321	770,705	1,091,068	1,122,264	1,208,337	1,206,910	1,136,787
11	Unit Cost - \$/MMBtu	3.13	3.14	3.14	3.14	3.14	3.15	3.15	3.16	3.16
12										
13	Natural Gas									
14	Cost of Natural Gas - \$	20,481,459	15,087,491	4,299,284	417,518	944,049	6,871,504	13,171,921	14,524,337	10,076,209
15	Quantity - MMBtu	2,844,835	2,178,781	685,494	54,294	155,847	1,239,169	2,355,130	2,549,316	1,767,789
16	Unit Cost - \$/MMBtu	7.20	6.92	6.27	7.69	6.06	5.55	5.59	5.70	5.70
17										
18	Fuel Oil									
19	Cost of Fuel Oil - \$	-	-	-	-	-	-	-	-	-
20	Quantity - MMBtu	-	-	-	-	-	-	-	-	-
21										
22										
23	Nuclear									
24	Cost of Nuclear - \$	1,388,143	1,253,094	1,430,141	822,500	1,284,838	1,343,364	1,388,143	1,388,143	1,343,364
25	Quantity - MMBtu	2,210,419	2,067,812	2,210,419	1,309,713	2,045,921	2,139,115	2,210,419	2,210,419	2,139,115
26	Quantity - \$/MMBtu	0.63	0.61	0.65	0.63	0.63	0.63	0.63	0.63	0.63
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49	This schedule is sponsored by PNM Witness Sanders									

	A	K	L	M	N	O	P
1	Public Service Company of New Mexico						
2	Schedule H-2-Test						
3	Cost of Fuel						
4	Test Period Ending 12/31/2024						
5	Lead Sheet						
6	Description	Oct-24	Nov-24	Dec-24	Test Period Total	Adjustments	Adjusted Test Period Total
7							
8	Coal						
9	Cost of Coal - \$	2,519,097	2,850,061	3,673,488	36,821,244		36,821,244
10	Quantity - MMBtu	794,782	897,350	1,154,226	11,671,864		11,671,864
11	Unit Cost - \$/MMBtu	3.17	3.18	3.18	3.15		3.15
12							
13	Natural Gas						
14	Cost of Natural Gas - \$	774,200	447,868	1,878,635	88,974,474		88,974,474
15	Quantity - MMBtu	130,990	64,587	295,558	14,321,790		14,321,790
16	Unit Cost - \$/MMBtu	5.91	6.93	6.36	6.21		6.21
17							
18	Fuel Oil						
19	Cost of Fuel Oil - \$	-	-	-	-		-
20	Quantity - MMBtu	-	-	-	-		-
21							
22							
23	Nuclear						
24	Cost of Nuclear - \$	867,590	1,286,329	1,388,143	15,183,793		15,183,793
25	Quantity - MMBtu	1,381,512	2,048,294	2,210,419	24,183,578		24,183,578
26	Quantity - \$/MMBtu	0.63	0.63	0.63	0.63		0.63
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49	This schedule is sponsored by PNM Witness Sanders						Schedule H-2 Page 7 of 8

	A	Q
1	Public Service Company of New Mexico	
2	Schedule H-2-Test	
3	Cost of Fuel	
4	Test Period Ending 12/31/2024	
5	Lead Sheet	
6	Description	WP Fuel-6: Test Detail Reference
7		
8	Coal	
9	Cost of Coal - \$	WP Fuel-6: Test Detail - Line 208
10	Quantity - MMBtu	WP Fuel-6: Test Detail - Line 217 - Line 204
11	Unit Cost - \$/MMBtu	Line 9 / Line 10
12		
13	Natural Gas	
14	Cost of Natural Gas - \$	WP Fuel-6: Test Detail - Line 209 + Line 324
15	Quantity - MMBtu	WP Fuel-6: Test Detail - Line 204 + Line 326
16	Unit Cost - \$/MMBtu	Line 14 / Line 15
17		
18	Fuel Oil	
19	Cost of Fuel Oil - \$	WP Fuel-6: Test Detail - Line 211
20	Quantity - MMBtu	
21		
22		
23	Nuclear	
24	Cost of Nuclear - \$	WP Fuel-6: Test Detail - Line 334
25	Quantity - MMBtu	WP Fuel-6: Test Detail - Line 340
26	Quantity - \$/MMBtu	Line 24/ Line 25
27		
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49	This schedule is sponsored by PNM Witness Sanders	Schedule H-2 Page 8 of 8

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule H-3 Base					
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause					
4	Base Period Ending 6/30/2022					
5	Lead Sheet					
6						
7		Filed Fuel Clause Reports	Col F / Col B	Filed Fuel Clause Reports	Filed Fuel Clause Reports	Filed Fuel Clause Reports
8	Months	kWh Sales	Billed FPPCAC Rate \$/kWh	Total Fuel Revenue	Fuel Costs	Carrying Charges on Balancing Account
9						
10	Carryforward					
11	Jul-21	677,446,319	0.031054	\$ 21,037,252	\$ 26,218,753	\$ 56,425
12	Aug-21	660,474,020	0.032181	\$ 21,254,535	\$ 19,045,096	\$ 66,901
13	Sep-21	609,878,965	0.032184	\$ 19,628,263	\$ 15,691,252	\$ 62,616
14	Oct-21	489,024,721	0.037249	\$ 18,215,468	\$ 14,721,614	\$ 54,867
15	Nov-21	415,988,281	0.037527	\$ 15,610,858	\$ 10,065,623	\$ 47,989
16	Dec-21	473,008,405	0.037432	\$ 17,705,678	\$ 7,772,333	\$ 7,129
17	Jan-22	532,012,374	0.027746	\$ 14,761,196	\$ 13,291,808	\$ 17,143
18	Feb-22	485,233,197	0.027477	\$ 13,332,649	\$ 16,225,989	\$ 14,238
19	Mar-22	517,444,693	0.027773	\$ 14,370,868	\$ 15,780,113	\$ 20,053
20	Apr-22	432,041,886	0.023906	\$ 10,328,462	\$ 7,994,439	\$ 22,912
21	May-22	431,283,645	0.023907	\$ 10,310,604	\$ 22,484,420	\$ 18,290
22	Jun-22	577,630,422	0.024156	\$ 13,953,047	\$ 9,743,327	\$ 42,674
23	Total	6,301,466,929		\$ 190,508,879	\$ 179,034,768	\$ 431,238
24						
25						
26						
27	NOTE: Base period books and records - will not tie to adjusted base					
28						
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41	This schedule is sponsored by PNM Witness Sanders					

	A	G	H	I	J	K	L
1	Public Service Company of New Mexico						
2	Schedule H-3 Base						
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause						
4	Base Period Ending 6/30/2022						
5	Lead Sheet						
6							
7		Col E - Col D (Over) / Under Collection w/o Carrying Charge	Cumulative (Over) / Under Collection	Previous Month + Col G Balancing Account (Over) / Under Collection	Col E + Col F Total Fuel + Carrying Charge	Actual FPPCAC Factor	Reference
8	Months						
9							
10	Carryforward		\$ 28,269,154	\$ 28,269,154			Filed Fuel Clause Reports
11	Jul-21	\$ 5,181,502	\$ 33,450,656	\$ 33,450,656	\$ 26,275,179	0.031959	Filed Fuel Clause Reports
12	Aug-21	\$ (2,209,438)	\$ 31,308,119	\$ 31,308,119	\$ 19,111,998	0.031959	Filed Fuel Clause Reports
13	Sep-21	\$ (3,937,011)	\$ 27,433,723	\$ 27,433,723	\$ 15,753,868	0.031959	Filed Fuel Clause Reports
14	Oct-21	\$ (3,493,855)	\$ 23,994,736	\$ 23,994,736	\$ 14,776,481	0.037650	Filed Fuel Clause Reports
15	Nov-21	\$ (5,545,235)	\$ 18,497,491	\$ 18,497,491	\$ 10,113,613	0.037650	Filed Fuel Clause Reports
16	Dec-21	\$ (9,933,345)	\$ 8,571,276	\$ 8,571,276	\$ 7,779,463	0.037650	Filed Fuel Clause Reports
17	Jan-22	\$ (1,469,388)	\$ 7,119,030	\$ 7,119,030	\$ 13,308,950	0.026743	Filed Fuel Clause Reports
18	Feb-22	\$ 2,893,340	\$ 10,026,608	\$ 10,026,608	\$ 16,240,227	0.026743	Filed Fuel Clause Reports
19	Mar-22	\$ 1,409,245	\$ 11,455,907	\$ 11,455,907	\$ 15,800,167	0.026743	Filed Fuel Clause Reports
20	Apr-22	\$ (2,334,024)	\$ 9,144,795	\$ 9,144,795	\$ 8,017,350	0.023912	Filed Fuel Clause Reports
21	May-22	\$ 12,173,817	\$ 21,336,901	\$ 21,336,901	\$ 22,502,710	0.023912	Filed Fuel Clause Reports
22	Jun-22	\$ (4,209,719)	\$ 17,169,856	\$ 17,169,856	\$ 9,786,001	0.023912	Filed Fuel Clause Reports
23	Total	\$ (11,474,111)			\$ 179,466,007	0.030066	
24							
25							
26							
27	NOTE: Base period books and records - will n						
28							
29							
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41	This schedule is sponsored by PNM Witness Sanders						

	A	B	C	D	E	F	G
1	Public Service Company of New Mexico						
2	Schedule H-3 Linkage						
3	Revenue Generated From PNM Retail						
4	Fuel and Purchased Power Clause						
5	Lead Sheet						
6							
7		Filed Fuel Clause (2022) WP Fuel-11: H3-Linkage Detail Line 30 (2023)	Current FPPCAC	Col B * Col C	Filed Fuel Clause (2022) WP Fuel-11: H3-Linkage Detail Line 28	Col L * .024/12	Col J - Col D
8	Months	kWh Sales	Billed FPPCAC Rate \$/kWh	Total Fuel Revenue	Fuel Costs	Carrying Charges on Balancing Account	(Over) / Under Collection w/o Carrying Charge
9							
10	Carryforward						
11	Jul-22	700,737,041	0.030508	\$ 21,378,226	14,024,556	34,340	\$ (7,319,330)
12	Aug-22	753,512,046	0.030508	\$ 22,988,296	14,673,784	19,701	\$ (8,294,811)
13	Sep-22	655,601,627	0.030508	\$ 20,001,226	14,945,771	3,111	\$ (5,052,344)
14	Oct-22	547,220,251	0.030508	\$ 16,694,705	18,925,912	(6,993)	\$ 2,224,214
15	Nov-22	474,856,437	0.030508	\$ 14,487,015	15,720,039	(2,545)	\$ 1,230,479
16	Dec-22	524,990,720	0.030508	\$ 16,016,522	17,546,453	(84)	\$ 1,529,847
17	Total	3,656,918,124		\$ 111,565,989	\$ 95,836,514	\$ 47,530	\$ (15,681,945)
18							
19	Carryforward						
20	Jan-23	544,587,084	0.038439	\$ 20,933,605	20,655,173	2,976	\$ (275,456)
21	Feb-23	502,606,178	0.038439	\$ 19,319,884	19,396,790	2,425	\$ 79,331
22	Mar-23	441,872,404	0.038439	\$ 16,985,313	18,679,925	2,584	\$ 1,697,195
23	Apr-23	414,804,144	0.038439	\$ 15,944,826	16,096,704	5,978	\$ 157,856
24	May-23	409,077,927	0.038439	\$ 15,724,713	14,656,042	6,294	\$ (1,062,377)
25	Jun-23	546,557,174	0.038439	\$ 21,009,334	22,746,498	4,169	\$ 1,741,333
26	Jul-23	743,255,583	0.038439	\$ 28,570,304	17,889,745	7,652	\$ (10,672,907)
27	Aug-23		0.038439	\$ 1,735	16,644,380	(13,694)	\$ 16,628,951
28	Sep-23	689,522,080	0.038439	\$ 26,504,820	13,663,637	19,564	\$ (12,821,620)
29	Oct-23	534,716,066	0.038439	\$ 20,554,169	20,123,454	(6,080)	\$ (436,794)
30	Nov-23	467,441,376	0.038439	\$ 17,968,170	19,809,219	(6,953)	\$ 1,834,096
31	Dec-23	506,593,254	0.038439	\$ 19,473,145	21,138,805	(3,285)	\$ 1,662,375
32	Total	5,801,033,269		\$ 222,990,017	\$ 221,500,371	\$ 21,628	\$ (1,468,018)
33							
34	This schedule is sponsored by PNM Witness Sanders						Schedule H-3 Page 3 of 6

	A	H	I	J	K	L
1	Public Service Company of New Mexico					
2	Schedule H-3 Linkage					
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause					
4	Lead Sheet					
5						
6						
7			Previous Month + Col G	Col E + Col F	Col C	
8	Months	Cumulative (Over) / Under Collection	Balancing Account Over / (Under) Collection	Total Fuel + Carrying Charge	Actual FPPCAC Factor	Reference
9						
10	Carryforward	\$ 17,169,856	17,169,856			Filed Fuel Clause
11	Jul-22	\$ 9,850,526	9,850,526	\$ 14,058,896	0.030508	Filed Fuel Clause
12	Aug-22	\$ 1,555,715	1,555,715	\$ 14,693,485	0.030508	Filed Fuel Clause
13	Sep-22	\$ (3,496,629)	(3,496,629)	\$ 14,948,882	0.030508	Filed Fuel Clause
14	Oct-22	\$ (1,272,415)	(1,272,415)	\$ 18,918,919	0.030508	Filed Fuel Clause
15	Nov-22	\$ (41,936)	(41,936)	\$ 15,717,494	0.030508	Filed Fuel Clause
16	Dec-22	\$ 1,487,911	1,487,911	\$ 17,546,369	0.030508	Filed Fuel Clause
17	Total			\$ 95,884,045		
18						
19	Carryforward					
20	Jan-23	\$ 1,212,455	1,212,455	\$ 20,658,149	0.038439	WP Fuel-11: H3-Linkage Detail
21	Feb-23	\$ 1,291,786	1,291,786	\$ 19,399,215	0.038439	WP Fuel-11: H3-Linkage Detail
22	Mar-23	\$ 2,988,981	2,988,981	\$ 18,682,508	0.038439	WP Fuel-11: H3-Linkage Detail
23	Apr-23	\$ 3,146,837	3,146,837	\$ 16,102,682	0.038439	WP Fuel-11: H3-Linkage Detail
24	May-23	\$ 2,084,460	2,084,460	\$ 14,662,336	0.038439	WP Fuel-11: H3-Linkage Detail
25	Jun-23	\$ 3,825,792	3,825,792	\$ 22,750,667	0.038439	WP Fuel-11: H3-Linkage Detail
26	Jul-23	\$ (6,847,115)	(6,847,115)	\$ 17,897,397	0.038439	WP Fuel-11: H3-Linkage Detail
27	Aug-23	\$ 9,781,836	9,781,836	\$ 16,630,686	0.038439	WP Fuel-11: H3-Linkage Detail
28	Sep-23	\$ (3,039,784)	(3,039,784)	\$ 13,683,200	0.038439	WP Fuel-11: H3-Linkage Detail
29	Oct-23	\$ (3,476,579)	(3,476,579)	\$ 20,117,374	0.038439	WP Fuel-11: H3-Linkage Detail
30	Nov-23	\$ (1,642,482)	(1,642,482)	\$ 19,802,266	0.038439	WP Fuel-11: H3-Linkage Detail
31	Dec-23	\$ 19,893	19,893	\$ 21,135,520	0.038439	WP Fuel-11: H3-Linkage Detail
32	Total			\$ 48,211,283		
33						
34	This schedule is sponsored by PNM Witness Sanders					

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule H-3 Test					
	Revenue Generated From PNM Retail Fuel and					
3	Purchased Power Clause					
4	Test Period Ending 12/31/2024					
5	Lead Sheet					
6		WP Fuel-12: H3-Test Detail Line 31	WP Fuel-3: Test COS, Col X, Line 33	Col D + Col F	WP Fuel-12: H3- Test Detail Line 29	Col L * .024/12
7	Months	kWh Sales	Billed FPPCAC Rate \$/kWh	Total Fuel Revenue	Fuel Costs	Carrying Charges on Balancing Account
8						
9	Carryforward (1)					
10	Jan-24	568,846,513	0.023700	\$ 13,481,662	19,407,953	40
11	Feb-24	513,516,311	0.023700	\$ 12,170,337	13,742,371	11,892
12	Mar-24	463,196,526	0.023700	\$ 10,977,758	11,271,929	15,060
13	Apr-24	412,311,909	0.023700	\$ 9,771,792	10,609,256	15,679
14	May-24	408,713,630	0.023700	\$ 9,686,513	12,433,482	17,385
15	Jun-24	536,770,731	0.023700	\$ 12,721,466	13,545,867	22,914
16	Jul-24	735,794,771	0.023700	\$ 17,438,336	12,762,242	24,608
17	Aug-24	765,994,566	0.023700	\$ 18,154,071	11,670,278	15,305
18	Sep-24	697,253,252	0.023700	\$ 16,524,902	7,241,168	2,368
19	Oct-24	537,009,625	0.023700	\$ 12,727,128	15,278,397	(16,194)
20	Nov-24	471,553,456	0.023700	\$ 11,175,817	12,027,843	(11,124)
21	Dec-24	518,602,602	0.023700	\$ 12,290,882	17,154,089	(9,442)
22	Total	6,629,563,891		\$ 157,120,664	\$ 157,144,874	\$ 88,492
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	This schedule is sponsored by PNM Witness Sanders					Schedule H-3 Page 5 of 6

	A	G	H	I	J	K	L
1	Public Service Company of New Mexico						
2	Schedule H-3 Test						
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause						
4	Test Period Ending 12/31/2024						
5	Lead Sheet						
6		Col J - Col D		Previous Month + Col J	Col E + Col F	Col C	
7	Months	(Over) / Under Collection w/o Carrying Charge	Cumulative (Over) / Under Collection	Balancing Account Over / (Under) Collection	Total Fuel + Carrying Charge	Actual FPPCAC Factor	Reference
8							
9	Carryforward (1)		\$ 19,893	\$ 19,893			
10	Jan-24	\$ 5,926,330	\$ 5,946,223	5,946,223	\$ 19,407,993	0.023700	WP Fuel-12-H3-Test Detail
11	Feb-24	\$ 1,583,927	\$ 7,530,150	7,530,150	\$ 13,754,264	0.023700	WP Fuel-12-H3-Test Detail
12	Mar-24	\$ 309,232	\$ 7,839,382	7,839,382	\$ 11,286,989	0.023700	WP Fuel-12-H3-Test Detail
13	Apr-24	\$ 853,143	\$ 8,692,525	8,692,525	\$ 10,624,935	0.023700	WP Fuel-12-H3-Test Detail
14	May-24	\$ 2,764,354	\$ 11,456,879	11,456,879	\$ 12,450,867	0.023700	WP Fuel-12-H3-Test Detail
15	Jun-24	\$ 847,314	\$ 12,304,193	12,304,193	\$ 13,568,780	0.023700	WP Fuel-12-H3-Test Detail
16	Jul-24	\$ (4,651,486)	\$ 7,652,707	7,652,707	\$ 12,786,850	0.023700	WP Fuel-12-H3-Test Detail
17	Aug-24	\$ (6,468,488)	\$ 1,184,219	1,184,219	\$ 11,685,583	0.023700	WP Fuel-12-H3-Test Detail
18	Sep-24	\$ (9,281,366)	\$ (8,097,147)	(8,097,147)	\$ 7,243,536	0.023700	WP Fuel-12-H3-Test Detail
19	Oct-24	\$ 2,535,074	\$ (5,562,073)	(5,562,073)	\$ 15,262,202	0.023700	WP Fuel-12-H3-Test Detail
20	Nov-24	\$ 840,902	\$ (4,721,170)	(4,721,170)	\$ 12,016,719	0.023700	WP Fuel-12-H3-Test Detail
21	Dec-24	\$ 4,853,765	\$ 132,595	132,595	\$ 17,144,647	0.023700	WP Fuel-12-H3-Test Detail
22	Total	\$ 112,701			\$ 157,233,366		
23							
24							
25							
26							
27							
28							
29							
30							
31							
32	This schedule is sponsored by PNM Witness Sanders						

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Four Years Prior To Test Period Ending 12/31/2024							
5	Lead Sheet							
6	Description		2020	2021	2022	2023	Reference 2020, 2021, 2022	Reference 2023
7								
8	Cost of Fuel (\$)							
9		Account						
10	Coal (1)	501	123,247,060	120,121,927	76,030,235	34,847,553	Books and Records	Linkage
11	Natural Gas	547	19,310,440	75,954,360	74,702,471	137,888,577	Books and Records	Linkage
12	Natural Gas	501	3,889,148	9,433,985	9,647,603	9,824,824	Books and Records	Linkage
13	Fuel Oil	501	2,866,426	3,383,858	3,280,677	-	Books and Records	Linkage
14	Nuclear	518	23,063,332	23,372,884	23,003,502	17,675,246	Books and Records	Linkage
15	Cost of Fuel (1)		172,376,407	232,267,014	186,664,487	200,236,200	Sum Lines 10 to 14	Sum Lines 10 to 14
16								
31	Cost of Fuel (\$/MMBtu)		2.03	2.53	2.35	2.74	Books and Records	Linkage
32								
33	Generation by Type (MWh)							
34								
35	Coal		4,045,720	4,102,346	3,281,301	1,120,693	Books and Records	Linkage
36	Natural Gas		1,565,841	1,469,762	1,216,936	2,632,726	Books and Records	Linkage
37	Fuel Oil		N/A	N/A	N/A	N/A	Books and Records	Linkage
38	Nuclear		3,219,563	3,224,602	3,223,397	2,417,787	Books and Records	Linkage
39								
40	(1) Excludes coal mine decommissioning, fixed transmission costs,							
41	and fixed transportation costs							
42	This schedule is sponsored by PNM Witness Sanders							Schedule P-12 Page 1 of 8

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Four Years Prior To Test Period Ending 12/31/2024							
5	Lead Sheet							
6	Description		2020	2021	2022	2023	Reference 2020, 2021, 2022	Reference 2023
43	New Mexico Retail Share							
44	Cost of Fuel (\$)							
45		Account						
46	Coal (1)	501	113,208,139	110,328,064	70,755,678	34,847,553	Books and Records	Linkage
47	Natural Gas	547	19,310,440	75,954,360	74,702,471	137,888,577	Books and Records	Linkage
48	Natural Gas	501	3,889,148	9,433,985	9,647,603	9,824,824	Books and Records	Linkage
49	Fuel Oil	501	2,866,426	3,383,858	3,280,677	-	Books and Records	Linkage
50	Nuclear (1)	518	23,063,332	23,372,884	23,003,502	17,675,246	Books and Records	Linkage
51	Cost of Fuel (1)		162,337,486	222,473,151	181,389,930	200,236,200	Sum Lines 10 to 14	
52								
67	Cost of Fuel (\$/MMBtu)		1.92	2.42	2.38	2.74	Books and Records	Linkage
68								
69	Generation by Type (MWh)							
70								
71	Coal		3,692,606	3,740,193	2,995,571	1,120,693	Books and Records	Linkage
72	Natural Gas		1,565,841	1,469,762	1,216,936	2,632,726	Books and Records	Linkage
73	Fuel Oil		N/A	N/A	N/A	N/A	Books and Records	Linkage
74	Nuclear		3,219,563	3,224,602	3,223,397	2,417,787	Books and Records	Linkage
75								
76								
77	(1) Excludes coal mine decommissioning, fixed transmission costs,							
78	and fixed transportation costs							
79								
80	This schedule is sponsored by PNM Witness Sanders							Schedule P-12 Page 2 of 8
81								

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule P-12										
3	Fuel Statistics Information										
4	Linkage Data										
5	Lead Sheet										
6	Description	FERC	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
7											
8	Total System										
9	Cost of Fuel (\$)										
10											
11	Coal	501	8,470,201	8,277,039	7,858,744	2,487,391	2,709,452	3,432,621	3,757,729	3,395,939	3,604,201
12	Natural Gas	547	18,146,464	18,477,621	9,871,310	409,715	1,026,650	831,980	18,559,065	14,735,303	4,369,967
13	Natural Gas	501	2,038,258	1,300,623	596,772	81,532	88,741	112,326	339,099	472,466	151,169
14	Fuel Oil	501	211,230	210,459	199,733	-	-	-	-	-	-
15	Nuclear	518	2,036,349	2,036,349	1,979,618	1,510,839	1,848,560	2,036,349	1,509,532	1,382,041	1,509,532
16	Cost of Fuel		30,902,501	30,302,091	20,506,176	4,489,477	5,673,402	6,413,276	24,165,425	19,985,749	9,634,870
17											
18	Cost of Fuel (\$/MMBtu)		3.66	3.59	2.83	1.43	1.50	1.49	4.31	4.07	2.42
19											
20											
21	Generation by Type (MWh)										
22											
23	Coal		320,057	318,920	302,600	80,725	87,862	111,214	121,421	109,670	116,403
24	Natural Gas		246,601	257,524	146,504	6,124	15,267	12,305	279,690	231,351	67,815
25	Fuel Oil										
26	Nuclear		290,115	290,115	280,757	215,247	262,170	290,115	215,061	194,248	215,061
27											
28	New Mexico Retail Share										
29	Cost of Fuel (\$)										
30											
31	Coal	501	7,406,012	7,387,348	7,009,634	2,487,391	2,709,452	3,432,621	3,757,729	3,395,939	3,604,201
32	Natural Gas	547	18,146,464	18,477,621	9,871,310	409,715	1,026,650	831,980	18,559,065	14,735,303	4,369,967
33	Natural Gas	501	2,038,258	1,300,623	596,772	81,532	88,741	112,326	339,099	472,466	151,169
34	Fuel Oil	501	211,230	210,459	199,733	-	-	-	-	-	-
35	Nuclear	518	2,036,349	2,036,349	1,979,618	1,510,839	1,848,560	2,036,349	1,509,532	1,382,041	1,509,532
36	Cost of Fuel		29,838,312	29,412,400	19,657,066	4,489,477	5,673,402	6,413,276	24,165,425	19,985,749	9,634,870
37											
38	Cost of Fuel (\$/MMBtu)		3.69	3.65	2.86	1.43	1.50	1.49	4.31	4.07	2.42
39											
40											
41	Generation by Type (MWh)										
42											
43	Coal		285,238	284,101	268,904	80,725	87,862	111,214	121,421	109,670	116,403
44	Natural Gas		246,601	257,524	146,504	6,124	15,267	12,305	279,690	231,351	67,815
45	Fuel Oil										
46	Nuclear		290,115	290,115	280,757	215,247	262,170	290,115	215,061	194,248	215,061
47											
48											
49											
50											
51											
52	This schedule is sponsored by PNM Witness Sanders										

	A	L	M	N	O	P	Q	R	S	T
1	Public Service Company of New									
2	Schedule P-12									
3	Fuel Statistics Information									
4	Linkage Data									
5	Lead Sheet									
6	Description	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
7										
8	Total System									
9	Cost of Fuel (\$)									
10										
11	Coal	-	1,778,305	3,628,663	3,770,114	3,778,093	3,648,397	1,586,599	2,089,335	3,810,178
12	Natural Gas	880,739	2,622,021	14,080,405	20,459,275	22,159,219	17,188,790	7,927,261	4,976,645	8,797,987
13	Natural Gas	-	58,004	1,124,497	2,794,343	2,739,207	1,146,776	135,958	67,392	1,927,813
14	Fuel Oil	-	-	-	-	-	-	-	-	-
15	Nuclear	961,575	1,357,171	1,467,478	1,509,532	1,509,532	1,467,478	2,198,151	1,366,881	1,436,343
16	Cost of Fuel	1,842,315	5,815,502	20,301,043	28,533,264	30,186,051	23,451,441	11,847,969	8,500,253	15,972,320
17										
18	Cost of Fuel (\$/MMBtu)	1.19	1.93	3.50	4.05	4.14	3.79	3.02	2.33	3.20
19										
20										
21	Generation by Type (MWh)									
22										
23	Coal	-	57,430	116,964	121,421	121,421	117,035	50,784	66,724	121,421
24	Natural Gas	13,434	52,406	301,272	423,335	452,601	344,513	176,146	109,057	181,105
25	Fuel Oil	-	-	-	-	-	-	-	-	-
26	Nuclear	136,374	193,354	208,123	215,061	215,061	208,123	197,601	204,660	215,061
27										
28	New Mexico Retail Share									
29	Cost of Fuel (\$)									
30										
31	Coal	-	1,778,305	3,628,663	3,770,114	3,778,093	3,648,397	1,586,599	2,089,335	3,810,178
32	Natural Gas	880,739	2,622,021	14,080,405	20,459,275	22,159,219	17,188,790	7,927,261	4,976,645	8,797,987
33	Natural Gas	-	58,004	1,124,497	2,794,343	2,739,207	1,146,776	135,958	67,392	1,927,813
34	Fuel Oil	-	-	-	-	-	-	-	-	-
35	Nuclear	961,575	1,357,171	1,467,478	1,509,532	1,509,532	1,467,478	2,198,151	1,366,881	1,436,343
36	Cost of Fuel	1,842,315	5,815,502	20,301,043	28,533,264	30,186,051	23,451,441	11,847,969	8,500,253	15,972,320
37										
38	Cost of Fuel (\$/MMBtu)	1.19	1.93	3.50	4.05	4.14	3.79	3.02	2.33	3.20
39										
40										
41	Generation by Type (MWh)									
42										
43	Coal	-	57,430	116,964	121,421	121,421	117,035	50,784	66,724	121,421
44	Natural Gas	13,434	52,406	301,272	423,335	452,601	344,513	176,146	109,057	181,105
45	Fuel Oil	-	-	-	-	-	-	-	-	-
46	Nuclear	136,374	193,354	208,123	215,061	215,061	208,123	197,601	204,660	215,061
47										
48										
49										
50										
51										
52	This schedule is sponsored by PNM Witness Sanders									

	A	U	V	W
1	Public Service Company of New			
2	Schedule P-12			
3	Fuel Statistics Information			
4	Linkage Data			
5	Lead Sheet	Total	Total	
6	Description	2023	Jul 22 - Dec 22	Reference
7				
8	Total System			
9	Cost of Fuel (\$)			
10				
11	Coal	34,847,553	33,235,448	WP Fuel-9: Linkage Detail Line 208
12	Natural Gas	136,756,677	48,763,739	WP Fuel-9: Linkage Detail Line 342
13	Natural Gas	10,956,724	4,218,252	WP Fuel-9: Linkage Detail Line 209
14	Fuel Oil	-	621,422	WP Fuel-9: Linkage Detail Line 211
15	Nuclear	17,675,246	11,448,063	WP Fuel-9: Linkage Detail Line 334
16	Cost of Fuel	200,236,200	98,286,923	
17				
18	Cost of Fuel (\$/MMBtu)	3.46	2.78	Line 16 / (H2-Linkage Lines 10 + Line 15 + line 25)
19				
20				
21	Generation by Type (MWh)			
22				
23	Coal	1,120,693	1,221,378	WP Fuel-9: Linkage Detail Line 216 - Line 201
24	Natural Gas	2,632,726	684,326	WP Fuel-9: Linkage Detail Line 201 + Line 325
25	Fuel Oil	-	-	
26	Nuclear	2,417,787	1,628,519	WP Fuel-9: Linkage Detail Line 337
27				
28	New Mexico Retail Share			
29	Cost of Fuel (\$)			
30				
31	Coal	34,847,553	30,432,458	Line 11 - WP Fuel-9: Linkage Detail Line 102
32	Natural Gas	136,756,677	48,763,739	Line 12
33	Natural Gas	10,956,724	4,218,252	Line 13
34	Fuel Oil	-	621,422	Line 14
35	Nuclear	17,675,246	11,448,063	Line 15
36	Cost of Fuel	200,236,200	95,483,933	
37				
38	Cost of Fuel (\$/MMBtu)	3.52	2.70	Line 36/ ((H2-Linkage Lines 10 + Line 15) - WP Fuel-9: Linkage Detail Line 115)
39				
40				
41	Generation by Type (MWh)			
42				
43	Coal	1,120,693	1,118,044	Line 23 - WP Fuel-9: Linkage Detail Line 109
44	Natural Gas	2,632,726	684,326	Line 24
45	Fuel Oil	-	-	Line 25
46	Nuclear	2,417,787	1,628,519	Line 26
47				
48				
49				
50				
51				
52	This schedule is sponsored by PNM Witness Sanders			

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule P-12								
3	Fuel Statistics Information								
4	Test Period Ending 12/31/2024								
5	Lead Sheet								
6	Description		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24
7									
8	Total System								
9	Cost of Fuel (\$)								
10									
11	Coal	501	3,104,019	1,800,385	2,277,329	2,421,795	3,431,270	3,532,252	3,806,260
12	Natural Gas	547	19,028,232	14,368,662	4,226,683	339,826	834,272	6,287,164	11,969,022
13	Natural Gas	501	1,453,227	718,829	72,601	77,692	109,777	584,340	1,202,899
14	Fuel Oil	501	-	-	-	-	-	-	-
15	Nuclear	518	1,388,143	1,253,094	1,430,141	822,500	1,284,838	1,343,364	1,388,143
16	Cost of Fuel		24,973,620	18,140,970	8,006,754	3,661,813	5,660,157	11,747,121	18,366,324
17									
18	Cost of Fuel (\$/MMBtu)		4.13	3.76	2.21	1.72	1.72	2.61	3.18
19									
20									
21	Generation by Type (MWh)								
22									
23	Coal		97,908	56,745	71,882	76,923	108,690	111,354	119,589
24	Natural Gas		357,544	274,875	92,264	7,450	21,447	158,590	298,686
25	Fuel Oil		-	-	-	-	-	-	-
26	Nuclear		207,844	194,435	207,844	123,151	192,376	201,139	207,844
27									
28	New Mexico Retail Share								
29	Cost of Fuel (\$)								
30									
31	Coal	501	3,104,019	1,800,385	2,277,329	2,421,795	3,431,270	3,532,252	3,806,260
32	Natural Gas	547	19,028,232	14,368,662	4,226,683	339,826	834,272	6,287,164	11,969,022
33	Natural Gas	501	1,453,227	718,829	72,601	77,692	109,777	584,340	1,202,899
34	Fuel Oil	501	-	-	-	-	-	-	-
35	Nuclear	518	1,388,143	1,253,094	1,430,141	822,500	1,284,838	1,343,364	1,388,143
36	Cost of Fuel		24,973,620	18,140,970	8,006,754	3,661,813	5,660,157	11,747,121	18,366,324
37									
38	Cost of Fuel (\$/MMBtu)		4.13	3.76	2.21	1.72	1.72	2.61	3.18
39									
40									
41	Generation by Type (MWh)								
42									
43	Coal		97,908	56,745	71,882	76,923	108,690	111,354	119,589
44	Natural Gas		357,544	274,875	92,264	7,450	21,447	158,590	298,686
45	Fuel Oil		-	-	-	-	-	-	-
46	Nuclear		207,844	194,435	207,844	123,151	192,376	201,139	207,844
47									
48									
49									
50									
51									
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53									
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55	This schedule is sponsored by PNM Witness Sanders								

	A	B	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Test Period Ending 12/31/2024							
5	Lead Sheet							
6	Description		Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
7								
8	Total System							
9	Cost of Fuel (\$)							
10								
11	Coal	501	3,809,614	3,595,675	2,519,097	2,850,061	3,673,488	36,821,244
12	Natural Gas	547	13,240,237	8,830,580	694,248	357,813	1,762,929	81,939,668
13	Natural Gas	501	1,284,100	1,245,629	79,952	90,055	115,705	7,034,806
14	Fuel Oil	501	-	-	-	-	-	-
15	Nuclear	518	1,388,143	1,343,364	867,590	1,286,329	1,388,143	15,183,793
16	Cost of Fuel		19,722,095	15,015,248	4,160,886	4,584,257	6,940,266	140,979,512
17								
18	Cost of Fuel (\$/MMBtu)		3.31	2.98	1.80	1.52	1.90	2.81
19								
20								
21	Generation by Type (MWh)							
22								
23	Coal		119,456	112,704	79,160	89,163	114,560	1,158,133
24	Natural Gas		316,907	217,660	17,484	8,822	40,563	1,812,292
25	Fuel Oil		-	-	-	-	-	-
26	Nuclear		207,844	201,139	129,902	192,599	207,844	2,273,961
27								
28	New Mexico Retail Share							
29	Cost of Fuel (\$)							
30								
31	Coal	501	3,809,614	3,595,675	2,519,097	2,850,061	3,673,488	36,821,244
32	Natural Gas	547	13,240,237	8,830,580	694,248	357,813	1,762,929	81,939,668
33	Natural Gas	501	1,284,100	1,245,629	79,952	90,055	115,705	7,034,806
34	Fuel Oil	501	-	-	-	-	-	-
35	Nuclear	518	1,388,143	1,343,364	867,590	1,286,329	1,388,143	15,183,793
36	Cost of Fuel		19,722,095	15,015,248	4,160,886	4,584,257	6,940,266	140,979,512
37								
38	Cost of Fuel (\$/MMBtu)		3.31	2.98	1.80	1.52	1.90	2.81
39								
40								
41	Generation by Type (MWh)							
42								
43	Coal		119,456	112,704	79,160	89,163	114,560	1,158,133
44	Natural Gas		316,907	217,660	17,484	8,822	40,563	1,812,292
45	Fuel Oil		-	-	-	-	-	-
46	Nuclear		207,844	201,139	129,902	192,599	207,844	2,273,961
47								
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54								
55	This schedule is sponsored by PNM Witness Sanders							

	A	B	P
1	Public Service Company of New Mexico		
2	Schedule P-12		
3	Fuel Statistics Information		
4	Test Period Ending 12/31/2024		
5	Lead Sheet		
6	Description		Reference
7			
8	Total System		
9	Cost of Fuel (\$)		
10			
11	Coal	501	WP Fuel-6: Test Detail Line 208
12	Natural Gas	547	WP Fuel-6: Test Detail Line 324
13	Natural Gas	501	WP Fuel-6: Test Detail Line 209
14	Fuel Oil	501	WP Fuel-6: Test Detail Line 211
15	Nuclear	518	WP Fuel-6: Test Detail Line 334
16	Cost of Fuel		
17			
18	Cost of Fuel (\$/MMBtu)		Line 16 / (H2-Test Lines 10 + Line 15 + Line 25)
19			
20			
21	Generation by Type (MWh)		
22			
23	Coal		WP Fuel-6: Test Detail Line 216 - Line 201
24	Natural Gas		WP Fuel-6: Test Detail Line 201 + Line 325
25	Fuel Oil		
26	Nuclear		WP Fuel-6: Test Detail Line 337
27			
28	New Mexico Retail Share		
29	Cost of Fuel (\$)		
30			
31	Coal	501	Line 11
32	Natural Gas	547	Line 12
33	Natural Gas	501	Line 13
34	Fuel Oil	501	Line 14
35	Nuclear	518	Line 15
36	Cost of Fuel		
37			
38	Cost of Fuel (\$/MMBtu)		Line 18
39			
40			
41	Generation by Type (MWh)		
42			
43	Coal		Line 23
44	Natural Gas		Line 24
45	Fuel Oil		Line 25
46	Nuclear		Line 26
47			
48			
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55	This schedule is sponsored by PNM Witness Sanders		

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP Fuel-1: Base COS									
3	Lead Sheet									
4										
5	Description	FERC			WP Fuel-5	WP Fuel-5	WP Fuel-5	WP Fuel-5	WP Fuel-5	WP Fuel-5
6			Unadjusted Base Period		Gas Tax Refund	SPS Refund	Normalization Coal Mine Decommissioning	Renewable Liquidated Damages	San Juan Expenses	65MW of SJ Unit 4
7	Production - Base Fuel Related									
8	Steam Generation	501	123,544,721						(63,442,969)	(8,227,832)
9	Steam Fuel Handling and Disposal	501	11,221,609						(6,674,277)	(796,425)
10	Nuclear	518	23,434,539							
11	Nuclear Disposal	518	(454,341)							
12	Gas Generation	547	56,755,121		(126,318)					
13	Wind PPAs	555	30,135,680					(2,396,676)		
14	Geothermal PPA	555	4,620,858							
15	Purchased Power Energy	555	208,209,374			(1,800,000)				(227,401)
16	Spinning reserves	555	-							
17	Tri State Hazard Sharing	555	44,189,976							
18	Total Fuel Costs (before OSS)		501,657,538		(126,318)	(1,800,000)		(2,396,676)	(70,117,246)	(9,251,658)
19										
20	Off-system Sales	447.3	(254,753,337)							
21	Off-system Sales - 65 MW	447.3	(13,383,710)							13,383,710
22	Tri State Hazard Sharing	447.3	(41,468,433)							
23	EIM Fuel Benefits									
24	City of Gallup	456.1	-							
25	Physical Sales of Gas (under FAC hedge plan)	447.7	(739,226)							
26	Total Off-System Sales and Miscellaneous credits		(310,344,705)		-	-	-	-	-	13,383,710
27										
28	Total Fuel (net OSS)		191,312,833							
29										
30	Production - Non Fuel Items									
31	Gas Plants Fuel Transportation	547	11,345,470							
32	Gas PPA - Valencia - Demand	555	19,548,568							
33	Battery PPA Demand	555	-							
34	Purchase power for Economy Service Customer	555	34,001,685							
35	Purchased power for Rate 36B	555	33,078,583					(1,514,057)		
36	FPPCAC deferral	501.1 & 555.4	11,503,977		1,933					
37	Rec Purchases and Renewable Energy Amortization	555	6,380,359							
38	City of Gallup - Mandoza station charges	555	28,716							
39	Coal Mine Decommissioning - Allowed	501.15	2,213,920				(2,213,920)			
40	Coal Mine Decommissioning - Disallowed	501.15	1,489,229				(1,288,853)			(12,144)
41	Broker Fees & Spinning Reserves	557	163,574							
42	Total Non Fuel Items		119,754,079		1,933	-	(3,502,773)	(1,514,057)	-	(12,144)
43										
44	Total Fuel Related Costs		621,411,617		(124,385)	(1,800,000)	(3,502,773)	(3,910,733)	(70,117,246)	(9,263,802)
45	Off-System Sales		(310,344,705)		-	-	-	-	-	13,383,710
46	Total Fuel Related Expense net of off-system sales		311,066,912		(124,385)	(1,800,000)	(3,502,773)	(3,910,733)	(70,117,246)	4,119,907
47										
48										

	A	K	L	M	N	O	P	Q	R	S
1	PNM Exhibit KTS-4									
2	WP Fuel-1: Base COS									
3	Lead Sheet									
4										
5	Description		WP Fuel-5				Col C + Col N			
6		Remove Freeport-McMorran	Deferred Energy	Remove PPA Purchase Recovered Through Rider 47	Total Base Period Adjustments		Adjusted Base Period	New Mexico	Renewable	FERC
7	Production - Base Fuel Related									
8	Steam Generation				(71,670,800)		51,873,920	51,873,920		
9	Steam Fuel Handling and Disposal				(7,470,703)		3,750,907	3,750,907		
10	Nuclear				-		23,434,539	23,434,539		
11	Nuclear Disposal				-		(454,341)	(454,341)		
12	Gas Generation				(126,318)		56,628,804	56,628,804		
13	Wind PPAs				(2,396,676)		27,739,004		27,739,004	
14	Geothermal PPA				-		4,620,858		4,620,858	
15	Purchased Power Energy				(2,027,401)		206,181,973	206,181,973		
16	Spinning reserves				-		-	-		
17	Tri State Hazard Sharing				-		44,189,976	44,189,976		
18	Total Fuel Costs (before OSS)	-	-	-	(83,691,898)		417,965,640	385,605,778	32,359,861	-
19										
20	Off-system Sales				-		(254,753,337)	(254,753,337)		
21	Off-system Sales - 65 MW				13,383,710		-	-		
22	Tri State Hazard Sharing				-		(41,468,433)	(41,468,433)		
23	EIM Fuel Benefits				-		-	-		
24	City of Gallup				-		-	-		
25	Physical Sales of Gas (under FAC hedge plan)				-		(739,226)	(739,226)		
26	Total Off-System Sales and Miscellaneous credits	-	-	-	13,383,710		(296,960,995)	(296,960,995)	-	-
27										
28	Total Fuel (net OSS)						121,004,644	88,644,783	32,359,861	-
29										
30	Production - Non Fuel Items									
31	Gas Plants Fuel Transportation				-		11,345,470	11,345,470		
32	Gas PPA - Valencia - Demand				-		19,548,568	19,548,568		
33	Battery PPA Demand				-		-	-		
34	Purchase power for Economy Service Customer	(34,001,685)			(34,001,685)		-	-		
35	Purchased power for Rate 36B			(31,564,526)	(33,078,583)		0	0		
36	FPPCAC deferral		(11,503,977)		(11,502,044)		1,933	1,933		
37	Rec Purchases and Renewable Energy Amortization				-		6,380,359		6,380,359	
38	City of Gallup - Mandoza station charges				-		28,716	28,716		
39	Coal Mine Decommissioning - Allowed				(2,213,920)		-	-		
40	Coal Mine Decommissioning - Disallowed				(1,300,997)		188,232	-		
41	Broker Fees & Spinning Reserves				-		163,574	163,574		
42	Total Non Fuel Items	(34,001,685)	(11,503,977)	(31,564,526)	(82,097,228)		37,656,851	31,088,261	6,380,359	-
43										
44	Total Fuel Related Costs	(34,001,685)	(11,503,977)	(31,564,526)	(165,789,126)		455,622,491	416,694,039	38,740,220	-
45	Off-System Sales	-	-	-	13,383,710		(296,960,995)	(296,960,995)	-	-
46	Total Fuel Related Expense net of off-system sales	(34,001,685)	(11,503,977)	(31,564,526)	(152,405,417)		158,661,495	119,733,044	38,740,220	-
47										
48										

	A	T	U
1	PNM Exhibit KTS-4		
2	WP Fuel-1: Base COS		
3	Lead Sheet		
4			
5	Description		
6		Excluded	Base Period Reference
7	Production - Base Fuel Related		
8	Steam Generation	-	WP Fuel-4: Base Detail Lines 208+209+210+211+462
9	Steam Fuel Handling and Disposal	-	WP Fuel-4: Base Detail Lines 212+213+214
10	Nuclear		WP Fuel-4: Base Detail Line 334
11	Nuclear Disposal		WP Fuel-4: Base Detail Line 349
12	Gas Generation		WP Fuel-4: Base Detail Line 324+463+464
13	Wind PPAs		WP Fuel-4: Base Detail Line 365+373+389
14	Geothermal PPA		WP Fuel-4: Base Detail Lines 381
15	Purchased Power Energy	-	WP Fuel-4: Base Detail Lines 357+398+434+444+478+479+480
16	Spinning reserves		WP Fuel-4: Base Detail Lines 479
17	Tri State Hazard Sharing		WP Fuel-4: Base Detail Line 424
18	Total Fuel Costs (before OSS)	-	Sum of Lines 8 through 17
19			
20	Off-system Sales		Books and Records
21	Off-system Sales - 65 MW	-	Books and Records
22	Tri State Hazard Sharing		Books and Records
23	EIM Fuel Benefits		Books and Records
24	City of Gallup	-	Books and Records
25	Physical Sales of Gas (under FAC hedge plan)	-	Books and Records
26	Total Off-System Sales and Miscellaneous credits	-	Sum of Lines 21 through 27
27			
28	Total Fuel (net OSS)	-	Line 18 + Line 26
29			
30	Production - Non Fuel Items		
31	Gas Plants Fuel Transportation		WP Fuel-4: Base Detail Lines 472
32	Gas PPA - Valencia - Demand		WP Fuel-4: Base Detail Lines 360
33	Battery PPA Demand		
34	Purchase power for Economy Service Customer		WP Fuel-4: Base Detail Line 475
35	Purchased power for Rate 36B		WP Fuel-4: Base Detail Line 476
36	FPPCAC deferral		WP Fuel-4: Base Detail Lines 461
37	Rec Purchases and Renewable Energy Amortization		WP Fuel-4: Base Detail Lines 454+485
38	City of Gallup - Mandoza station charges		WP Fuel-4: Base Detail Lines 474+477+486
39	Coal Mine Decommissioning - Allowed		WP Fuel-4: Base Detail Line 482
40	Coal Mine Decommissioning - Disallowed	188,232	WP Fuel-4: Base Detail Line 483
41	Broker Fees & Spinning Reserves		WP Fuel-4: Base Detail Line 481
42	Total Non Fuel Items	188,232	Sum of Line 31 through 42
43			
44	Total Fuel Related Costs	188,232	Line 18 + Line 42
45	Off-System Sales	-	Line 26
46	Total Fuel Related Expense net of off-system sales	188,232	Line 44 + Line 45
47			
48			

	A	B	O	P	Q	R	S	AF	AG
1	PNM Exhibit KTS-4								
2	WP Fuel-2: Linkage COS								
3	Lead Sheet								
4									
5	Description	FERC							
6			Adjusted Linkage Period Jul 22 - Dec 22	New Mexico	Renewable	FERC	Excluded	Adjusted Linkage Period Jan 23 - Dec 23	New Mexico
7	<u>Production - Base Fuel Related</u>								
8	Steam Generation	501	41,189,045	41,189,045				45,804,277	45,804,277
9	Steam Fuel Handling and Disposal	501	1,953,892	1,953,892				1,978,215	1,978,215
10	Nuclear	518	19,635,392	19,635,392				17,675,246	17,675,246
11	Nuclear Disposal	518	1,033,598	1,033,598				898,477	898,477
12	Gas Generation	547	104,011,239	104,011,239				136,756,677	136,756,677
13	Wind PPAs	555	32,438,693		32,438,693			32,489,378	
14	Geothermal PPA	555	5,780,160		5,780,160			4,057,584	
15	Purchased Power Energy	555	44,173,804	44,173,804				46,437,629	46,437,629
16	Spinning reserves	555	112,483	112,483				112,483	112,483
17	Tri State Hazard Sharing	555	80,916,346	80,916,346				82,583,401	82,583,401
18	Total Fuel Costs (before OSS)		331,244,652	293,025,799	38,218,853	-	-	368,793,366	332,246,405
19									
20	Off-system Sales	447.3	(134,287,324)	(134,287,324)				(147,609,652)	(147,609,652)
21	Off-system Sales - 65 MW	447.3	(13,063,224)				(13,063,224)	-	
22	Tri State Hazard Sharing	447.3	-	-				-	-
23	Other Revenue Credits to Fuel Clause	447.3	(12,533,551)	(12,533,551)				(18,703,717)	(18,703,717)
24	City of Gallup	456.1	-	-			-	-	-
25	Physical Sales of Gas (under FAC hedge plan)	447.7	-	-			-	-	-
26	Total Off-System Sales and Miscellaneous credits		(159,884,099)	(146,820,875)	-	-	(13,063,224)	(166,313,369)	(166,313,369)
27									
28	Total Fuel (net OSS)		171,360,553	146,204,924	38,218,853	-	(13,063,224)	202,479,997	165,933,036
29									
30	<u>Production - Non Fuel Items</u>								
31	Gas Plants Fuel Transportation	547	12,876,089	12,876,089				12,528,671	12,528,671
32	Gas PPA - Valencia - Demand	555	20,757,593	20,757,593				20,866,184	20,866,184
33	Battery PPA Demand	555	5,443,496					13,981,793	13,981,793
34	Purchase power for Economy Service Customer	555	-					-	-
35	Purchased power for Rate 36B	555	-					-	-
36	FPPCAC deferral	501.1 & 555.4	6,578,093	6,578,093				(4,982,511)	(4,982,511)
37	Rec Purchases and Renewable Energy Amortization	555	5,660,862		5,660,862			5,151,457	
38	City of Gallup - Mandoza station charges	555	-					-	-
39	Coal Mine Decommissioning - Allowed	501.15	-					-	-
40	Coal Mine Decommissioning - Disallowed	501.15	1,360,770				1,360,770	1,276,862	
41	Broker Fees & Spinning Reserves	557	158,441	158,441				158,441	158,441
42	Total Non Fuel Items		52,835,345	40,370,217	5,660,862	-	1,360,770	48,980,897	42,552,578
43									
44	Total Fuel Related Costs		384,079,997	333,396,016	43,879,715	-	1,360,770	417,774,263	374,798,982
45	Off-System Sales		(159,884,099)	(146,820,875)	-	-	(13,063,224)	(166,313,369)	(166,313,369)
46	Total Fuel Related Expense net of off-system sales		224,195,898	186,575,141	43,879,715	-	(11,702,454)	251,460,894	208,485,613
47									
48									
49	This worksheet utilizes the outline function. The function was used to group the elements of cost, and or columns for print formatting purposes.								

	A	AH	AI	AJ	AK
1	PNM Exhibit KTS-4				
2	WP Fuel-2: Linkage COS				
3	Lead Sheet				
4					
5	Description				
6		Renewable	FERC	Excluded	Linkage Period Reference
7	<u>Production - Base Fuel Related</u>				
8	Steam Generation				WP Fuel-9: Linkage Detail Lines 208+209+211-39-106
9	Steam Fuel Handling and Disposal				WP Fuel-9: Linkage Detail Lines 214-94-160
10	Nuclear				WP Fuel-9: Linkage Detail Lines 334
11	Nuclear Disposal				WP Fuel-9: Linkage Detail Lines 349
12	Gas Generation				WP Fuel-9: Linkage Detail Lines 324
13	Wind PPAs	32,489,378			WP Fuel-9: Linkage Detail Lines 365+373+389
14	Geothermal PPA	4,057,584			WP Fuel-9: Linkage Detail Lines 381
15	Purchased Power Energy				WP Fuel-9: Linkage Detail Lines 357+406+415+434-475
16	Spinning reserves				WP Fuel-9: Linkage Detail Lines 479
17	Tri State Hazard Sharing				WP Fuel-9: Linkage Detail Lines 424
18	Total Fuel Costs (before OSS)	36,546,961	-	-	Sum of Lines 8 through 17
19					
20	Off-system Sales				WP Fuel-9: Linkage Detail Lines 6
21	Off-system Sales - 65 MW				
22	Tri State Hazard Sharing				
23	Other Revenue Credits to Fuel Clause				WP Fuel-9: Linkage Detail Lines 28
24	City of Gallup			-	
25	Physical Sales of Gas (under FAC hedge plan)			-	
26	Total Off-System Sales and Miscellaneous credits	-	-	-	Sum of Lines 20 through 25
27					
28	Total Fuel (net OSS)	36,546,961	-	-	Line 18 + Line 26
29					
30	<u>Production - Non Fuel Items</u>				
31	Gas Plants Fuel Transportation				WP Fuel-9: Linkage Detail Lines 472
32	Gas PPA - Valencia - Demand				WP Fuel-9: Linkage Detail Lines 360
33	Battery PPA Demand				WP Fuel-9: Linkage Detail Lines 405+414
34	Purchase power for Economy Service Customer				
35	Purchased power for Rate 36B				
36	FPPCAC deferral				WP Fuel-9: Linkage Detail Lines 461
37	Rec Purchases and Renewable Energy Amortization	5,151,457			WP Fuel-9: Linkage Detail Lines 485
38	City of Gallup - Mandoza station charges				
39	Coal Mine Decommissioning - Allowed				
40	Coal Mine Decommissioning - Disallowed			1,276,862	WP Fuel-9: Linkage Detail Lines 483
41	Broker Fees & Spinning Reserves				WP Fuel-9: Linkage Detail Lines 481
42	Total Non Fuel Items	5,151,457	-	1,276,862	Sum of Lines 31 through 41
43					
44	Total Fuel Related Costs	41,698,419	-	1,276,862	Line 18 + Line 42
45	Off-System Sales	-	-	-	Line 26
46	Total Fuel Related Expense net of off-system sales	41,698,419	-	1,276,862	Line 44 + Line 45
47					
48					
49	This worksheet utilizes the outline function. The function was used :				

	A	B	O	P	Q	R	S	T	U	V
1	PNM Exhibit KTS-4									
2	WP Fuel-3: Test COS									
3	Lead Sheet									
4										
5	Description	FERC			Col C + Col M Adjusted Test Period	New Mexico	Renewable	FERC	Excluded	Linkage Period Reference
6			Unadjusted Test Period							
7	Production - Base Fuel Related									
8	Steam Generation	501	43,856,050		43,856,050	43,856,050				WP Fuel-6: Test Detail Lines 208+209+211
9	Steam Fuel Handling and Disposal	501	1,978,215		1,978,215	1,978,215				WP Fuel-6: Test Detail Lines 214
10	Nuclear	518	15,183,793		15,183,793	15,183,793				WP Fuel-6: Test Detail Lines 334
11	Nuclear Disposal	518	866,288		866,288	866,288				WP Fuel-6: Test Detail Lines 349
12	Gas Generation	547	81,939,668		81,939,668	81,939,668				WP Fuel-6: Test Detail Lines 324
13	Wind PPAs	555	32,822,791		32,822,791		32,822,791			WP Fuel-6: Test Detail Lines 365+373+389
14	Geothermal PPA	555	4,171,653		4,171,653		4,171,653			WP Fuel-6: Test Detail Lines 381
15	Purchased Power Energy	555	90,784,288		90,784,288	90,784,288				WP Fuel-6: Test Detail Lines 357+406+415+434
16	Spinning reserves	555	112,483		112,483	112,483				WP Fuel-6: Test Detail Lines 479
17	Tri State Hazard Sharing	555	-		-	-				WP Fuel-6: Test Detail Lines 424
18	Total Fuel Costs (before OSS)		271,715,229		271,715,229	234,720,786	36,994,444	-	-	Sum of Lines 8 through 17
19										
20	Off-system Sales	447.3	(81,303,552)		(81,303,552)	(81,303,552)				WP Fuel-6: Test Detail Lines 6
21	Off-system Sales - 65 MW	447.3	-		-	-				
22	Tri State Hazard Sharing	447.3	-		-	-				
23	EIM Fuel Benefits	447.3	(33,266,803)		(33,266,803)	(33,266,803)				WP Fuel-6: Test Detail Lines 28
24	City of Gallup	456.1	-		-	-				
25	Physical Sales of Gas (under FAC hedge plan)	447.7	-		-	-				
26	Total Off-System Sales and Miscellaneous credits		(114,570,355)		(114,570,355)	(114,570,355)	-	-	-	Sum of Lines 20 through 25
27										
28	Total Fuel (net OSS)		157,144,874		157,144,874	120,150,430	36,994,444	-	-	Line 18 + Line 26
29										
30	Production - Non Fuel Items									
31	Gas Plants Fuel Transportation	547	12,528,671		12,528,671	12,528,671				WP Fuel-6: Test Detail Lines 472
32	Gas PPA - Valencia - Demand	555	21,140,278		21,140,278	21,140,278				WP Fuel-6: Test Detail Lines 360
33	Battery PPA Demand	555	45,172,557		45,172,557	45,172,557				WP Fuel-6: Test Detail Lines 405+414
34	Purchase power for Economy Service Customer	555	-		-	-				
35	Purchased power for Rate 36B	555	-		-	-				
36	FPPCAC deferral	501.1 & 555.4	13		13	13				WP Fuel-6: Test Detail Lines 461
37	Rec Purchases and Renewable Energy Amortization	555	5,151,457		5,151,457		5,151,457			WP Fuel-6: Test Detail Lines 485
38	City of Gallup - Mandoza station charges	555	-		-	-				
39	Coal Mine Decommissioning - Allowed	501.15	-		-	-				
40	Coal Mine Decommissioning - Disallowed	501.15	1,055,090		1,055,090	-			1,055,090	WP Fuel-6: Test Detail Lines 483
41	Broker Fees & Spinning Reserves	557	158,441		158,441	158,441				WP Fuel-6: Test Detail Lines 481
42	Total Non Fuel Items		85,206,507		85,206,507	78,999,960	5,151,457	-	1,055,090	Sum of Lines 31 through 41
43										
44	Total Fuel Related Costs		356,921,736		356,921,736	313,720,745	42,145,901	-	1,055,090	Line 18 + Line 42
45	Off-System Sales		(114,570,355)		(114,570,355)	(114,570,355)	-	-	-	Line 26
46	Total Fuel Related Expense net of off-system sales		242,351,381		242,351,381	199,150,390	42,145,901	-	1,055,090	Line 44 + Line 45
47										
48										
49										
50	This worksheet utilizes the outline function. The function was used to group the elements of cost, and or columns for print formatting purposes.									

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-4: Base Detail			
3	Manual Inputs			
4	Location	Description	FERC	Total Company Base Period
5	<u>Other Market Sales</u>			
6		PNM Retail Off-System Market Sales	447.3	254,753,337
7		PNM Retail Off-System Market Sales MWhs		5,200,512
8		Average PNM Retail Off-System Market Sales \$/MWh		48.99
9		Tri-State Hazard Sharing Sale	447.3	41,468,433
10		Tri-State Hazard Sharing Sale MWhs		753,510
11		Average Tri-State Hazard Sharing Sales\$/MWh		55.03
12		PNM FERC Off-System Market Sales	447.3	-
13		PNM FERC Off-System Market Sales MWhs		-
14		Average PNM FERC Off-System Market Sales \$/MWh		-
15		PNM Marketing Off-System Market Sales	447.3	13,383,710
16		PNM Marketing Off-System Market Sales MWhs		285,787
17		Average PNM Marketing Off-System Market Sales \$/MWh		46.83
18				
19		Total Off-System Sales		309,605,480
20		Total Off-System Sales - MWh		6,239,809
21		Average Off-System Sales \$/MWh		49.62
22				
23	<u>Other Revenues</u>			
24		Off-System Sales Rate Class 36B	442.3	23,982,575
25		Off-System Sales Rate Class 36B MWhs		507,732
26		Average Off-System Sales Rate Class 36B \$/MWhs		47.23
27		Gas Hedges	447.7	739,226
28		EIM Net Benefits	447.3	
29				
30	<u>Steam Generation:</u>			
31	San Juan Generation Costs, Retail			
35		San Juan Coal	501.0	59,597,949
38		San Juan Oil	501.4	3,845,020
39		Total San Juan Fuel Costs		63,442,969
40				
41		<u>San Juan Statistics</u>		
50				
67		Residual Waste	501.6	5,992,229
70		Gypsum Handling	501.7	-
91		Fuel Handling	501.8	682,049
92		Total Fuel Handling and Ash Disposal		6,674,277
93				
94		Total San Juan Fuel Handling		6,674,277
95				
96		Total San Juan Generation Costs, Retail		70,117,246
97				

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-4: Base Detail			
3	Manual Inputs			
4	Location	Description	FERC	Total Company Base Period
98	San Juan 65MW Generation Costs			
102		San Juan 65MW Coal	501.0	7,712,353
105		San Juan 65MW Oil	501.4	515,478
106		Total San Juan 65MW Fuel Costs		8,227,832
107				
108		<u>San Juan 65MW Statistics</u>		
117				
133		Residual Waste	501.6	716,151
136		Gypsum Handling	501.7	-
157		Fuel Handling	501.8	80,275
158		Total Fuel Handling and Ash Disposal		796,425
159				
160		Total San Juan 65MW Fuel Handling		796,425
161				
162		Total San Juan 65MW Generation Costs		9,024,257
163				
164	Four Corners Generation Costs			
166		Four Corners Coal	501.0	38,404,622
168		Four Corners Natural Gas	501.2	1,035,858
169		Total Four Corners Fuel Costs		39,440,479
170				
171		<u>Four Corners Statistics</u>		
180				
183		Residual Waste	501.6	3,120,804
186		Fuel Handling	501.8	630,103
187		Total Four Corners Fuel Handling and Waste Disposal		3,750,907
188				
189		Total Four Corners Fuel Handling		3,750,907
190				
191		Total Four Corners Generation Costs		43,191,386
192				
193	Reeves Steam Generation:			
195		Natural Gas	501.2	10,835,722
197		Variable Transportation	501.3	793,237
198		Total Reeves Generation Costs		11,628,959
199				
200		<u>Reeves Statistics</u>		
206				
207	Total Costs -- Steam Generation			
215		Total Steam Costs	501	133,961,848
216		Steam MWh		4,360,680
217		Steam MMBTu		48,412,571

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-4: Base Detail			
3	Manual Inputs			
4	Location	Description	FERC	Total Company Base Period
218	Natural Gas Plants:			
219	Afton Steam Generation:			
221		Natural Gas	547.0	19,344,777
223		Natural Gas Physical Hedge	547.7	265,877
225		Variable Transportation	547.1	146,409
226		Total Afton Generation Costs		19,757,063
227				
228		<u>Afton Statistics</u>		
234				
235	Luna Steam Generation:			
237		Natural Gas	547.0	21,479,854
239		Natural Gas Physical Hedge	547.7	1,499,503
241		Variable Transportation	547.1	(2,585,658)
242		Total Luna Generation Costs		20,393,699
243				
244		<u>Luna Statistics</u>		
250				
251	Lordsburg Steam Generation:			
253		Natural Gas	547.0	2,513,808
255		Natural Gas Physical Hedge	547.7	-
257		Variable Transportation	547.1	(97,686)
258		Total Lordsburg Generation Costs		2,416,121
259				
260		<u>Lordsburg Statistics</u>		
266				
267	La Luz Steam Generation:			
269		Natural Gas	547.0	603,520
271		Natural Gas Physical Hedge	547.7	-
273		Variable Transportation	547.1	28,893
274		Total Rio Bravo Generation Costs		632,413
275				
276		<u>La Luz Statistics</u>		
283				
284	Rio Bravo Steam Generation:			
286		Natural Gas	547.0	8,885,748
288		Fuel Oil	547.4	335,269
290		Natural Gas Physical Hedge	547.7	-
292		Variable Transportation	547.1	754,514
293		Total Rio Bravo Generation Costs		9,975,530
294				
295		<u>Rio Bravo Statistics</u>		

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-4: Base Detail			
3	Manual Inputs			
4	Location	Description	FERC	Total Company Base Period
375		<u>Red Mesa Statistics</u>		
378				
379	Geothermal Energy			
381		Purchase Power	555.0	4,620,858
382				
383		<u>Geothermal Statistics</u>		
386				
387	La Joya Wind II			
389		Purchase Power	555.0	6,502,878
390				
391		<u>La Joya Wind II Statistics</u>		
394				
395	Solar Direct			
398		Purchase Power	555.0	813,353
399				
400		<u>Solar Direct Statistics</u>		
403				
404	San Juan Replacement Resources			
407		Purchase Power	555.0	-
408				
409		<u>San Juan Replacement Resources Statistics</u>		
412				
413	Palo Verde Replacement Resources			
416		Purchase Power	555.0	-
417				
418		<u>Palo Verde Replacement Resources Statistics</u>		
421				
422	Tri State Hazard Sharing			
424		Purchase Power	555.0	44,189,976
425				
426		<u>Tri State Hazard Sharing Statistics</u>		
427				
430				
431	Economy Purchases			
434		Purchase Power	555.0	177,776,077
435				
436		<u>Economy Purchases Statistics</u>		
441				-
442	Economy Hedge Purchases-PNM Retail			-
444		Economy Hedge Purchases	555.7	25,548,542
445				
446		<u>NMPRC Hedge Purchases Statistics</u>		
450				
451	Solar			
452		422 - Amortization	555	-

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-4: Base Detail			
3	Manual Inputs			
4	Location	Description	FERC	Total Company Base Period
453		610 - Expenses - General	555	18,000
454		Total Solar - Deferral/REC costs	555.0	18,000
455				
456		<u>Solar Generation/PV Purchases - MW/hrs</u>		
459	Other Costs			
460		SPS Refund	555	-
461		Fuel Adjustment Clause Deferral	501.1	11,503,977
462		Fuel Costs	501.5	804,482
463		Other Gas Expense	547	(129)
464		STS Excess Sales	547.0	78,226
472		Fixed Transportation Charges	547.2	11,345,470
473		City of Aztec - Gas Hedge	547.3	-
474		Fuel Clause	547.7	-
475		Freeport McMoran Purchase Power	555.0	34,001,685
476		Meta's Purchase Power	555.0	33,078,583
477		City of Gallup - Mandoza station charges	555.0	28,716
478		San Juan 65MW Purchases	555.0	227,401
479		Spin Energy	555.0	-
480		Bank Hazard Sharing	555.4	2,363,872
481		Broker Fees	557.0	163,574
482		Coal Mine Decommissioning - Allowed	501.15	2,213,920
483		Coal Mine Decommissioning - Disallowed	501.15	1,489,229
484		Coal Mine Decommissioning - FERC	501.15	-
485		Renewable: REC Payments	555.0	6,362,359
486		Other	565.9	-
487		Total Other Costs		103,661,364
488				
489	This worksheet utilizes the outline function. The function was used to group the elements of cost, and or columns for print formatting purposes.			

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP Fuel-5: Base Period Adjustments							
3	Manual Inputs							
4	Lead Sheet							
5	100% PNM Share	Gas Tax Refund	SPS Refund	Renewable Liquidated Damages	San Juan Expenses	Total Adjustment		
6	Jul-21	-	-	-	4,656,635	4,656,635		
7	Aug-21	-	-	-	8,486,005	8,486,005		
8	Sep-21	-	-	-	5,050,372	5,050,372		
9	Oct-21	-	-	-	6,499,621	6,499,621		
10	Nov-21	124,385	-	-	6,663,161	6,787,546		
11	Dec-21	-	-	-	9,708,375	9,708,375		
12	Jan-22	-	-	-	5,012,877	5,012,877		
13	Feb-22	-	-	-	4,894,206	4,894,206		
14	Mar-22	-	-	2,815,545	4,456,619	7,272,164		
15	Apr-22	-	-	-	4,594,415	4,594,415		
16	May-22	-	-	-	3,811,628	3,811,628		
17	Jun-22	-	1,800,000	1,095,188	6,283,333	9,178,521		
18	Total	124,385	1,800,000	3,910,733	70,117,246	75,952,363		
19								
20		WP Fuel-4-Base Detail Lines 161		WP Fuel-4-Base Detail Lines 414 + 433				
21	100% Merchant Share	65MW of SJ Unit 4		Deferred Energy				
22	Jul-21	845,952		(5,043,903)				
23	Aug-21	1,012,583		2,334,632				
24	Sep-21	813,079		3,745,937				
25	Oct-21	957,457		3,528,855				
26	Nov-21	999,650		5,534,264				
27	Dec-21	1,077,306		9,955,686				
28	Jan-22	(267,954)		1,484,819				
29	Feb-22	524,004		(2,842,044)				
30	Mar-22	592,300		(1,419,122)				
31	Apr-22	813,616		2,819,445				
32	May-22	635,430		(12,294,937)				
33	Jun-22	1,020,833		6,064,217				
34	Total	9,024,257		13,867,848				
35								
36								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP Fuel-5: Base Period Adjustments							
3	Manual Inputs							
4	Lead Sheet							
37	Normalization of Coal Mine Decommissioning							
38								
39		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22
40	PNM Retail Share:							
41	100M Reg Asset Amortization-SJ	0	0	0	0	0	0	0
42	100M Reg Asset Amortization-FC	0	0	0	0	0	0	0
43	SJ Underground Amort reg asset	3,180	3,180	3,180	3,180	3,180	3,179	3,180
44	SJ Underground Accretion	162,743	162,743	162,743	162,743	162,743	162,743	166,878
45	SJ Ash Period Costs	16,599	16,599	16,599	16,599	16,599	16,599	16,407
46	Total Allowed	182,522	182,522	182,522	182,522	182,522	182,521	186,465
47								
48	Disallowed:							
49	SJ Surface Accretion	111,199	111,199	111,199	111,199	111,199	111,199	103,610
50	Four Corners Surface Accretion	15,618	15,618	15,618	15,618	15,618	15,618	15,754
51	FC change in estimate	-	-	-	-	-	-	-
52	SJ AG Change in estimate	-	-	-	-	-	-	-
53	Coal Mine Decommissioning-65MW	998	998	998	998	998	998	1,026
54	Total Disallowed	127,815	127,815	127,815	127,815	127,815	127,815	120,390
55								
56	Total Coal Mine Decommissioning	310,337	310,337	310,337	310,337	310,337	310,336	306,855

	A	I	J	K	L	M	N
1	PNM Exhibit KTS-4						
2	WP Fuel-5: Base Period Adjustments						
3	Manual Inputs						
4	Lead Sheet						
5	100% PNM Share						
6	Jul-21						
7	Aug-21						
8	Sep-21						
9	Oct-21						
10	Nov-21						
11	Dec-21						
12	Jan-22						
13	Feb-22						
14	Mar-22			Blank Page Due to Print Formatting			
15	Apr-22						
16	May-22						
17	Jun-22						
18	Total						
19							
20							
21	100% Merchant Share						
22	Jul-21						
23	Aug-21						
24	Sep-21						
25	Oct-21						
26	Nov-21						
27	Dec-21						
28	Jan-22						
29	Feb-22						
30	Mar-22						
31	Apr-22						
32	May-22						
33	Jun-22						
34	Total						
35							
36							

	A	I	J	K	L	M	N
1	PNM Exhibit KTS-4						
2	WP Fuel-5: Base Period Adjustments						
3	Manual Inputs						
4	Lead Sheet						
37	Normalization of Coal Mine Decommissioning						
38							
39		Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Base Period
40	PNM Retail Share:						
41	100M Reg Asset Amortization-SJ	0	0	0	0	0	-
42	100M Reg Asset Amortization-FC	0	0	0	0	0	-
43	SJ Underground Amort reg asset	3,180	3,180	3,180	3,180	3,180	38,159
44	SJ Underground Accretion	166,878	166,878	166,878	166,878	166,878	1,977,726
45	SJ Ash Period Costs	16,407	16,407	16,407	16,407	16,407	198,035
46	Total Allowed	186,465	186,465	186,465	186,465	186,465	2,213,920
47							
48	Disallowed:						
49	SJ Surface Accretion	103,610	103,610	103,610	103,610	103,610	1,288,853
50	Four Corners Surface Accretion	15,754	15,754	15,754	15,754	15,754	188,232
51	FC change in estimate	-	-	-	-	-	-
52	SJ AG Change in estimate	-	-	-	-	-	-
53	Coal Mine Decommissioning-65MW	1,026	1,026	1,026	1,026	1,026	12,144
54	Total Disallowed	120,390	120,390	120,390	120,390	120,390	1,489,229
55							
56	Total Coal Mine Decommissioning	306,855	306,855	306,855	306,855	306,855	3,703,148

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-6: Test Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Test Period
5	<u>Other Market Sales</u>			
6		PNM Retail Off-System Market Sales	447.3	81,303,552
7		PNM Retail Off-System Market Sales MWhs		933,044
8		Average PNM Retail Off-System Market Sales \$/MWh		87.14
9		Tri-State Hazard Sharing Sale	447.3	-
10		Tri-State Hazard Sharing Sale MWhs		-
11		Average Tri-State Hazard Sharing Sales\$/MWh		-
12		PNM FERC Off-System Market Sales	447.3	-
13		PNM FERC Off-System Market Sales MWhs		-
14		Average PNM FERC Off-System Market Sales \$/MWh		-
15		PNM Marketing Off-System Market Sales	447.3	-
16		PNM Marketing Off-System Market Sales MWhs		-
17		Average PNM Marketing Off-System Market Sales \$/MWh		#DIV/0!
18				
19		Total Off-System Sales		81,303,552
20		Total Off-System Sales - MWh		933,044
21		Average Off-System Sales \$/MWh		87.14
22				
23	<u>Other Revenues</u>			
24		Off-System Sales Rate Class 36B	442.3	46,344,201
25		Off-System Sales Rate Class 36B MWhs		708,808
26		Average Off-System Sales Rate Class 36B \$/MWhs		65.38
27		Gas Hedges	447.7	-
28		EIM Net Benefits	447.3	33,266,803
29				
30	<u>Steam Generation:</u>			
31	San Juan Generation Costs, Retail			
35		San Juan Coal	501.0	-
38		San Juan Oil	501.4	-
39		Total San Juan Fuel Costs		-
40				
41		<u>San Juan Statistics</u>		
50				
67		Residual Waste	501.6	-
70		Gypsum Handling	501.7	-
91		Fuel Handling	501.8	-
92		Total Fuel Handling and Ash Disposal		-
94		Total San Juan Fuel Handling		-
95				
96		Total San Juan Generation Costs, Retail		-
97				
98	San Juan 65MW Generation Costs			
102		San Juan 65MW Coal	501.0	-
105		San Juan 65MW Oil	501.4	-
106		Total San Juan 65MW Fuel Costs		-

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-6: Test Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Test Period
107				
108		<u>San Juan 65MW Statistics</u>		
117				
133		Residual Waste	501.6	-
136		Gypsum Handling	501.7	-
157		Fuel Handling	501.8	-
158		Total Fuel Handling and Ash Disposal		-
160		Total San Juan 65MW Fuel Handling		-
161				
162		Total San Juan 65MW Generation Costs		-
163				
164		Four Corners Generation Costs		
166		Four Corners Coal	501.0	36,821,244
168		Four Corners Natural Gas	501.2	1,169,715
169		Total Four Corners Fuel Costs		37,990,959
170				
171		<u>Four Corners Statistics</u>		
180				
183		Residual Waste	501.6	-
186		Fuel Handling	501.8	1,978,215
187		Total Four Corners Fuel Handling and Waste Disposal		1,978,215
189		Total Four Corners Fuel Handling		1,978,215
190				
191		Total Four Corners Generation Costs		39,969,174
192				
193		Reeves Steam Generation:		
195		Natural Gas	501.2	5,865,091
197		Variable Transportation	501.3	-
198		Total Reeves Generation Costs		5,865,091
199				
200		<u>Reeves Statistics</u>		
206				
207		Total Costs -- Steam Generation		
215		Total Steam Costs	501	45,834,265
216		Steam MWh		1,237,438
217		Steam MMBTu		12,590,237

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-6: Test Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Test Period
218	Natural Gas Plants:			
219	Afton Steam Generation:			
221		Natural Gas	547.0	35,211,813
223		Natural Gas Physical Hedge	547.7	-
225		Variable Transportation	547.1	-
226		Total Afton Generation Costs		35,211,813
227				
228		<u>Afton Statistics</u>		
234				
235	Luna Steam Generation:			
237		Natural Gas	547.0	25,339,813
239		Natural Gas Physical Hedge	547.7	-
241		Variable Transportation	547.1	-
242		Total Luna Generation Costs		25,339,813
243				
244		<u>Luna Statistics</u>		
250				
251	Lordsburg Steam Generation:			
253		Natural Gas	547.0	9,118,818
255		Natural Gas Physical Hedge	547.7	-
257		Variable Transportation	547.1	-
258		Total Lordsburg Generation Costs		9,118,818
259				
260		<u>Lordsburg Statistics</u>		
266				
267	La Luz Steam Generation:			
269		Natural Gas	547.0	4,013,442
271		Natural Gas Physical Hedge	547.7	-
273		Variable Transportation	547.1	-
274		Total Rio Bravo Generation Costs		4,013,442
275				
276		<u>La Luz Statistics</u>		
283				
284	Rio Bravo Steam Generation:			
286		Natural Gas	547.0	8,255,782
288		Fuel Oil	547.4	-
290		Natural Gas Physical Hedge	547.7	-
292		Variable Transportation	547.1	-
293		Total Rio Bravo Generation Costs		8,255,782
294				
295		<u>Rio Bravo Statistics</u>		
302				
303	Valencia Steam Generation:			
305		Natural Gas	547.0	-

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-6: Test Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Test Period
378				
379	Geothermal Energy			
381		Purchase Power	555.0	4,171,653
382				
383		<u>Geothermal Statistics</u>		
386				
387	La Joya Wind II			
389		Purchase Power	555.0	9,444,617
390				
391		<u>La Joya Wind II Statistics</u>		
394				
395	Solar Direct			
398		Purchase Power	555.0	-
399				
400		<u>Solar Direct Statistics</u>		
403				
404	San Juan Replacement Resources			
407		Purchase Power	555.0	53,425,372
408				
409		<u>San Juan Replacement Resources Statistics</u>		
412				
413	Palo Verde Replacement Resources			
416		Purchase Power	555.0	35,140,695
417				
418		<u>Palo Verde Replacement Resources Statistics</u>		
421				
422	Tri State Hazard Sharing			
424		Purchase Power	555.0	-
425				
426		<u>Tri State Hazard Sharing Statistics</u>		
427				
430				
431	Economy Purchases			
434		Purchase Power	555.0	45,563,953
435				
436		<u>Economy Purchases Statistics</u>		
441				
442	Economy Hedge Purchases-PNM Retail			
444		Economy Hedge Purchases	555.7	-
445				
446		<u>NMPRC Hedge Purchases Statistics</u>		
450				

	A	B	C	P
1	PNM Exhibit KTS-4			
2	WP Fuel-6: Test Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Test Period
451	Solar			
452		422 - Amortization	555	-
453		610 - Expenses - General	555	-
454		Total Solar - Deferral/REC costs	555.0	-
455				
456		<u>Solar Generation/PV Purchases - MWhs</u>		
459	Other Costs			
460		SPS Refund	555	-
461		Fuel Adjustment Clause Deferral	501.1	13
462		Fuel Costs	501.5	0
463		Other Gas Expense	547	0
464		STS Excess Sales	547.0	0
472		Fixed Transportation Charges	547.2	12,528,671
473		City of Aztec - Gas Hedge	547.3	-
474		Fuel Clause	547.7	-
475		Freeport McMoran Purchase Power	555.0	19,020,374
476		Meta's Purchase Power	555.0	55,308,129
477		City of Gallup - Mandoza station charges	555.0	0
478		San Juan 65MW Purchases	555.0	0
479		Spin Energy	555.0	112,483
480		Bank Hazard Sharing	555.4	0
481		Broker Fees	557.0	158,441
482		Coal Mine Decommissioning - Allowed	501.15	0
483		Coal Mine Decommissioning - Disallowed	501.15	1,055,090
484		Coal Mine Decommissioning - FERC	501.15	-
485		Renewable: REC Payments	555.0	5,151,457
486		Other	565.9	-
487		Total Other Costs		93,334,658
488				
489	This worksheet utilizes the outline function. The function was used to group the elements of cost, and or columns for print formatting purposes.			

	A	B	C	V
1	PNM Exhibit KTS-4			
2	WP Fuel-9: Linkage Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Linkage Period
5	Other Market Sales			
6		PNM Retail Off-System Market Sales	447.3	241,081,283
7		PNM Retail Off-System Market Sales MWhs		1,848,191
8		Average PNM Retail Off-System Market Sales \$/MWh		130.44
9		Tri-State Hazard Sharing Sale	447.3	-
10		Tri-State Hazard Sharing Sale MWhs		-
11		Average Tri-State Hazard Sharing Sales\$/MWh		-
12		PNM FERC Off-System Market Sales	447.3	-
13		PNM FERC Off-System Market Sales MWhs		-
14		Average PNM FERC Off-System Market Sales \$/MWh		-
15		PNM Marketing Off-System Market Sales	447.3	13,063,224
16		PNM Marketing Off-System Market Sales MWhs		103,334
17		Average PNM Marketing Off-System Market Sales \$/MWh		126.42
18				
19		Total Off-System Sales		254,144,507
20		Total Off-System Sales - MWh		1,951,526
21		Average Off-System Sales \$/MWh		130.23
22				
23	Other Revenues			
24		Off-System Sales Rate Class 36B	442.3	34,714,160
25		Off-System Sales Rate Class 36B MWhs		455,472
26		Average Off-System Sales Rate Class 36B \$/MWhs		76.22
27		Gas Hedges	447.7	-
28		EIM Net Benefits	447.3	24,669,452
29				
30	Steam Generation:			
31	San Juan Generation Costs, Retail			
35		San Juan Coal	501.0	11,771,739
38		San Juan Oil	501.4	517,054
39		Total San Juan Fuel Costs		12,288,793
40				
41		<u>San Juan Statistics</u>		
50				
67		Residual Waste	501.6	-
70		Gypsum Handling	501.7	-
91		Fuel Handling	501.8	896,594
92		Total Fuel Handling and Ash Disposal		896,594
93				
94		Total San Juan Fuel Handling		896,594
95				
96		Total San Juan Generation Costs, Retail		13,185,387
97				

	A	B	C	V
1	PNM Exhibit KTS-4			
2	WP Fuel-9: Linkage Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Linkage Period
98	San Juan 65MW Generation Costs			
102		San Juan 65MW Coal	501.0	2,802,990
105		San Juan 65MW Oil	501.4	104,368
106		Total San Juan 65MW Fuel Costs		2,907,358
107				
108		<u>San Juan 65MW Statistics</u>		
117				
133		Residual Waste	501.6	-
136		Gypsum Handling	501.7	-
157		Fuel Handling	501.8	167,643
158		Total Fuel Handling and Ash Disposal		167,643
159				
160		Total San Juan 65MW Fuel Handling		167,643
161				
162	Total San Juan 65MW Generation Costs			3,075,001
163				
164	Four Corners Generation Costs			
166		Four Corners Coal	501.0	53,508,272
168		Four Corners Natural Gas	501.2	1,744,070
169		Total Four Corners Fuel Costs		55,252,342
170				
171		<u>Four Corners Statistics</u>		
180				
183		Residual Waste	501.6	-
186		Fuel Handling	501.8	2,951,129
187		Total Four Corners Fuel Handling and Waste Disposal		2,951,129
189		Total Four Corners Fuel Handling		2,951,129
190				
191	Total Four Corners Generation Costs			58,203,472
192				
193	Reeves Steam Generation:			
195		Natural Gas	501.2	13,430,906
197		Variable Transportation	501.3	-
198		Total Reeves Generation Costs		13,430,906
199				
200		<u>Reeves Statistics</u>		
206				
207	Total Costs -- Steam Generation			
215		Total Steam Costs	501	87,894,765
216		Steam MWh		2,496,960
217		Steam MMBTu		25,733,649

	A	B	C	V
1	PNM Exhibit KTS-4			
2	WP Fuel-9: Linkage Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Linkage Period
218	Natural Gas Plants:			
219	Afton Steam Generation:			
221		Natural Gas	547.0	77,011,651
223		Natural Gas Physical Hedge	547.7	-
225		Variable Transportation	547.1	-
226		Total Afton Generation Costs		77,011,651
227				
228		<u>Afton Statistics</u>		
234				
235	Luna Steam Generation:			
237		Natural Gas	547.0	59,543,783
239		Natural Gas Physical Hedge	547.7	-
241		Variable Transportation	547.1	-
242		Total Luna Generation Costs		59,543,783
243				
244		<u>Luna Statistics</u>		
250				
251	Lordsburg Steam Generation:			
253		Natural Gas	547.0	17,828,724
255		Natural Gas Physical Hedge	547.7	-
257		Variable Transportation	547.1	-
258		Total Lordsburg Generation Costs		17,828,724
259				
260		<u>Lordsburg Statistics</u>		
266				
267	La Luz Steam Generation:			
269		Natural Gas	547.0	9,715,712
271		Natural Gas Physical Hedge	547.7	-
273		Variable Transportation	547.1	-
274		Total Rio Bravo Generation Costs		9,715,712
275				
276		<u>La Luz Statistics</u>		
283				
284	Rio Bravo Steam Generation:			
286		Natural Gas	547.0	21,420,546
288		Fuel Oil	547.4	-
290		Natural Gas Physical Hedge	547.7	-
292		Variable Transportation	547.1	-
293		Total Rio Bravo Generation Costs		21,420,546
294				
295		<u>Rio Bravo Statistics</u>		
302				
303	Valencia Steam Generation:			
305		Natural Gas	547.0	-

	A	B	C	V
1	PNM Exhibit KTS-4			
2	WP Fuel-9: Linkage Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Linkage Period
386				
387	La Joya Wind II			
389		Purchase Power	555.0	13,398,699
390				
391		<u>La Joya Wind II Statistics</u>		
394				
395	Solar Direct			
398		Purchase Power	555.0	-
399				
400		<u>Solar Direct Statistics</u>		
403				
404	San Juan Replacement Resources			
407		Purchase Power	555.0	28,303,892
408				
409		<u>San Juan Replacement Resources Statistics</u>		
412				
413	Palo Verde Replacement Resources			
416		Purchase Power	555.0	-
417				
418		<u>Palo Verde Replacement Resources Statistics</u>		
421				
422	Tri State Hazard Sharing			
424		Purchase Power	555.0	134,625,027
425				
426		<u>Tri State Hazard Sharing Statistics</u>		
427				
430				
431	Economy Purchases			
434		Purchase Power	555.0	81,507,742
435				
436		<u>Economy Purchases Statistics</u>		
441				
442	Economy Hedge Purchases-PNM Retail			
444		Economy Hedge Purchases	555.7	-
445				
446		<u>NMPRC Hedge Purchases Statistics</u>		
450				
451	Solar			
452		422 - Amortization	555	-
453		610 - Expenses - General	555	-
454		Total Solar - Deferral/REC costs	555.0	-
455				
456		<u>Solar Generation/PV Purchases - MW/hrs</u>		

	A	B	C	V
1	PNM Exhibit KTS-4			
2	WP Fuel-9: Linkage Detail			
3	Aurora Model Output			
4	Location	Description	FERC	Total Company Linkage Period
459	Other Costs			
460		SPS Refund	555	-
461		Fuel Adjustment Clause Deferral	501.1	12,861,889
462		Fuel Costs	501.5	0
463		Other Gas Expense	547	0
464		STS Excess Sales	547.0	0
472		Fixed Transportation Charges	547.2	19,143,987
473		City of Aztec - Gas Hedge	547.3	-
474		Fuel Clause	547.7	-
475		Freeport McMoran Purchase Power	555.0	28,202,224
476		Meta's Purchase Power	555.0	57,165,025
477		City of Gallup - Mandoza station charges	555.0	0
478		San Juan 65MW Purchases	555.0	0
479		Spin Energy	555.0	145,429
480		Bank Hazard Sharing	555.4	0
481		Broker Fees	557.0	225,952
482		Coal Mine Decommissioning - Allowed	501.15	2,218,831
483		Coal Mine Decommissioning - Disallowed	501.15	1,999,201
484		Coal Mine Decommissioning - FERC	501.15	-
485		Renewable: REC Payments	555.0	8,236,591
486		Other	565.9	-
487		Total Other Costs		130,199,128
488				
489	This worksheet utilizes the outline function. The function was used to group the elements of cost, and or columns for print formatting purposes.			

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4							
2	WP Fuel-10: H3-Base Detail							
3	Source: Monthly FPPCAC Filings							
4	Lead Sheet							
5		Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022
6	1. ACCOUNT 501/547							
7	a) COAL	\$ 8,493,640	\$ 12,611,272	\$ 8,806,900	\$ 8,792,723	\$ 9,692,384	\$ 13,436,789	\$ 9,169,794
8	b) GAS	\$ 9,723,824	\$ 8,488,450	\$ 7,311,409	\$ 3,917,184	\$ 2,628,561	\$ 3,785,938	\$ 3,137,969
9	c) OIL	\$ 395,011	\$ 235,132	\$ 158,797	\$ 598,223	\$ 453,834	\$ (32,628)	\$ 407,203
10	d) RENEWABLE (RENW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	e) TOTAL ACCT 501/547	\$ 18,612,475	\$ 21,334,854	\$ 16,277,106	\$ 13,308,130	\$ 12,774,780	\$ 17,190,099	\$ 12,714,967
12								
13	2. ACCOUNT 518 - NUCLEAR FUEL EXPENSE	\$ 2,180,040	\$ 2,276,428	\$ 2,083,359	\$ 1,688,501	\$ 1,881,469	\$ 1,299,075	\$ 2,075,922
14								
15	3. ACCOUNT 555 - PURCHASED POWER EXPENSE							
16	a) FIRM/CAPACITY							
17	FIRM (Valencia)	\$ 562,647	\$ 341,980	\$ 1,377,387	\$ 661,738	\$ 264,468	\$ 128,067	\$ 213,377
18	HAZARD SHARING / EMERGENCY	\$ 5,957,967	\$ 4,256,795	\$ 3,001,346	\$ 3,598,663	\$ 3,324,161	\$ 2,567,565	\$ 3,019,142
19	SPINNING RESERVES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	TOTAL FIRM/CAPACITY	\$ 6,520,614	\$ 4,598,775	\$ 4,378,733	\$ 4,260,401	\$ 3,588,630	\$ 2,695,632	\$ 3,232,519
21	b) CONTINGENT/UNIT COMMITMENT (Other)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	c) ECONOMY PURCHASES	\$ 24,932,656	\$ 15,694,382	\$ 16,938,566	\$ 12,427,421	\$ 8,325,897	\$ 7,599,064	\$ 14,880,606
23	d) TOTAL PURCHASED POWER EXPENSE	\$ 31,453,270	\$ 20,293,157	\$ 21,317,299	\$ 16,687,822	\$ 11,914,527	\$ 10,294,696	\$ 18,113,125
24								
25	4. LESS ACCOUNT 447 - SALES FOR RESALE							
26	a) FIRM/CAPACITY							
27	CAPACITY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	FIRM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	HAZARD SHARING / EMERGENCY	\$ (4,074,161)	\$ (3,667,707)	\$ (3,159,480)	\$ (2,744,069)	\$ (2,797,528)	\$ (2,766,549)	\$ (2,702,635)
30	SPINNING RESERVES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	b) CONTINGENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	c) ECONOMY (100% Off-System sales)	\$ (21,952,870)	\$ (21,191,636)	\$ (20,827,032)	\$ (14,218,771)	\$ (13,707,624)	\$ (18,244,989)	\$ (16,909,571)
33	d) FIRM SURPLUS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SYSTEM SALES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	BLOCK SALES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	OTHER FIRM SALES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	e) TOTAL SALES FOR RESALE	\$ (26,027,031)	\$ (24,859,342)	\$ (23,986,512)	\$ (16,962,840)	\$ (16,505,152)	\$ (21,011,538)	\$ (19,612,206)
38								
39	5. APPLICABLE FUEL AND PURCHASED POWER EXPENSE							
40	SUB-TOTAL OF ITEMS 1(e) + 2 + 3(d) + 4(e)	\$ 26,218,753	\$ 19,045,096	\$ 15,691,252	\$ 14,721,614	\$ 10,065,623	\$ 7,772,333	\$ 13,291,808
41								
42	6. APPLICABLE KWH SALES							
43	TOTAL NON-RENEWABLE ENERGY BILLED CURRENT MONTH	677,446,319	660,474,020	609,878,965	489,024,721	415,988,281	473,008,405	532,012,374
44								
45	7. FUEL AND PURCHASED POWER REVENUES							
46	a) FPPCAC REVENUES	\$ 21,077,068	\$ 21,303,600	\$ 19,674,658	\$ 18,246,173	\$ 15,654,704	\$ 17,787,265	\$ 14,833,148
47	b) REVENUE ADJUSTMENTS	\$ (39,817)	\$ (49,065)	\$ (46,395)	\$ (30,704)	\$ (43,846)	\$ (81,587)	\$ (71,952)
48	c) TOTAL FUEL AND PURCHASED POWER REVENUES	\$ 21,037,252	\$ 21,254,535	\$ 19,628,263	\$ 18,215,468	\$ 15,610,858	\$ 17,705,678	\$ 14,761,196
49								
50	8. INCREASED OR (DECREASED) FUEL AND PURCHASED POWER							
51	CURRENT MONTH EXPENSE - (ITEM II 5 LESS ITEM III 7.c.)	\$ 5,181,502	\$ (2,209,438)	\$ (3,937,011)	\$ (3,493,855)	\$ (5,545,235)	\$ (9,933,345)	\$ (1,469,388)

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4							
2	WP Fuel-10: H3-Base Detail							
3	Source: Monthly FPPCAC Filings							
4	Lead Sheet							
5		Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022
52								
53	9. BALANCING ACCOUNT							
54	a) INCREASED FUEL AND PURCHASED POWER							
55	EXPENSE PRIOR MONTHS	\$ 28,212,729	\$ 33,450,656	\$ 31,308,119	\$ 27,433,724	\$ 23,994,737	\$ 18,497,491	\$ 8,571,276
56	b) CARRYING CHARGE (OVER)COLLECTION @2.4%	-	-	-	-	-	-	-
57	CARRYING CHARGE UNDER COLLECTION @2.4%	\$ 56,425	\$ 66,901	\$ 62,616	\$ 54,867	\$ 47,989	\$ 36,935	\$ 17,143
58	c) FUEL AND PURCHASED POWER COST							
59	ADJUSTMENT REVENUE BILLED IN							
60	THE CURRENT MONTH (ITEM 8)	\$ 5,181,502	\$ (2,209,438)	\$ (3,937,011)	\$ (3,493,855)	\$ (5,545,235)	\$ (9,933,345)	\$ (1,469,388)
61	SUBTOTAL: ITEM 9a through ITEM 9c	\$ 33,450,656	\$ 31,308,119	\$ 27,433,724	\$ 23,994,737	\$ 18,497,491	\$ 8,601,082	\$ 7,119,031
62	d) OTHER ADJUSTMENTS/RULE 550 VARIANCE (ITEMIZE)							
63	PRIOR MONTH(s)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (29,806)	\$ -
64								
65	e) BALANCING ACCOUNT TOTAL (OVER)/UNDER COLLECTED	\$ 33,450,656	\$ 31,308,119	\$ 27,433,724	\$ 23,994,737	\$ 18,497,491	\$ 8,571,276	\$ 7,119,031

A	B	J	K	L	M	N	O
1	PNM Exhibit KTS-4						
2	WP Fuel-10: H3-Base Detail						
3	Source: Monthly FPPCAC Filings						
4	Lead Sheet						
5		Feb-2022	Mar-2022	Apr-2022	May-2022	Jun-2022	July 2021 to June 2022
6	1. ACCOUNT 501/547						
7	a) COAL	\$ 6,616,352	\$ 6,547,708	\$ 7,206,886	\$ 7,601,291	\$ 9,452,017	\$ 108,427,755
8	b) GAS	\$ 4,135,248	\$ 4,299,285	\$ 3,519,794	\$ 6,725,974	\$ 7,832,375	\$ 65,506,011
9	c) OIL	\$ 346,655	\$ 707,899	\$ -	\$ 607,514	\$ 302,647	\$ 4,180,288
10	d) RENEWABLE (RENW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	e) TOTAL ACCT 501/547	\$ 11,098,255	\$ 11,554,891	\$ 10,726,679	\$ 14,934,779	\$ 17,587,039	\$ 178,114,054
12							
13	2. ACCOUNT 518 - NUCLEAR FUEL EXPENSE	\$ 1,810,346	\$ 2,015,163	\$ 1,759,301	\$ 1,899,764	\$ 2,010,831	\$ 22,980,199
14							
15	3. ACCOUNT 555 - PURCHASED POWER EXPENSE						
16	a) FIRM/CAPACITY						
17	FIRM (Valencia)	\$ 80,312	\$ 185,032	\$ 144,229	\$ 881,491	\$ 141,598	\$ 4,982,327
18	HAZARD SHARING / EMERGENCY	\$ 2,743,212	\$ 2,673,682	\$ 4,198,377	\$ 2,998,369	\$ 5,948,641	\$ 44,287,919
19	SPINNING RESERVES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	TOTAL FIRM/CAPACITY	\$ 2,823,525	\$ 2,858,713	\$ 4,342,606	\$ 3,879,860	\$ 6,090,240	\$ 49,270,246
21	b) CONTINGENT/UNIT COMMITMENT (Other)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	c) ECONOMY PURCHASES	\$ 21,642,281	\$ 18,768,757	\$ 15,274,785	\$ 20,164,050	\$ 25,708,574	\$ 202,357,040
23	d) TOTAL PURCHASED POWER EXPENSE	\$ 24,465,805	\$ 21,627,471	\$ 19,617,391	\$ 24,043,910	\$ 31,798,813	\$ 251,627,286
24							
25	4. LESS ACCOUNT 447 - SALES FOR RESALE						
26	a) FIRM/CAPACITY						
27	CAPACITY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	FIRM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	HAZARD SHARING / EMERGENCY	\$ (2,537,664)	\$ (2,470,180)	\$ (4,255,425)	\$ (4,388,551)	\$ (5,967,599)	\$ (41,531,548)
30	SPINNING RESERVES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	b) CONTINGENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	c) ECONOMY (100% Off-System sales)	\$ (18,610,752)	\$ (16,947,231)	\$ (19,853,508)	\$ (14,005,481)	\$ (35,685,757)	\$ (232,155,223)
33	d) FIRM SURPLUS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SYSTEM SALES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	BLOCK SALES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	OTHER FIRM SALES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	e) TOTAL SALES FOR RESALE	\$ (21,148,417)	\$ (19,417,411)	\$ (24,108,933)	\$ (18,394,032)	\$ (41,653,356)	\$ (273,686,770)
38							
39	5. APPLICABLE FUEL AND PURCHASED POWER EXPENSE						
40	SUB-TOTAL OF ITEMS 1(e) + 2 + 3(d) + 4(e)	\$ 16,225,989	\$ 15,780,113	\$ 7,994,439	\$ 22,484,420	\$ 9,743,327	\$ 179,034,768
41							
42	6. APPLICABLE KWH SALES						
43	TOTAL NON-RENEWABLE ENERGY BILLED CURRENT MONTH	485,233,197	517,444,693	432,041,886	431,283,645	577,630,422	
44							
45	7. FUEL AND PURCHASED POWER REVENUES						
46	a) FPPCAC REVENUES	\$ 13,417,602	\$ 14,408,972	\$ 10,356,526	\$ 10,337,457	\$ 13,983,644	\$ 191,080,817
47	b) REVENUE ADJUSTMENTS	\$ (84,953)	\$ (38,103)	\$ (28,064)	\$ (26,853)	\$ (30,598)	\$ (571,937)
48	c) TOTAL FUEL AND PURCHASED POWER REVENUES	\$ 13,332,649	\$ 14,370,868	\$ 10,328,462	\$ 10,310,604	\$ 13,953,047	\$ 190,508,879
49							
50	8. INCREASED OR (DECREASED) FUEL AND PURCHASED POWER						
51	CURRENT MONTH EXPENSE - (ITEM II 5 LESS ITEM III 7.c.)	\$ 2,893,340	\$ 1,409,245	\$ (2,334,024)	\$ 12,173,817	\$ (4,209,719)	\$ (11,474,111)

A	B	J	K	L	M	N	O
1	PNM Exhibit KTS-4						
2	WP Fuel-10: H3-Base Detail						
3	Source: Monthly FPPCAC Filings						
4	Lead Sheet						
5		Feb-2022	Mar-2022	Apr-2022	May-2022	Jun-2022	July 2021 to June 2022
52							
53	9. BALANCING ACCOUNT						
54	a) INCREASED FUEL AND PURCHASED POWER						
55	EXPENSE PRIOR MONTHS	\$ 7,119,031	\$ 10,026,609	\$ 11,455,907	\$ 9,144,796	\$ 21,336,902	\$ 4,759,353
56	b) CARRYING CHARGE (OVER)COLLECTION @2.4%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	CARRYING CHARGE UNDER COLLECTION @2.4%	\$ 14,238	\$ 20,053	\$ 22,912	\$ 18,290	\$ 42,674	\$ 42,674
58	c) FUEL AND PURCHASED POWER COST						
59	ADJUSTMENT REVENUE BILLED IN						
60	THE CURRENT MONTH (ITEM 8)	\$ 2,893,340	\$ 1,409,245	\$ (2,334,024)	\$ 12,173,817	\$ (4,209,719)	\$ (11,474,111)
61	SUBTOTAL: ITEM 9a through ITEM 9c	\$ 10,026,609	\$ 11,455,907	\$ 9,144,796	\$ 21,336,902	\$ 17,169,856	\$ 219,538,910
62	d) OTHER ADJUSTMENTS/RULE 550 VARIANCE (ITEMIZE)						
63	PRIOR MONTH(s)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (29,806)
64							
65	e) BALANCING ACCOUNT TOTAL (OVER)/UNDER COLLECTED	\$ 10,026,609	\$ 11,455,907	\$ 9,144,796	\$ 21,336,902	\$ 17,169,856	

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP Fuel-11: H3-Linkage Detail							
3	Lead Sheet							
4								
5		Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-2023
6								
7	Steam Generation	7,580,144	7,527,583	7,091,046	3,420,089	3,311,685	3,430,545	4,096,827
8	Steam Fuel Handling and Disposal	462,779	462,779	457,492	163,915	158,627	163,915	168,013
9	Nuclear	2,036,349	2,036,349	1,979,618	1,423,254	1,782,572	2,036,349	1,509,532
10	Nuclear Disposal	99,074	99,074	95,878	99,074	95,878	99,074	76,309
11	Gas Generation	22,916,914	21,494,281	11,623,612	1,487,498	1,924,665	2,053,345	18,559,065
12	Wind PPAs	1,486,730	1,466,599	1,871,005	2,768,975	2,810,591	3,376,258	3,512,736
13	Geothermal PPA	529,929	548,743	573,660	657,440	680,284	725,796	388,726
14	Purchased Power Energy	17,296,327	17,436,135	8,547,978	5,878,975	2,502,914	2,924,400	1,615,741
15	Spinning reserves	1,824	5,250	-	18,249	6,823	800	12,024
16	Tri State Hazard Sharing	12,175,529	12,292,947	18,520,350	3,050,400	2,952,000	3,050,400	2,894,160
17	Total Fuel Costs (before OSS)	64,585,600	63,369,739	50,760,638	18,967,870	16,226,039	17,860,882	32,833,134
18								
19	Off-system Sales	(50,561,044)	(48,695,956)	(35,814,868)	(41,958)	(506,000)	(314,429)	(11,892,031)
20	Off-system Sales - 65 MW	-	-	-	-	-	-	-
21	Tri State Hazard Sharing	-	-	-	-	-	-	-
22	Other Revenue Credits to Fuel Clause	-	-	-	-	-	-	(285,930)
23	City of Gallup	-	-	-	-	-	-	-
24	Physical Sales of Gas (under FAC hedge plan)							
25	Total Off-System Sales and Miscellaneous credits	(50,561,044)	(48,695,956)	(35,814,868)	(41,958)	(506,000)	(314,429)	(12,177,961)
26								
27	Total Fuel (net OSS)	14,024,556	14,673,784	14,945,771	18,925,912	15,720,039	17,546,453	20,655,173
28								
29	Billed kWh	647,588,000	629,696,000	626,033,000	647,943,000	403,367,000	469,265,000	544,587,084
30								
31	Fuel Rate \$/kWh	0.021657	0.023303	0.023874	0.029209	0.038972	0.037391	0.037928
32								
33		*Does not include estimated savings related to EIM Jul 2022 - Dec 2022 reflects actual amounts filed in Fuel Reset Filing in June 2022						
34								
35								

	A	I	J	K	L	M	N	O
1	PNM Exhibit KTS-4							
2	WP Fuel-11: H3-Linkage Detail							
3	Lead Sheet							
4								
5		Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jul-2023	Aug-2023
6								
7	Steam Generation	3,868,405	3,755,371	-	1,836,310	4,753,160	6,564,457	6,517,300
8	Steam Fuel Handling and Disposal	151,753	168,013	162,593	168,013	162,593	168,013	168,013
9	Nuclear	1,382,041	1,509,532	961,575	1,357,171	1,467,478	1,509,532	1,509,532
10	Nuclear Disposal	68,924	76,309	73,847	76,309	73,847	76,309	76,309
11	Gas Generation	14,735,303	4,369,967	880,739	2,622,021	14,080,405	20,459,275	22,159,219
12	Wind PPAs	3,108,459	3,445,144	3,137,303	3,155,621	2,547,616	1,460,852	1,442,235
13	Geothermal PPA	345,005	372,023	344,376	328,520	285,657	284,267	294,360
14	Purchased Power Energy	1,695,535	4,708,510	9,166,030	5,879,667	3,452,284	7,859,050	7,971,964
15	Spinning reserves	7,636	22,092	12,436	14,158	11,192	1,824	5,250
16	Tri State Hazard Sharing	2,614,080	2,894,160	2,800,800	2,894,160	14,777,360	15,036,320	15,305,880
17	Total Fuel Costs (before OSS)	27,977,142	21,321,121	17,539,701	18,331,950	41,611,593	53,419,899	55,450,061
18								
19	Off-system Sales	(7,964,198)	(1,599,806)	(26,539)	(2,603,722)	(16,729,396)	(31,888,070)	(35,118,895)
20	Off-system Sales - 65 MW	-	-	-	-	-	-	-
21	Tri State Hazard Sharing	-	-	-	-	-	-	-
22	Other Revenue Credits to Fuel Clause	(616,154)	(1,041,390)	(1,416,459)	(1,072,186)	(2,135,698)	(3,642,083)	(3,686,786)
23	City of Gallup	-	-	-	-	-	-	-
24	Physical Sales of Gas (under FAC hedge plan)							
25	Total Off-System Sales and Miscellaneous credits	(8,580,352)	(2,641,196)	(1,442,998)	(3,675,908)	(18,865,095)	(35,530,154)	(38,805,681)
26								
27	Total Fuel (net OSS)	19,396,790	18,679,925	16,096,704	14,656,042	22,746,498	17,889,745	16,644,380
28								
29	Billed kWh	502,606,178	441,872,404	414,804,144	409,077,927	546,557,174	743,255,583	762,061,755
30								
31	Fuel Rate \$/kWh	0.038592	0.042274	0.038806	0.035827	0.041618	0.024069	0.021841
32								
33								
34								
35								

	A	P	Q	R	S	T	U
1	PNM Exhibit KTS-4						
2	WP Fuel-11: H3-Linkage Detail						
3	Lead Sheet						
4						Linkage Period	Linkage Period
5		Sep-2023	Oct-2023	Nov-2023	Dec-2023	2023	Jul-22 thru Dec-22
6							
7	Steam Generation	4,795,173	1,722,557	2,156,726	5,737,991	45,804,277	32,361,093
8	Steam Fuel Handling and Disposal	162,593	168,013	162,593	168,013	1,978,215	1,869,508
9	Nuclear	1,467,478	2,198,151	1,366,881	1,436,343	17,675,246	11,294,491
10	Nuclear Disposal	73,847	76,309	73,847	76,309	898,477	588,052
11	Gas Generation	17,188,790	7,927,261	4,976,645	8,797,987	136,756,677	61,500,315
12	Wind PPAs	1,845,331	2,730,204	2,771,802	3,332,073	32,489,378	13,780,157
13	Geothermal PPA	307,726	352,667	364,921	389,335	4,057,584	3,715,852
14	Purchased Power Energy	5,444,185	5,997,461	7,285,887	4,381,688	65,458,002	54,586,730
15	Spinning reserves	-	18,249	6,823	800	112,483	32,945
16	Tri State Hazard Sharing	14,777,360	2,894,160	2,800,800	2,894,160	82,583,401	52,041,626
17	Total Fuel Costs (before OSS)	46,062,484	24,085,032	21,966,925	27,214,698	387,813,740	231,770,769
18							
19	Off-system Sales	(30,274,965)	(2,900,706)	(1,294,102)	(5,317,222)	(147,609,652)	(135,934,255)
20	Off-system Sales - 65 MW	-	-	-	-	-	-
21	Tri State Hazard Sharing	-	-	-	-	-	-
22	Other Revenue Credits to Fuel Clause	(2,123,883)	(1,060,872)	(863,604)	(758,671)	(18,703,717)	-
23	City of Gallup	-	-	-	-	-	-
24	Physical Sales of Gas (under FAC hedge plan)						
25	Total Off-System Sales and Miscellaneous credits	(32,398,848)	(3,961,578)	(2,157,706)	(6,075,893)	(166,313,369)	(135,934,255)
26							
27	Total Fuel (net OSS)	13,663,637	20,123,454	19,809,219	21,138,805	208,067,645	48,197,762
28							
29	Billed kWh	689,522,080	534,716,066	467,441,376	506,593,254	6,563,095,024	3,423,892,000
30							
31	Fuel Rate \$/kWh	0.019816	0.037634	0.042378	0.041727	0.031703	0.014077
32							
33							
34							
35							

	A	V
1	PNM Exhibit KTS-4	
2	WP Fuel-11: H3-Linkage Detail	
3	Lead Sheet	
4		
5		Reference
6		
7	Steam Generation	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 208 + Line 209 + Line 211 - Line 102 (2023)
8	Steam Fuel Handling and Disposal	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 214 (2023)
9	Nuclear	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 334 (2023)
10	Nuclear Disposal	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 349 (2023)
11	Gas Generation	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 324 (2023)
12	Wind PPAs	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 365 + Line 373 + Line 389 (2023)
13	Geothermal PPA	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 381 (2023)
14	Purchased Power Energy	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 357 + Line 406 + Line 415 + Line 434 (2023)
15	Spinning reserves	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 479 (2023)
16	Tri State Hazard Sharing	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 424 (2023)
17	Total Fuel Costs (before OSS)	Sum of Line 7 through 16
18		
19	Off-system Sales	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 6 (2023)
20	Off-system Sales - 65 MW	
21	Tri State Hazard Sharing	
22	Other Revenue Credits to Fuel Clause	Fuel Reset Filing (2022) WP Fuel-9: Linkage Detail Line 28 (2023)
23	City of Gallup	
24	Physical Sales of Gas (under FAC hedge plan)	
25	Total Off-System Sales and Miscellaneous credits	Sum of Lines 20 - 25
26		
27	Total Fuel (net OSS)	Line 18 + Line 26
28		
29	Billed kWh	
30		
31	Fuel Rate \$/kWh	Line 28 / Line 30
32		
33		
34		
35		

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP Fuel-12: H3-Test Detail								
3	Adjusted Test Period								
4	Lead Sheet								
5									
6									
7		Jan-2024	Feb-2024	Mar-2024	Apr-2024	May-2024	Jun-2024	Jul-2024	Aug-2024
8									
9	Steam Generation	4,557,246	2,519,214	2,349,930	2,499,487	3,541,047	4,116,592	5,009,159	5,093,714
10	Steam Fuel Handling and Disposal	168,013	151,753	168,013	162,593	168,013	162,593	168,013	168,013
11	Nuclear	1,388,143	1,253,094	1,430,141	822,500	1,284,838	1,343,364	1,388,143	1,388,143
12	Nuclear Disposal	73,575	66,455	73,575	71,202	73,575	71,202	73,575	73,575
13	Gas Generation	19,028,232	14,368,662	4,226,683	339,826	834,272	6,287,164	11,969,022	13,240,237
14	Wind PPAs	3,527,916	3,319,157	3,461,688	3,152,715	3,170,383	2,556,840	1,465,180	1,446,905
15	Geothermal PPA	398,444	366,260	381,324	352,986	336,733	292,798	291,374	301,719
16	Purchased Power Energy	3,093,309	3,092,563	4,402,206	4,773,703	6,925,502	7,992,418	10,271,450	12,105,699
17	Spinning reserves	12,024	7,636	22,092	12,436	14,158	11,192	1,824	5,250
18	Tri State Hazard Sharing	-	-	-	-	-	-	-	-
19	Total Fuel Costs (before OSS)	32,246,901	25,144,794	16,515,652	12,187,447	16,348,521	22,834,164	30,637,739	33,823,255
20									
21	Off-system Sales	(11,095,333)	(9,111,830)	(2,576,131)	(120,213)	(2,299,825)	(6,589,357)	(11,564,349)	(16,297,568)
22	Off-system Sales - 65 MW								
23	Tri State Hazard Sharing	(1,743,616)	(2,290,593)	(2,667,592)	(1,457,978)	(1,615,213)	(2,698,941)	(6,311,149)	(5,855,409)
24	Other Revenue Credits to Fuel Clause								
25	City of Gallup								
26	Physical Sales of Gas (under FAC hedge plan)								
27	Total Off-System Sales and Miscellaneous credits	(12,838,949)	(11,402,423)	(5,243,723)	(1,578,191)	(3,915,039)	(9,288,297)	(17,875,497)	(22,152,977)
28									
29	Total Fuel (net OSS)	19,407,953	13,742,371	11,271,929	10,609,256	12,433,482	13,545,867	12,762,242	11,670,278
30									
31	Billed kWh	568,846,513	513,516,311	463,196,526	412,311,909	408,713,630	536,770,731	735,794,771	765,994,566
32									
33	Fuel Rate \$/kWh	0.03412	0.02676	0.02434	0.02573	0.03042	0.02524	0.01734	0.01524
34									
35									

	A	J	K	L	M	N	O
1	PNM Exhibit KTS-4						
2	WP Fuel-12: H3-Test Detail						
3	Adjusted Test Period						
4	Lead Sheet						
5							
6							
7		Sep-2024	Oct-2024	Nov-2024	Dec-2024		Adjusted Test Period
8							
9	Steam Generation	4,841,303	2,599,049	2,940,115	3,789,193		43,856,050
10	Steam Fuel Handling and Disposal	162,593	168,013	162,593	168,013		1,978,215
11	Nuclear	1,343,364	867,590	1,286,329	1,388,143		15,183,793
12	Nuclear Disposal	71,202	73,575	71,202	73,575		866,288
13	Gas Generation	8,830,580	694,248	357,813	1,762,929		81,939,668
14	Wind PPAs	1,852,891	2,741,607	2,782,243	3,345,265		32,822,791
15	Geothermal PPA	315,419	361,484	374,044	399,069		4,171,653
16	Purchased Power Energy	9,592,110	10,580,203	8,528,693	9,426,434		90,784,288
17	Spinning reserves	-	18,249	6,823	800		112,483
18	Tri State Hazard Sharing	-	-	-	-		-
19	Total Fuel Costs (before OSS)	27,009,462	18,104,018	16,509,855	20,353,421		271,715,229
20							
21	Off-system Sales	(16,742,467)	(1,259,330)	(2,130,577)	(1,516,572)		(81,303,552)
22	Off-system Sales - 65 MW						
23	Tri State Hazard Sharing	(3,025,828)	(1,566,291)	(2,351,434)	(1,682,760)		(33,266,803)
24	Other Revenue Credits to Fuel Clause						
25	City of Gallup						
26	Physical Sales of Gas (under FAC hedge plan)						
27	Total Off-System Sales and Miscellaneous credits	(19,768,294)	(2,825,621)	(4,482,012)	(3,199,332)		(114,570,355)
28							
29	Total Fuel (net OSS)	7,241,168	15,278,397	12,027,843	17,154,089		157,144,874
30							
31	Billed kWh	697,253,252	537,009,625	471,553,456	518,602,602		6,629,563,891
32							
33	Fuel Rate \$/kWh	0.01039	0.02845	0.02551	0.03308		0.023700
34							
35							

	A	P
1	PNM Exhibit KTS-4	
2	WP Fuel-12: H3-Test Detail	
3	Adjusted Test Period	
4	Lead Sheet	
5		
6		
7		Reference
8		
9	Steam Generation	WP Fuel-6: Test Detail Line 208 + Line 209 + Line 211
10	Steam Fuel Handling and Disposal	WP Fuel-6: Test Detail Line 214
11	Nuclear	WP Fuel-6: Test Detail Line 334
12	Nuclear Disposal	WP Fuel-6: Test Detail Line 349
13	Gas Generation	WP Fuel-6: Test Detail Line 324
14	Wind PPAs	WP Fuel-6: Test Detail Line 365 + Line 373 + Line 389
15	Geothermal PPA	WP Fuel-6: Test Detail Line 381
16	Purchased Power Energy	WP Fuel-6: Test Detail Line 357 + Line 406 + Line 415 + Line 434
17	Spinning reserves	WP Fuel-6: Test Detail Line 479
18	Tri State Hazard Sharing	WP Fuel-6: Test Detail Line 424
19	Total Fuel Costs (before OSS)	Sum of Lines 9 through 18
20		
21	Off-system Sales	WP Fuel-6: Test Detail Line 6
22	Off-system Sales - 65 MW	
23	Tri State Hazard Sharing	WP Fuel-6: Test Detail Line 28
24	Other Revenue Credits to Fuel Clause	
25	City of Gallup	
26	Physical Sales of Gas (under FAC hedge plan)	
27	Total Off-System Sales and Miscellaneous credits	Sum of Lines 21 through 26
28		
29	Total Fuel (net OSS)	Line 19 + Line 27
30		
31	Billed kWh	
32		
33	Fuel Rate \$/kWh	Line 29 / Line 31
34		
35		

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP OM - O&M Workpaper

Is contained in the following 144 Pages

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP OM - Lead Sheet				
3					
4					
5	Tab Reference	Description	Purpose	Provides Information To Tab name	Requires Information From Tab name
6	H1 Base and Test Sum	Rule 530 Schedule H-1	Summarizes the Operation and Maintenance expenses, by functional classification and FERC account.	N/A	H1 Base and Test
7	H1 Base and Test	Rule 530 Schedule H-1	Operation and Maintenance expenses, by functional classification and FERC account for base and test period.	H1 Base and Test Sum	WP OM-2, WP OM-10, WP Fuel Workpaper; WP Fuel-1, Fuel-3, Fuel 9, Manual Inputs
8	H1a-Base and Test	Rule 530 Schedule H-1	Operation and Maintenance litigation / non-litigation expenses, by functional classification and FERC account.	H1 Base and Test	WP OM-2
9	WP OM-1	Summary of Operation and Maintenance Expenses, Base Linkage and Test Summary in COS format.	Summarizes the Operation and Maintenance expenses for the COS model.	PNM Exhibit KTS-3 - WP COS	WP OM-2
10	WP OM-2	Summary of Operation and Maintenance Expenses, Base and Test Period	Provides operation and maintenance adjustments to the base and test period.	WP OM-1	WP OM-3, WP OM-4
11	WP OM-3	O&M adjustments made to the base period	Provides the OM adjustments to the base period	WP OM-2	WP OM-5, WP OM-6, WP OM-7, WP OM-8, WP OM-9, WP OM-12, WPOM-14, WP LA - Labor Workpaper.xlsx; LA-1, WP SS-Shared Services.xlsx; SS-4
12	WP OM-4	Adjustment to specific O&M	Provides special OM items from the base period that will be escalated through the test period differently rather than the normal 4% escalation for all O&M.	WP OM-2	WP OM-5, WP OM-6, WP OM-11, WP OM-14, WP OM-15, WP OM-16 WP LA - Labor Workpaper.xlsx; WP LA-1, WP SS-Shared Services; WP SS-2, WP SS-3, WP ORB -Other Rate Base.xlsx
13	WP OM-5	Retiree pension and medical expenses for the base period	Provides retiree pension and medical expenses for the Base Period and the Adjusted Base Period	WP OM-3 WP OM-4	Manual Inputs Towers Watson report.
14	WP OM-6	Active medical and dental expenses for the base period.	Provides active employee medical and dental expenses for the Base and Adjusted Base Period.	WP OM-3, OM-4	Manual Inputs
15	WP OM-7	Power Plants normalized outages.	Provides adjustments, by FERC and element of costs, for planned outages at generating plants for the base and adjusted base period.	WP OM-3	Manual Inputs
16	WP OM-8	WAPA Third Party Transmission Exchange calculation	Provides O&M adjustment for WAPA third party transmission exchange.	WP OM-3	WP AL Allocators Workpaper.xlsx; WP AL-4
17	WP OM-9	Removal of San Juan Generating Station	Provides the Unadjusted San Juan Generating Station O&M and the adjustment amounts to remove the associated O&M expenses.	WP OM-3	Manual Inputs
18	WP OM-10	Linkage Period	Provides the details of the linkage period for O&M.	H1 Base and Test	WP OM-2, WP OM-4
19	WP OM-11	Palo Verde Lease Adjustments	Provides the summary of the Palo Verde Lease expense schedule. Includes Unit 1 leases (104MW) at half price beginning 1/15/2015 and the 10 MW Unit 2 lease at half price beginning 1/1/16.	WP OM-4	Manual Inputs
20	WP OM-12	Dues, Fees, Fines	Provides the breakout of Dues, Fees, Fines, and Membership Fees.	WP OM-3	Manual Inputs
21	WP OM-13	PV Lease Amortizations	Provides the summary of the Palo Verde Lease Amortizations for Units 1 and 2.	WP ORB Workpaper; WP ORB-1	Manual Inputs
22	WP OM-14	Navajo ROW Renewal	Provides the details of the renewal of the Navajo ROW for the base, linkage and test periods.	WP OM-3, OM-4	Manual Inputs
23	WP OM-15	ROW Distribution	Detailed amortization of Distribution Right-of-Way. Includes current and future renewals.	WP OM-4	Manual Inputs
24	WP OM-16	ROW Transmission	Detailed amortization of Transmission Right-of-Way. Includes current and future renewals.	WP OM-4	Manual Inputs

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	Schedule H-1					
3	Summary of Operations and Maintenance Expense					
4	Base Period Ending 6/30/2022					
5	Test Period Ending 12/31/2024					
6	O&M Model Lead Sheet					
7					PNM Exhibit KTS-3 WP COS; COS BASE Col G	
8	Description	Total Company Unadjusted Base Period	Total Company COS Reclassification Adjustments	Base Period Adjustments	Adjusted Base Period	Reference
9						
10	Operations and Maintenance Expense					
11						
12	Production O&M, excluding Base Fuel	143,833,814	-	(32,967,108)	110,866,706	
13	Base Fuel, Net of Off-System Sales	191,312,833	-	(70,308,188)	121,004,644	
14	Production O&M, Fuel Related	119,754,079	-	(82,097,228)	37,656,851	
15	Total Production O&M	454,900,725	-	(185,372,524)	269,528,201	
16						
17	Transmission O&M	46,128,497	-	4,520,269	50,648,765	
18						
19	Distribution O&M	30,137,294	-	318,028	30,455,322	
20						
21	Customer Accounts	18,711,964	-	(30,578)	18,681,386	
22						
23	Customer Service and Info	1,028,923	-	(215,162)	813,761	
24						
25	Sales	5,060,488	-	34,159	5,094,647	
26						
27	Administration and General	177,434,502	-	(80,658,672)	96,775,830	
28						
29	O&M, Excluding Base Fuel	542,089,561	-	(191,096,292)	350,993,268	PNM Exhibit KTS-3 WP COS; COS BASE, Column G, line 455
30	Base Fuel, Net Off-System Sales	191,312,833	-	(70,308,188)	121,004,644	PNM Exhibit KTS-3 WP COS; COS BASE, Column G, line 307
31	Total O&M	733,402,393	-	(261,404,480)	471,997,913	
32						
33						
34	Notes:					
35	Base Period Data is historical information from the Company's Books and Records.					
36	Please refer to PNM Witness Sanders for adjustments / changes to base period					
37						
38	This schedule is sponsored by PNM Witness Sanders					

	A	G	H	I	J	K
1	PNM Exhibit KTS-4					
2	Schedule H-1					
3	Summary of Operations and Maintenance Expense					
4	Base Period Ending 6/30/2022					
5	Test Period Ending 12/31/2024					
6	O&M Model Lead Sheet					
7				PNM Exhibit KTS-3 WP COS; COS TEST Col G		
8	Description	Linkage Period One 7/1/2022 - 6/30/2023	Linkage Period Two 1/1/2023 - 12/31/2023	Total Company Test Period	Adjusted Base and Test Periods Variance	Reference
9						
10	Operations and Maintenance Expense					
11						
12	Production O&M, excluding Base Fuel	97,368,025	84,086,020	84,372,859	(26,493,847)	
13	Base Fuel, Net of Off-System Sales	171,360,553	202,479,997	157,144,874	36,140,230	
14	Production O&M, Fuel Related	52,835,345	48,980,897	85,206,507	47,549,656	
15	Total Production O&M	321,563,922	335,546,914	326,724,240	57,196,038	
16						
17	Transmission O&M	53,308,038	55,367,921	59,306,989	8,658,224	
18						
19	Distribution O&M	31,293,136	33,592,291	38,417,959	7,962,637	
20						
21	Customer Accounts	18,983,621	19,698,307	24,973,292	6,291,907	
22						
23	Customer Service and Info	824,689	844,529	885,707	71,946	
24						
25	Sales	5,161,100	5,269,555	7,565,860	2,471,213	
26						
27	Administration and General	94,259,699	97,147,607	111,032,661	14,256,831	
28						
29	O&M, Excluding Base Fuel	354,033,653	344,987,126	411,761,835	60,768,567	PNM Exhibit KTS-3 WP COS; COS TEST Column G, line 455
30	Base Fuel, Net Off-System Sales	171,360,553	202,479,997	157,144,874	36,140,230	PNM Exhibit KTS-3 WP COS; COS TEST Column G, line 307
31	Total O&M	525,394,206	547,467,123	568,906,709	96,908,796	
32						
33						
34	Notes:					
35	Base Period Data is historical information from the Company's Books and Records.					
36	Please refer to PNM Witness Sanders for adjustments / changes to base period					
37						
38	This schedule is sponsored by PNM Witness Sanders					

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	Schedule H-1							
3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	O&M Model Lead Sheet							
8								
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
10	Non-Fuel Production O&M							
11	Steam Production Operation							
12	Total Operation Supervision and Engineering	500	336,709	391,723	422,482	281,136	335,558	693,255
13	Total Steam Expenses	502	693,015	775,409	1,269,738	772,751	985,656	1,093,149
14	Total Steam from Other Sources	503						
15	Total Electric Expenses	505	720,676	731,636	158,052	268,526	259,559	281,011
16	Total Misc. Steam Power Expenses	506	160,296	192,458	262,889	250,921	153,571	1,426,390
17	Total Rents	507	16,207	16,260	16,245	16,185	16,266	16,247
18	Total Steam Production Expense		1,926,904	2,107,487	2,129,406	1,589,519	1,750,610	3,510,053
19								
20	Steam Production Maintenance							
21	Total Maintenance Supervision and Engin	510	213,616	185,954	117,761	107,342	166,987	194,628
22	Total Maintenance of Structures	511	320,226	347,844	470,595	329,536	333,760	641,367
23	Total Maintenance of Boiler Plant	512	1,210,607	1,094,440	1,340,774	1,328,534	1,115,691	1,603,315
24	Total Maintenance of Electric Plant	513	542,829	(176,272)	721,948	71,339	207,158	79,734
25	Total Maintenance of Misc Electric Plant	514	189,110	178,853	248,930	163,001	214,481	195,664
26	Total Steam Production Maintenance Subtotal		2,476,389	1,630,820	2,900,009	1,999,752	2,038,077	2,714,708
27								
28	65 MW SJGS Unit 4	500, 502-570	311,358	240,065	344,461	309,544	239,177	389,563
29								
30	Total Steam Production O&M		4,714,650	3,978,371	5,373,877	3,898,815	4,027,863	6,614,324
31								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
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3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	O&M Model Lead Sheet							
8								
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
32	<u>Nuclear Production Operation</u>							
33	Total Operation Supervision and Engineering	517	551,789	632,972	594,440	632,639	573,540	511,119
34	Total Coolants and Water	519	451,378	412,048	422,764	375,959	453,387	717,247
35	Total Steam Expenses	520	193,781	249,573	221,994	319,800	238,967	170,261
36	Total Electric Expenses	523	262,900	252,184	289,422	314,525	327,315	240,939
37	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	1,205,615	86,529	1,074,663	479,393	1,172,480	1,196,248
38	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524						
39	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	1,612,192	1,612,192	1,582,366	1,608,878	1,608,878	1,608,878
40	Total Rents-Nuclear - PV 1&2 Prudency Audit	525						
41	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	(3,319)	(3,319)	(3,319)	(3,319)	(3,319)	(3,319)
42	Total Nuclear Production Operation		4,274,336	3,242,179	4,182,331	3,727,874	4,371,248	4,441,375
43								
44	<u>Nuclear Production Maintenance</u>							
45	Total Maintenance Supervision and Engin	528	47,374	42,031	35,060	472,358	217,282	136,256
46	Total Maintenance of Structures	529	53,201	60,310	62,408	146,448	33,426	40,803
47	Total Maintenance of Reactor Plant	530	(99,317)	418,998	198,240	1,218,033	88,142	105,727
48	Total Maintenance of Electric Plant	531	208,466	301,149	162,189	708,334	372,862	156,871
49	Total Maintenance of Misc. Nuclear Plant	532	49,787	35,524	82,121	165,851	89,161	239,192
50	Palo Verde 3 - Nuclear Production	517,519-556						
51	Total Nuclear Production Maintenance		259,510	858,013	540,017	2,711,025	800,873	678,849
52								
53	Total Nuclear Production O&M		4,533,845	4,100,192	4,722,348	6,438,899	5,172,122	5,120,224
54								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	Schedule H-1							
3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	O&M Model Lead Sheet							
8								
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
55	<u>Other Production Operation</u>							
56	Total Operation Supervision and Engineering	546	316,471	239,364	277,687	389,245	510,489	693,043
57	Total Misc. Other Power Expenses	549	(291,252)	9,413	307,523	(1,184)	4,487	(57,208)
58	Total Misc. Other Power Expenses-Renew	549-Renew	(77,922)	167,932	142,164	308,471	54,227	131,874
59	Total Other Production Operation		(52,703)	416,710	727,375	696,532	569,203	767,708
60								
61	<u>Other Production Maintenance</u>							
62	Total Maintenance of Structures	552	74,086	95,537	77,825	103,173	76,083	115,802
63	Total Maintenance of Gen and Electric Plant	553	904,385	806,735	1,088,956	688,078	703,981	978,423
64	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	225,046	869	-	225,915
65	Total Other Production Maintenance		978,471	902,272	1,391,827	792,121	780,064	1,320,141
66								
67	Total Other Production O&M		925,768	1,318,982	2,119,202	1,488,652	1,349,267	2,087,849
68								
69	<u>Other Power Supply Expenses</u>							
70	Total System Control and Load Dispatching	556	(248,657)	256,386	219,218	291,569	128,818	251,979
71	Total Other Power Supply Expenses		(248,657)	256,386	219,218	291,569	128,818	251,979
72								
73	Total Non-Fuel Production O&M		9,925,606	9,653,931	12,434,644	12,117,935	10,678,070	14,074,375
74								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
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3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	O&M Model Lead Sheet							
8								
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
75	Fuel Production O&M							
76	Coal Fuel Burn	501	10,721,904	14,849,577	10,190,170	10,183,573	10,603,962	14,333,962
77	Steam Fuel Handling and Disposal	501	864,383	628,011	831,364	979,850	614,125	473,722
78	Tot Nuclear Fuel Exp	518	2,097,850	2,183,703	2,093,214	1,619,355	1,803,237	2,081,742
79	Total Nuclear Disposal	518	82,190	92,725	(9,856)	69,146	78,232	(782,666)
80	Total Gas Generation	547	8,259,432	7,134,287	7,165,327	3,680,193	2,740,281	3,615,050
81	Wind PPAs	555	1,212,296	1,593,658	2,113,599	2,368,914	2,681,635	4,001,694
82	Geothermal PPA	555	313,993	294,037	321,404	388,513	423,313	468,692
83	Total Purchased Power Energy	555	25,428,197	16,077,290	17,197,326	12,707,090	8,559,977	7,766,210
84	Spinning Reserves	555						
85	Tri State Hazard Sharing Purchases	555	5,944,880	4,246,792	2,998,374	3,585,408	3,318,576	2,560,326
86	Total Fuel Production O&M		54,925,125	47,100,080	42,900,922	35,582,043	30,823,338	34,518,732
87								
88	Off-System Sales	447	(23,174,433)	(23,421,654)	(23,171,785)	(16,253,189)	(15,067,690)	(20,730,603)
89	Off-System Sales - 65 MW San Juan	447	(1,166,200)	(1,356,018)	(1,024,226)	(984,368)	(1,184,434)	(1,239,964)
90	Tri Hazard Sharing Sales	447	(4,071,137)	(3,656,657)	(3,159,480)	(2,732,138)	(2,796,688)	(2,766,549)
91	Other Revenue Credits to Fuel Clause	447	-	-	-			
92	Load Side from Transmission Customers	456.1						
93	Physical Sales of Gas (under FAC hedge plan)	447.7				-	(269,121)	(469,771)
94	Total Other Fuel		(28,411,771)	(28,434,328)	(27,355,491)	(19,969,696)	(19,317,933)	(25,206,886)
95								
96	Other Production - Fuel Related							
97	Total Coal Mine Decommissioning/Fuel Handling	501						
98	Total Fuel Handling	518						
99	Gas Plants Fuel Transportation	547	956,325	948,848	941,912	948,825	941,935	948,825
100	Total Gas PPA - Rio Bravo - Demand	555						
101	Total Gas PPA - Valencia - Demand	555	1,673,823	1,669,190	1,639,717	1,639,717	1,692,230	1,585,009
102	Total Purchase Power for Economy Service Customer	555	1,975,579	1,898,103	2,581,577	3,005,242	3,196,135	3,302,673
103	Purchased power for Rate 36B	555	2,152,006	2,508,954	2,630,333	2,748,459	2,674,303	3,490,508
104	Total Deferred Energy	501.1,555.4	(5,181,502)	2,209,438	3,937,012	3,493,831	5,545,235	9,933,368
105	Total REC Purchases and Renewable Energy Amortization	555	614,186	613,857	623,672	526,090	493,209	446,168
106	City of Gallup - Mandoza station charges	555	2,393	2,393	2,393	2,393	2,393	2,393
107	Coal Mine Decommissioning - Allowed	501.15	182,522	182,522	182,522	182,522	182,522	182,521
108	Coal Mine Decommissioning - Disallowed	501.15	127,815	127,815	127,815	127,815	127,815	127,815
109	Battery PPA Demand Charges	501.15						
110	Total Broker Fees	557	12,068	1,437	13,330	23,938	12,030	13,510
111	Total Other Production - Fuel Related		2,515,214	10,162,558	12,680,283	12,698,832	14,867,807	20,032,789
112								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	Schedule H-1							
3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	O&M Model Lead Sheet							
8								
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
113	<u>Transmission Operation</u>							
114	Total Operation Supervision and Engineering	560	91,482	137,427	206,490	162,500	141,267	345,939
115	Total Load Dispatching	561	90,405	88,437	78,738	66,745	73,633	65,289
116	Total Station Expenses	562	56,139	132,981	73,538	268,964	85,419	8,867
117	Total Overhead Lines Expenses	563	2,311	4,665	13,862	43,699	(26,421)	-
118	Total Misc. Transmission Expenses	566	(394,837)	423,461	165,154	398,153	284,630	268,691
119	Total Rents	567	981,885	981,885	981,885	981,885	981,885	981,885
120	Total Transmission Operation		827,384	1,768,856	1,519,668	1,921,945	1,540,412	1,670,670
121								
122	<u>Transmission Maintenance</u>							
123	Total Maintenance Supervision and Engin	568	-	-	1,273	(144)	17	1,861
124	Total Maintenance of Structures	569						
125	Total Maintenance of Station Equipment	570	254,835	293,690	278,830	252,037	177,266	456,009
126	Total Maintenance of Overhead Lines	571	109,902	39,941	83,896	86,469	4,814	156,182
127	Total Maintenance of Underground Lines	572						
128	Total Maintenance of Misc. Transm Plant	573						
129	Total Maintenance Transmission Plant	574	551	794	1,705	1,729	-	179
130	Incremental FERC Rate - Transmission O&M	560-564,566-574						
131	Total Transmission Maintenance		365,288	334,425	365,704	340,091	182,097	614,231
132								
133	Transmission O&M by Others (565)							
134	Total Transmission by Others	565	2,538,503	2,327,679	1,743,649	1,947,153	1,770,246	1,467,521
135	Total Transmission O&M by Others (565)		2,538,503	2,327,679	1,743,649	1,947,153	1,770,246	1,467,521
136								
137	Total Transmission O&M		3,731,175	4,430,960	3,629,021	4,209,190	3,492,755	3,752,421
138								
139	<u>Distribution Operation</u>							
140	Total Operation Supervision and Engineering	580	92,433	12,999	281,043	77,905	118,635	237,278
141	Total Station Expenses	582	58,463	145,780	92,739	62,000	103,048	287,656
142	Total Overhead Lines Expenses	583	331,496	216,203	242,311	244,793	191,358	193,161
143	Total Underground Lines Expenses	584	47,144	65,541	49,178	65,666	36,866	42,912
144	Total Street Lighting & Signal System Exp	585						
145	Total Meter Expenses	586	282,127	298,366	(79,957)	391,388	251,466	(36,743)
146	Total Misc. Expenses	588	419,019	585,663	768,971	935,703	807,864	748,010
147	Total Rents	589	52,969	52,969	52,969	52,969	52,969	54,010
148	Total Distribution Operation		1,283,652	1,377,521	1,407,254	1,830,425	1,562,207	1,526,285
149								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
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3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	O&M Model Lead Sheet							
8								
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
150	Distribution Maintenance							
151	Total Maintenance Supervision and Engin	590	55,881	51,597	117,565	47,565	40,496	259,240
152	Total Maintenance of Structures	591	5,431	6,126	2,552	5,227	1,537	4,566
153	Total Maintenance of Station Equipment	592	103,172	106,984	111,292	61,332	51,496	77,007
154	Total Maintenance of Overhead Lines	593	695,703	590,285	524,428	827,995	834,479	678,940
155	Total Maintenance of Underground Lines	594	171,651	370,448	282,282	171,498	154,483	161,433
156	Total Maintenance of Street Lighting & Signal Systems	596	98,708	95,288	235,991	154,847	64,772	173,898
157	Total Maintenance of Meters	597	58,294	49,476	76,207	91,723	61,140	49,232
158	Total Maintenance of Misc. Distribution Plant	598						
159	Total Distribution Maintenance		1,188,839	1,270,203	1,350,318	1,360,188	1,208,403	1,404,315
160								
161	Total Distribution O&M		2,472,491	2,647,724	2,757,571	3,190,613	2,770,611	2,930,600
162								
163	Customer Accounting Expenses							
164	Total Supervision	901	(19,214)	(24,858)	(30,218)	(20,202)	(17,523)	(15,997)
165	Total Meter Reading Expenses	902	418,470	455,091	516,482	394,226	453,130	698,835
166	Total Customer Records and Collection Exp	903	762,580	745,343	809,330	796,804	793,881	711,633
167	Total Uncollectible Accounts	904	311,037	293,914	301,407	295,771	517,630	69,975
168	Total Misc. Customer Accounts Expenses	905						
169	Total Customer Accounting Expenses		1,472,873	1,469,490	1,597,000	1,466,598	1,747,117	1,464,447
170								
171	Customer Service & Informational Exp							
172	Total Customer Service & Informational Exp	906	4,394	4,638	4,150	7,420	3,918	4,179
173	Total Customer Assistance Expenses	908	66,678	90,228	129,136	79,114	81,031	64,927
174	Total Informational & Instructional Advert Exp	909	-	-	-	3,491	-	-
175	Total Customer Service & Inform Exp		71,071	94,866	133,286	90,025	84,948	69,106
176								
177	Sales Expenses							
178	Total Demonstrating and Selling Expenses - Non Production	912	179	67	-	-	-	-
179	Total Demonstrating and Selling Expenses - Production	912	339,896	389,024	402,103	369,548	571,562	598,067
180	Total Advertising Expense	913						
181	Total Sales Expenses		340,075	389,091	402,103	369,548	571,562	598,067
182								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
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3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	O&M Model Lead Sheet							
8								
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
183	Administrative & General Expenses							
184	Administrative & General Exp - Operation							
185	Total Administrative & General Salaries	920	129,496	291,523	142,072	69,604	126,200	119,322
186	Total Office Supplies and Expenses	921	26,584	86,341	5,517	74,077	135,006	(148,791)
187	Total Admin Expenses Transferred--Credit	922	(816,264)	(1,160,313)	(777,114)	(1,202,059)	(1,343,258)	(2,333,155)
188	Total Production Related - Shared Services	922.9	2,787,503	2,818,638	2,478,574	3,065,733	3,339,305	4,547,317
189	Total Transmission Related - Shared Services	922.9	1,016,853	1,028,998	1,019,162	1,126,340	1,319,398	1,790,842
190	Total Distribution Related - Shared Services	922.9	4,173,407	4,227,879	3,974,314	4,859,553	5,065,394	7,259,727
191	Total Outside Services Employed	923	125,836	193,551	370,164	244,349	268,607	1,373,454
192	Total Property Insurance	924	356,054	356,913	339,725	435,867	405,222	314,269
193	Total Injuries and Damages	925	338,388	516,980	787,717	416,217	484,043	517,533
194	Total Employee Pensions and Benefits	926	1,145,790	1,101,968	483,514	883,493	1,110,627	1,323,458
195	Total Regulatory Commission Expenses	928	4,034,030	4,047,931	3,828,894	3,024,129	2,612,251	2,915,529
196	Total Regulatory Commission Expenses - Rate Case Expense	928						
197	Total General Advertising/Misc. General Exp	930	818,634	1,054,050	2,085,284	1,091,731	1,147,737	1,036,810
198	Total Rents - Distribution	931	2,174	2,174	2,174	2,174	2,174	2,174
199	Total Gas A&M Maintenance-Transmission	932						
200	Total Administrative & General Expenses		14,138,483	14,566,634	14,739,997	14,091,209	14,672,705	18,718,489
201								
202	Admin & General Exp - Maintenance							
203	Total Maintenance of General Plant	935	80,095	56,018	95,969	36,996	90,577	65,876
204	Total Admin & General - Maintenance		80,095	56,018	95,969	36,996	90,577	65,876
205								
206	Renewables - A&G (920-935)	920-935	29,970	32,725	51,905	28,314	24,653	24,339
207								
208	Total Admin & General - Renewables		29,970	32,725	51,905	28,314	24,653	24,339
209								
210	Total Admin and General Expenses		14,248,548	14,655,377	14,887,872	14,156,519	14,787,934	18,808,704
211								
212	Total Operation and Maintenance Exp		61,290,408	62,169,750	64,067,211	63,911,607	60,506,209	71,042,356
213								
214	This schedule is sponsored by PNM Witness Sanders							
215	Please see H1 Base and Test Notes Page for corresponding notes.							
216								

	A	B	I	J	K	L	M	N	O	P
1	PNM Exhibit KTS-4									
2	Schedule H-1									
3	Operations and Maintenance Expense									
4	Base Period Ending 6/30/2022									
5	Test Period Ending 12/31/2024									
6	Base Period data is historical information from the Company's Books and Records									
7	O&M Model Lead Sheet									
8										
9	Descriptions	FERC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Company Base Period	Did Not Use
10	Non-Fuel Production O&M									
11	Steam Production Operation									
12	Total Operation Supervision and Engineering	500	329,029	328,134	379,384	277,419	311,063	468,246	4,554,139	
13	Total Steam Expenses	502	1,308,537	906,868	922,563	875,634	1,002,916	983,355	11,589,592	
14	Total Steam from Other Sources	503							-	
15	Total Electric Expenses	505	301,783	291,157	378,613	283,546	302,283	274,828	4,251,670	
16	Total Misc. Steam Power Expenses	506	444,617	(75,746)	287,500	190,389	169,860	(186,218)	3,276,929	
17	Total Rents	507	16,298	16,667	16,471	16,257	16,908	16,357	196,369	
18	Total Steam Production Expense		2,400,264	1,467,081	1,984,531	1,643,245	1,803,030	1,556,568	23,868,698	-
19										
20	Steam Production Maintenance									
21	Total Maintenance Supervision and Engin	510	173,164	178,367	212,433	134,627	169,901	187,058	2,041,839	
22	Total Maintenance of Structures	511	368,125	326,062	491,922	357,566	625,621	177,423	4,790,047	
23	Total Maintenance of Boiler Plant	512	964,765	1,334,209	1,595,662	1,389,971	1,798,373	1,080,310	15,856,651	
24	Total Maintenance of Electric Plant	513	124,853	167,832	172,866	158,979	285,587	21,739	2,378,592	
25	Total Maintenance of Misc Electric Plant	514	220,919	131,278	208,296	155,692	232,127	120,037	2,258,389	
26	Total Steam Production Maintenance Subtotal		1,851,826	2,137,748	2,681,179	2,196,835	3,111,609	1,586,566	27,325,517	-
27										
28	65 MW SJGS Unit 4	500, 502-570	314,463	297,484	299,007	375,076	432,183	619,923	4,172,302	
29										
30	Total Steam Production O&M		4,566,554	3,902,312	4,964,717	4,215,156	5,346,823	3,763,057	55,366,518	-
31										

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8										
9										
	Descriptions	FERC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Company Base Period	Did Not Use
32	<u>Nuclear Production Operation</u>									
33	Total Operation Supervision and Engineering	517	500,103	543,810	682,958	708,032	604,015	382,028	6,917,445	
34	Total Coolants and Water	519	388,335	413,171	435,194	416,539	508,633	508,964	5,503,621	
35	Total Steam Expenses	520	185,595	202,562	162,567	303,008	252,813	181,823	2,682,743	
36	Total Electric Expenses	523	281,557	285,279	318,738	349,961	334,725	249,506	3,507,051	
	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	897,918	963,343	1,074,652	909,181	898,207	1,117,357	11,075,585	
37	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524							-	
38	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	1,612,737	1,612,737	1,612,737	1,612,737	1,612,737	1,612,737	19,309,808	
39	Total Rents-Nuclear - PV 1&2 Prudency Audit	525							-	
40	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	(3,319)	(3,319)	(3,319)	(3,319)	(3,319)	(3,319)	(39,828)	
41	Total Nuclear Production Operation		3,862,926	4,017,582	4,283,526	4,296,140	4,207,812	4,049,097	48,956,425	-
42										
43										
44	<u>Nuclear Production Maintenance</u>									
45	Total Maintenance Supervision and Engin	528	31,031	145,982	236,823	779,928	199,498	11,390	2,355,012	
46	Total Maintenance of Structures	529	56,077	61,771	63,722	148,554	98,005	58,359	883,083	
47	Total Maintenance of Reactor Plant	530	317,421	384,462	(132,196)	1,095,038	373,744	44,145	4,012,438	
48	Total Maintenance of Electric Plant	531	175,342	237,564	392,944	796,967	468,066	132,901	4,113,655	
49	Total Maintenance of Misc. Nuclear Plant	532	71,303	82,598	112,986	159,060	60,257	54,556	1,202,396	
50	Palo Verde 3 - Nuclear Production	517,519-556							-	
51	Total Nuclear Production Maintenance		651,174	912,377	674,279	2,979,547	1,199,570	301,351	12,566,583	-
52										
53	Total Nuclear Production O&M		4,514,100	4,929,958	4,957,805	7,275,687	5,407,382	4,350,447	61,523,008	-
54										

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9	Descriptions	FERC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Company Base Period	Did Not Use
55	<u>Other Production Operation</u>									
56	Total Operation Supervision and Engineering	546	231,828	199,112	540,954	282,086	349,467	352,403	4,382,147	
57	Total Misc. Other Power Expenses	549	64,202	104,421	134,776	(513)	16,322	8,325	299,312	
58	Total Misc. Other Power Expenses-Renew	549-Renew	194,952	42,014	43,390	62,059	50,765	104,874	1,224,801	
59	Total Other Production Operation		490,982	345,547	719,120	343,633	416,553	465,602	5,906,261	-
60										
61	<u>Other Production Maintenance</u>									
62	Total Maintenance of Structures	552	38,580	56,314	65,324	240,873	(108,582)	92,169	927,183	
63	Total Maintenance of Gen and Electric Plant	553	452,713	501,964	790,715	5,516,878	2,558,820	847,540	15,839,187	
64	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	230,482	-	-	262,847	945,160	
65	Total Other Production Maintenance		491,292	558,278	1,086,520	5,757,751	2,450,238	1,202,556	17,711,530	-
66										
67	Total Other Production O&M		982,275	903,824	1,805,640	6,101,384	2,866,791	1,668,158	23,617,790	-
68										
69	<u>Other Power Supply Expenses</u>									
70	Total System Control and Load Dispatching	556	790,544	242,885	280,249	482,224	269,456	361,826	3,326,497	
71	Total Other Power Supply Expenses		790,544	242,885	280,249	482,224	269,456	361,826	3,326,497	-
72										
73	Total Non-Fuel Production O&M		10,853,472	9,978,980	12,008,410	18,074,451	13,890,452	10,143,488	143,833,814	-
74										

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	Descriptions	FERC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Company Base Period	Did Not Use
75	Fuel Production O&M									
76	Coal Fuel Burn	501	8,180,866	7,868,109	6,750,956	8,511,954	11,267,736	10,081,953	123,544,721	
77	Steam Fuel Handling and Disposal	501	1,027,805	824,309	1,379,901	956,673	1,019,750	1,621,716	11,221,609	
78	Tot Nuclear Fuel Exp	518	1,989,633	1,791,092	2,169,262	1,691,479	1,821,583	2,092,390	23,434,539	
79	Total Nuclear Disposal	518	86,289	19,253	(154,099)	67,823	78,181	(81,558)	(454,341)	
80	Total Gas Generation	547	3,463,419	3,015,373	4,263,938	2,253,328	4,134,696	7,029,798	56,755,121	
81	Wind PPAs	555	3,341,297	2,594,515	744,096	3,874,334	3,240,925	2,368,717	30,135,680	
82	Geothermal PPA	555	487,498	426,621	434,386	407,479	360,630	294,290	4,620,858	
83	Total Purchased Power Energy	555	15,062,827	21,818,586	18,840,056	16,087,947	20,659,640	28,004,228	208,209,374	
84	Spinning Reserves	555							-	
85	Tri State Hazard Sharing Purchases	555	3,017,240	2,709,846	2,672,705	4,196,124	2,997,342	5,942,364	44,189,976	
86	Total Fuel Production O&M		36,656,874	41,067,703	37,101,201	38,047,141	45,580,483	57,353,897	501,657,538	-
87										
88	Off-System Sales	447	(18,450,650)	(19,574,250)	(18,270,559)	(22,351,690)	(17,062,439)	(37,224,396)	(254,753,337)	
89	Off-System Sales - 65 MW San Juan	447	(1,205,484)	(1,202,384)	(987,733)	(1,039,452)	(437,060)	(1,556,386)	(13,383,710)	
90	Tri Hazard Sharing Sales	447	(2,697,937)	(2,535,503)	(2,463,300)	(4,255,425)	(4,370,803)	(5,962,817)	(41,468,433)	
91	Other Revenue Credits to Fuel Clause	447							-	
92	Load Side from Transmission Customers	456.1							-	
93	Physical Sales of Gas (under FAC hedge plan)	447.7	(334)	-	-	-	-	-	(739,226)	
94	Total Other Fuel		(22,354,404)	(23,312,136)	(21,721,592)	(27,646,567)	(21,870,301)	(44,743,599)	(310,344,705)	-
95										
96	Other Production - Fuel Related									
97	Total Coal Mine Decommissioning/Fuel Handling	501							-	
98	Total Fuel Handling	518							-	
99	Gas Plants Fuel Transportation	547	949,818	927,302	948,865	941,975	948,865	941,975	11,345,470	
100	Total Gas PPA - Rio Bravo - Demand	555							-	
101	Total Gas PPA - Valencia - Demand	555	1,641,038	1,658,124	1,525,137	1,582,974	1,580,532	1,661,077	19,548,568	
102	Total Purchase Power for Economy Service Customer	555	2,647,025	2,414,185	2,944,660	2,944,660	3,670,220	3,421,627	34,001,685	
103	Purchased power for Rate 36B	555	2,676,298	2,796,073	2,430,353	3,636,885	3,527,583	1,806,826	33,078,583	
104	Total Deferred Energy	501.1,555.4	1,499,254	(2,893,340)	(1,409,245)	2,334,024	(12,173,817)	4,209,719	11,503,977	
105	Total REC Purchases and Renewable Energy Amortization	555	361,836	445,887	532,083	566,080	583,091	574,200	6,380,359	
106	City of Gallup - Mandoza station charges	555	2,393	2,393	2,393	2,393	2,393	2,393	28,716	
107	Coal Mine Decommissioning - Allowed	501.15	186,465	186,465	186,465	186,465	186,465	186,465	2,213,920	
108	Coal Mine Decommissioning - Disallowed	501.15	120,390	120,390	120,390	120,390	120,390	120,390	1,489,229	
109	Battery PPA Demand Charges	501.15							-	
110	Total Broker Fees	557	12,505	15,546	14,310	14,625	15,000	15,275	163,574	
111	Total Other Production - Fuel Related		10,097,021	5,673,026	7,295,411	12,330,470	(1,539,278)	12,939,947	119,754,079	-
112										

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9	Descriptions	FERC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Company Base Period	Did Not Use
113	<u>Transmission Operation</u>									
114	Total Operation Supervision and Engineering	560	87,392	149,702	203,416	197,847	104,039	239,464	2,066,965	
115	Total Load Dispatching	561	76,211	86,764	83,298	62,184	68,437	75,988	916,129	
116	Total Station Expenses	562	83,324	148,598	93,636	152,586	45,400	83,939	1,233,392	
117	Total Overhead Lines Expenses	563	207	5,394	4,462	5,817	15,150	17,327	86,471	
118	Total Misc. Transmission Expenses	566	285,943	217,797	96,260	102,665	496,907	164,670	2,509,494	
119	Total Rents	567	981,885	981,885	1,062,250	1,153,296	1,039,231	1,437,959	12,547,813	
120	Total Transmission Operation		1,514,962	1,590,139	1,543,322	1,674,395	1,769,163	2,019,348	19,360,263	-
121										
122	<u>Transmission Maintenance</u>									
123	Total Maintenance Supervision and Engin	568	-	-	1,692	(802)	2,752	0	6,649	
124	Total Maintenance of Structures	569							-	
125	Total Maintenance of Station Equipment	570	179,486	216,766	333,328	283,163	279,677	329,209	3,334,298	
126	Total Maintenance of Overhead Lines	571	71,620	122,392	13,363	49,394	158,407	68,036	964,416	
127	Total Maintenance of Underground Lines	572							-	
128	Total Maintenance of Misc. Transm Plant	573							-	
129	Total Maintenance Transmission Plant	574	-	-	-	615	1,790	731	8,094	
130	Incremental FERC Rate - Transmission O&M	560-564,566-574							-	
131	Total Transmission Maintenance		251,106	339,158	348,383	332,371	442,626	397,976	4,313,456	-
132										
133	<u>Transmission O&M by Others (565)</u>									
134	Total Transmission by Others	565	1,608,773	2,701,768	1,817,178	571,247	1,251,826	2,709,236	22,454,778	
135	Total Transmission O&M by Others (565)		1,608,773	2,701,768	1,817,178	571,247	1,251,826	2,709,236	22,454,778	-
136										
137	Total Transmission O&M		3,374,841	4,631,065	3,708,882	2,578,013	3,463,615	5,126,559	46,128,497	-
138										
139	<u>Distribution Operation</u>									
140	Total Operation Supervision and Engineering	580	97,209	105,485	104,495	68,552	386,120	125,611	1,707,765	
141	Total Station Expenses	582	81,807	59,351	107,873	48,544	84,905	76,887	1,209,054	
142	Total Overhead Lines Expenses	583	202,672	191,480	191,161	248,178	178,272	250,380	2,681,465	
143	Total Underground Lines Expenses	584	38,701	35,382	31,637	42,147	23,213	38,215	516,603	
144	Total Street Lighting & Signal System Exp	585							-	
145	Total Meter Expenses	586	293,341	282,763	233,701	257,939	252,373	229,794	2,656,558	
146	Total Misc. Expenses	588	516,802	433,566	601,604	735,540	305,463	712,351	7,570,555	
147	Total Rents	589	34,325	71,593	52,959	52,959	52,959	52,409	636,060	
148	Total Distribution Operation		1,264,856	1,179,619	1,323,430	1,453,858	1,283,304	1,485,647	16,978,059	-
149										

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	Descriptions	FERC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Company Base Period	Did Not Use
150	Distribution Maintenance									
151	Total Maintenance Supervision and Engin	590	72,020	40,028	138,555	36,132	57,078	143,281	1,059,438	
152	Total Maintenance of Structures	591	4,502	3,800	3,534	2,933	3,458	3,251	46,918	
153	Total Maintenance of Station Equipment	592	63,112	88,171	102,459	81,391	67,478	99,414	1,013,308	
154	Total Maintenance of Overhead Lines	593	283,545	380,591	457,500	298,097	361,828	415,592	6,348,983	
155	Total Maintenance of Underground Lines	594	103,537	86,627	122,721	81,663	155,475	250,142	2,111,958	
156	Total Maintenance of Street Lighting & Signal Systems	596	168,822	194,970	51,998	114,565	256,935	339,010	1,949,805	
157	Total Maintenance of Meters	597	26,065	34,324	41,077	54,305	43,893	43,091	628,826	
158	Total Maintenance of Misc. Distribution Plant	598							-	
159	Total Distribution Maintenance		721,603	828,511	917,844	669,086	946,144	1,293,780	13,159,235	-
160										
161	Total Distribution O&M		1,986,460	2,008,131	2,241,274	2,122,944	2,229,448	2,779,427	30,137,294	-
162										
163	Customer Accounting Expenses									
164	Total Supervision	901	(17,167)	(23,350)	(29,351)	(26,323)	(30,983)	(30,309)	(285,496)	
165	Total Meter Reading Expenses	902	454,088	525,820	528,237	394,834	459,908	529,731	5,828,852	
166	Total Customer Records and Collection Exp	903	715,585	832,888	969,861	864,280	745,633	877,387	9,625,204	
167	Total Uncollectible Accounts	904	304,568	288,835	301,590	292,687	295,490	270,499	3,543,404	
168	Total Misc. Customer Accounts Expenses	905							-	
169	Total Customer Accounting Expenses		1,457,073	1,624,192	1,770,337	1,525,478	1,470,048	1,647,308	18,711,964	-
170										
171	Customer Service & Informational Exp									
172	Total Customer Service & Informational Exp	906	3,657	4,701	5,210	7,272	5,141	4,871	59,550	
173	Total Customer Assistance Expenses	908	69,811	82,982	69,062	59,027	61,004	112,883	965,883	
174	Total Informational & Instructional Advert Exp	909	-	-	-	-	-	-	3,491	
175	Total Customer Service & Inform Exp		73,467	87,683	74,272	66,299	66,145	117,754	1,028,923	-
176										
177	Sales Expenses									
178	Total Demonstrating and Selling Expenses - Non Production	912	-	-	-	-	-	-	246	
179	Total Demonstrating and Selling Expenses - Production	912	495,213	330,676	377,918	379,684	355,979	450,570	5,060,241	
180	Total Advertising Expense	913							-	
181	Total Sales Expenses		495,213	330,676	377,918	379,684	355,979	450,570	5,060,488	-
182										

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	Descriptions	FERC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Company Base Period	Did Not Use
183	<u>Administrative & General Expenses</u>									
184	<u>Administrative & General Exp - Operation</u>									
185	Total Administrative & General Salaries	920	117,837	(258,637)	169,386	111,118	166,064	221,711	1,405,697	
186	Total Office Supplies and Expenses	921	77,945	696,600	102,951	93,254	93,648	48,566	1,291,698	
187	Total Admin Expenses Transferred--Credit	922	(581,440)	(414,935)	(1,117,196)	(1,197,464)	(1,264,368)	(1,481,331)	(13,688,898)	
188	Total Production Related - Shared Services	922.9	2,436,157	2,566,211	3,797,883	2,414,126	2,710,806	3,297,680	36,259,931	
189	Total Transmission Related - Shared Services	922.9	994,702	1,095,622	1,527,384	978,731	1,161,300	2,088,041	15,147,374	
190	Total Distribution Related - Shared Services	922.9	4,603,983	4,844,683	5,826,796	4,767,548	5,016,830	5,942,839	60,562,952	
191	Total Outside Services Employed	923	285,517	513	221,554	314,560	239,827	(146,013)	3,491,919	
192	Total Property Insurance	924	385,858	375,657	(739,568)	438,646	438,712	486,111	3,593,466	
193	Total Injuries and Damages	925	483,129	290,449	457,682	350,475	426,638	1,018,767	6,088,019	
194	Total Employee Pensions and Benefits	926	1,299,260	593,444	2,042,444	781,050	691,874	747,716	12,204,636	
195	Total Regulatory Commission Expenses	928	3,010,735	2,939,847	2,807,682	2,512,900	2,384,229	2,777,595	36,895,751	
196	Total Regulatory Commission Expenses - Rate Case Expense	928							-	
197	Total General Advertising/Misc. General Exp	930	1,227,716	885,000	1,048,610	1,047,092	391,115	1,066,219	12,899,999	
198	Total Rents - Distribution	931	2,174	2,174	24,670	7,798	7,798	7,798	65,453	
199	Total Gas A&M Maintenance-Transmission	932							-	
200	Total Administrative & General Expenses		14,343,573	13,616,627	16,170,279	12,619,833	12,464,474	16,075,696	176,217,997	-
201										
202	<u>Admin & General Exp - Maintenance</u>									
203	Total Maintenance of General Plant	935	67,647	69,653	74,353	39,388	77,545	96,607	850,725	
204	Total Admin & General - Maintenance		67,647	69,653	74,353	39,388	77,545	96,607	850,725	-
205										
206	Renewables - A&G (920-935)	920-935	23,994	24,055	31,794	24,329	25,690	44,010	365,780	
207										
208	Total Admin & General - Renewables		23,994	24,055	31,794	24,329	25,690	44,010	365,780	-
209										
210	Total Admin and General Expenses		14,435,214	13,710,335	16,276,426	12,683,550	12,567,709	16,216,314	177,434,502	-
211										
212	Total Operation and Maintenance Exp		57,075,232	55,799,656	59,132,537	60,161,464	56,214,299	62,031,665	733,402,393	-
213										
214	This schedule is sponsored by PNM Witness Sanders									
215	Please see H1 Base and Test Notes Page for corresponding notes.									
216										

	A	B	Q	R	S	T	U	V
1	PNM Exhibit KTS-4							
2	Schedule H-1							
3	Operations and Maintenance Expense							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
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9	Descriptions	FERC	Total Company COS Reclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period One 7/2022 - 6/2023	Linkage Period Two 1/2023 - 12/2023
10	Non-Fuel Production O&M							
11	<u>Steam Production Operation</u>							
12	Total Operation Supervision and Engineering	500	-	4,554,139	(1,517,739)	3,036,400	3,091,084	3,155,841
13	Total Steam Expenses	502	-	11,589,592	(6,891,468)	4,698,124	4,792,087	4,886,049
14	Total Steam from Other Sources	503	-	-	-	-	-	-
15	Total Electric Expenses	505	-	4,251,670	(3,360,791)	890,879	903,516	924,787
16	Total Misc. Steam Power Expenses	506	-	3,276,929	(944,003)	2,332,925	2,378,258	2,425,801
17	Total Rents	507	-	196,369	-	196,369	200,296	204,224
18	Total Steam Production Expense		-	23,868,698	(12,714,001)	11,154,697	11,365,241	11,596,702
19	<u>Steam Production Maintenance</u>							
20	Steam Production Maintenance							
21	Total Maintenance Supervision and Engin	510	-	2,041,839	(1,247,542)	794,297	808,106	825,377
22	Total Maintenance of Structures	511	-	4,790,047	(1,192,696)	3,597,351	3,667,263	3,740,567
23	Total Maintenance of Boiler Plant	512	-	15,856,651	(9,429,915)	6,426,735	6,547,456	6,680,425
24	Total Maintenance of Electric Plant	513	-	2,378,592	(404,036)	1,974,556	2,013,369	2,053,286
25	Total Maintenance of Misc Electric Plant	514	-	2,258,389	(1,594,441)	663,948	677,227	690,506
26	Total Steam Production Maintenance Subtotal		-	27,325,517	(13,868,630)	13,456,888	13,713,421	13,990,160
27								
28	65 MW SJGS Unit 4	500, 502-570	-	4,172,302	(4,172,302)	-	-	-
29								
30	Total Steam Production O&M		-	55,366,518	(30,754,933)	24,611,585	25,078,663	25,586,862
31								

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9	Descriptions	FERC	Total Company COS Reclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period One 7/2022 - 6/2023	Linkage Period Two 1/2023 - 12/2023
32	<u>Nuclear Production Operation</u>							
33	Total Operation Supervision and Engineering	517	-	6,917,445	(10,817)	6,906,628	6,082,982	5,259,336
34	Total Coolants and Water	519	-	5,503,621	-	5,503,621	4,873,306	4,242,991
35	Total Steam Expenses	520	-	2,682,743	178,195	2,860,938	2,534,978	2,209,018
36	Total Electric Expenses	523	-	3,507,051	-	3,507,051	3,108,500	2,709,950
	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	-	11,075,585	3,147,964	14,223,549	12,551,123	10,878,696
37	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	-
38	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	-	19,309,808	-	19,309,808	10,554,150	1,798,491
39	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	-	-	-
40	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	(39,828)	-	(39,828)	(19,914)	-
41	Total Nuclear Production Operation		-	48,956,425	3,315,342	52,271,767	39,685,124	27,098,481
42	<u>Nuclear Production Maintenance</u>							
43								
44	Total Maintenance Supervision and Engin	528	-	2,355,012	(262,296)	2,092,716	1,736,118	1,379,520
45	Total Maintenance of Structures	529	-	883,083	(50,699)	832,384	724,917	617,451
46	Total Maintenance of Reactor Plant	530	-	4,012,438	245,038	4,257,476	3,759,207	3,260,938
47	Total Maintenance of Electric Plant	531	-	4,113,655	(84,609)	4,029,046	3,533,417	3,037,788
48	Total Maintenance of Misc. Nuclear Plant	532	-	1,202,396	90,905	1,293,301	1,149,388	1,005,475
49	Palo Verde 3 - Nuclear Production	517,519-556	-	-	-	-	-	-
50	Total Nuclear Production Maintenance		-	12,566,583	(61,661)	12,504,922	10,903,047	9,301,172
51								
52								
53	Total Nuclear Production O&M		-	61,523,008	3,253,681	64,776,690	50,588,171	36,399,653
54								

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9	Descriptions	FERC	Total Company COS Reclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period One 7/2022 - 6/2023	Linkage Period Two 1/2023 - 12/2023
55	<u>Other Production Operation</u>							
56	Total Operation Supervision and Engineering	546	-	4,382,147	250,180	4,632,327	4,720,993	4,816,293
57	Total Misc. Other Power Expenses	549	-	299,312	6,428	305,740	311,244	317,766
58	Total Misc. Other Power Expenses-Renew	549-Renew	-	1,224,801	40,481	1,265,282	1,150,743	1,175,290
59	Total Other Production Operation		-	5,906,261	297,089	6,203,349	6,182,981	6,309,349
60								
61	<u>Other Production Maintenance</u>							
62	Total Maintenance of Structures	552	-	927,183	(18,138)	909,046	922,401	942,445
63	Total Maintenance of Gen and Electric Plant	553	-	15,839,187	(5,247,363)	10,591,824	10,841,973	11,093,950
64	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	945,160	-	945,160	964,063	982,966
65	Total Other Production Maintenance		-	17,711,530	(5,265,500)	12,446,029	12,728,436	13,019,360
66								
67	Total Other Production O&M		-	23,617,790	(4,968,412)	18,649,378	18,911,416	19,328,710
68								
69	<u>Other Power Supply Expenses</u>							
70	Total System Control and Load Dispatching	556	-	3,326,497	(497,444)	2,829,053	2,789,774	2,770,795
71	Total Other Power Supply Expenses		-	3,326,497	(497,444)	2,829,053	2,789,774	2,770,795
72								
73	Total Non-Fuel Production O&M		-	143,833,814	(32,967,108)	110,866,706	97,368,025	84,086,020
74								

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9	Descriptions	FERC	Total Company COS Reclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period One 7/2022 - 6/2023	Linkage Period Two 1/2023 - 12/2023
75	Fuel Production O&M							
76	Coal Fuel Burn	501	-	123,544,721	(71,670,800)	51,873,920	41,189,045	45,804,277
77	Steam Fuel Handling and Disposal	501	-	11,221,609	(7,470,703)	3,750,907	1,953,892	1,978,215
78	Tot Nuclear Fuel Exp	518	-	23,434,539	-	23,434,539	19,635,392	17,675,246
79	Total Nuclear Disposal	518	-	(454,341)	-	(454,341)	1,033,598	898,477
80	Total Gas Generation	547	-	56,755,121	(126,318)	56,628,804	104,011,239	136,756,677
81	Wind PPAs	555	-	30,135,680	(2,396,676)	27,739,004	32,438,693	32,489,378
82	Geothermal PPA	555	-	4,620,858	-	4,620,858	5,780,160	4,057,584
83	Total Purchased Power Energy	555	-	208,209,374	(2,027,401)	206,181,973	44,173,804	46,437,629
84	Spinning Reserves	555	-	-	-	-	112,483	112,483
85	Tri State Hazard Sharing Purchases	555	-	44,189,976	-	44,189,976	80,916,346	82,583,401
86	Total Fuel Production O&M		-	501,657,538	(83,691,898)	417,965,640	331,244,652	368,793,366
87								
88	Off-System Sales	447	-	(254,753,337)	-	(254,753,337)	(134,287,324)	(147,609,652)
89	Off-System Sales - 65 MW San Juan	447	-	(13,383,710)	13,383,710	-	(13,063,224)	
90	Tri Hazard Sharing Sales	447	-	(41,468,433)	-	(41,468,433)		
91	Other Revenue Credits to Fuel Clause	447	-	-	-	-	(12,533,551)	(18,703,717)
92	Load Side from Transmission Customers	456.1	-	-	-	-		
93	Physical Sales of Gas (under FAC hedge plan)	447.7	-	(739,226)	-	(739,226)		
94	Total Other Fuel		-	(310,344,705)	13,383,710	(296,960,995)	(159,884,099)	(166,313,369)
95								
96	Other Production - Fuel Related							
97	Total Coal Mine Decommissioning/Fuel Handling	501	-	-	-	-		
98	Total Fuel Handling	518	-	-	-	-		
99	Gas Plants Fuel Transportation	547	-	11,345,470	-	11,345,470	12,876,089	12,528,671
100	Total Gas PPA - Rio Bravo - Demand	555	-	-	-	-		
101	Total Gas PPA - Valencia - Demand	555	-	19,548,568	-	19,548,568	20,757,593	20,866,184
102	Total Purchase Power for Economy Service Customer	555	-	34,001,685	(34,001,685)	-		
103	Purchased power for Rate 36B	555	-	33,078,583	(33,078,583)	0		
104	Total Deferred Energy	501.1,555.4	-	11,503,977	(11,502,044)	1,933	6,578,093	(4,982,511)
105	Total REC Purchases and Renewable Energy Amortization	555	-	6,380,359	-	6,380,359	5,660,862	5,151,457
106	City of Gallup - Mandoza station charges	555	-	28,716	-	28,716		
107	Coal Mine Decommissioning - Allowed	501.15	-	2,213,920	(2,213,920)	-		
108	Coal Mine Decommissioning - Disallowed	501.15	-	1,489,229	(1,300,997)	188,232	1,360,770	1,276,862
109	Battery PPA Demand Charges	501.15	-	-	-	-	5,443,496	13,981,793
110	Total Broker Fees	557	-	163,574	-	163,574	158,441	158,441
111	Total Other Production - Fuel Related		-	119,754,079	(82,097,228)	37,656,851	52,835,345	48,980,897
112								

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9	Descriptions	FERC	Total Company COS Reclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period One 7/2022 - 6/2023	Linkage Period Two 1/2023 - 12/2023
113	<u>Transmission Operation</u>							
114	Total Operation Supervision and Engineering	560	-	2,066,965	37,796	2,104,761	2,845,241	3,551,425
115	Total Load Dispatching	561	-	916,129	(39,084)	877,044	888,334	910,042
116	Total Station Expenses	562	-	1,233,392	(588)	1,232,804	1,315,492	1,344,804
117	Total Overhead Lines Expenses	563	-	86,471	53,536	140,006	140,676	144,149
118	Total Misc. Transmission Expenses	566	-	2,509,494	68,956	2,578,451	2,627,060	2,680,550
119	Total Rents	567	-	12,547,813	(784,848)	11,762,964	12,353,076	12,953,178
120	Total Transmission Operation		-	19,360,263	(664,233)	18,696,030	20,169,879	21,584,148
121								
122	<u>Transmission Maintenance</u>							
123	Total Maintenance Supervision and Engin	568	-	6,649	-	6,649	6,782	6,914
124	Total Maintenance of Structures	569	-	-	-	-	-	-
125	Total Maintenance of Station Equipment	570	-	3,334,298	(78,043)	3,256,254	3,304,031	3,379,974
126	Total Maintenance of Overhead Lines	571	-	964,416	30,790	995,206	1,014,177	1,034,632
127	Total Maintenance of Underground Lines	572	-	-	-	-	-	-
128	Total Maintenance of Misc. Transm Plant	573	-	-	-	-	-	-
129	Total Maintenance Transmission Plant	574	-	8,094	(4,317)	3,777	3,810	3,904
130	Incremental FERC Rate - Transmission O&M	560-564,566-574	-	-	644,060	644,060	1,221,634	1,229,686
131	Total Transmission Maintenance		-	4,313,456	592,490	4,905,946	5,550,434	5,655,111
132								
133	<u>Transmission O&M by Others (565)</u>							
134	Total Transmission by Others	565	-	22,454,778	4,592,012	27,046,790	27,587,725	28,128,661
135	Total Transmission O&M by Others (565)		-	22,454,778	4,592,012	27,046,790	27,587,725	28,128,661
136								
137	Total Transmission O&M		-	46,128,497	4,520,269	50,648,765	53,308,038	55,367,921
138								
139	<u>Distribution Operation</u>							
140	Total Operation Supervision and Engineering	580	-	1,707,765	(59,291)	1,648,474	1,674,813	1,712,203
141	Total Station Expenses	582	-	1,209,054	(43,002)	1,166,052	1,188,197	1,212,244
142	Total Overhead Lines Expenses	583	-	2,681,465	(411,667)	2,269,797	2,294,445	2,350,693
143	Total Underground Lines Expenses	584	-	516,603	(111,480)	405,122	409,355	419,425
144	Total Street Lighting & Signal System Exp	585	-	-	-	-	-	-
145	Total Meter Expenses	586	-	2,656,558	727,234	3,383,792	3,544,900	3,696,516
146	Total Misc. Expenses	588	-	7,570,555	274,360	7,844,914	8,991,835	10,779,450
147	Total Rents	589	-	636,060	-	636,060	(145,932)	(192,481)
148	Total Distribution Operation		-	16,978,059	376,153	17,354,212	17,957,612	19,978,050
149								

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150	Distribution Maintenance							
151	Total Maintenance Supervision and Engin	590	-	1,059,438	(5,089)	1,054,348	1,075,070	1,096,400
152	Total Maintenance of Structures	591	-	46,918	-	46,918	47,856	48,794
153	Total Maintenance of Station Equipment	592	-	1,013,308	124,934	1,138,242	1,154,134	1,181,275
154	Total Maintenance of Overhead Lines	593	-	6,348,983	(74,726)	6,274,257	6,394,313	6,522,986
155	Total Maintenance of Underground Lines	594	-	2,111,958	114,585	2,226,543	2,263,312	2,312,256
156	Total Maintenance of Street Lighting & Signal Systems	596	-	1,949,805	(137,753)	1,812,051	1,844,786	1,883,066
157	Total Maintenance of Meters	597	-	628,826	(80,074)	548,752	556,054	569,462
158	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	-	-
159	Total Distribution Maintenance		-	13,159,235	(58,125)	13,101,110	13,335,524	13,614,240
160								
161	Total Distribution O&M		-	30,137,294	318,028	30,455,322	31,293,136	33,592,291
162								
163	Customer Accounting Expenses							
164	Total Supervision	901	-	(285,496)	(1,611)	(287,107)	(298,096)	(303,695)
165	Total Meter Reading Expenses	902	-	5,828,852	(85,214)	5,743,638	5,830,410	5,964,016
166	Total Customer Records and Collection Exp	903	-	9,625,204	36,641	9,661,845	9,817,036	10,332,456
167	Total Uncollectible Accounts	904	-	3,543,404	19,606	3,563,010	3,634,270	3,705,531
168	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-	-
169	Total Customer Accounting Expenses		-	18,711,964	(30,578)	18,681,386	18,983,621	19,698,307
170								
171	Customer Service & Informational Exp							
172	Total Customer Service & Informational Exp	906	-	59,550	1,282	60,832	61,592	63,113
173	Total Customer Assistance Expenses	908	-	965,883	(216,444)	749,439	759,536	777,786
174	Total Informational & Instructional Advert Exp	909	-	3,491	-	3,491	3,560	3,630
175	Total Customer Service & Inform Exp		-	1,028,923	(215,162)	813,761	824,689	844,529
176								
177	Sales Expenses							
178	Total Demonstrating and Selling Expenses - Non Production	912	-	246	-	246	251	256
179	Total Demonstrating and Selling Expenses - Production	912	-	5,060,241	34,159	5,094,401	5,160,849	5,269,299
180	Total Advertising Expense	913	-	-	-	-	-	-
181	Total Sales Expenses		-	5,060,488	34,159	5,094,647	5,161,100	5,269,555
182								

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183	<u>Administrative & General Expenses</u>							
184	<u>Administrative & General Exp - Operation</u>							
185	Total Administrative & General Salaries	920	-	1,405,697	2,700,020	4,105,716	4,156,846	4,259,484
186	Total Office Supplies and Expenses	921	-	1,291,698	(33,683)	1,258,015	1,280,507	1,303,000
187	Total Admin Expenses Transferred--Credit	922	-	(13,688,898)	(11,697)	(13,700,595)	(13,681,094)	(13,661,592)
188	Total Production Related - Shared Services	922.9	-	36,259,931	(15,375,221)	20,884,710	15,245,851	15,671,210
189	Total Transmission Related - Shared Services	922.9	-	15,147,374	(5,631,992)	9,515,382	10,816,484	11,122,520
190	Total Distribution Related - Shared Services	922.9	-	60,562,952	(19,969,210)	40,593,742	44,274,162	45,602,009
191	Total Outside Services Employed	923	-	3,491,919	44,420	3,536,339	3,607,065	3,677,792
192	Total Property Insurance	924	-	3,593,466	(1,360,084)	2,233,383	2,362,136	2,490,890
193	Total Injuries and Damages	925	-	6,088,019	(867,358)	5,220,660	3,422,006	2,733,905
194	Total Employee Pensions and Benefits	926	-	12,204,636	(4,726,368)	7,478,268	8,071,302	10,177,332
195	Total Regulatory Commission Expenses	928	-	36,895,751	(34,913,939)	1,981,813	1,772,062	1,563,794
196	Total Regulatory Commission Expenses - Rate Case Expense	928	-	-	-	-	-	-
197	Total General Advertising/Misc. General Exp	930	-	12,899,999	(818,249)	12,081,750	11,321,263	10,560,776
198	Total Rents - Distribution	931	-	65,453	-	65,453	66,762	68,071
199	Total Gas A&M Maintenance-Transmission	932	-	-	-	-	-	-
200	Total Administrative & General Expenses		-	176,217,997	(80,963,361)	95,254,636	92,715,355	95,569,189
201								
202	<u>Admin & General Exp - Maintenance</u>							
203	Total Maintenance of General Plant	935	-	850,725	304,690	1,155,414	1,171,248	1,198,007
204	Total Admin & General - Maintenance		-	850,725	304,690	1,155,414	1,171,248	1,198,007
205								
206	Renewables - A&G (920-935)	920-935	-	365,780	-	365,780	373,095	380,411
207								
208	Total Admin & General - Renewables		-	365,780	-	365,780	373,095	380,411
209								
210	Total Admin and General Expenses		-	177,434,502	(80,658,672)	96,775,830	94,259,699	97,147,607
211								
212	Total Operation and Maintenance Exp		-	733,402,393	(261,404,480)	471,997,913	525,394,206	547,467,123
213								
214	This schedule is sponsored by PNM Witness Sanders							
215	Please see H1 Base and Test Notes Page for corresponding notes.							
216								

	A	B	W	X
1	PNM Exhibit KTS-4			
2	Schedule H-1			
3	Operations and Maintenance Expense			
4	Base Period Ending 6/30/2022			
5	Test Period Ending 12/31/2024			
6	Base Period data is historical information from the Company's Books and Records			
7	O&M Model Lead Sheet			
8			OM-2, Column M for O&M; WP Fuel-3, Column O	
9	Descriptions	FERC	Total Company Test Period	Adjusted Base and Test Periods Variance
10	Non-Fuel Production O&M			
11	Steam Production Operation			
12	Total Operation Supervision and Engineering	500	3,290,439	254,039
13	Total Steam Expenses	502	5,081,491	383,367
14	Total Steam from Other Sources	503	-	-
15	Total Electric Expenses	505	957,765	66,886
16	Total Misc. Steam Power Expenses	506	2,523,625	190,700
17	Total Rents	507	212,393	16,024
18	Total Steam Production Expense		12,065,713	911,016
19				
20	Steam Production Maintenance			
21	Total Maintenance Supervision and Engin	510	861,349	67,052
22	Total Maintenance of Structures	511	3,890,504	293,153
23	Total Maintenance of Boiler Plant	512	6,944,464	517,729
24	Total Maintenance of Electric Plant	513	2,135,640	161,084
25	Total Maintenance of Misc Electric Plant	514	718,126	54,178
26	Total Steam Production Maintenance Subtotal		14,550,084	1,093,196
27				
28	65 MW SJGS Unit 4	500, 502-570	-	-
29				
30	Total Steam Production O&M		26,615,796	2,004,211
31				

	A	B	W	X
1	PNM Exhibit KTS-4			
2	Schedule H-1			
3	Operations and Maintenance Expense			
4	Base Period Ending 6/30/2022			
5	Test Period Ending 12/31/2024			
6	Base Period data is historical information from the Company's Books and Records			
7	O&M Model Lead Sheet			
8			OM-2, Column M for O&M; WP Fuel-3, Column O	
9	Descriptions	FERC	Total Company Test Period	Adjusted Base and Test Periods Variance
32	<u>Nuclear Production Operation</u>			
33	Total Operation Supervision and Engineering	517	5,292,141	(1,614,487)
34	Total Coolants and Water	519	4,302,941	(1,200,680)
35	Total Steam Expenses	520	2,219,471	(641,467)
36	Total Electric Expenses	523	2,721,946	(785,105)
37	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	10,936,677	(3,286,872)
38	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-
39	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	-	(19,309,808)
40	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-
41	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	(39,828)	-
42	Total Nuclear Production Operation		25,433,348	(26,838,419)
43				
44	<u>Nuclear Production Maintenance</u>			
45	Total Maintenance Supervision and Engin	528	1,388,078	(704,638)
46	Total Maintenance of Structures	529	621,276	(211,107)
47	Total Maintenance of Reactor Plant	530	3,256,236	(1,001,240)
48	Total Maintenance of Electric Plant	531	3,048,829	(980,217)
49	Total Maintenance of Misc. Nuclear Plant	532	1,011,169	(282,132)
50	Palo Verde 3 - Nuclear Production	517,519-556	-	-
51	Total Nuclear Production Maintenance		9,325,589	(3,179,333)
52				
53	Total Nuclear Production O&M		34,758,937	(30,017,753)
54				

	A	B	W	X
1	PNM Exhibit KTS-4			
2	Schedule H-1			
3	Operations and Maintenance Expense			
4	Base Period Ending 6/30/2022			
5	Test Period Ending 12/31/2024			
6	Base Period data is historical information from the Company's Books and Records			
7	O&M Model Lead Sheet			
8			OM-2, Column M for O&M; WP Fuel-3, Column O	
9	Descriptions	FERC	Total Company Test Period	Adjusted Base and Test Periods Variance
55	<u>Other Production Operation</u>			
56	Total Operation Supervision and Engineering	546	5,014,861	382,534
57	Total Misc. Other Power Expenses	549	331,321	25,581
58	Total Misc. Other Power Expenses-Renew	549-Renew	1,224,613	(40,669)
59	Total Other Production Operation		6,570,795	367,445
60				
61	<u>Other Production Maintenance</u>			
62	Total Maintenance of Structures	552	979,717	70,671
63	Total Maintenance of Gen and Electric Plant	553	11,537,301	945,477
64	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	1,022,285	77,125
65	Total Other Production Maintenance		13,539,302	1,093,273
66				
67	Total Other Production O&M		20,110,097	1,460,718
68				
69	<u>Other Power Supply Expenses</u>			
70	Total System Control and Load Dispatching	556	2,888,029	58,976
71	Total Other Power Supply Expenses		2,888,029	58,976
72				
73	Total Non-Fuel Production O&M		84,372,859	(26,493,847)
74				

	A	B	W	X
1	PNM Exhibit KTS-4			
2	Schedule H-1			
3	Operations and Maintenance Expense			
4	Base Period Ending 6/30/2022			
5	Test Period Ending 12/31/2024			
6	Base Period data is historical information from the Company's Books and Records			
7	O&M Model Lead Sheet			
8			OM-2, Column M for O&M; WP Fuel-3, Column O	
9	Descriptions	FERC	Total Company Test Period	Adjusted Base and Test Periods Variance
75	Fuel Production O&M			
76	Coal Fuel Burn	501	43,856,050	(8,017,870)
77	Steam Fuel Handling and Disposal	501	1,978,215	(1,772,692)
78	Tot Nuclear Fuel Exp	518	15,183,793	(8,250,746)
79	Total Nuclear Disposal	518	866,288	1,320,629
80	Total Gas Generation	547	81,939,668	25,310,865
81	Wind PPAs	555	32,822,791	5,083,787
82	Geothermal PPA	555	4,171,653	(449,204)
83	Total Purchased Power Energy	555	90,784,288	(115,397,685)
84	Spinning Reserves	555	112,483	112,483
85	Tri State Hazard Sharing Purchases	555	-	(44,189,976)
86	Total Fuel Production O&M		271,715,229	(146,250,410)
87				
88	Off-System Sales	447	(81,303,552)	173,449,785
89	Off-System Sales - 65 MW San Juan	447	-	-
90	Tri Hazard Sharing Sales	447	-	41,468,433
91	Other Revenue Credits to Fuel Clause	447	(33,266,803)	(33,266,803)
92	Load Side from Transmission Customers	456.1	-	-
93	Physical Sales of Gas (under FAC hedge plan)	447.7	-	739,226
94	Total Other Fuel		(114,570,355)	182,390,640
95				
96	Other Production - Fuel Related			
97	Total Coal Mine Decommissioning/Fuel Handling	501	-	-
98	Total Fuel Handling	518	-	-
99	Gas Plants Fuel Transportation	547	12,528,671	1,183,201
100	Total Gas PPA - Rio Bravo - Demand	555	-	-
101	Total Gas PPA - Valencia - Demand	555	21,140,278	1,591,709
102	Total Purchase Power for Economy Service Customer	555	-	-
103	Purchased power for Rate 36B	555	-	(0)
104	Total Deferred Energy	501.1,555.4	13	(1,920)
105	Total REC Purchases and Renewable Energy Amortization	555	5,151,457	(1,228,902)
106	City of Gallup - Mandoza station charges	555	-	(28,716)
107	Coal Mine Decommissioning - Allowed	501.15	-	-
108	Coal Mine Decommissioning - Disallowed	501.15	1,055,090	866,858
109	Battery PPA Demand Charges	501.15	45,172,557	45,172,557
110	Total Broker Fees	557	158,441	(5,132)
111	Total Other Production - Fuel Related		85,206,507	47,549,656
112				

	A	B	W	X
1	PNM Exhibit KTS-4			
2	Schedule H-1			
3	Operations and Maintenance Expense			
4	Base Period Ending 6/30/2022			
5	Test Period Ending 12/31/2024			
6	Base Period data is historical information from the Company's Books and Records			
7	O&M Model Lead Sheet			
8			OM-2, Column M for O&M; WP Fuel-3, Column O	
9	Descriptions	FERC	Total Company Test Period	Adjusted Base and Test Periods Variance
113	<u>Transmission Operation</u>			
114	Total Operation Supervision and Engineering	560	5,263,382	3,158,621
115	Total Load Dispatching	561	956,735	79,691
116	Total Station Expenses	562	1,401,155	168,351
117	Total Overhead Lines Expenses	563	149,813	9,807
118	Total Misc. Transmission Expenses	566	2,790,273	211,822
119	Total Rents	567	13,636,767	1,873,803
120	Total Transmission Operation		24,198,124	5,502,094
121				
122	<u>Transmission Maintenance</u>			
123	Total Maintenance Supervision and Engin	568	7,191	543
124	Total Maintenance of Structures	569	-	-
125	Total Maintenance of Station Equipment	570	3,521,916	265,662
126	Total Maintenance of Overhead Lines	571	1,075,949	80,743
127	Total Maintenance of Underground Lines	572	-	-
128	Total Maintenance of Misc. Transm Plant	573	-	-
129	Total Maintenance Transmission Plant	574	3,969	192
130	Incremental FERC Rate - Transmission O&M	560-564,566-574	1,246,032	601,972
131	Total Transmission Maintenance		5,855,057	949,112
132				
133	Transmission O&M by Others (565)			
134	Total Transmission by Others	565	29,253,808	2,207,018
135	Total Transmission O&M by Others (565)		29,253,808	2,207,018
136				
137	Total Transmission O&M		59,306,989	8,658,224
138				
139	<u>Distribution Operation</u>			
140	Total Operation Supervision and Engineering	580	1,790,031	141,556
141	Total Station Expenses	582	1,261,495	95,443
142	Total Overhead Lines Expenses	583	2,424,970	155,173
143	Total Underground Lines Expenses	584	431,806	26,684
144	Total Street Lighting & Signal System Exp	585	-	-
145	Total Meter Expenses	586	3,859,685	475,894
146	Total Misc. Expenses	588	13,676,626	5,831,712
147	Total Rents	589	810,063	174,003
148	Total Distribution Operation		24,254,676	6,900,464
149				

	A	B	W	X
1	PNM Exhibit KTS-4			
2	Schedule H-1			
3	Operations and Maintenance Expense			
4	Base Period Ending 6/30/2022			
5	Test Period Ending 12/31/2024			
6	Base Period data is historical information from the Company's Books and Records			
7	O&M Model Lead Sheet			
8			OM-2, Column M for O&M; WP Fuel-3, Column O	
9	Descriptions	FERC	Total Company Test Period	Adjusted Base and Test Periods Variance
150	Distribution Maintenance			
151	Total Maintenance Supervision and Engin	590	1,140,762	86,414
152	Total Maintenance of Structures	591	50,746	3,828
153	Total Maintenance of Station Equipment	592	1,231,988	93,746
154	Total Maintenance of Overhead Lines	593	6,784,262	510,005
155	Total Maintenance of Underground Lines	594	2,402,086	175,543
156	Total Maintenance of Street Lighting & Signal Systems	596	1,958,449	146,398
157	Total Maintenance of Meters	597	594,991	46,239
158	Total Maintenance of Misc. Distribution Plant	598	-	-
159	Total Distribution Maintenance		14,163,283	1,062,173
160				
161	Total Distribution O&M		38,417,959	7,962,637
162				
163	Customer Accounting Expenses			
164	Total Supervision	901	(315,349)	(28,242)
165	Total Meter Reading Expenses	902	7,135,924	1,392,287
166	Total Customer Records and Collection Exp	903	14,298,965	4,637,120
167	Total Uncollectible Accounts	904	3,853,752	290,742
168	Total Misc. Customer Accounts Expenses	905	-	-
169	Total Customer Accounting Expenses		24,973,292	6,291,907
170				
171	Customer Service & Informational Exp			
172	Total Customer Service & Informational Exp	906	66,269	5,437
173	Total Customer Assistance Expenses	908	815,663	66,225
174	Total Informational & Instructional Advert Exp	909	3,775	285
175	Total Customer Service & Inform Exp		885,707	71,946
176				-
177	Sales Expenses			-
178	Total Demonstrating and Selling Expenses - Non Production	912	267	20
179	Total Demonstrating and Selling Expenses - Production	912	7,565,593	2,471,193
180	Total Advertising Expense	913	-	-
181	Total Sales Expenses		7,565,860	2,471,213
182				

	A	B	W	X
1	PNM Exhibit KTS-4			
2	Schedule H-1			
3	Operations and Maintenance Expense			
4	Base Period Ending 6/30/2022			
5	Test Period Ending 12/31/2024			
6	Base Period data is historical information from the Company's Books and Records			
7	O&M Model Lead Sheet			
8			OM-2, Column M for O&M; WP Fuel-3, Column O	
9	Descriptions	FERC	Total Company Test Period	Adjusted Base and Test Periods Variance
183	Administrative & General Expenses			
184	Administrative & General Exp - Operation			
185	Total Administrative & General Salaries	920	4,473,051	367,334
186	Total Office Supplies and Expenses	921	1,355,120	97,105
187	Total Admin Expenses Transferred--Credit	922	(13,725,859)	(25,264)
188	Total Production Related - Shared Services	922.9	17,005,345	(3,879,365)
189	Total Transmission Related - Shared Services	922.9	12,270,295	2,754,913
190	Total Distribution Related - Shared Services	922.9	49,282,587	8,688,845
191	Total Outside Services Employed	923	4,299,904	763,565
192	Total Property Insurance	924	2,607,498	374,116
193	Total Injuries and Damages	925	3,697,121	(1,523,540)
194	Total Employee Pensions and Benefits	926	15,685,638	8,207,370
195	Total Regulatory Commission Expenses	928	1,576,550	(405,262)
196	Total Regulatory Commission Expenses - Rate Case Expense	928	-	-
197	Total General Advertising/Misc. General Exp	930	10,790,185	(1,291,565)
198	Total Rents - Distribution	931	70,794	5,341
199	Total Gas A&M Maintenance-Transmission	932	-	-
200	Total Administrative & General Expenses		109,388,230	14,133,594
201				
202	Admin & General Exp - Maintenance			
203	Total Maintenance of General Plant	935	1,248,804	93,390
204	Total Admin & General - Maintenance		1,248,804	93,390
205				
206	Renewables - A&G (920-935)	920-935	395,627	29,848
207				
208	Total Admin & General - Renewables		395,627	29,848
209				
210	Total Admin and General Expenses		111,032,661	14,256,831
211				
212	Total Operation and Maintenance Exp		568,906,709	96,908,796
213				
214	This schedule is sponsored by PNM Witness Sanders			
215	Please see H1 Base and Test Notes Page for corresponding notes.			
216				

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	PNM Exhibit KTS-4												
2	Schedule H-1												
3	Operations and Maintenance Expense - Litigation Expense												
4	Base Period Ending 6/30/2022												
5	Test Period Ending 12/31/2024												
6	Base Period data is historical information from the Company's Books and Records												
7	O&M Model Lead Sheet												
8													
9	Descriptions	FERC	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
10													
11	<u>Steam Production Operation</u>												
14	Total Litigation		108	405	189	2,492	1,566	1,016	(589)	1,564	3,341	1,163	1,348
59	Total Non-Litigation		336,602	391,319	422,293	278,644	333,992	692,239	329,618	326,570	376,043	276,256	309,715
60	Total	500	336,709	391,723	422,482	281,136	335,558	693,255	329,029	328,134	379,384	277,419	311,063
61													
62	<u>Other Production Operation</u>												
65	Total Litigation		820	3,869	9,464	(1,481)	5,704	9,367	(98)	5,058	7,683	127	4,523
86	Total Non-Litigation		315,650	235,495	268,223	390,725	504,786	683,675	231,926	194,054	533,270	281,959	344,944
87	Total	546	316,471	239,364	277,687	389,245	510,489	693,043	231,828	199,112	540,954	282,086	349,467
88													
89	<u>Admin Expenses Transferred--Credit (Production)</u>												
92	Total Litigation		16,931	23,236	31,425	29,110	20,438	18,416	12,902	19,753	49,483	21,047	23,549
95	Total Non-Litigation		2,770,572	2,795,401	2,447,149	3,036,623	3,318,867	4,528,901	2,423,255	2,546,457	3,748,401	2,393,079	2,687,256
96	Total	922.9	2,787,503	2,818,638	2,478,574	3,065,733	3,339,305	4,547,317	2,436,157	2,566,211	3,797,883	2,414,126	2,710,806
97	<u>Admin Expenses Transferred--Credit (Transmission)</u>												
100	Total Litigation		3,495	4,598	4,961	2,647	3,432	3,530	1,300	6,203	15,992	4,298	5,521
103	Total Non-Litigation		1,013,358	1,024,400	1,014,201	1,123,694	1,315,966	1,787,312	993,402	1,089,419	1,511,392	974,433	1,155,779
104	Total	922.9	1,016,853	1,028,998	1,019,162	1,126,340	1,319,398	1,790,842	994,702	1,095,622	1,527,384	978,731	1,161,300
105	<u>Admin Expenses Transferred--Credit (Distribution)</u>												
108	Total Litigation		14,630	24,843	37,005	(2,888)	5,139	34,052	4,279	47,676	43,786	6,378	40,944
111	Total Non-Litigation		4,158,776	4,203,036	3,937,309	4,862,441	5,060,255	7,225,675	4,599,704	4,797,007	5,783,010	4,761,170	4,975,886
112	Total	922.9	4,173,407	4,227,879	3,974,314	4,859,553	5,065,394	7,259,727	4,603,983	4,844,683	5,826,796	4,767,548	5,016,830
113													
114	<u>Admin and General</u>												
115	<u>Outside Services Employed</u>												
118	Total Litigation		(3,695)	17,766	81,980	(3,715)	13,663	55,979	4,294	66,627	121,075	82,496	135,292
130	Total Non-Litigation		129,530	175,785	288,184	248,064	254,944	1,317,475	281,223	(66,114)	100,479	232,064	104,535
131	Total	923	125,836	193,551	370,164	244,349	268,607	1,373,454	285,517	513	221,554	314,560	239,827
132													
133	<u>Admin and General</u>												
134	<u>Injuries and Damages</u>												
137	Total Litigation		-	-	-	-	-	-	-	-	-	-	-
156	Total Non-Litigation		338,388	516,980	787,717	416,217	484,043	517,533	483,129	290,449	457,682	350,475	426,638
157	Total	925	338,388	516,980	787,717	416,217	484,043	517,533	483,129	290,449	457,682	350,475	426,638
158													
159													

	A	B	N	O	P	Q	R	S	T	U	V
1	PNM Exhibit KTS-4										
2	Schedule H-1										
3	Operations and Maintenance Expense - Litigation Expense										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Base Period data is historical information from the Compa										
7	O&M Model Lead Sheet										
8											
9	Descriptions	FERC	Jun-22	Total Company Base Period	Total Company COS Reclassification Adjustment	Base Period Adjustments	Adjusted Base Period	Linkage Period One 7/1/2022 - 6/30/2023	Linkage Period Two Year Ending 12/31/2023	Total Company Test Period	Adjusted Base and Test Periods Variance
10											
11	<u>Steam Production Operation</u>										
14	Total Litigation		654	13,257	-	-	13,257	13,522	13,787	14,338	1,082
59	Total Non-Litigation		467,592	4,540,882	-	(1,517,739)	3,023,143	3,077,563	3,142,054	3,276,100	252,957
60	Total	500	468,246	4,554,139	-	(1,517,739)	3,036,400	3,091,084	3,155,841	3,290,439	254,039
61											
62	<u>Other Production Operation</u>										
65	Total Litigation		7,867	52,903	-	-	52,903	53,961	55,020	57,220	4,317
86	Total Non-Litigation		344,536	4,329,244	-	250,180	4,579,424	4,667,031	4,761,274	4,957,641	378,217
87	Total	546	352,403	4,382,147	-	250,180	4,632,327	4,720,993	4,816,293	5,014,861	382,534
88											
89	<u>Admin Expenses Transferred--Credit (Production)</u>										
92	Total Litigation		33,577	299,868	-	-	299,868	305,865	311,862	324,337	24,469
95	Total Non-Litigation		3,264,102	35,960,064	-	(15,375,221)	20,584,842	14,939,986	15,359,347	16,681,008	(3,903,834)
96	Total	922.9	3,297,680	36,259,931	-	(15,375,221)	20,884,710	15,245,851	15,671,210	17,005,345	(3,879,365)
97	<u>Admin Expenses Transferred--Credit (Transmission)</u>										
100	Total Litigation		12,300	68,278	-	-	68,278	69,644	71,009	73,850	5,571
103	Total Non-Litigation		2,075,740	15,079,096	-	(5,631,992)	9,447,104	10,746,840	11,051,510	12,196,446	2,749,342
104	Total	922.9	2,088,041	15,147,374	-	(5,631,992)	9,515,382	10,816,484	11,122,520	12,270,295	2,754,913
105	<u>Admin Expenses Transferred--Credit (Distribution)</u>										
108	Total Litigation		58,121	313,966	-	-	313,966	320,245	326,525	339,586	25,620
111	Total Non-Litigation		5,884,718	60,248,986	-	(19,969,210)	40,279,776	43,953,917	45,275,484	48,943,001	8,663,226
112	Total	922.9	5,942,839	60,562,952	-	(19,969,210)	40,593,742	44,274,162	45,602,009	49,282,587	8,688,845
113											
114	<u>Admin and General</u>										
115	<u>Outside Services Employed</u>										
118	Total Litigation		(209,399)	362,364	-	-	362,364	369,611	376,859	391,933	29,569
130	Total Non-Litigation		63,385	3,129,555	-	44,420	3,173,975	3,237,454	3,300,934	3,907,971	733,996
131	Total	923	(146,013)	3,491,919	-	44,420	3,536,339	3,607,065	3,677,792	4,299,904	763,565
132											
133	<u>Admin and General</u>										
134	<u>Injuries and Damages</u>										
137	Total Litigation		-	-	-	-	-	-	-	-	-
156	Total Non-Litigation		1,018,767	6,088,019	-	(867,358)	5,220,660	3,422,006	2,733,905	3,697,121	(1,523,540)
157	Total	925	1,018,767	6,088,019	-	(867,358)	5,220,660	3,422,006	2,733,905	3,697,121	(1,523,540)
158											
159											

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-1 COS Inputs								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Lead Sheet								
5			OM-2, Column C	OM-2, Column D	Column C + Column D	OM-2, Column M	Column F - Column E		
6	Descriptions	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Total Company Test Period	Adjusted Base and Test Periods Variance	Test Period to Adjusted Base Period Variance - %	Explanation
7	<u>Steam Production</u>								
8	Oper-Sup & Eng-Prod	500	4,554,139	(1,517,739)	3,036,400	3,290,439	254,039	8%	Note 1
9	Oper-Steam Expense-Major	502	11,589,592	(6,891,468)	4,698,124	5,081,491	383,367	8%	Note 1
10	Steam from Other Sources	503	-	-	-	-	-	0%	N/A
11	Oper-Electric Exp-Major	505	4,251,670	(3,360,791)	890,879	957,765	66,886	8%	Note 1
12	Oper-Misc Steam Power Exp	506	3,276,929	(944,003)	2,332,925	2,523,625	190,700	8%	Note 1
13	Oper-Rents-Steam Power	507	196,369	-	196,369	212,393	16,024	8%	Note 1
14	Main-Sup & Eng-Steam	510	2,041,839	(1,247,542)	794,297	861,349	67,052	8%	Note 1
15	Maint-Structures-Steam	511	4,790,047	(1,192,696)	3,597,351	3,890,504	293,153	8%	Note 1
16	Maint-Boiler Plant	512	15,856,651	(9,429,915)	6,426,735	6,944,464	517,729	8%	Note 1
17	Maint-Electric Plant	513	2,378,592	(404,036)	1,974,556	2,135,640	161,084	8%	Note 1
18	Maint-Gen & Elec Plant	514	2,258,389	(1,594,441)	663,948	718,126	54,178	8%	Note 1
19	65 MW SJGS Unit 4	500-514	4,172,302	(4,172,302)	-	-	-	0%	N/A
20	<u>Nuclear Production</u>								
21	Oper-Sup & Eng-Nuclear	517	6,917,445	(10,817)	6,906,628	5,292,141	(1,614,487)	-23%	Note 1
22	Oper-Coolants and Water	519	5,503,621	-	5,503,621	4,302,941	(1,200,680)	-22%	Note 1
23	Oper-Steam Expenses-Nuclear	520	2,682,743	178,195	2,860,938	2,219,471	(641,467)	-22%	Note 1
24	Oper-Electric Exp	523	3,507,051	-	3,507,051	2,721,946	(785,105)	-22%	Note 1
25	Oper-Misc Nuclear Power, excluding PV 1&2 Decommissioning and CE Credit	524	11,075,585	3,147,964	14,223,549	10,936,677	(3,286,872)	-23%	Note 1
26	Oper-Misc Nuclear Power - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	0%	N/A
27	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	19,309,808	-	19,309,808	-	(19,309,808)	-100%	Note 1
28	Oper-Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	(39,828)	-	(39,828)	(39,828)	-	0%	Note 1
29	Maint-Sup & Eng-Nuclear	528	2,355,012	(262,296)	2,092,716	1,388,078	(704,638)	-34%	Note 1
30	Maint-Structures-Major	529	883,083	(50,699)	832,384	621,276	(211,107)	-25%	Note 1
31	Maint-Reactor Plant	530	4,012,438	245,038	4,257,476	3,256,236	(1,001,240)	-24%	Note 1
32	Maint-Elec Plant	531	4,113,655	(84,609)	4,029,046	3,048,829	(980,217)	-24%	Note 1
33	Maint-Misc Nuclear Plant	532	1,202,396	90,905	1,293,301	1,011,169	(282,132)	-22%	Note 1
34									
35	<u>Other Production</u>								
36	Oper-Sup & Eng-Other	546	4,382,147	250,180	4,632,327	5,014,861	382,534	8%	Note 1
37	Oper-Oth Pwr Gen Exp-Other	549	299,312	6,428	305,740	331,321	25,581	8%	Note 1
38	Oper-Oth Pwr Gen Exp-Other - Renewables	549	1,224,801	40,481	1,265,282	1,224,613	(40,669)	-3%	Note 1
39	Maint - Structures	552	927,183	(18,138)	909,046	979,717	70,671	8%	Note 1
40	Maint-Gen & Elec Plant	553	15,839,187	(5,247,363)	10,591,824	11,537,301	945,477	9%	Note 1
41	Maint-Gen & Elec Plant - Renewables	553	945,160	-	945,160	1,022,285	77,125	8%	Note 1
42	Maint-Gen & Elec Plant	556	3,326,497	(497,444)	2,829,053	2,888,029	58,976	2%	Note 1
43	Total Production O&M		143,833,814	(32,967,108)	110,866,706	84,372,859	(26,493,847)		
44									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-1 COS Inputs								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Lead Sheet								
5			OM-2, Column C	OM-2, Column D	Column C + Column D	OM-2, Column M	Column F - Column E		
6	Descriptions	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Total Company Test Period	Adjusted Base and Test Periods Variance	Test Period to Adjusted Base Period Variance - %	Explanation
45	<u>Transmission O&M (560-574, excluding 565):</u>								
46	Oper-Sup & Eng-ETrans	560	2,066,965	37,796	2,104,761	5,263,382	3,158,621	150%	Note 1
47	Oper-Load Dispatch-ETrans	561	916,129	(39,084)	877,044	956,735	79,691	9%	Note 1
48	Oper-Station Exp-ETrans	562	1,233,392	(588)	1,232,804	1,401,155	168,351	14%	Note 1
49	Oper-Overhead Lines-ETrans	563	86,471	53,536	140,006	149,813	9,807	7%	Note 1
50	Oper-Misc Transmission-E	566	2,509,494	68,956	2,578,451	2,790,273	211,822	8%	Note 1
51	Oper-Rents-Transmission-E	567	12,547,813	(784,848)	11,762,964	13,636,767	1,873,803	16%	Note 1
52	Maint Sup & Eng-ETrans	568	6,649	-	6,649	7,191	543	8%	Note 1
53	Maint-Structures-ETrans	569	-	-	-	-	-	0%	N/A
54	Maint-Sta Equip-ETrans	570	3,334,298	(78,043)	3,256,254	3,521,916	265,662	8%	Note 1
55	Maint-Overhead Lns-ETrans	571	964,416	30,790	995,206	1,075,949	80,743	8%	Note 1
56	Maint-Under Ground lines-ETrans	572	-	-	-	-	-	0%	N/A
57	Maint-Misc Trans Plant	573	-	-	-	-	-	0%	N/A
58	Maint-Trans Plant-NonMaj-E	574	8,094	(4,317)	3,777	3,969	192	5%	Note 1
59	Incremental Rate - Transmission O&M	560-564,566-574	-	644,060	644,060	1,246,032	601,972	93%	Note 1
60	Total Transmission O&M, excluding FERC 565		23,673,719	(71,743)	23,601,976	30,053,182	6,451,206		
61									
62	<u>Transmission O&M by Others (565):</u>								
63	Transmission by Others	565	22,454,778	4,592,012	27,046,790	29,253,808	2,207,018	8%	Note 1
64	Total Transmission by Others, FERC 565		22,454,778	4,592,012	27,046,790	29,253,808	2,207,018		
65									
66	Total Transmission O&M		46,128,497	4,520,269	50,648,765	59,306,989	8,658,224		
67									
68									
69									
70	<u>PNM Street & Private Lighting</u>								
71	Oper-Street Light/Signal-E	585	-	-	-	-	-	0%	N/A
72	Maint-Streetlight/Signal-E	596	1,949,805	(137,753)	1,812,051	1,958,449	146,398	8%	Note 1
73	Total Street and Private Lighting		1,949,805	(137,753)	1,812,051	1,958,449	146,398		
74									
75	<u>PNM Meters</u>								
76	Oper-Meter Expense-EDist	586	2,656,558	727,234	3,383,792	3,859,685	475,894	14%	Note 1
77	Maint-Meters-EDist	597	628,826	(80,074)	548,752	594,991	46,239	8%	Note 1
78	Total Meters		3,285,384	647,160	3,932,544	4,454,677	522,133		

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-1 COS Inputs								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Lead Sheet								
5			OM-2, Column C	OM-2, Column D	Column C + Column D	OM-2, Column M	Column F - Column E		
6	Descriptions	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Total Company Test Period	Adjusted Base and Test Periods Variance	Test Period to Adjusted Base Period Variance - %	Explanation
79									
80	All Other Distribution O&M								
81	Oper-Sup & Eng-EDist	580	1,707,765	(59,291)	1,648,474	1,790,031	141,556	9%	Note 1
82	Oper-Station Exp-EDist	582	1,209,054	(43,002)	1,166,052	1,261,495	95,443	8%	Note 1
83	Oper-Overhead Lines-EDist	583	2,681,465	(411,667)	2,269,797	2,424,970	155,173	7%	Note 1
84	Oper-Undergrd Line-EDist	584	516,603	(111,480)	405,122	431,806	26,684	7%	Note 1
85	Oper-Misc Dist Exp-EDist	588	7,570,555	274,360	7,844,914	13,676,626	5,831,712	74%	Note 1
86	Oper-Rents-Distribution-E	589	636,060	-	636,060	810,063	174,003	27%	Note 1
87	Maint-Sup & Eng-EDist	590	1,059,438	(5,089)	1,054,348	1,140,762	86,414	8%	Note 1
88	Maint-Structures-EDist	591	46,918	-	46,918	50,746	3,828	8%	Note 1
89	Maint-Station Equip-EDist	592	1,013,308	124,934	1,138,242	1,231,988	93,746	8%	Note 1
90	Maint-Overhead Lns-EDist	593	6,348,983	(74,726)	6,274,257	6,784,262	510,005	8%	Note 1
91	Maint-Und Lines-EDist	594	2,111,958	114,585	2,226,543	2,402,086	175,543	8%	Note 1
92	Maint-Misc Dist Plant-E	598	-	-	-	-	-	0%	N/A
93	Total Other Distribution O&M		24,902,105	(191,378)	24,710,727	32,004,833	7,294,106		
94									
95	Total Distribution O&M		30,137,294	318,028	30,455,322	38,417,959	7,962,637		
96									
97	Customer Related O&M								
98									
99	PNM Related Customer Accounts Exp								
100	Supervision-Customer Accts	901	(285,496)	(1,611)	(287,107)	(315,349)	(28,242)	10%	Note 1
101	Meter Reading Expenses	902	5,828,852	(85,214)	5,743,638	7,135,924	1,392,287	24%	Note 1
102	Customer Record and Collections	903	9,625,204	36,641	9,661,845	14,298,965	4,637,120	48%	Note 1
103	Uncollectible Expenses	904	3,543,404	19,606	3,563,010	3,853,752	290,742	8%	Note 1
104	Misc Customer Accts Exp	905	-	-	-	-	-	0%	N/A
105	Cust Service/Inf Expenses	906	59,550	1,282	60,832	66,269	5,437	9%	Note 1
106	Customer Assistance Exps	908	965,883	(216,444)	749,439	815,663	66,225	9%	Note 1
107	Inform/Instruc Advert Exps	909	3,491	-	3,491	3,775	285	8%	Note 1
108	Demo & Selling Expenses - Non Production	912	246	-	246	267	20	8%	Note 1
109	Demo & Selling Expenses - Production	912	5,060,241	34,159	5,094,401	7,565,593	2,471,193	49%	Note 1
110	Advertising Expense	913	-	-	-	-	-	0%	N/A
111									
112	Total Customer Related O&M		24,801,375	(211,581)	24,589,794	33,424,860	8,835,066		
113									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-1 COS Inputs								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Lead Sheet								
5			OM-2, Column C	OM-2, Column D	Column C + Column D	OM-2, Column M	Column F - Column E		
6	Descriptions	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Total Company Test Period	Adjusted Base and Test Periods Variance	Test Period to Adjusted Base Period Variance - %	Explanation
114	Administrative & General Expense								
115									
116	Admin and General Salaries	920	1,405,697	2,700,020	4,105,716	4,473,051	367,334	9%	Note 1
117	AG Office Supplies Exp	921	1,291,698	(33,683)	1,258,015	1,355,120	97,105	8%	Note 1
118	A&G Charged to CWIP	922	(13,688,898)	(11,697)	(13,700,595)	(13,725,859)	(25,264)	0%	Note 1
119	Production Related - Shared Services	922.9	36,259,931	(15,375,221)	20,884,710	17,005,345	(3,879,365)	-19%	Note 1
120	Transmission Related - Shared Services	922.9	15,147,374	(5,631,992)	9,515,382	12,270,295	2,754,913	29%	Note 1
121	Distribution Related - Shared Services	922.9	60,562,952	(19,969,210)	40,593,742	49,282,587	8,688,845	21%	Note 1
122	Outside Services	923	3,491,919	44,420	3,536,339	4,299,904	763,565	22%	Note 1
123	Property Insurance	924	3,593,466	(1,360,084)	2,233,383	2,607,498	374,116	17%	Note 1
124	Injuries or Damages-Safety	925	6,088,019	(867,358)	5,220,660	3,697,121	(1,523,540)	-29%	Note 1
125	Empl Pension and Benefits	926	12,204,636	(4,726,368)	7,478,268	15,685,638	8,207,370	110%	Note 1
126	Regulatory Commission Exp	928	36,895,751	(34,913,939)	1,981,813	1,576,550	(405,262)	-20%	Note 1
127	Regulatory Commission Exp - (Rate Case Expense)	928	-	-	-	-	-	0%	N/A
128	Production - Misc AG Expenses	930	12,899,999	(818,249)	12,081,750	10,790,185	(1,291,565)	-11%	Note 1
129	Transmission - Rents-Cust	931	65,453	-	65,453	70,794	5,341	8%	Note 1
130	Total Gas A&G Maintenance	932	-	-	-	-	-	0%	N/A
131	Maint of General Plant	935	850,725	304,690	1,155,414	1,248,804	93,390	8%	Note 1
132	Renewables - A&G (920-935)	920-935	365,780	-	365,780	395,627	29,848	8%	Note 1
133	Total Administrative & General Expense		177,434,502	(80,658,672)	96,775,830	111,032,661	14,256,831		
134									
135	Total Operations & Maintenance Expense		422,335,481	(108,999,064)	313,336,417	326,555,328	13,218,911		
136									
137	Base Period data is historical information from the Company's Books and Records.								
138	Note 1: Please refer to WP OM-2 for summary of adjustments. For a detail listing of adjustments and specifically forecasted items please refer to WP OM-3 and WP OM-4.								

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9				WP OM-3, Col V	Col C + Col D	WP OM-4, Col M	Col E - Col F
10	Description	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Remove Specifically Forecasted O&M	Remaining O&M, to be Escalated
11	Non-Fuel Production O&M						
12	Steam Production Operation						
57	Total Operation Supervision and Engineering	500	4,554,139	(1,517,739)	3,036,400	805,812	2,230,588
77	Total Steam Expenses	502	11,589,592	(6,891,468)	4,698,124	-	4,698,124
80	Total Steam from Other Sources	503	-	-	-	-	-
104	Total Electric Expenses	505	4,251,670	(3,360,791)	890,879	690,722	200,157
105	Misc. Steam Power Expenses						
147	Total Misc. Steam Power Expenses	506	3,276,929	(944,003)	2,332,925	176,729	2,156,197
150	Total Rents	507	196,369	-	196,369	-	196,369
151	Total Steam Production Expense		23,868,698	(12,714,001)	11,154,697	1,673,262	9,481,434
152							
153	Steam Production Maintenance						
182	Total Maintenance Supervision and Engin	510	2,041,839	(1,247,542)	794,297	276,925	517,373
209	Total Maintenance of Structures	511	4,790,047	(1,192,696)	3,597,351	271,318	3,326,034
235	Total Maintenance of Boiler Plant	512	15,856,651	(9,429,915)	6,426,735	886,808	5,539,927
270	Total Maintenance of Electric Plant	513	2,378,592	(404,036)	1,974,556	85,230	1,889,326
290	Total Maintenance of Misc Electric Plant	514	2,258,389	(1,594,441)	663,948	-	663,948
291	65 MW SJGS Unit 4	500, 502-570	4,172,302	(4,172,302)	-	-	-
292	Total Steam Production Maintenance		31,497,820	(18,040,932)	13,456,888	1,520,281	11,936,607
293							
294	Total Steam Production O&M		55,366,518	(30,754,933)	24,611,585	3,193,544	21,418,041
295							
296	Nuclear Production Operation						
305	Total Operation Supervision and Engineering	517	6,917,445	(10,817)	6,906,628	6,906,628	-
309	Total Coolants and Water	519	5,503,621	-	5,503,621	5,503,621	-
313	Total Steam Expenses	520	2,682,743	178,195	2,860,938	2,860,938	-
317	Total Electric Expenses	523	3,507,051	-	3,507,051	3,507,051	-
	Total Misc. Nuclear Power Expenses, excluding PV 1&2						
323	Decommissioning and CE Credit	524	11,075,585	3,147,964	14,223,549	14,223,549	-
329	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-
	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization						
336	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	19,309,808	-	19,309,808	19,309,808	-
339	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	-	-
342	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	(39,828)	-	(39,828)	(39,828)	-
343	Total Nuclear Production Operation		48,956,425	3,315,342	52,271,767	52,271,767	-
344							

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9				WP OM-3, Col V	Col C + Col D	WP OM-4, Col M	Col E - Col F
10	Description	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Remove Specifically Forecasted O&M	Remaining O&M, to be Escalated
345	<u>Nuclear Production Maintenance</u>						
349	Total Maintenance Supervision and Engin	528	2,355,012	(262,296)	2,092,716	2,092,716	-
353	Total Maintenance of Structures	529	883,083	(50,699)	832,384	832,384	-
357	Total Maintenance of Reactor Plant	530	4,012,438	245,038	4,257,476	4,257,476	-
361	Total Maintenance of Electric Plant	531	4,113,655	(84,609)	4,029,046	4,029,046	-
365	Total Maintenance of Misc. Nuclear Plant	532	1,202,396	90,905	1,293,301	1,293,301	-
366	Palo Verde 3 - Nuclear Production	517,519-556	-	-	-	-	-
367	Total Nuclear Production Maintenance		12,566,583	(61,661)	12,504,922	12,504,922	-
368							
369	Total Nuclear Production O&M		61,523,008	3,253,681	64,776,690	64,776,690	-
370							
371	<u>Other Production Operation</u>						
392	Total Operation Supervision and Engineering	546	4,382,147	250,180	4,632,327	530,796	4,101,531
401	Total Misc. Other Power Expenses	549	299,312	6,428	305,740	81,377	224,362
415	Total Misc. Other Power Expenses-Renew	549-Renew	1,224,801	40,481	1,265,282	519,520	745,763
416	Total Other Production Operation		5,906,261	297,089	6,203,349	1,131,693	5,071,656
417							
418	<u>Other Production Maintenance</u>						
442	Total Maintenance of Structures	552	927,183	(18,138)	909,046	380,368	528,677
480	Total Maintenance of Gen and Electric Plant	553	15,839,187	(5,247,363)	10,591,824	2,110,089	8,481,734
484	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	945,160	-	945,160	-	945,160
485	Total Other Production Maintenance		17,711,530	(5,265,500)	12,446,029	2,490,458	9,955,571
486							
487	Total Other Production O&M		23,617,790	(4,968,412)	18,649,378	3,622,151	15,027,227
488							
489	<u>Other Power Supply Expenses</u>						
522	Total System Control and Load Dispatching	556	3,326,497	(497,444)	2,829,053	2,251,575	577,478
523	Total Other Power Supply Expenses		3,326,497	(497,444)	2,829,053	2,251,575	577,478
524							
525	Total Non-Fuel Production O&M		143,833,814	(32,967,108)	110,866,706	73,843,959	37,022,747
526							
527	<u>Transmission Operation</u>						
570	Total Operation Supervision and Engineering	560	2,066,965	37,796	2,104,761	1,264,108	840,653
583	Total Load Dispatching	561	916,129	(39,084)	877,044	833,423	43,621
618	Total Station Expenses	562	1,233,392	(588)	1,232,804	620,024	612,780
626	Total Overhead Lines Expenses	563	86,471	53,536	140,006	139,341	665
669	Total Misc. Transmission Expenses	566	2,509,494	68,956	2,578,451	384,150	2,194,300
672	Total Rents	567	12,547,813	(784,848)	11,762,964	11,950,236	(187,272)
673	Total Transmission Operation		19,360,263	(664,233)	18,696,030	15,191,282	3,504,748

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9				WP OM-3, Col V	Col C + Col D	WP OM-4, Col M	Col E - Col F
10	Description	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Remove Specifically Forecasted O&M	Remaining O&M, to be Escalated
674	Transmission Maintenance						
680	Total Maintenance Supervision and Engin	568	6,649	-	6,649	-	6,649
685	Total Maintenance of Structures	569	-	-	-	-	-
721	Total Maintenance of Station Equipment	570	3,334,298	(78,043)	3,256,254	2,163,624	1,092,630
738	Total Maintenance of Overhead Lines	571	964,416	30,790	995,206	110,261	884,946
744	Total Maintenance of Misc. Transm Plant	572	-	-	-	-	-
750	Total Maintenance of Misc. Trans Plant	573	-	-	-	-	-
756	Total Maintenance Transmission Plant	574	8,094	(4,317)	3,777	3,682	95
757	Incremental FERC Rate - Transmission O&M	560-564,566-574	-	644,060	644,060	644,060	-
758	Total Transmission Maintenance		4,313,456	592,490	4,905,946	2,921,627	1,984,319
759							
760	Transmission O&M by Others (565)						
764	Total Transmission O&M by Others	565	22,454,778	4,592,012	27,046,790	-	27,046,790
765	Total Transmission O&M by Others (565)	565	22,454,778	4,592,012	27,046,790	-	27,046,790
766							
767	Total Transmission O&M		46,128,497	4,520,269	50,648,765	18,112,909	32,535,856
768							
769	Distribution Operation						
802	Total Operation Supervision and Engineering	580	1,707,765	(59,291)	1,648,474	884,113	764,361
828	Total Station Expenses	582	1,209,054	(43,002)	1,166,052	145,372	1,020,679
844	Total Overhead Lines Expenses	583	2,681,465	(411,667)	2,269,797	2,170,266	99,531
859	Total Underground Lines Expenses	584	516,603	(111,480)	405,122	393,509	11,613
862	Total Street Lighting & Signal System Exp	585	-	-	-	-	-
894	Total Meter Expenses	586	2,656,558	727,234	3,383,792	2,828,145	555,647
948	Total Misc. Expenses	588	7,570,555	274,360	7,844,914	4,394,757	3,450,157
952	Total Rents	589	636,060	-	636,060	393,422	242,638
953	Total Distribution Operation		16,978,059	376,153	17,354,212	11,209,586	6,144,626

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
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5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9				WP OM-3, Col V	Col C + Col D	WP OM-4, Col M	Col E - Col F
10	Description	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Remove Specifically Forecasted O&M	Remaining O&M, to be Escalated
954							
955	Distribution Maintenance						
984	Total Maintenance Supervision and Engin	590	1,059,438	(5,089)	1,054,348	48,720	1,005,628
991	Total Maintenance of Structures	591	46,918	-	46,918	-	46,918
1018	Total Maintenance of Station Equipment	592	1,013,308	124,934	1,138,242	875,282	262,960
1048	Total Maintenance of Overhead Lines	593	6,348,983	(74,726)	6,274,257	637,657	5,636,600
1075	Total Maintenance of Underground Lines	594	2,111,958	114,585	2,226,543	882,828	1,343,715
1096	Total Maintenance of Street Lighting & Signal Systems	596	1,949,805	(137,753)	1,812,051	408,067	1,403,984
1107	Total Maintenance of Meters	597	628,826	(80,074)	548,752	486,720	62,032
1114	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	-
1115	Total Distribution Maintenance		13,159,235	(58,125)	13,101,110	3,339,274	9,761,836
1116							
1117	Total Distribution O&M		30,137,294	318,028	30,455,322	14,548,860	15,906,462
1118							
1119	Customer Accounting Expenses						
1131	Total Supervision	901	(285,496)	(1,611)	(287,107)	52,449	(339,556)
1164	Total Meter Reading Expenses	902	5,828,852	(85,214)	5,743,638	3,746,594	1,997,043
1201	Total Customer Records and Collection Exp	903	9,625,204	36,641	9,661,845	5,072,669	4,589,176
1210	Total Uncollectible Accounts	904	3,543,404	19,606	3,563,010	-	3,563,010
1213	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-
1214	Total Customer Accounting Expenses		18,711,964	(30,578)	18,681,386	8,871,712	9,809,673
1215							
1216	Customer Service & Informational Exp						
1223	Total Customer Service & Informational Exp	906	59,550	1,282	60,832	60,832	0
1246	Total Customer Assistance Expenses	908	965,883	(216,444)	749,439	652,154	97,285
1250	Total Informational & Instructional Advert Exp	909	3,491	-	3,491	-	3,491
1251	Total Customer Service & Inform Exp		1,028,923	(215,162)	813,761	712,986	100,775
1252							
1253	Sales Expenses						
1257	Total Demonstrating and Selling Expenses - Non Production	912	246	-	246	-	246
1278	Total Demonstrating and Selling Expenses - Production	912	5,060,241	34,159	5,094,401	3,872,066	1,222,335
1282	Total Advertising Expense	913	-	-	-	-	-
1283	Total Sales Expenses		5,060,488	34,159	5,094,647	3,872,066	1,222,581

	A	B	C	D	E	F	G
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5	Test Period Ending 12/31/2024						
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7	Lead Sheet						
8							
9				WP OM-3, Col V	Col C + Col D	WP OM-4, Col M	Col E - Col F
10	Description	FERC	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Remove Specifically Forecasted O&M	Remaining O&M, to be Escalated
1284							
1285	<u>Administrative & General Expenses</u>						
1286	<u>Administrative & General Exp - Operation</u>						
1303	Total Administrative & General Salaries	920	1,405,697	2,700,020	4,105,716	4,105,667	50
1328	Total Office Supplies and Expenses	921	1,291,698	(33,683)	1,258,015	6,610	1,251,405
1332	Total Admin Expenses Transferred--Credit	922	(13,688,898)	(11,697)	(13,700,595)	(13,700,595)	-
1335	Total Production Related - Shared Services	922.9	36,259,931	(15,375,221)	20,884,710	20,884,710	-
1338	Total Transmission Related - Shared Services	922.9	15,147,374	(5,631,992)	9,515,382	9,515,382	-
1341	Total Distribution Related - Shared Services	922.9	60,562,952	(19,969,210)	40,593,742	40,593,742	-
1353	Total Outside Services Employed	923	3,491,919	44,420	3,536,339	-	3,536,339
1362	Total Property Insurance	924	3,593,466	(1,360,084)	2,233,383	(625,048)	2,858,430
1381	Total Injuries and Damages	925	6,088,019	(867,358)	5,220,660	(2,541,134)	7,761,794
1397	Total Employee Pensions and Benefits	926	12,204,636	(4,726,368)	7,478,268	(1,754,227)	9,232,495
1410	Total Regulatory Commission Expenses	928	36,895,751	(34,913,939)	1,981,813	1,980,791	1,022
1413	Total Regulatory Commission Expenses - Rate Case Expenses	928	-	-	-	-	-
1427	Total General Advertising/Misc. General Exp	930	12,899,999	(818,249)	12,081,750	7,300,277	4,781,473
1430	Total Rents - Transmission	931	65,453	-	65,453	-	65,453
1433	Total Gas A&G Maintenance - Transmission	932	-	-	-	-	-
1434	Total Administrative & General Expenses		176,217,997	(80,963,361)	95,254,636	65,766,176	29,488,460
1435							
1436	<u>Admin & General Exp - Maintenance</u>						
1468	Total Maintenance of General Plant	935	850,725	304,690	1,155,414	737,444	417,970
1469	Total Admin & General - Maintenance		850,725	304,690	1,155,414	737,444	417,970
1470							
1471	Renewables - A&G (920-935)	920-935	365,780	-	365,780	-	365,780
1472	Total Admin & General - Maintenance		365,780	-	365,780	-	365,780
1473							
1474	Total Admin and General Expenses		177,434,502	(80,658,672)	96,775,830	66,503,620	30,272,210
1475							
1476	Total Operation and Maintenance Exp		422,335,481	(108,999,064)	313,336,417	186,466,112	126,870,305
1477							
1478							
1479							
1480							
1481	Note: The electronic version of this worksheet uses the Microsoft excel outline function.						

	A	B	H	I	J	K	L	M
1	PNM Exhibit KTS-4							
2	WP OM-2 Summary							
3	Excluding Base Fuel and Fuel Related Expenses							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	Lead Sheet							
8								
9			Col H = Col G*Col H, line 1479	Col I = (Col G+Col H)* Col I, line 1479	Col G + Col H + Col I	WP OM-4, Col Z		Col M = Col J + Col K
10	Description	FERC	Escalation to Linkage Period	Escalation to Test Period	Subtotal Test Period, before Specifically Forecasted O&M	Specifically Forecasted Test Period O&M		Total Company Test Period
11	<u>Non-Fuel Production O&M</u>							
12	<u>Steam Production Operation</u>							
57	Total Operation Supervision and Engineering	500	89,224	92,792	2,412,604	877,835		3,290,439
77	Total Steam Expenses	502	187,925	195,442	5,081,491	-		5,081,491
80	Total Steam from Other Sources	503	-	-	-	-		-
104	Total Electric Expenses	505	8,006	8,327	216,490	741,275		957,765
105	Misc. Steam Power Expenses							
147	Total Misc. Steam Power Expenses	506	86,248	89,698	2,332,142	191,483		2,523,625
150	Total Rents	507	7,855	8,169	212,393	-		212,393
151	Total Steam Production Expense		379,257	394,428	10,255,120	1,810,593		12,065,713
152								
153	<u>Steam Production Maintenance</u>							
182	Total Maintenance Supervision and Engin	510	20,695	21,523	559,590	301,759		861,349
209	Total Maintenance of Structures	511	133,041	138,363	3,597,438	293,066		3,890,504
235	Total Maintenance of Boiler Plant	512	221,597	230,461	5,991,985	952,479		6,944,464
270	Total Maintenance of Electric Plant	513	75,573	78,596	2,043,495	92,145		2,135,640
290	Total Maintenance of Misc Electric Plant	514	26,558	27,620	718,126	-		718,126
291	65 MW SJGS Unit 4	500, 502-570	-	-	-	-		-
292	Total Steam Production Maintenance		477,464	496,563	12,910,634	1,639,450		14,550,084
293								-
294	Total Steam Production O&M		856,722	890,991	23,165,753	3,450,043		26,615,796
295								
296	<u>Nuclear Production Operation</u>							
305	Total Operation Supervision and Engineering	517	-	-	-	5,292,141		5,292,141
309	Total Coolants and Water	519	-	-	-	4,302,941		4,302,941
313	Total Steam Expenses	520	-	-	-	2,219,471		2,219,471
317	Total Electric Expenses	523	-	-	-	2,721,946		2,721,946
	Total Misc. Nuclear Power Expenses, excluding PV 1&2							
323	Decommissioning and CE Credit	524	-	-	-	10,936,677		10,936,677
	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and							
329	CE Credit	524	-	-	-	-		-
	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess							
336	Gain Amortization	525	-	-	-	-		-
	Total Rents-Nuclear - PV 1&2 Prudency Audit							
339	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	-		-
	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization							
342	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	-	-	(39,828)		(39,828)
343	Total Nuclear Production Operation		-	-	-	25,433,348		25,433,348
344								

	A	B	H	I	J	K	L	M
1	PNM Exhibit KTS-4							
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8								
9			Col H = Col G*Col H, line 1479	Col I = (Col G+Col H)* Col I, line 1479	Col G + Col H + Col I	WP OM-4, Col Z		Col M = Col J + Col K
10	Description	FERC	Escalation to Linkage Period	Escalation to Test Period	Subtotal Test Period, before Specifically Forecasted O&M	Specifically Forecasted Test Period O&M		Total Company Test Period
345	<u>Nuclear Production Maintenance</u>							
349	Total Maintenance Supervision and Engin	528	-	-	-	1,388,078		1,388,078
353	Total Maintenance of Structures	529	-	-	-	621,276		621,276
357	Total Maintenance of Reactor Plant	530	-	-	-	3,256,236		3,256,236
361	Total Maintenance of Electric Plant	531	-	-	-	3,048,829		3,048,829
365	Total Maintenance of Misc. Nuclear Plant	532	-	-	-	1,011,169		1,011,169
366	Palo Verde 3 - Nuclear Production	517,519-556	-	-	-	-		-
367	Total Nuclear Production Maintenance		-	-	-	9,325,589		9,325,589
368								
369	Total Nuclear Production O&M		-	-	-	34,758,937		34,758,937
370								
371	<u>Other Production Operation</u>							
392	Total Operation Supervision and Engineering	546	164,061	170,624	4,436,216	578,645		5,014,861
401	Total Misc. Other Power Expenses	549	8,974	9,333	242,670	88,650		331,321
415	Total Misc. Other Power Expenses-Renew	549-Renew	29,831	31,024	806,617	417,996		1,224,613
416	Total Other Production Operation		202,866	210,981	5,485,503	1,085,292		6,570,795
417								
418	<u>Other Production Maintenance</u>							
442	Total Maintenance of Structures	552	21,147	21,993	571,818	407,899		979,717
480	Total Maintenance of Gen and Electric Plant	553	339,269	352,840	9,173,844	2,363,457		11,537,301
484	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	37,806	39,319	1,022,285	-		1,022,285
485	Total Other Production Maintenance		398,223	414,152	10,767,946	2,771,356		13,539,302
486								
487	Total Other Production O&M		601,089	625,133	16,253,449	3,856,648		20,110,097
488								
489	<u>Other Power Supply Expenses</u>							
522	Total System Control and Load Dispatching	556	23,099	24,023	624,600	2,263,428		2,888,029
523	Total Other Power Supply Expenses		23,099	24,023	624,600	2,263,428		2,888,029
524								
525	Total Non-Fuel Production O&M		1,480,910	1,540,146	40,043,803	44,329,056		84,372,859
526								
527	<u>Transmission Operation</u>							
570	Total Operation Supervision and Engineering	560	33,626	34,971	909,250	4,354,132		5,263,382
583	Total Load Dispatching	561	1,745	1,815	47,181	909,554		956,735
618	Total Station Expenses	562	24,511	25,492	662,783	738,372		1,401,155
626	Total Overhead Lines Expenses	563	27	28	719	149,094		149,813
669	Total Misc. Transmission Expenses	566	87,772	91,283	2,373,355	416,918		2,790,273
672	Total Rents	567	(7,491)	(7,791)	(202,553)	13,839,321		13,636,767
673	Total Transmission Operation		140,190	145,798	3,790,735	20,407,389		24,198,124

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7	Lead Sheet							
8								
9			Col H = Col G*Col H, line 1479	Col I = (Col G+Col H)* Col I, line 1479	Col G + Col H + Col I	WP OM-4, Col Z		Col M = Col J + Col K
10	Description	FERC	Escalation to Linkage Period	Escalation to Test Period	Subtotal Test Period, before Specifically Forecasted O&M	Specifically Forecasted Test Period O&M		Total Company Test Period
674	Transmission Maintenance							
680	Total Maintenance Supervision and Engin	568	266	277	7,191	-		7,191
685	Total Maintenance of Structures	569	-	-	-	-		-
721	Total Maintenance of Station Equipment	570	43,705	45,453	1,181,788	2,340,128		3,521,916
738	Total Maintenance of Overhead Lines	571	35,398	36,814	957,157	118,792		1,075,949
744	Total Maintenance of Misc. Transm Plant	572	-	-	-	-		-
750	Total Maintenance of Misc. Trans Plant	573	-	-	-	-		-
756	Total Maintenance Transmission Plant	574	4	4	103	3,866		3,969
757	Incremental FERC Rate - Transmission O&M	560-564,566-574	-	-	-	1,246,032		1,246,032
758	Total Transmission Maintenance		79,373	82,548	2,146,239	3,708,818		5,855,057
759	Transmission O&M by Others (565)							
764	Total Transmission O&M by Others	565	1,081,872	1,125,146	29,253,808	-		29,253,808
765	Total Transmission O&M by Others (565)	565	1,081,872	1,125,146	29,253,808	-		29,253,808
766	Total Transmission O&M							
767			1,301,434	1,353,492	35,190,782	24,116,207		59,306,989
768	Distribution Operation							
769	Distribution Operation							
802	Total Operation Supervision and Engineering	580	30,574	31,797	826,733	963,298		1,790,031
828	Total Station Expenses	582	40,827	42,460	1,103,967	157,528		1,261,495
844	Total Overhead Lines Expenses	583	3,981	4,140	107,652	2,317,318		2,424,970
859	Total Underground Lines Expenses	584	465	483	12,561	419,245		431,806
862	Total Street Lighting & Signal System Exp	585	-	-	-	-		-
894	Total Meter Expenses	586	22,226	23,115	600,987	3,258,698		3,859,685
948	Total Misc. Expenses	588	138,006	143,527	3,731,690	9,944,936		13,676,626
952	Total Rents	589	9,706	10,094	262,437	547,626		810,063
953	Total Distribution Operation		245,785	255,616	6,646,027	17,608,649		24,254,676

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1	PNM Exhibit KTS-4							
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5	Test Period Ending 12/31/2024							
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7	Lead Sheet							
8								
9			Col H = Col G*Col H, line 1479	Col I = (Col G+Col H)* Col I, line 1479	Col G + Col H + Col I	WP OM-4, Col Z		Col M = Col J + Col K
10	Description	FERC	Escalation to Linkage Period	Escalation to Test Period	Subtotal Test Period, before Specifically Forecasted O&M	Specifically Forecasted Test Period O&M		Total Company Test Period
954								
955	<u>Distribution Maintenance</u>							
984	Total Maintenance Supervision and Engin	590	40,225	41,834	1,087,687	53,075		1,140,762
991	Total Maintenance of Structures	591	1,877	1,952	50,746	-		50,746
1018	Total Maintenance of Station Equipment	592	10,518	10,939	284,417	947,570		1,231,988
1048	Total Maintenance of Overhead Lines	593	225,464	234,483	6,096,547	687,716		6,784,262
1075	Total Maintenance of Underground Lines	594	53,749	55,899	1,453,362	948,724		2,402,086
1096	Total Maintenance of Street Lighting & Signal Systems	596	56,159	58,406	1,518,549	439,900		1,958,449
1107	Total Maintenance of Meters	597	2,481	2,581	67,094	527,897		594,991
1114	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-		-
1115	Total Distribution Maintenance		390,473	406,092	10,558,402	3,604,881		14,163,283
1116								
1117	Total Distribution O&M		636,258	661,709	17,204,429	21,213,530		38,417,959
1118								
1119	<u>Customer Accounting Expenses</u>							
1131	Total Supervision	901	(13,582)	(14,126)	(367,264)	51,915		(315,349)
1164	Total Meter Reading Expenses	902	79,882	83,077	2,160,002	4,975,922		7,135,924
1201	Total Customer Records and Collection Exp	903	183,567	190,910	4,963,653	9,335,312		14,298,965
1210	Total Uncollectible Accounts	904	142,520	148,221	3,853,752	-		3,853,752
1213	Total Misc. Customer Accounts Expenses	905	-	-	-	-		-
1214	Total Customer Accounting Expenses		392,387	408,082	10,610,143	14,363,150		24,973,292
1215								
1216	<u>Customer Service & Informational Exp</u>							
1223	Total Customer Service & Informational Exp	906	0	0	0	66,269		66,269
1246	Total Customer Assistance Expenses	908	3,891	4,047	105,223	710,440		815,663
1250	Total Informational & Instructional Advert Exp	909	140	145	3,775	-		3,775
1251	Total Customer Service & Inform Exp		4,031	4,192	108,999	776,709		885,707
1252								
1253	<u>Sales Expenses</u>							
1257	Total Demonstrating and Selling Expenses - Non Production	912	10	10	267	-		267
1278	Total Demonstrating and Selling Expenses - Production	912	48,893	50,849	1,322,078	6,243,516		7,565,593
1282	Total Advertising Expense	913	-	-	-	-		-
1283	Total Sales Expenses		48,903	50,859	1,322,344	6,243,516		7,565,860

	A	B	H	I	J	K	L	M
1	PNM Exhibit KTS-4							
2	WP OM-2 Summary							
3	Excluding Base Fuel and Fuel Related Expenses							
4	Base Period Ending 6/30/2022							
5	Test Period Ending 12/31/2024							
6	Base Period data is historical information from the Company's Books and Records							
7	Lead Sheet							
8								
9			Col H = Col G*Col H, line 1479	Col I = (Col G+Col H)* Col I, line 1479	Col G + Col H + Col I	WP OM-4, Col Z		Col M = Col J + Col K
10	Description	FERC	Escalation to Linkage Period	Escalation to Test Period	Subtotal Test Period, before Specifically Forecasted O&M	Specifically Forecasted Test Period O&M		Total Company Test Period
1284								
1285	<u>Administrative & General Expenses</u>							
1286	<u>Administrative & General Exp - Operation</u>							
1303	Total Administrative & General Salaries	920	2	2	54	4,472,997		4,473,051
1328	Total Office Supplies and Expenses	921	50,056	52,058	1,353,519	1,601		1,355,120
1332	Total Admin Expenses Transferred--Credit	922	-	-	-	(13,725,859)		(13,725,859)
1335	Total Production Related - Shared Services	922.9	-	-	-	17,005,345		17,005,345
1338	Total Transmission Related - Shared Services	922.9	-	-	-	12,270,295		12,270,295
1341	Total Distribution Related - Shared Services	922.9	-	-	-	49,282,587		49,282,587
1353	Total Outside Services Employed	923	141,454	147,112	3,824,904	475,000		4,299,904
1362	Total Property Insurance	924	114,337	118,911	3,091,678	(484,180)		2,607,498
1381	Total Injuries and Damages	925	310,472	322,891	8,395,157	(4,698,036)		3,697,121
1397	Total Employee Pensions and Benefits	926	369,300	384,072	9,985,867	5,699,772		15,685,638
1410	Total Regulatory Commission Expenses	928	41	43	1,105	1,575,445		1,576,550
1413	Total Regulatory Commission Expenses - Rate Case Expenses	928	-	-	-	-		-
1427	Total General Advertising/Misc. General Exp	930	191,259	198,909	5,171,642	5,618,544		10,790,185
1430	Total Rents - Transmission	931	2,618	2,723	70,794	-		70,794
1433	Total Gas A&G Maintenance - Transmission	932	-	-	-	-		-
1434	Total Administrative & General Expenses		1,179,538	1,226,720	31,894,719	77,493,511		109,388,230
1435								
1436	<u>Admin & General Exp - Maintenance</u>							
1468	Total Maintenance of General Plant	935	16,719	17,388	452,077	796,727		1,248,804
1469	Total Admin & General - Maintenance		16,719	17,388	452,077	796,727		1,248,804
1470								
1471	Renewables - A&G (920-935)	920-935	14,631	15,216	395,627	-		395,627
1472	Total Admin & General - Maintenance		14,631	15,216	395,627	-		395,627
1473								
1474	Total Admin and General Expenses		1,210,888	1,259,324	32,742,423	78,290,239		111,032,661
1475								
1476	Total Operation and Maintenance Exp		5,074,812	5,277,805	137,222,922	189,332,406		326,555,328
1477								
1478			2023	2024				
1479			4%	4%				
1480								
1481	Note: The electronic version of this worksheet uses the Microsoft excel outline function.							

	A	B	N	O	P	Q	R
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9							
10	Description	FERC	Base Period Allocator	Test Period Allocator	PNM Retail Jurisdiction Base Period	PNM Retail Jurisdiction Adjusted Base Period	PNM Retail Jurisdiction Test Period
11	Non-Fuel Production O&M						
12	Steam Production Operation						
57	Total Operation Supervision and Engineering	500	Gen Dmd	Gen Dmd	4,554,139	3,036,400	3,290,439
77	Total Steam Expenses	502	Gen Dmd	Gen Dmd	11,589,592	4,698,124	5,081,491
80	Total Steam from Other Sources	503	Gen Dmd	Gen Dmd	-	-	-
104	Total Electric Expenses	505	Gen Dmd	Gen Dmd	4,251,670	890,879	957,765
105	Misc. Steam Power Expenses						
147	Total Misc. Steam Power Expenses	506	Gen Dmd	Gen Dmd	3,276,929	2,332,925	2,523,625
150	Total Rents	507	Gen Dmd	Gen Dmd	196,369	196,369	212,393
151	Total Steam Production Expense				23,868,698	11,154,697	12,065,713
152							
153	Steam Production Maintenance						
182	Total Maintenance Supervision and Engin	510	Energy	Energy	2,041,839	794,297	861,349
209	Total Maintenance of Structures	511	Gen Dmd	Gen Dmd	4,790,047	3,597,351	3,890,504
235	Total Maintenance of Boiler Plant	512	Energy	Energy	15,856,651	6,426,735	6,944,464
270	Total Maintenance of Electric Plant	513	Energy	Energy	2,378,592	1,974,556	2,135,640
290	Total Maintenance of Misc Electric Plant	514	Gen Dmd	Gen Dmd	2,258,389	663,948	718,126
291	65 MW SJGS Unit 4	500, 502-570	Excluded	Excluded	-	-	-
292	Total Steam Production Maintenance				27,325,517	13,456,888	14,550,084
293							
294	Total Steam Production O&M						
295							
296	Nuclear Production Operation						
305	Total Operation Supervision and Engineering	517	Gen Dmd	Gen Dmd	6,917,445	6,906,628	5,292,141
309	Total Coolants and Water	519	Gen Dmd	Gen Dmd	5,503,621	5,503,621	4,302,941
313	Total Steam Expenses	520	Gen Dmd	Gen Dmd	2,682,743	2,860,938	2,219,471
317	Total Electric Expenses	523	Gen Dmd	Gen Dmd	3,507,051	3,507,051	2,721,946
323	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	Gen Dmd	Gen Dmd	11,075,585	14,223,549	10,936,677
329	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	Retail	Retail	-	-	-
336	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	Gen Dmd	Gen Dmd	19,309,808	19,309,808	-
339	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	Gen Dmd	Gen Dmd	-	-	-
342	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	FERC	FERC	-	-	-
343	Total Nuclear Production Operation				48,996,253	52,311,595	25,473,176
344							

	A	B	N	O	P	Q	R
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9							
10	Description	FERC	Base Period Allocator	Test Period Allocator	PNM Retail Jurisdiction Base Period	PNM Retail Jurisdiction Adjusted Base Period	PNM Retail Jurisdiction Test Period
345	<u>Nuclear Production Maintenance</u>						
349	Total Maintenance Supervision and Engin	528	Energy	Energy	2,355,012	2,092,716	1,388,078
353	Total Maintenance of Structures	529	Gen Dmd	Gen Dmd	883,083	832,384	621,276
357	Total Maintenance of Reactor Plant	530	Energy	Energy	4,012,438	4,257,476	3,256,236
361	Total Maintenance of Electric Plant	531	Energy	Energy	4,113,655	4,029,046	3,048,829
365	Total Maintenance of Misc. Nuclear Plant	532	Gen Dmd	Gen Dmd	1,202,396	1,293,301	1,011,169
366	Palo Verde 3 - Nuclear Production	517,519-556	Gen Dmd	Gen Dmd			
367	Total Nuclear Production Maintenance				12,566,583	12,504,922	9,325,589
368							
369	Total Nuclear Production O&M						
370							
371	<u>Other Production Operation</u>						
392	Total Operation Supervision and Engineering	546	Energy	Energy	4,382,147	4,632,327	5,014,861
401	Total Misc. Other Power Expenses	549	Energy	Energy	299,312	305,740	331,321
415	Total Misc. Other Power Expenses-Renew	549-Renew	Renewables	Renewables	-	-	-
416	Total Other Production Operation				4,681,459	4,938,067	5,346,182
417							
418	<u>Other Production Maintenance</u>						
442	Total Maintenance of Structures	552	Gen Dmd	Gen Dmd	927,183	909,046	979,717
480	Total Maintenance of Gen and Electric Plant	553	Energy	Energy	15,839,187	10,591,824	11,537,301
484	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	Renewables	Renewables	-	-	-
485	Total Other Production Maintenance				16,766,370	11,500,870	12,517,017
486							
487	Total Other Production O&M				21,447,829	16,438,937	17,863,199
488							
489	<u>Other Power Supply Expenses</u>						
522	Total System Control and Load Dispatching	556	Gen Dmd	Gen Dmd	3,326,497	2,829,053	2,888,029
523	Total Other Power Supply Expenses				3,326,497	2,829,053	2,888,029
524							
525	Total Non-Fuel Production O&M				137,531,379	108,696,092	82,165,789
526							
527	<u>Transmission Operation</u>						
570	Total Operation Supervision and Engineering	560	Trans Dmd	Trans Dmd	975,476	993,313	2,407,941
583	Total Load Dispatching	561	Trans Dmd	Trans Dmd	432,354	413,909	437,696
618	Total Station Expenses	562	Trans Dmd	Trans Dmd	340,094	338,575	384,786
626	Total Overhead Lines Expenses	563	Trans Dmd	Trans Dmd	40,809	66,074	68,538
669	Total Misc. Transmission Expenses	566	Trans Dmd	Trans Dmd	1,184,322	1,216,865	1,276,520
672	Total Rents	567	Trans Dmd	Trans Dmd	5,921,769	5,551,371	6,238,675
673	Total Transmission Operation				8,894,824	8,580,107	10,814,155

	A	B	N	O	P	Q	R
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9							
10	Description	FERC	Base Period Allocator	Test Period Allocator	PNM Retail Jurisdiction Base Period	PNM Retail Jurisdiction Adjusted Base Period	PNM Retail Jurisdiction Test Period
674							
675	<u>Transmission Maintenance</u>						
680	Total Maintenance Supervision and Engin	568	Trans Dmd	Trans Dmd	3,138	3,138	3,290
685	Total Maintenance of Structures	569	Trans Dmd	Trans Dmd	-	-	-
721	Total Maintenance of Station Equipment	570	Trans Dmd	Trans Dmd	1,573,576	1,536,745	1,611,239
738	Total Maintenance of Overhead Lines	571	Trans Dmd	Trans Dmd	455,143	469,674	492,235
744	Total Maintenance of Misc. Transm Plant	572	Trans Dmd	Trans Dmd	-	-	-
750	Total Maintenance of Misc. Trans Plant	573	Trans Dmd	Trans Dmd	-	-	-
756	Total Maintenance Transmission Plant	574			3,820	1,783	1,816
757	Incremental FERC Rate - Transmission O&M	560-564,566-574	Excluded	Excluded			
758	Total Transmission Maintenance				2,035,677	2,011,339	2,108,580
759							
760	<u>Transmission O&M by Others (565)</u>						
764	Total Transmission O&M by Others	565	Gen Dmd	Gen Dmd	22,454,778	27,046,790	29,253,808
765	Total Transmission O&M by Others (565)	565			22,454,778	27,046,790	29,253,808
766							
767	Total Transmission O&M				33,385,279	37,638,236	42,176,543
768							
769	<u>Distribution Operation</u>						
802	Total Operation Supervision and Engineering	580	Retail	Retail	1,707,765	1,648,474	1,790,031
828	Total Station Expenses	582	Retail	Retail	1,209,054	1,166,052	1,261,495
844	Total Overhead Lines Expenses	583	Retail	Retail	2,681,465	2,269,797	2,424,970
859	Total Underground Lines Expenses	584	Retail	Retail	516,603	405,122	431,806
862	Total Street Lighting & Signal System Exp	585	Retail	Retail	-	-	-
894	Total Meter Expenses	586	Retail	Retail	2,656,558	3,383,792	3,859,685
948	Total Misc. Expenses	588	Retail	Retail	7,570,555	7,844,914	13,676,626
952	Total Rents	589	Retail	Retail	243,031	243,031	262,863
953	Total Distribution Operation				16,585,031	16,961,183	23,707,476

	A	B	N	O	P	Q	R
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9							
10	Description	FERC	Base Period Allocator	Test Period Allocator	PNM Retail Jurisdiction Base Period	PNM Retail Jurisdiction Adjusted Base Period	PNM Retail Jurisdiction Test Period
954							
955	<u>Distribution Maintenance</u>						
984	Total Maintenance Supervision and Engin	590	Retail	Retail	1,059,438	1,054,348	1,140,762
991	Total Maintenance of Structures	591	Retail	Retail	46,918	46,918	50,746
1018	Total Maintenance of Station Equipment	592	Retail	Retail	1,013,308	1,138,242	1,231,988
1048	Total Maintenance of Overhead Lines	593	Retail	Retail	6,348,983	6,274,257	6,784,262
1075	Total Maintenance of Underground Lines	594	Retail	Retail	2,111,958	2,226,543	2,402,086
1096	Total Maintenance of Street Lighting & Signal Systems	596	Retail	Retail	1,949,805	1,812,051	1,958,449
1107	Total Maintenance of Meters	597	Retail	Retail	628,826	548,752	594,991
1114	Total Maintenance of Misc. Distribution Plant	598	Retail	Retail	-	-	-
1115	Total Distribution Maintenance		Retail	Retail	13,159,235	13,101,110	14,163,283
1116							
1117	Total Distribution O&M				29,744,266	30,062,293	37,870,759
1118							
1119	<u>Customer Accounting Expenses</u>						
1131	Total Supervision	901	Retail	Retail	(285,496)	(287,107)	(315,349)
1164	Total Meter Reading Expenses	902	Retail	Retail	5,828,852	5,743,638	7,135,924
1201	Total Customer Records and Collection Exp	903	Retail	Retail	9,625,204	9,661,845	14,298,965
1210	Total Uncollectible Accounts	904	Retail	Retail	3,543,404	3,563,010	3,853,752
1213	Total Misc. Customer Accounts Expenses	905	Retail	Retail	-	-	-
1214	Total Customer Accounting Expenses		Retail	Retail	18,711,964	18,681,386	24,973,292
1215							
1216	<u>Customer Service & Informational Exp</u>						
1223	Total Customer Service & Informational Exp	906	Retail	Retail	59,550	60,832	66,269
1246	Total Customer Assistance Expenses	908	Retail	Retail	965,883	749,439	815,663
1250	Total Informational & Instructional Advert Exp	909	Retail	Retail	3,491	3,491	3,775
1251	Total Customer Service & Inform Exp		Retail	Retail	1,028,923	813,761	885,707
1252							
1253	<u>Sales Expenses</u>						
1257	Total Demonstrating and Selling Expenses - Non Production	912	Retail	Retail	246	246	267
1278	Total Demonstrating and Selling Expenses - Production	912	Sales	Sales	4,449,174	4,479,209	7,565,593
1282	Total Advertising Expense	913	Retail	Retail	-	-	-
1283	Total Sales Expenses				4,449,421	4,479,455	7,565,860

	A	B	N	O	P	Q	R
1	PNM Exhibit KTS-4						
2	WP OM-2 Summary						
3	Excluding Base Fuel and Fuel Related Expenses						
4	Base Period Ending 6/30/2022						
5	Test Period Ending 12/31/2024						
6	Base Period data is historical information from the Company's Books and Records						
7	Lead Sheet						
8							
9							
10	Description	FERC	Base Period Allocator	Test Period Allocator	PNM Retail Jurisdiction Base Period	PNM Retail Jurisdiction Adjusted Base Period	PNM Retail Jurisdiction Test Period
1284							
1285	<u>Administrative & General Expenses</u>						
1286	<u>Administrative & General Exp - Operation</u>						
1303	Total Administrative & General Salaries	920	Total W&S excluding Renewables	Total W&S excluding Renewable:	1,289,914	3,767,543	4,169,317
1328	Total Office Supplies and Expenses	921	Total W&S excluding Renewables	Total W&S excluding Renewable:	1,185,305	1,154,397	1,263,103
1332	Total Admin Expenses Transferred--Credit	922	Total W&S excluding Renewables	Total W&S excluding Renewable:	(12,561,391)	(12,572,124)	(12,793,832)
1335	Total Production Related - Shared Services	922.9	Gen Dmd	Gen Dmd	36,259,931	20,884,710	17,005,345
1338	Total Transmission Related - Shared Services	922.9	Trans W&S	Trans W&S	7,148,597	4,490,655	5,613,529
1341	Total Distribution Related - Shared Services	922.9	Retail	Retail	60,562,952	40,593,742	49,282,587
1353	Total Outside Services Employed	923	Total W&S excluding Renewables	Total W&S excluding Renewable:	3,204,302	3,245,063	4,007,927
1362	Total Property Insurance	924	Total W&S excluding Renewables	Total W&S excluding Renewable:	3,297,485	2,049,427	2,430,441
1381	Total Injuries and Damages	925	Total W&S excluding Renewables	Total W&S excluding Renewable:	5,586,570	4,790,653	3,446,075
1397	Total Employee Pensions and Benefits	926	Total W&S excluding Renewables	Total W&S excluding Renewable:	11,199,383	6,862,309	14,620,536
1410	Total Regulatory Commission Expenses	928	Total W&S excluding Renewables	Total W&S excluding Renewable:	33,856,777	1,818,578	1,469,498
1413	Total Regulatory Commission Expenses - Rate Case Expenses	928	Retail	Retail	-	-	-
1427	Total General Advertising/Misc. General Exp	930	Total W&S excluding Renewables	Total W&S excluding Renewable:	11,837,471	11,086,619	10,057,499
1430	Total Rents - Transmission	931	Total W&S excluding Renewables	Total W&S excluding Renewable:	60,062	60,062	65,987
1433	Total Gas A&G Maintenance - Transmission	932	Total W&S excluding Renewables	Total W&S excluding Renewable:	-	-	-
1434	Total Administrative & General Expenses				162,927,357	88,231,631	100,638,014
1435							
1436	<u>Admin & General Exp - Maintenance</u>						
1468	Total Maintenance of General Plant	935	Total W&S excluding Renewables	Total W&S excluding Renewable:	814,072	1,055,944	1,159,279
1469	Total Admin & General - Maintenance				814,072	1,055,944	1,159,279
1470							
1471	Renewables - A&G (920-935)	920-935	Renewables	Renewables	-	-	-
1472	Total Admin & General - Maintenance		Renewables	Renewables	-	-	-
1473							
1474	Total Admin and General Expenses				163,741,429	89,287,575	101,797,292
1475							
1476	Total Operation and Maintenance Exp				388,592,660	289,658,798	297,435,243
1477							
1478							
1479							
1480							
1481	Note: The electronic version of this worksheet uses the Microsoft excel outline function.						

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP OM-3 Summary Adj											
3	Lead Sheet											
4												
5												
6												
7												
8												
9			WP OM-7, Column O	WP SS-4, Column C	Note 1	OM-5, Column H	OM-5, Column I Remove Gas Portion of Retiree Pension & Retiree	OM-6, Column H Normalize Active Medical and Dental	Note 2	WP LA-1, Column G PNM Labor Base Period	Note 3 Remove EE	WP OM-8, Column B WAPA Swap
10	Description	FERC	Normalize Planned Outages	Shared Services Adjustment	Remove PV Decommissioning Credit	Normalize Retiree Pension			Remove Solar Direct Expenses			
11	Non-Fuel Production O&M											
12	<u>Steam Production Operation</u>											
57	Total Operation Supervision and Engineering	500	82	-	-	-	-	-	-	44,189	-	-
79	Total Steam Expenses	502	-	-	-	-	-	-	-	-	-	-
82	Total Steam from Other Sources	503	-	-	-	-	-	-	-	-	-	-
108	Total Electric Expenses	505	-	-	-	-	-	-	-	(79,229)	-	-
152	Total Misc. Steam Power Expenses	506	-	-	-	-	-	-	-	20,051	-	-
155	Total Rents	507	-	-	-	-	-	-	-	-	-	-
156	Total Steam Production Expense		82	-	-	-	-	-	-	(14,988)	-	-
157												
158	<u>Steam Production Maintenance</u>											
197	Total Maintenance Supervision and Engin	510	-	-	-	-	-	-	-	69,078	-	-
228	Total Maintenance of Structures	511	5,135	-	-	-	-	-	-	(34,399)	-	-
262	Total Maintenance of Boiler Plant	512	1,464,151	-	-	-	-	-	-	(71,910)	-	-
301	Total Maintenance of Electric Plant	513	1,067,368	-	-	-	-	-	-	9,793	-	-
332	Total Maintenance of Misc Electric Plant	514	3,802	-	-	-	-	-	-	-	-	-
333	65 MW SIGS Unit 4	500-514										
334	Total Steam Production Maintenance		2,540,456	-	-	-	-	-	-	(27,438)	-	-
335												
336	Total Steam Production O&M		2,540,538	-	-	-	-	-	-	(42,426)	-	-
337												
338	<u>Nuclear Production Operation</u>											
349	Total Operation Supervision and Engineering	517	-	-	-	-	-	-	-	(10,817)	-	-
353	Total Coolants and Water	519	-	-	-	-	-	-	-	-	-	-
357	Total Steam Expenses	520	178,195	-	-	-	-	-	-	-	-	-
361	Total Electric Expenses	523	-	-	-	-	-	-	-	-	-	-
	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	-	-	3,147,964	-	-	-	-	-	-	-
368	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	-	-	-	-	-
375	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	-	-	-	-	-	-	-	-	-	-
383	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	-	-	-	-	-	-	-
386												
390	Total Nuclear Production Operation		178,195	-	3,147,964	-	-	-	-	(10,817)	-	-
391												
392	<u>Nuclear Production Maintenance</u>											
396	Total Maintenance Supervision and Engin	528	(262,296)	-	-	-	-	-	-	-	-	-
400	Total Maintenance of Structures	529	(50,699)	-	-	-	-	-	-	-	-	-
404	Total Maintenance of Reactor Plant	530	245,038	-	-	-	-	-	-	-	-	-
408	Total Maintenance of Electric Plant	531	(84,609)	-	-	-	-	-	-	-	-	-
412	Total Maintenance of Misc. Nuclear Plant	532	90,905	-	-	-	-	-	-	-	-	-
413	Palo Verde 3 - Nuclear Production	517,519-556										
414	Total Nuclear Production Maintenance		(61,661)	-	-	-	-	-	-	-	-	-
415												
416	Total Nuclear Production O&M		116,535	-	3,147,964	-	-	-	-	(10,817)	-	-
417												
418	<u>Other Production Operation</u>											
439	Total Operation Supervision and Engineering	546	317,170	-	-	-	-	-	-	(66,990)	-	-
456	Total Misc. Other Power Expenses	549	-	-	-	-	-	-	-	6,428	-	-
476	Total Misc. Other Power Expenses-Renew	549-Renew	-	-	-	-	-	-	-	40,481	-	-
477	Total Other Production Operation		317,170	-	-	-	-	-	-	(20,081)	-	-
478												

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6												
7												
8												
9			WP OM-7, Column O	WP SS-4, Column C	Note 1	OM-5, Column H	OM-5, Column I Remove Gas Portion of Retiree Pension & Retiree	OM-6, Column H Normalize Active Medical and Dental	Note 2	WP LA-1, Column G PNM Labor Base Period	Note 3 Remove EE	WP OM-8, Column B WAPA Swap
10	Description	FERC	Normalize Planned Outages	Shared Services Adjustment	Remove PV Decommissioning Credit	Normalize Retiree Pension			Remove Solar Direct Expenses			
479	Other Production Maintenance											
504	Total Maintenance of Structures	552	(7,208)	-	-	-	-	-	-	(10,929)	-	-
544	Total Maintenance of Gen and Electric Plant	553	(5,121,671)	-	-	-	-	-	-	(125,598)	-	-
549	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	-	-	-	-	-	-	-	-
550	Total Other Production Maintenance		(5,128,880)	-	-	-	-	-	-	(136,527)	-	-
551												
552	Total Other Production O&M		(4,811,710)	-	-	-	-	-	-	(156,608)	-	-
553												
554	Other Power Supply Expenses											
591	Total System Control and Load Dispatching	556	-	-	-	-	-	-	-	46,239	-	-
592	Total Other Power Supply Expenses		-	-	-	-	-	-	-	46,239	-	-
593												
594	Total Non-Fuel Production O&M		(2,154,638)	-	3,147,964	-	-	-	-	(163,613)	-	-
595												
596	Transmission Operation											
643	Total Operation Supervision and Engineering	560	-	-	-	-	-	-	-	47,632	-	-
660	Total Load Dispatching	561	-	-	-	-	-	-	-	(39,084)	-	-
661	Station Expenses											
694	Total Station Expenses	562	-	-	-	-	-	-	-	1,729	-	-
706	Total Overhead Lines Expenses	563	-	-	-	-	-	-	-	53,536	-	-
749	Total Misc. Transmission Expenses	566	-	-	-	-	-	-	-	111,276	-	-
754	Total Rents	567	-	-	-	-	-	-	-	-	-	-
755	Total Transmission Operation		-	-	-	-	-	-	-	175,089	-	-
756												
757	Transmission Maintenance											
762	Total Maintenance Supervision and Engin	568	-	-	-	-	-	-	-	-	-	-
767	Total Maintenance of Structures	569	-	-	-	-	-	-	-	-	-	-
808	Total Maintenance of Station Equipment	570	-	-	-	-	-	-	-	152,540	-	-
834	Total Maintenance of Overhead Lines	571	-	-	-	-	-	-	-	31,017	-	-
840	Total Maintenance of Misc. Transm Plant	572	-	-	-	-	-	-	-	-	-	-
841	Maintenance of Misc. Transm Plant											
846	Total Maintenance of Misc. Transm Plant	573	-	-	-	-	-	-	-	-	-	-
855	Total Maintenance Transmission Plant	574	-	-	-	-	-	-	-	(4,317)	-	-
856	Incremental FERC Rate - Transmission O&M	560-564,566-574										
857	Total Transmission Maintenance		-	-	-	-	-	-	-	179,240	-	-
858												
859	Transmission O&M by Others (565)											
864	Total Transmission O&M by Others	565	-	-	-	-	-	-	-	-	-	4,592,012
865	Total Transmission O&M by Others (565)	565	-	-	-	-	-	-	-	-	-	4,592,012
866												
867	Total Transmission O&M		-	-	-	-	-	-	-	354,329	-	4,592,012
868												

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9			WP OM-7, Column O	WP SS-4, Column C	Note 1	OM-5, Column H	OM-5, Column I Remove Gas Portion of Retiree Pension & Retiree	OM-6, Column H Normalize Active Medical and Dental	Note 2	WP LA-1, Column G PNM Labor Base Period	Note 3	WP OM-8, Column B WAPA Swap
10	Description	FERC	Normalize Planned Outages	Shared Services Adjustment	Remove PV Decommissioning Credit	Normalize Retiree Pension			Remove Solar Direct Expenses		Remove EE	
869	Distribution Operation											
870	Operation Supervision and Engineering											
909	Total Operation Supervision and Engineering	580	-	-	-	-	-	-	-	(55,361)	-	-
937	Total Station Expenses	582	-	-	-	-	-	-	-	(40,705)	-	-
958	Total Overhead Lines Expenses	583	-	-	-	-	-	-	-	(411,667)	-	-
975	Total Underground Lines Expenses	584	-	-	-	-	-	-	-	(111,480)	-	-
978	Total Street Lighting & Signal System Exp	585	-	-	-	-	-	-	-	-	-	-
1012	Total Meter Expenses	586	-	-	-	-	-	-	-	727,234	-	-
1068	Total Misc. Expenses	588	-	-	-	-	-	-	-	274,620	-	-
1075	Total Rents	589	-	-	-	-	-	-	-	-	-	-
1076	Total Distribution Operation		-	-	-	-	-	-	-	382,640	-	-
1077												
1078	Distribution Maintenance											
1111	Total Maintenance Supervision and Engin	590	-	-	-	-	-	-	-	(4,637)	-	-
1117	Total Maintenance of Structures	591	-	-	-	-	-	-	-	-	-	-
1144	Total Maintenance of Station Equipment	592	-	-	-	-	-	-	-	124,934	-	-
1182	Total Maintenance of Overhead Lines	593	-	-	-	-	-	-	-	(74,272)	-	-
1209	Total Maintenance of Underground Lines	594	-	-	-	-	-	-	-	114,585	-	-
1232	Total Maintenance of Street Lighting & Signal Systems	596	-	-	-	-	-	-	-	(137,753)	-	-
1244	Total Maintenance of Meters	597	-	-	-	-	-	-	-	(80,074)	-	-
1251	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	-	-	-	-	-	-
1252	Total Distribution Maintenance		-	-	-	-	-	-	-	(57,219)	-	-
1253												
1254	Total Distribution O&M		-	-	-	-	-	-	-	325,422	-	-
1255												
1256	Customer Accounting Expenses											
1268	Total Supervision	901	-	-	-	-	-	-	-	(1,611)	-	-
1303	Total Meter Reading Expenses	902	-	-	-	-	-	-	-	(85,214)	-	-
1342	Total Customer Records and Collection Exp	903	-	-	-	-	-	-	-	39,002	-	-
1350	Total Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-
1353	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-	-	-	-	-	-
1354	Total Customer Accounting Expenses		-	-	-	-	-	-	-	(47,824)	-	-
1355												
1356	Customer Service & Informational Exp											
1365	Total Customer Service & Informational Exp	906	-	-	-	-	-	-	-	1,282	-	-
1389	Total Customer Assistance Expenses	908	-	-	-	-	-	-	-	(175,674)	-	-
1394	Total Informational & Instructional Advert Exp	909	-	-	-	-	-	-	-	-	-	-
1395	Total Customer Service & Inform Exp		-	-	-	-	-	-	-	(174,392)	-	-
1396												
1397	Sales Expenses											
1421	Total Demonstrating and Selling Expenses - Non Production	912	-	-	-	-	-	-	-	-	-	-
1440	Total Demonstrating and Selling Expenses - Production	912	-	-	-	-	-	-	-	34,159	-	-
1444	Total Advertising Expense	913	-	-	-	-	-	-	-	-	-	-
1445	Total Sales Expenses		-	-	-	-	-	-	-	34,159	-	-
1446												

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9			WP OM-7, Column O	WP SS-4, Column C	Note 1	OM-5, Column H	OM-5, Column I Remove Gas Portion of Retiree Pension & Retiree	OM-6, Column H Normalize Active Medical and Dental	Note 2	WP LA-1, Column G PNM Labor Base Period	Note 3	WP OM-8, Column B WAPA Swap
10	Description	FERC	Normalize Planned Outages	Shared Services Adjustment	Remove PV Decommissioning Credit	Normalize Retiree Pension	Remove Solar Direct Expenses	Normalize Active Medical and Dental	Remove Solar Direct Expenses	PNM Labor Base Period	Remove EE	WAPA Swap
1447	Administrative & General Expenses											
1448	Administrative & General Exp - Operation											
1465	Total Administrative & General Salaries	920	-	-	-	-	-	-	-	473,951	-	-
1489	Total Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-
1494	Total Admin Expenses Transferred--Credit	922	-	-	-	-	-	-	-	-	-	-
1497	Total Production Related - Shared Services	922.9	-	(15,375,221)	-	-	-	-	-	-	-	-
1500	Total Transmission Related - Shared Services	922.9	-	(5,631,992)	-	-	-	-	-	-	-	-
1503	Total Distribution Related - Shared Services	922.9	-	(19,969,210)	-	-	-	-	-	-	-	-
1512	Total Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-
1521	Total Property Insurance	924	-	-	-	-	-	-	-	-	-	-
1538	Total Injuries and Damages	925	-	-	-	-	-	-	-	23,465	-	-
1551	Total Employee Pensions and Benefits	926	-	-	-	(879,529)	(2,926,590)	1,610,572	-	-	-	-
1567	Total Regulatory Commission Expenses	928	-	-	-	-	-	-	(8,312)	(40,709)	(30,896,420)	-
1577	Total General Advertising/Misc. General Exp	930	38,889	-	-	-	-	-	-	(7,148)	-	-
1581	Total Rents - Transmission	931	-	-	-	-	-	-	-	-	-	-
1584	Total Gas A&G Maintenance - Transmission	932	-	-	-	-	-	-	-	-	-	-
1585	Total Administrative & General Expenses		38,889	(40,976,423)	-	(879,529)	(2,926,590)	1,610,572	(8,312)	449,559	(30,896,420)	-
1586												
1587	Admin & General Exp - Maintenance											
1620	Total Maintenance of General Plant - Transmission	935	-	-	-	-	-	-	-	269,298	-	-
1621												
1622	Total Admin & General - Maintenance		-	-	-	-	-	-	-	269,298	-	-
1623												
1624	Renewables - A&G (920-935)	920-935										
1625												
1626	Total Admin & General - Maintenance		-	-	-	-	-	-	-	-	-	-
1627												
1628	Total Admin and General Expenses		38,889	(40,976,423)	-	(879,529)	(2,926,590)	1,610,572	(8,312)	718,857	(30,896,420)	-
1629												
1630	Total Adjustments to Operation and Maintenance Exp		(2,115,749)	(40,976,423)	3,147,964	(879,529)	(2,926,590)	1,610,572	(8,312)	1,046,939	(30,896,420)	4,592,012
1631												
1632	Note: The electronic version of this worksheet uses the Microsoft excel outline											
1633	function. This function groups the elements of cost, and or columns for print											
1634	formatting purposes.											

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8												
9			WP OM-9, Column F	Note 4	Note 5	Note 6	Note 7	WP OM - 12, Column C, Note 8	WP OM - 14, Column D	Note 9	Note 10	
10	Description	FERC	Removal of SIGS	Removal of Certain Legal Expenses	Remove Non-Allowable Advertising	Remove Non-Recurring Expense	Reclass Incremental FERC Rates	Remove Dues, Subscriptions & Membership Fees	Navajo ROW Renewal	Remove Miscellaneous Write-Offs	Remove Merger Related Expenses	WP OM-2, Column D Total
11	Non-Fuel Production O&M											
12	<u>Steam Production Operation</u>											
57	Total Operation Supervision and Engineering	500	(1,561,542)	-	-	-	-	(468)	-	-	-	(1,517,739)
79	Total Steam Expenses	502	(6,891,468)	-	-	-	-	-	-	-	-	(6,891,468)
82	Total Steam from Other Sources	503	-	-	-	-	-	-	-	-	-	-
108	Total Electric Expenses	505	(3,281,563)	-	-	-	-	-	-	-	-	(3,360,791)
152	Total Misc. Steam Power Expenses	506	(954,780)	-	-	-	-	(9,275)	-	-	-	(944,003)
155	Total Rents	507	-	-	-	-	-	-	-	-	-	-
156	Total Steam Production Expense		(12,689,352)	-	-	-	-	(9,743)	-	-	-	(12,714,001)
157												
158	<u>Steam Production Maintenance</u>											
197	Total Maintenance Supervision and Engin	510	(1,316,620)	-	-	-	-	-	-	-	-	(1,247,542)
228	Total Maintenance of Structures	511	(1,163,432)	-	-	-	-	-	-	-	-	(1,192,696)
262	Total Maintenance of Boiler Plant	512	(10,822,156)	-	-	-	-	-	-	-	-	(9,429,915)
301	Total Maintenance of Electric Plant	513	(1,481,198)	-	-	-	-	-	-	-	-	(404,036)
332	Total Maintenance of Misc Electric Plant	514	(1,598,243)	-	-	-	-	-	-	-	-	(1,594,441)
333	65 MW SIGS Unit 4	500-514	(4,172,302)	-	-	-	-	-	-	-	-	(4,172,302)
334	Total Steam Production Maintenance		(20,553,950)	-	-	-	-	-	-	-	-	(18,040,932)
335												
336	Total Steam Production O&M		(33,243,302)	-	-	-	-	(9,743)	-	-	-	(30,754,933)
337												
338	<u>Nuclear Production Operation</u>											
349	Total Operation Supervision and Engineering	517	-	-	-	-	-	-	-	-	-	(10,817)
353	Total Coolants and Water	519	-	-	-	-	-	-	-	-	-	-
357	Total Steam Expenses	520	-	-	-	-	-	-	-	-	-	178,195
361	Total Electric Expenses	523	-	-	-	-	-	-	-	-	-	-
	Total Misc. Nuclear Power Expenses, excluding PV 1&2											
368	Decommissioning and CE Credit	524	-	-	-	-	-	-	-	-	-	3,147,964
	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and											
375	CE Credit	524	-	-	-	-	-	-	-	-	-	-
	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess											
383	Gain Amortization	525	-	-	-	-	-	-	-	-	-	-
386	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	-	-	-	-	-	-	-
390	Total Nuclear Production Operation		-	-	-	-	-	-	-	-	-	3,315,342
391												
392	<u>Nuclear Production Maintenance</u>											
396	Total Maintenance Supervision and Engin	528	-	-	-	-	-	-	-	-	-	(262,296)
400	Total Maintenance of Structures	529	-	-	-	-	-	-	-	-	-	(50,699)
404	Total Maintenance of Reactor Plant	530	-	-	-	-	-	-	-	-	-	245,038
408	Total Maintenance of Electric Plant	531	-	-	-	-	-	-	-	-	-	(84,609)
412	Total Maintenance of Misc. Nuclear Plant	532	-	-	-	-	-	-	-	-	-	90,905
413	Palo Verde 3 - Nuclear Production	517,519-556	-	-	-	-	-	-	-	-	-	-
414	Total Nuclear Production Maintenance		-	-	-	-	-	-	-	-	-	(61,661)
415												
416	Total Nuclear Production O&M		-	-	-	-	-	-	-	-	-	3,253,681
417												
418	<u>Other Production Operation</u>											
439	Total Operation Supervision and Engineering	546	-	-	-	-	-	-	-	-	-	250,180
456	Total Misc. Other Power Expenses	549	-	-	-	-	-	-	-	-	-	6,428
476	Total Misc. Other Power Expenses-Renew	549-Renew	-	-	-	-	-	-	-	-	-	40,481
477	Total Other Production Operation		-	-	-	-	-	-	-	-	-	297,089
478												

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8												
9			WP OM-9, Column F	Note 4	Note 5	Note 6	Note 7	WP OM - 12, Column C, Note 8	WP OM - 14, Column D	Note 9	Note 10	
10	Description	FERC	Removal of SIGS	Removal of Certain Legal Expenses	Remove Non-Allowable Advertising	Remove Non-Recurring Expense	Reclass Incremental FERC Rates	Remove Dues, Subscriptions & Membership Fees	Navajo ROW Renewal	Miscellaneous Write-Offs	Remove Merger Related Expenses	WP OM-2, Column D Total
479	Other Production Maintenance											
504	Total Maintenance of Structures	552	-	-	-	-	-	-	-	-	-	(18,138)
544	Total Maintenance of Gen and Electric Plant	553	35	-	-	-	-	(128)	-	-	-	(5,247,363)
549	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	-	-	-	-	-	-	-	-
550	Total Other Production Maintenance		35	-	-	-	-	(128)	-	-	-	(5,265,500)
551												
552	Total Other Production O&M		35	-	-	-	-	(128)	-	-	-	(4,968,412)
553												
554	Other Power Supply Expenses											
591	Total System Control and Load Dispatching	556	(543,683)	-	-	-	-	-	-	-	-	(497,444)
592	Total Other Power Supply Expenses		(543,683)	-	-	-	-	-	-	-	-	(497,444)
593												
594	Total Non-Fuel Production O&M		(33,786,950)	-	-	-	-	(9,871)	-	-	-	(32,967,108)
595												
596	Transmission Operation											
643	Total Operation Supervision and Engineering	560	-	-	-	-	-	(9,836)	-	-	-	37,796
660	Total Load Dispatching	561	-	-	-	-	-	-	-	-	-	(39,084)
661	Station Expenses											
694	Total Station Expenses	562	-	-	-	-	-	(2,317)	-	-	-	(588)
706	Total Overhead Lines Expenses	563	-	-	-	-	-	-	-	-	-	53,536
749	Total Misc. Transmission Expenses	566	-	-	-	-	-	(42,320)	-	-	-	68,956
754	Total Rents	567	-	-	-	-	(398,728)	-	(386,120)	-	-	(784,848)
755	Total Transmission Operation		-	-	-	-	(398,728)	(54,473)	(386,120)	-	-	(664,233)
756												
757	Transmission Maintenance											
762	Total Maintenance Supervision and Engin	568	-	-	-	-	-	-	-	-	-	-
767	Total Maintenance of Structures	569	-	-	-	-	-	-	-	-	-	-
808	Total Maintenance of Station Equipment	570	-	-	-	-	(230,583)	-	-	-	-	(78,043)
834	Total Maintenance of Overhead Lines	571	-	-	-	-	-	(227)	-	-	-	30,790
840	Total Maintenance of Misc. Transm Plant	572	-	-	-	-	-	-	-	-	-	-
841	Maintenance of Misc. Transm Plant											
846	Total Maintenance of Misc. Transm Plant	573	-	-	-	-	-	-	-	-	-	-
855	Total Maintenance Transmission Plant	574	-	-	-	-	-	-	-	-	-	(4,317)
856	Incremental FERC Rate - Transmission O&M	560-564,566-574					644,060					644,060
857	Total Transmission Maintenance		-	-	-	-	413,476	(227)	-	-	-	592,490
858												
859	Transmission O&M by Others (565)											
864	Total Transmission O&M by Others	565	-	-	-	-	-	-	-	-	-	4,592,012
865	Total Transmission O&M by Others (565)	565	-	-	-	-	-	-	-	-	-	4,592,012
866												
867	Total Transmission O&M		-	-	-	-	14,748	(54,700)	(386,120)	-	-	4,520,269
868												

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8												
9			WP OM-9, Column F	Note 4	Note 5	Note 6	Note 7	WP OM - 12, Column C, Note 8	WP OM - 14, Column D	Note 9	Note 10	
10	Description	FERC	Removal of SIGS	Removal of Certain Legal Expenses	Remove Non-Allowable Advertising	Remove Non-Recurring Expense	Reclass Incremental FERC Rates	Remove Dues, Subscriptions & Membership Fees	Navajo ROW Renewal	Remove Miscellaneous Write-Offs	Remove Merger Related Expenses	WP OM-2, Column D Total
869	Distribution Operation											
870	Operation Supervision and Engineering											
909	Total Operation Supervision and Engineering	580	-	-	(2,105)	-	-	(1,825)	-	-	-	(59,291)
937	Total Station Expenses	582	-	-	-	-	-	(2,297)	-	-	-	(43,002)
958	Total Overhead Lines Expenses	583	-	-	-	-	-	-	-	-	-	(411,667)
975	Total Underground Lines Expenses	584	-	-	-	-	-	-	-	-	-	(111,480)
978	Total Street Lighting & Signal System Exp	585	-	-	-	-	-	-	-	-	-	-
1012	Total Meter Expenses	586	-	-	-	-	-	-	-	-	-	727,234
1068	Total Misc. Expenses	588	-	-	-	-	-	(261)	-	-	-	274,360
1075	Total Rents	589	-	-	-	-	-	-	-	-	-	-
1076	Total Distribution Operation		-	-	(2,105)	-	-	(4,383)	-	-	-	376,153
1077												
1078	Distribution Maintenance											
1111	Total Maintenance Supervision and Engin	590	-	-	-	-	-	(452)	-	-	-	(5,089)
1117	Total Maintenance of Structures	591	-	-	-	-	-	-	-	-	-	-
1144	Total Maintenance of Station Equipment	592	-	-	-	-	-	-	-	-	-	124,934
1182	Total Maintenance of Overhead Lines	593	-	-	-	-	-	(454)	-	-	-	(74,726)
1209	Total Maintenance of Underground Lines	594	-	-	-	-	-	-	-	-	-	114,585
1232	Total Maintenance of Street Lighting & Signal Systems	596	-	-	-	-	-	-	-	-	-	(137,753)
1244	Total Maintenance of Meters	597	-	-	-	-	-	-	-	-	-	(80,074)
1251	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	-	-	-	-	-	-
1252	Total Distribution Maintenance		-	-	-	-	-	(906)	-	-	-	(58,125)
1253												
1254	Total Distribution O&M		-	-	(2,105)	-	-	(5,289)	-	-	-	318,028
1255												
1256	Customer Accounting Expenses											
1268	Total Supervision	901	-	-	-	-	-	-	-	-	-	(1,611)
1303	Total Meter Reading Expenses	902	-	-	-	-	-	-	-	-	-	(85,214)
1342	Total Customer Records and Collection Exp	903	-	-	(2,361)	-	-	-	-	-	-	36,641
1350	Total Uncollectible Accounts	904	-	-	-	-	-	-	-	19,606	-	19,606
1353	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-	-	-	-	-	-
1354	Total Customer Accounting Expenses		-	-	(2,361)	-	-	-	-	19,606	-	(30,578)
1355												
1356	Customer Service & Informational Exp											
1365	Total Customer Service & Informational Exp	906	-	-	-	-	-	-	-	-	-	1,282
1389	Total Customer Assistance Expenses	908	-	-	-	-	-	(40,770)	-	-	-	(216,444)
1394	Total Informational & Instructional Advert Exp	909	-	-	-	-	-	-	-	-	-	-
1395	Total Customer Service & Inform Exp		-	-	-	-	-	(40,770)	-	-	-	(215,162)
1396												
1397	Sales Expenses											
1421	Total Demonstrating and Selling Expenses - Non Production	912	-	-	-	-	-	-	-	-	-	-
1440	Total Demonstrating and Selling Expenses - Production	912	-	-	-	-	-	-	-	-	-	34,159
1444	Total Advertising Expense	913	-	-	-	-	-	-	-	-	-	-
1445	Total Sales Expenses		-	-	-	-	-	-	-	-	-	34,159
1446												

	A	B	M	N	O	P	Q	R	S	T	U	V
1	PNM Exhibit KTS-4											
2	WP OM-3 Summary Adj											
3	Lead Sheet											
4												
5												
6												
7												
8												
9			WP OM-9, Column F	Note 4	Note 5	Note 6	Note 7	WP OM - 12, Column C, Note 8	WP OM - 14, Column D	Note 9	Note 10	
10	Description	FERC	Removal of SIGS	Removal of Certain Legal Expenses	Remove Non-Allowable Advertising	Remove Non-Recurring Expense	Reclass Incremental FERC Rates	Remove Dues, Subscriptions & Membership Fees	Navajo ROW Renewal	Remove Miscellaneous Write-Offs	Remove Merger Related Expenses	WP OM-2, Column D Total
1447	Administrative & General Expenses											
1448	Administrative & General Exp - Operation											
1465	Total Administrative & General Salaries	920	2,226,069	-	-	-	-	-	-	-	-	2,700,020
1489	Total Office Supplies and Expenses	921	(19,717)	-	-	(13,735)	-	(228)	-	-	(3)	(33,683)
1494	Total Admin Expenses Transferred--Credit	922	-	-	-	-	-	-	-	(11,697)	-	(11,697)
1497	Total Production Related - Shared Services	922.9	-	-	-	-	-	-	-	-	-	(15,375,221)
1500	Total Transmission Related - Shared Services	922.9	-	-	-	-	-	-	-	-	-	(5,631,992)
1503	Total Distribution Related - Shared Services	922.9	-	-	-	-	-	-	-	-	-	(19,969,210)
1512	Total Outside Services Employed	923	320,262	(10,198)	-	(258,709)	-	-	-	-	(6,934)	44,420
1521	Total Property Insurance	924	(1,345,335)	-	-	-	(14,748)	-	-	-	-	(1,360,084)
1538	Total Injuries and Damages	925	(887,025)	-	-	-	-	-	-	(3,798)	-	(867,358)
1551	Total Employee Pensions and Benefits	926	(2,518,605)	-	-	-	-	-	-	(12,216)	-	(4,726,368)
1567	Total Regulatory Commission Expenses	928	(3,968,498)	-	-	-	-	-	-	-	-	(34,913,939)
1577	Total General Advertising/Misc. General Exp	930	(132,500)	-	-	-	-	-	-	(717,489)	-	(818,249)
1581	Total Rents - Transmission	931	-	-	-	-	-	-	-	-	-	-
1584	Total Gas A&G Maintenance - Transmission	932	-	-	-	-	-	-	-	-	-	-
1585	Total Administrative & General Expenses		(6,325,350)	(10,198)	-	(272,444)	(14,748)	(228)	-	(745,201)	(6,937)	(80,963,361)
1586												
1587	Admin & General Exp - Maintenance											
1620	Total Maintenance of General Plant - Transmission	935	35,391	-	-	-	-	-	-	-	-	304,690
1621												
1622	Total Admin & General - Maintenance		35,391	-	-	-	-	-	-	-	-	304,690
1623												
1624	Renewables - A&G (920-935)	920-935										-
1625												
1626	Total Admin & General - Maintenance		-	-	-	-	-	-	-	-	-	-
1627												
1628	Total Admin and General Expenses		(6,289,958)	(10,198)	-	(272,444)	(14,748)	(228)	-	(745,201)	(6,937)	(80,658,672)
1629												
1630	Total Adjustments to Operation and Maintenance Exp		(40,076,908)	(10,198)	(4,466)	(272,444)	-	(110,859)	(386,120)	(725,595)	(6,937)	(108,999,064)
1631												
1632	Note: The electronic version of this worksheet uses the Microsoft excel outline											
1633	function. This function groups the elements of cost, and or columns for print											
1634	formatting purposes.											

	A	B	C
1	PNM Exhibit KTS-4		
2	WP OM-3 Summary Adjustment Base Period		
3	Lead Sheet		
4			
5	Note	Description	
6	Note 1:	PNM is removing the decommissioning credit due to the underlying regulatory liability being fully amortized by the end of the base period.	
7	Note 2:	Removed amounts expensed in the Base Period associated with the Solar Direct program.	
8	Note 3:	Removed amounts expensed in the Base Period that are collected under the Energy Efficiency Rider.	
9	Note 4:	Remove non-allowable Litigation/Non-Litigation expense from the Base Period. Please refer to the testimony of PNM Witness Sanchez for further discussion.	
10	Note 5:	Remove non-allowable advertising expense from the Base Period. Please refer to the testimony of PNM Witness Chavez for further discussion.	
11	Note 6:	Remove Non-recurring expenses that were recorded during the Base Period.	
12	Note 7:	Reclass of O&M expenses related to High Lonesome Mesa and Western Spirit based on the approved OATTs.	
13	Note 8:	Remove membership dues expense from the Base Period.	
14	Note 9:	Remove miscellaneous write-offs that were recorded during the Base Period. PNM does not anticipate the write-off expenses to recur in the future.	
15	Note 10:	Remove Merger related expenses that were recorded during the Base Period.	

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-4 Adjustments to Specific O&M								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Base Period Ending 6/30/2022								
5	Test Period Ending 12/31/2024								
6	Lead Sheet								
7									
8			Removal of Specifically Forecasted Items from Adjusted				Removal of Specifically Forecasted		
9			WP OM-5, Column E	WP OM -6, Column G	WP OM-5, Column J	Note 1	WP OM-14, Column B WP OM-15, Column E WP OM-16, Column C	WP LA-1, Column H	WP OM-11, Column Q
10	Description	FERC	Retiree Medical	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	ROW	PNM Labor	Remove Adjusted Base Period PV O&M
11	Non-Fuel Production O&M								
12	Steam Production Operation								
56	Total Operation Supervision and Engineering	500	-	-	-	-	-	805,812	-
78	Total Steam Expenses	502	-	-	-	-	-	-	-
81	Total Steam from Other Sources	503	-	-	-	-	-	-	-
106	Total Electric Expenses	505	-	-	-	-	-	690,722	-
149	Total Misc. Steam Power Expenses	506	-	-	-	-	-	176,729	-
152	Total Rents	507	-	-	-	-	-	-	-
153	Total Steam Production Expense		-	-	-	-	-	1,673,262	-
154									
155	Steam Production Maintenance								
194	Total Maintenance Supervision and Engin	510	-	-	-	-	-	276,925	-
225	Total Maintenance of Structures	511	-	-	-	-	-	271,318	-
259	Total Maintenance of Boiler Plant	512	-	-	-	-	-	886,808	-
296	Total Maintenance of Electric Plant	513	-	-	-	-	-	85,230	-
327	Total Maintenance of Misc Electric Plant	514	-	-	-	-	-	-	-
328	65 MW SJGS Unit 4	500-514							
329	Total Steam Production Maintenance		-	-	-	-	-	1,520,281	-
330									
331	Total Steam Production O&M		-	-	-	-	-	3,193,544	-
332									
333	Nuclear Production Operation								
344	Total Operation Supervision and Engineering	517	-	-	-	-	-	-	6,906,628
348	Total Coolants and Water	519	-	-	-	-	-	-	5,503,621
352	Total Steam Expenses	520	-	-	-	-	-	-	2,860,938
356	Total Electric Expenses	523	-	-	-	-	-	-	3,507,051
363	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	-	14,223,549
370	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	-	-
378	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	-	-	-	-	-	-	19,309,808
384	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	-	-	-	-	-	(39,828)
385	Total Nuclear Production Operation		-	-	-	-	-	-	52,271,767
386									
387	Nuclear Production Maintenance								
391	Total Maintenance Supervision and Engin	528	-	-	-	-	-	-	2,092,716
395	Total Maintenance of Structures	529	-	-	-	-	-	-	832,384
399	Total Maintenance of Reactor Plant	530	-	-	-	-	-	-	4,257,476
403	Total Maintenance of Electric Plant	531	-	-	-	-	-	-	4,029,046
407	Total Maintenance of Misc. Nuclear Plant	532	-	-	-	-	-	-	1,293,301
408	Palo Verde 3 - Nuclear Production	517,519-556							
409	Total Nuclear Production Maintenance		-	-	-	-	-	-	12,504,922
410									
411	Total Nuclear Production O&M		-	-	-	-	-	-	64,776,690
412									
413	Other Production Operation								
434	Total Operation Supervision and Engineering	546	-	-	-	-	-	530,796	-
453	Total Misc. Other Power Expenses	549	-	-	-	-	-	81,377	-
473	Total Misc. Other Power Expenses-Renew	549-Renew	-	-	-	-	-	519,520	-
474	Total Other Production Operation		-	-	-	-	-	1,131,693	-
475									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-4 Adjustments to Specific O&M								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Base Period Ending 6/30/2022								
5	Test Period Ending 12/31/2024								
6	Lead Sheet								
7									
8			Removal of Specifically Forecasted Items from Adjusted				Removal of Specifically Forecasted		
9			WP OM-5, Column E	WP OM -6, Column G	WP OM-5, Column J	Note 1	WP OM-14, Column B WP OM-15, Column E WP OM-16, Column C	WP LA-1, Column H	WP OM-11, Column Q
10	Description	FERC	Retiree Medical	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	ROW	PNM Labor	Remove Adjusted Base Period PV O&M
476	Other Production Maintenance								
501	Total Maintenance of Structures	552	-	-	-		-	380,368	-
539	Total Maintenance of Gen and Electric Plant	553	-	-	-		-	2,110,089	-
544	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	-		-	-	-
545	Total Other Production Maintenance		-	-	-	-	-	2,490,458	-
546									
547	Total Other Production O&M		-	-	-	-	-	3,622,151	-
548									
549	Other Power Supply Expenses								
586	Total System Control and Load Dispatching	556	-	-	-		-	1,630,511	621,064
587	Total Other Power Supply Expenses		-	-	-	-	-	1,630,511	621,064
588									
589	Total Non-Fuel Production O&M		-	-	-		-	8,446,206	65,397,754
590									
591	Transmission Operation								
638	Total Operation Supervision and Engineering	560	-	-	-		-	1,264,108	-
655	Total Load Dispatching	561	-	-	-		-	833,423	-
689	Total Station Expenses	562	-	-	-		-	620,024	-
701	Total Overhead Lines Expenses	563	-	-	-		-	139,341	-
744	Total Misc. Transmission Expenses	566	-	-	-		-	384,150	-
749	Total Rents	567	-	-	-		12,117,916	-	-
750	Total Transmission Operation		-	-	-	-	12,117,916	3,241,046	-
751									
752	Transmission Maintenance								
757	Total Maintenance Supervision and Engin	568	-	-	-		-	-	-
762	Total Maintenance of Structures	569	-	-	-		-	-	-
803	Total Maintenance of Station Equipment	570	-	-	-		-	2,163,624	-
829	Total Maintenance of Overhead Lines	571	-	-	-		-	110,261	-
835	Total Maintenance of Misc. Transm Plant	572	-	-	-		-	-	-
841	Total Maintenance of Misc. Transm Plant	573	-	-	-		-	-	-
850	Total Maintenance Transmission Plant	574	-	-	-		-	3,682	-
851	Incremental FERC Rate - Transmission O&M	560-564,566-574				644,060			
852	Total Transmission Maintenance		-	-	-	644,060	-	2,277,567	-
853									
854	Transmission O&M by Others (565)								
859	Total Transmission O&M by Others	565	-	-	-		-	-	-
860	Total Transmission O&M by Others (565)	565	-	-	-		-	-	-
861									
862	Total Transmission O&M		-	-	-	644,060	12,117,916	5,518,613	-
863									
864	Distribution Operation								
904	Total Operation Supervision and Engineering	580	-	-	-		-	884,113	-
932	Total Station Expenses	582	-	-	-		-	145,372	-
953	Total Overhead Lines Expenses	583	-	-	-		-	2,170,266	-
970	Total Underground Lines Expenses	584	-	-	-		-	393,509	-
973	Total Street Lighting & Signal System Exp	585	-	-	-		-	-	-
1007	Total Meter Expenses	586	-	-	-		-	2,828,145	-
1063	Total Misc. Expenses	588	-	-	-		-	4,394,757	-
1070	Total Rents	589	-	-	-		393,422	-	-
1071	Total Distribution Operation		-	-	-	-	393,422	10,816,164	-

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-4 Adjustments to Specific O&M								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Base Period Ending 6/30/2022								
5	Test Period Ending 12/31/2024								
6	Lead Sheet								
7									
8			Removal of Specifically Forecasted Items from Adjusted				Removal of Specifically Forecasted		
9			WP OM-5, Column E	WP OM -6, Column G	WP OM-5, Column J	Note 1	WP OM-14, Column B WP OM-15, Column E WP OM-16, Column C	WP LA-1, Column H	WP OM-11, Column Q
10	Description	FERC	Retiree Medical	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	ROW	PNM Labor	Remove Adjusted Base Period PV O&M
1072									
1073	<u>Distribution Maintenance</u>								
1106	Total Maintenance Supervision and Engin	590	-	-	-	-	-	48,720	-
1112	Total Maintenance of Structures	591	-	-	-	-	-	-	-
1139	Total Maintenance of Station Equipment	592	-	-	-	-	-	875,282	-
1177	Total Maintenance of Overhead Lines	593	-	-	-	-	-	637,657	-
1205	Total Maintenance of Underground Lines	594	-	-	-	-	-	882,828	-
1228	Total Maintenance of Street Lighting & Signal Systems	596	-	-	-	-	-	408,067	-
1240	Total Maintenance of Meters	597	-	-	-	-	-	486,720	-
1247	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	-	-	-
1248	Total Distribution Maintenance		-	-	-	-	-	3,339,274	-
1250	Total Distribution O&M		-	-	-	-	393,422	14,155,438	-
1252	<u>Customer Accounting Expenses</u>								
1266	Total Supervision	901	-	-	-	-	-	52,449	-
1302	Total Meter Reading Expenses	902	-	-	-	-	-	3,746,594	-
1341	Total Customer Records and Collection Exp	903	-	-	-	-	-	5,072,669	-
1349	Total Uncollectible Accounts	904	-	-	-	-	-	-	-
1352	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-	-	-
1353	Total Customer Accounting Expenses		-	-	-	-	-	8,871,712	-
1354									
1355	<u>Customer Service & Informational Exp</u>								
1364	Total Customer Service & Informational Exp	906	-	-	-	-	-	60,832	-
1387	Total Customer Assistance Expenses	908	-	-	-	-	-	652,154	-
1392	Total Informational & Instructional Advert Exp	909	-	-	-	-	-	-	-
1393	Total Customer Service & Inform Exp		-	-	-	-	-	712,986	-
1394									
1395	<u>Sales Expenses</u>								
1419	Total Demonstrating and Selling Expenses - Non Production	912	-	-	-	-	-	-	-
1438	Total Demonstrating and Selling Expenses - Production	912	-	-	-	-	-	3,872,066	-
1442	Total Advertising Expense	913	-	-	-	-	-	-	-
1443	Total Sales Expenses		-	-	-	-	-	3,872,066	-
1444									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-4 Adjustments to Specific O&M								
3	Excluding Base Fuel and Fuel Related Expenses								
4	Base Period Ending 6/30/2022								
5	Test Period Ending 12/31/2024								
6	Lead Sheet								
7									
8			Removal of Specifically Forecasted Items from Adjusted				Removal of Specifically Forecasted		
9			WP OM-5, Column E	WP OM -6, Column G	WP OM-5, Column J	Note 1	WP OM-14, Column B WP OM-15, Column E WP OM-16, Column C	WP LA-1, Column H	WP OM-11, Column Q
10	Description	FERC	Retiree Medical	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	ROW	PNM Labor	Remove Adjusted Base Period PV O&M
1445	Administrative & General Expenses								
1463	Total Administrative & General Salaries	920	-	-	-		-	4,105,667	-
1486	Total Office Supplies and Expenses	921	-	-	-		-	-	6,610
1491	Total Admin Expenses Transferred--Credit	922	-	-	-		-	-	(188,862)
1494	Total Production Related - Shared Services	922.9	-	-	-		-	-	-
1497	Total Transmission Related - Shared Services	922.9	-	-	-		-	-	-
1500	Total Distribution Related - Shared Services	922.9	-	-	-		-	-	-
1509	Total Outside Services Employed	923	-	-	-		-	-	-
1518	Total Property Insurance	924	-	-	-		-	-	(625,048)
1536	Total Injuries and Damages	925	-	-	-		-	(2,927,849)	386,714
1550	Total Employee Pensions and Benefits	926	(2,348,162)	11,507,523	1,005,504		-	(12,095,298)	176,207
1565	Total Regulatory Commission Expenses - Production	928	-	-	-		-	118,525	1,862,266
1579	Total Regulatory Commission Expenses - (Rate Case Expense)	928	-	-	-		-	-	-
1587	Total General Advertising/Misc. General Exp	930	-	-	-		-	-	7,300,277
1592	Total Rents - Transmission	931	-	-	-		-	-	-
1595	Total Gas A&G Maintenance - Transmission	932	-	-	-		-	-	-
1596	Total Administrative & General Expenses		(2,348,162)	11,507,523	1,005,504	-	-	(10,798,955)	8,918,165
1597									
1598	Admin & General Exp - Maintenance								
1631	Total Maintenance of General Plant	935	-	-	-		-	737,444	-
1632	Total Admin & General - Maintenance		-	-	-		-	737,444	-
1633									
1634	Renewables - A&G (920-935)	920-935							
1635	SJ Unit 4 65 MW A&G (920 - 935)	920-935							
1636	Total Admin & General - Maintenance		-	-	-		-	-	-
1637									
1638	Total Admin and General Expenses		(2,348,162)	11,507,523	1,005,504	-	-	(10,061,511)	8,918,165
1639									
1640	Total Adjustments to Operation and Maintenance Exp		(2,348,162)	11,507,523	1,005,504	644,060	12,511,338	31,515,509	74,315,919

	A	B	J	K	L	M	N	O	P	Q	R
1	PNM Exhibit KTS-4										
2	WP OM-4 Adjustments to Specific O&M										
3	Excluding Base Fuel and Fuel Related Expenses										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Lead Sheet										
7											
8			Items from Adjusted Base Period								
9			WP SS - 2, Column Y	Note 2	WP ORB-13, Column B	WP OM-2, Column F	WP OM-6, Column K	WP OM-5, Column S	Note 1	Note 3	WP OM-14, Column D WP OM-15, Column E WP OM-16, Column C
10	Description	FERC	Shared Services	A&G Capital Loads	TEP ROW Prepayment	Total Removal of Specifically Forecasted Items	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	Fee Free Credit Card Program	ROW
11	Non-Fuel Production O&M										
12	Steam Production Operation										
56	Total Operation Supervision and Engineering	500	-	-	-	805,812	-	-	-	-	-
78	Total Steam Expenses	502	-	-	-	-	-	-	-	-	-
81	Total Steam from Other Sources	503	-	-	-	-	-	-	-	-	-
106	Total Electric Expenses	505	-	-	-	690,722	-	-	-	-	-
149	Total Misc. Steam Power Expenses	506	-	-	-	176,729	-	-	-	-	-
152	Total Rents	507	-	-	-	-	-	-	-	-	-
153	Total Steam Production Expense		-	-	-	1,673,262	-	-	-	-	-
154											
155	Steam Production Maintenance										
194	Total Maintenance Supervision and Engin	510	-	-	-	276,925	-	-	-	-	-
225	Total Maintenance of Structures	511	-	-	-	271,318	-	-	-	-	-
259	Total Maintenance of Boiler Plant	512	-	-	-	886,808	-	-	-	-	-
296	Total Maintenance of Electric Plant	513	-	-	-	85,230	-	-	-	-	-
327	Total Maintenance of Misc Electric Plant	514	-	-	-	-	-	-	-	-	-
328	65 MW SJGS Unit 4	500-514									
329	Total Steam Production Maintenance		-	-	-	1,520,281	-	-	-	-	-
330											
331	Total Steam Production O&M		-	-	-	3,193,544	-	-	-	-	-
332											
333	Nuclear Production Operation										
344	Total Operation Supervision and Engineering	517	-	-	-	6,906,628	-	-	-	-	-
348	Total Coolants and Water	519	-	-	-	5,503,621	-	-	-	-	-
352	Total Steam Expenses	520	-	-	-	2,860,938	-	-	-	-	-
356	Total Electric Expenses	523	-	-	-	3,507,051	-	-	-	-	-
363	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	-	-	-	14,223,549	-	-	-	-	-
370	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	-	-	-	-
378	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	-	-	-	19,309,808	-	-	-	-	-
384	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	-	-	(39,828)	-	-	-	-	-
385	Total Nuclear Production Operation		-	-	-	52,271,767	-	-	-	-	-
386											
387	Nuclear Production Maintenance										
391	Total Maintenance Supervision and Engin	528	-	-	-	2,092,716	-	-	-	-	-
395	Total Maintenance of Structures	529	-	-	-	832,384	-	-	-	-	-
399	Total Maintenance of Reactor Plant	530	-	-	-	4,257,476	-	-	-	-	-
403	Total Maintenance of Electric Plant	531	-	-	-	4,029,046	-	-	-	-	-
407	Total Maintenance of Misc. Nuclear Plant	532	-	-	-	1,293,301	-	-	-	-	-
408	Palo Verde 3 - Nuclear Production	517,519-556									
409	Total Nuclear Production Maintenance		-	-	-	12,504,922	-	-	-	-	-
410											
411	Total Nuclear Production O&M		-	-	-	64,776,690	-	-	-	-	-
412											
413	Other Production Operation										
434	Total Operation Supervision and Engineering	546	-	-	-	530,796	-	-	-	-	-
453	Total Misc. Other Power Expenses	549	-	-	-	81,377	-	-	-	-	-
473	Total Misc. Other Power Expenses-Renew	549-Renew	-	-	-	519,520	-	-	-	-	-
474	Total Other Production Operation		-	-	-	1,131,693	-	-	-	-	-
475											

	A	B	J	K	L	M	N	O	P	Q	R
1	PNM Exhibit KTS-4										
2	WP OM-4 Adjustments to Specific O&M										
3	Excluding Base Fuel and Fuel Related Expenses										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Lead Sheet										
7											
8			Items from Adjusted Base Period								
9			WP SS - 2, Column Y	Note 2	WP ORB-13, Column B	WP OM-2, Column F	WP OM-6, Column K	WP OM-5, Column S	Note 1	Note 3	WP OM-14, Column D WP OM-15, Column E WP OM-16, Column C
10	Description	FERC	Shared Services	A&G Capital Loads	TEP ROW Prepayment	Total Removal of Specifically Forecasted Items	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	Fee Free Credit Card Program	ROW
476	Other Production Maintenance										
501	Total Maintenance of Structures	552	-	-	-	380,368	-	-		-	-
539	Total Maintenance of Gen and Electric Plant	553	-	-	-	2,110,089	-	-		-	-
544	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	-	-	-	-		-	-
545	Total Other Production Maintenance		-	-	-	2,490,458	-	-	-	-	-
546											
547	Total Other Production O&M		-	-	-	3,622,151	-	-	-	-	-
548											
549	Other Power Supply Expenses										
586	Total System Control and Load Dispatching	556	-	-	-	2,251,575	-	-		-	-
587	Total Other Power Supply Expenses		-	-	-	2,251,575	-	-	-	-	-
588											
589	Total Non-Fuel Production O&M		-	-	-	73,843,959	-	-		-	-
590											
591	Transmission Operation										
638	Total Operation Supervision and Engineering	560	-	-	-	1,264,108	-	-		-	-
655	Total Load Dispatching	561	-	-	-	833,423	-	-		-	-
689	Total Station Expenses	562	-	-	-	620,024	-	-		-	-
701	Total Overhead Lines Expenses	563	-	-	-	139,341	-	-		-	-
744	Total Misc. Transmission Expenses	566	-	-	-	384,150	-	-		-	-
749	Total Rents	567	-	-	(167,680)	11,950,236	-	-		-	14,007,000
750	Total Transmission Operation		-	-	(167,680)	15,191,282	-	-	-	-	14,007,000
751											
752	Transmission Maintenance										
757	Total Maintenance Supervision and Engin	568	-	-	-	-	-	-		-	-
762	Total Maintenance of Structures	569	-	-	-	-	-	-		-	-
803	Total Maintenance of Station Equipment	570	-	-	-	2,163,624	-	-		-	-
829	Total Maintenance of Overhead Lines	571	-	-	-	110,261	-	-		-	-
835	Total Maintenance of Misc. Transm Plant	572	-	-	-	-	-	-		-	-
841	Total Maintenance of Misc. Transm Plant	573	-	-	-	-	-	-		-	-
850	Total Maintenance Transmission Plant	574	-	-	-	3,682	-	-		-	-
851	Incremental FERC Rate - Transmission O&M	560-564,566-574				644,060			1,246,032		
852	Total Transmission Maintenance		-	-	-	2,921,627	-	-	1,246,032	-	-
853											
854	Transmission O&M by Others (565)										
859	Total Transmission O&M by Others	565	-	-	-	-	-	-		-	-
860	Total Transmission O&M by Others (565)	565	-	-	-	-	-	-		-	-
861											
862	Total Transmission O&M		-	-	(167,680)	18,112,909	-	-	1,246,032	-	14,007,000
863											
864	Distribution Operation										
904	Total Operation Supervision and Engineering	580	-	-	-	884,113	-	-		-	-
932	Total Station Expenses	582	-	-	-	145,372	-	-		-	-
953	Total Overhead Lines Expenses	583	-	-	-	2,170,266	-	-		-	-
970	Total Underground Lines Expenses	584	-	-	-	393,509	-	-		-	-
973	Total Street Lighting & Signal System Exp	585	-	-	-	-	-	-		-	-
1007	Total Meter Expenses	586	-	-	-	2,828,145	-	-		-	-
1063	Total Misc. Expenses	588	-	-	-	4,394,757	-	-		-	-
1070	Total Rents	589	-	-	-	393,422	-	-		-	547,626
1071	Total Distribution Operation		-	-	-	11,209,586	-	-	-	-	547,626

	A	B	J	K	L	M	N	O	P	Q	R
1	PNM Exhibit KTS-4										
2	WP OM-4 Adjustments to Specific O&M										
3	Excluding Base Fuel and Fuel Related Expenses										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Lead Sheet										
7											
8			Items from Adjusted Base Period								
9			WP SS - 2, Column Y	Note 2	WP ORB-13, Column B	WP OM-2, Column F	WP OM-6, Column K	WP OM-5, Column S	Note 1	Note 3	WP OM-14, Column D WP OM-15, Column E WP OM-16, Column C
10	Description	FERC	Shared Services	A&G Capital Loads	TEP ROW Prepayment	Total Removal of Specifically Forecasted Items	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	Fee Free Credit Card Program	ROW
1072	<u>Distribution Maintenance</u>										
1106	Total Maintenance Supervision and Engin	590	-	-	-	48,720	-	-	-	-	-
1112	Total Maintenance of Structures	591	-	-	-	-	-	-	-	-	-
1139	Total Maintenance of Station Equipment	592	-	-	-	875,282	-	-	-	-	-
1177	Total Maintenance of Overhead Lines	593	-	-	-	637,657	-	-	-	-	-
1205	Total Maintenance of Underground Lines	594	-	-	-	882,828	-	-	-	-	-
1228	Total Maintenance of Street Lighting & Signal Systems	596	-	-	-	408,067	-	-	-	-	-
1240	Total Maintenance of Meters	597	-	-	-	486,720	-	-	-	-	-
1247	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	-	-	-	-	-
1248	Total Distribution Maintenance		-	-	-	3,339,274	-	-	-	-	-
1250	Total Distribution O&M		-	-	-	14,548,860	-	-	-	-	547,626
1252	<u>Customer Accounting Expenses</u>										
1266	Total Supervision	901	-	-	-	52,449	-	-	-	-	-
1302	Total Meter Reading Expenses	902	-	-	-	3,746,594	-	-	-	-	-
1341	Total Customer Records and Collection Exp	903	-	-	-	5,072,669	-	-	-	3,185,164	-
1349	Total Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-
1352	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-	-	-	-	-
1353	Total Customer Accounting Expenses		-	-	-	8,871,712	-	-	-	3,185,164	-
1354											
1355	<u>Customer Service & Informational Exp</u>										
1364	Total Customer Service & Informational Exp	906	-	-	-	60,832	-	-	-	-	-
1387	Total Customer Assistance Expenses	908	-	-	-	652,154	-	-	-	-	-
1392	Total Informational & Instructional Advert Exp	909	-	-	-	-	-	-	-	-	-
1393	Total Customer Service & Inform Exp		-	-	-	712,986	-	-	-	-	-
1394											
1395	<u>Sales Expenses</u>										
1419	Total Demonstrating and Selling Expenses - Non Production	912	-	-	-	-	-	-	-	-	-
1438	Total Demonstrating and Selling Expenses - Production	912	-	-	-	3,872,066	-	-	-	-	-
1442	Total Advertising Expense	913	-	-	-	-	-	-	-	-	-
1443	Total Sales Expenses		-	-	-	3,872,066	-	-	-	-	-
1444											

	A	B	J	K	L	M	N	O	P	Q	R
1	PNM Exhibit KTS-4										
2	WP OM-4 Adjustments to Specific O&M										
3	Excluding Base Fuel and Fuel Related Expenses										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Lead Sheet										
7											
8			Items from Adjusted Base Period								
9			WP SS - 2, Column Y	Note 2	WP ORB-13, Column B	WP OM-2, Column F	WP OM-6, Column K	WP OM-5, Column S	Note 1	Note 3	WP OM-14, Column D WP OM-15, Column E WP OM-16, Column C
10	Description	FERC	Shared Services	A&G Capital Loads	TEP ROW Prepayment	Total Removal of Specifically Forecasted Items	Active Medical & Dental	Retiree Pension	Incremental FERC Rates	Fee Free Credit Card Program	ROW
1445	Administrative & General Expenses										
1463	Total Administrative & General Salaries	920	-	-	-	4,105,667	-	-		-	-
1486	Total Office Supplies and Expenses	921	-	-	-	6,610	-	-		-	-
1491	Total Admin Expenses Transferred--Credit	922	-	(13,511,732)	-	(13,700,595)	-	-		-	-
1494	Total Production Related - Shared Services	922.9	20,884,710	-	-	20,884,710	-	-		-	-
1497	Total Transmission Related - Shared Services	922.9	9,515,382	-	-	9,515,382	-	-		-	-
1500	Total Distribution Related - Shared Services	922.9	40,593,742	-	-	40,593,742	-	-		-	-
1509	Total Outside Services Employed	923	-	-	-	-	-	-		-	-
1518	Total Property Insurance	924	-	-	-	(625,048)	-	-		-	-
1536	Total Injuries and Damages	925	-	-	-	(2,541,134)	-	-		-	-
1550	Total Employee Pensions and Benefits	926	-	-	-	(1,754,227)	12,929,853	4,347,009		-	-
1565	Total Regulatory Commission Expenses - Production	928	-	-	-	1,980,791	-	-		-	-
1579	Total Regulatory Commission Expenses - (Rate Case Expense)	928	-	-	-	-	-	-		-	-
1587	Total General Advertising/Misc. General Exp	930	-	-	-	7,300,277	-	-		-	-
1592	Total Rents - Transmission	931	-	-	-	-	-	-		-	-
1595	Total Gas A&G Maintenance - Transmission	932	-	-	-	-	-	-		-	-
1596	Total Administrative & General Expenses		70,993,834	(13,511,732)	-	65,766,176	12,929,853	4,347,009	-	-	-
1597											
1598	Admin & General Exp - Maintenance										
1631	Total Maintenance of General Plant	935	-	-	-	737,444	-	-		-	-
1632	Total Admin & General - Maintenance		-	-	-	737,444	-	-		-	-
1633											
1634	Renewables - A&G (920-935)	920-935				-					
1635	SJ Unit 4 65 MW A&G (920 - 935)	920-935									
1636	Total Admin & General - Maintenance		-	-	-	-	-	-		-	-
1637											
1638	Total Admin and General Expenses		70,993,834	(13,511,732)	-	66,503,620	12,929,853	4,347,009	-	-	-
1639											
1640	Total Adjustments to Operation and Maintenance Exp		70,993,834	(13,511,732)	(167,680)	186,466,112	12,929,853	4,347,009	1,246,032	3,185,164	14,554,626

	A	B	S	T	U	V	W	X	Y	Z	
1	PNM Exhibit KTS-4										
2	WP OM-4 Adjustments to Specific O&M										
3	Excluding Base Fuel and Fuel Related Expenses										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Lead Sheet										
7											
8											
			Specifically Forecasted O&M Items for Test Period								
9			WP LA-1, Column K	WP ORB-13, Column B	WP SS-3, Column T	Note 2	WP OM-11, Column CT	Note 4	Note 5	WP OM-2, Column K	
10	Description	FERC	PNM Labor Test Period	TEP ROW Prepayment	Shared Services	A&G Capital Loads	Add Test Period PV O&M	T&D Incremental Non-Labor O&M	TOD Pilot Ongoing O&M	Total Specifically Forecasted Items	
11	Non-Fuel Production O&M										
12	Steam Production Operation										
56	Total Operation Supervision and Engineering	500	877,835	-	-	-	-	-	-	877,835	
78	Total Steam Expenses	502	-	-	-	-	-	-	-	-	
81	Total Steam from Other Sources	503	-	-	-	-	-	-	-	-	
106	Total Electric Expenses	505	741,275	-	-	-	-	-	-	741,275	
149	Total Misc. Steam Power Expenses	506	191,483	-	-	-	-	-	-	191,483	
152	Total Rents	507	-	-	-	-	-	-	-	-	
153	Total Steam Production Expense		1,810,593	-	-	-	-	-	-	1,810,593	
154											
155	Steam Production Maintenance										
194	Total Maintenance Supervision and Engin	510	301,759	-	-	-	-	-	-	301,759	
225	Total Maintenance of Structures	511	293,066	-	-	-	-	-	-	293,066	
259	Total Maintenance of Boiler Plant	512	952,479	-	-	-	-	-	-	952,479	
296	Total Maintenance of Electric Plant	513	92,145	-	-	-	-	-	-	92,145	
327	Total Maintenance of Misc Electric Plant	514	-	-	-	-	-	-	-	-	
328	65 MW SJGS Unit 4	500-514									
329	Total Steam Production Maintenance		1,639,450	-	-	-	-	-	-	1,639,450	
330											
331	Total Steam Production O&M		3,450,043	-	-	-	-	-	-	3,450,043	
332											
333	Nuclear Production Operation										
344	Total Operation Supervision and Engineering	517	-	-	-	-	5,292,141	-	-	5,292,141	
348	Total Coolants and Water	519	-	-	-	-	4,302,941	-	-	4,302,941	
352	Total Steam Expenses	520	-	-	-	-	2,219,471	-	-	2,219,471	
356	Total Electric Expenses	523	-	-	-	-	2,721,946	-	-	2,721,946	
363	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	10,936,677	-	-	10,936,677	
370	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	-	-	-	
378	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	-	-	-	-	-	-	-	-	
384	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	-	-	-	(39,828)	-	-	(39,828)	
385	Total Nuclear Production Operation		-	-	-	-	25,433,348	-	-	25,433,348	
386											
387	Nuclear Production Maintenance										
391	Total Maintenance Supervision and Engin	528	-	-	-	-	1,388,078	-	-	1,388,078	
395	Total Maintenance of Structures	529	-	-	-	-	621,276	-	-	621,276	
399	Total Maintenance of Reactor Plant	530	-	-	-	-	3,256,236	-	-	3,256,236	
403	Total Maintenance of Electric Plant	531	-	-	-	-	3,048,829	-	-	3,048,829	
407	Total Maintenance of Misc. Nuclear Plant	532	-	-	-	-	1,011,169	-	-	1,011,169	
408	Palo Verde 3 - Nuclear Production	517,519-556									
409	Total Nuclear Production Maintenance		-	-	-	-	9,325,589	-	-	9,325,589	
410											
411	Total Nuclear Production O&M		-	-	-	-	34,758,937	-	-	34,758,937	
412											
413	Other Production Operation										
434	Total Operation Supervision and Engineering	546	578,645	-	-	-	-	-	-	578,645	
453	Total Misc. Other Power Expenses	549	88,650	-	-	-	-	-	-	88,650	
473	Total Misc. Other Power Expenses-Renew	549-Renew	417,996	-	-	-	-	-	-	417,996	
474	Total Other Production Operation		1,085,292	-	-	-	-	-	-	1,085,292	
475											

	A	B	S	T	U	V	W	X	Y	Z	
1	PNM Exhibit KTS-4										
2	WP OM-4 Adjustments to Specific O&M										
3	Excluding Base Fuel and Fuel Related Expenses										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Lead Sheet										
7											
8											
			Specifically Forecasted O&M Items for Test Period								
9			WP LA-1, Column K	WP ORB-13, Column B	WP SS-3, Column T	Note 2	WP OM-11, Column CT	Note 4	Note 5	WP OM-2, Column K	
10	Description	FERC	PNM Labor Test Period	TEP ROW Prepayment	Shared Services	A&G Capital Loads	Add Test Period PV O&M	T&D Incremental Non-Labor O&M	TOD Pilot Ongoing O&M	Total Specifically Forecasted Items	
476	Other Production Maintenance										
501	Total Maintenance of Structures	552	407,899	-	-	-	-	-	-	407,899	
539	Total Maintenance of Gen and Electric Plant	553	2,363,457	-	-	-	-	-	-	2,363,457	
544	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	-	-	-	-	-	-	
545	Total Other Production Maintenance		2,771,356	-	-	-	-	-	-	2,771,356	
546											
547	Total Other Production O&M		3,856,648	-	-	-	-	-	-	3,856,648	
548											
549	Other Power Supply Expenses										
586	Total System Control and Load Dispatching	556	1,777,857	-	-	-	485,572	-	-	2,263,428	
587	Total Other Power Supply Expenses		1,777,857	-	-	-	485,572	-	-	2,263,428	
588											
589	Total Non-Fuel Production O&M		9,084,547	-	-	-	35,244,509	-	-	44,329,056	
590											
591	Transmission Operation										
638	Total Operation Supervision and Engineering	560	1,550,026	-	-	-	-	2,804,106	-	4,354,132	
655	Total Load Dispatching	561	909,554	-	-	-	-	-	-	909,554	
689	Total Station Expenses	562	738,372	-	-	-	-	-	-	738,372	
701	Total Overhead Lines Expenses	563	149,094	-	-	-	-	-	-	149,094	
744	Total Misc. Transmission Expenses	566	416,918	-	-	-	-	-	-	416,918	
749	Total Rents	567	-	(167,680)	-	-	-	-	-	13,839,321	
750	Total Transmission Operation		3,763,963	(167,680)	-	-	-	2,804,106	-	20,407,389	
751											
752	Transmission Maintenance										
757	Total Maintenance Supervision and Engin	568	-	-	-	-	-	-	-	-	
762	Total Maintenance of Structures	569	-	-	-	-	-	-	-	-	
803	Total Maintenance of Station Equipment	570	2,340,128	-	-	-	-	-	-	2,340,128	
829	Total Maintenance of Overhead Lines	571	118,792	-	-	-	-	-	-	118,792	
835	Total Maintenance of Misc. Transm Plant	572	-	-	-	-	-	-	-	-	
841	Total Maintenance of Misc. Transm Plant	573	-	-	-	-	-	-	-	-	
850	Total Maintenance Transmission Plant	574	3,866	-	-	-	-	-	-	3,866	
851	Incremental FERC Rate - Transmission O&M	560-564,566-574								1,246,032	
852	Total Transmission Maintenance		2,462,787	-	-	-	-	-	-	3,708,818	
853											
854	Transmission O&M by Others (565)										
859	Total Transmission O&M by Others	565	-	-	-	-	-	-	-	-	
860	Total Transmission O&M by Others (565)	565	-	-	-	-	-	-	-	-	
861											
862	Total Transmission O&M		6,226,749	(167,680)	-	-	-	2,804,106	-	24,116,207	
863											
864	Distribution Operation										
904	Total Operation Supervision and Engineering	580	963,298	-	-	-	-	-	-	963,298	
932	Total Station Expenses	582	157,528	-	-	-	-	-	-	157,528	
953	Total Overhead Lines Expenses	583	2,317,318	-	-	-	-	-	-	2,317,318	
970	Total Underground Lines Expenses	584	419,245	-	-	-	-	-	-	419,245	
973	Total Street Lighting & Signal System Exp	585	-	-	-	-	-	-	-	-	
1007	Total Meter Expenses	586	3,258,698	-	-	-	-	-	-	3,258,698	
1063	Total Misc. Expenses	588	6,821,108	-	-	-	-	3,123,828	-	9,944,936	
1070	Total Rents	589	-	-	-	-	-	-	-	547,626	
1071	Total Distribution Operation		13,937,195	-	-	-	-	3,123,828	-	17,608,649	

	A	B	S	T	U	V	W	X	Y	Z	
1	PNM Exhibit KTS-4										
2	WP OM-4 Adjustments to Specific O&M										
3	Excluding Base Fuel and Fuel Related Expenses										
4	Base Period Ending 6/30/2022										
5	Test Period Ending 12/31/2024										
6	Lead Sheet										
7											
8			Specifically Forecasted O&M Items for Test Period								
9			WP LA-1, Column K	WP ORB-13, Column B	WP SS-3, Column T	Note 2	WP OM-11, Column CT	Note 4	Note 5	WP OM-2, Column K	
10	Description	FERC	PNM Labor Test Period	TEP ROW Prepayment	Shared Services	A&G Capital Loads	Add Test Period PV O&M	T&D Incremental Non-Labor O&M	TOD Pilot Ongoing O&M	Total Specifically Forecasted Items	
1072	Distribution Maintenance										
1106	Total Maintenance Supervision and Engin	590	53,075	-	-	-	-	-	-	53,075	
1112	Total Maintenance of Structures	591	-	-	-	-	-	-	-	-	
1139	Total Maintenance of Station Equipment	592	947,570	-	-	-	-	-	-	947,570	
1177	Total Maintenance of Overhead Lines	593	687,716	-	-	-	-	-	-	687,716	
1205	Total Maintenance of Underground Lines	594	948,724	-	-	-	-	-	-	948,724	
1228	Total Maintenance of Street Lighting & Signal Systems	596	439,900	-	-	-	-	-	-	439,900	
1240	Total Maintenance of Meters	597	527,897	-	-	-	-	-	-	527,897	
1247	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	-	-	-	-	
1248	Total Distribution Maintenance		3,604,881	-	-	-	-	-	-	3,604,881	
1250	Total Distribution O&M		17,542,076	-	-	-	-	3,123,828	-	21,213,530	
1252	Customer Accounting Expenses										
1266	Total Supervision	901	51,915	-	-	-	-	-	-	51,915	
1302	Total Meter Reading Expenses	902	4,090,922	-	-	-	-	-	885,000	4,975,922	
1341	Total Customer Records and Collection Exp	903	6,150,148	-	-	-	-	-	-	9,335,312	
1349	Total Uncollectible Accounts	904	-	-	-	-	-	-	-	-	
1352	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-	-	-	-	
1353	Total Customer Accounting Expenses		10,292,986	-	-	-	-	-	885,000	14,363,150	
1354											
1355	Customer Service & Informational Exp										
1364	Total Customer Service & Informational Exp	906	66,269	-	-	-	-	-	-	66,269	
1387	Total Customer Assistance Expenses	908	710,440	-	-	-	-	-	-	710,440	
1392	Total Informational & Instructional Advert Exp	909	-	-	-	-	-	-	-	-	
1393	Total Customer Service & Inform Exp		776,709	-	-	-	-	-	-	776,709	
1394											
1395	Sales Expenses										
1419	Total Demonstrating and Selling Expenses - Non Production	912	-	-	-	-	-	-	-	-	
1438	Total Demonstrating and Selling Expenses - Production	912	6,243,516	-	-	-	-	-	-	6,243,516	
1442	Total Advertising Expense	913	-	-	-	-	-	-	-	-	
1443	Total Sales Expenses		6,243,516	-	-	-	-	-	-	6,243,516	
1444											

	A	B	S	T	U	V	W	X	Y	Z
1	PNM Exhibit KTS-4									
2	WP OM-4 Adjustments to Specific O&M									
3	Excluding Base Fuel and Fuel Related Expenses									
4	Base Period Ending 6/30/2022									
5	Test Period Ending 12/31/2024									
6	Lead Sheet									
7										
8			Specifically Forecasted O&M Items for Test Period							
9			WP LA-1, Column K	WP ORB-13, Column B	WP SS-3, Column T	Note 2	WP OM-11, Column CT	Note 4	Note 5	WP OM-2, Column K
10	Description	FERC	PNM Labor Test Period	TEP ROW Prepayment	Shared Services	A&G Capital Loads	Add Test Period PV O&M	T&D Incremental Non-Labor O&M	TOD Pilot Ongoing O&M	Total Specifically Forecasted Items
1445	Administrative & General Expenses									
1463	Total Administrative & General Salaries	920	4,472,997	-	-	-	-	-	-	4,472,997
1486	Total Office Supplies and Expenses	921	-	-	-	-	1,601	-	-	1,601
1491	Total Admin Expenses Transferred--Credit	922	-	-	-	(13,576,065)	(149,794)	-	-	(13,725,859)
1494	Total Production Related - Shared Services	922.9	-	-	17,005,345	-	-	-	-	17,005,345
1497	Total Transmission Related - Shared Services	922.9	-	-	12,270,295	-	-	-	-	12,270,295
1500	Total Distribution Related - Shared Services	922.9	-	-	49,282,587	-	-	-	-	49,282,587
1509	Total Outside Services Employed	923	-	-	-	-	-	-	475,000	475,000
1518	Total Property Insurance	924	-	-	-	-	(484,180)	-	-	(484,180)
1536	Total Injuries and Damages	925	(4,996,797)	-	-	-	298,760	-	-	(4,698,036)
1550	Total Employee Pensions and Benefits	926	(11,711,627)	-	-	-	134,537	-	-	5,699,772
1565	Total Regulatory Commission Expenses - Production	928	129,118	-	-	-	1,446,328	-	-	1,575,445
1579	Total Regulatory Commission Expenses - (Rate Case Expense)	928	-	-	-	-	-	-	-	-
1587	Total General Advertising/Misc. General Exp	930	-	-	-	-	5,618,544	-	-	5,618,544
1592	Total Rents - Transmission	931	-	-	-	-	-	-	-	-
1595	Total Gas A&G Maintenance - Transmission	932	-	-	-	-	-	-	-	-
1596	Total Administrative & General Expenses		(12,106,309)	-	78,558,228	(13,576,065)	6,865,795	-	475,000	77,493,511
1597										
1598	Admin & General Exp - Maintenance									
1631	Total Maintenance of General Plant	935	796,727	-	-	-	-	-	-	796,727
1632	Total Admin & General - Maintenance		796,727	-	-	-	-	-	-	796,727
1633										
1634	Renewables - A&G (920-935)	920-935								-
1635	SJ Unit 4 65 MW A&G (920 - 935)	920-935								-
1636	Total Admin & General - Maintenance		-	-	-	-	-	-	-	-
1637										
1638	Total Admin and General Expenses		(11,309,581)	-	78,558,228	(13,576,065)	6,865,795	-	475,000	78,290,239
1639										
1640	Total Adjustments to Operation and Maintenance Exp		38,857,001	(167,680)	78,558,228	(13,576,065)	42,110,304	5,927,934	1,360,000	189,332,406

	A	B	C
1	PNM Exhibit KTS-4		
2	WP OM-4 Adjustments to Specific O&M Notes		
3	Excluding Base Fuel and Fuel Related Expenses		
4	Base Period Ending 6/30/2022		
5	Test Period Ending 12/31/24		
6	Lead Sheet		
7			
8	Notes	Description	
9	Note 1:	PNM forecasted O&M expenses related to High Lonesome Mesa and Western Spirit based on the approved OATTs.	
10	Note 2:	PNM removed the actual A&G capital loads recorded to the Company's books and records in the Base Period and included the capital loads for the Test Period, based on the capital construction spend during the Test Period. These amounts are based on system calculations and are not being provided as fully-functional due to the complexity of the calculation. Please see the testimony of PNM witness Heffington, Grey, Mendez for discussion of capital spent during the Test Period. Also, please see PNM Exhibit JAP-3 for further detail on capital loads.	
11	Note 3:	PNM is specifically forecasting O&M expenses related to the Fee Free Credit Card program for the Test Period. Please refer to the testimony of PNM witness Cervantes.	
12	Note 4:	PNM is specifically forecasting Incremental O&M for specific program needs including vegetation management, wildfire mitigation and FERC Transmission studies. Please see the testimony of PNM witness Gray for details of the specific programs.	
13	Note 5:	PNM is specifically forecasting O&M expenses related to the Time of Day (TOD) Pilot program for the Test Period. Please refer to the testimony of PNM witness Pitts.	
14			
15			

	A	B	C	D	E	F	G	H	I	J	K	N	Q	R	S
1	PNM Exhibit KTS-4														
2	WP OM-5: Retiree Pension and Medical														
3	Base Period data is historical information from the Company's Books and Records.														
4	Lead Sheet														
5															
6	Description	FERC	July through December 2021	January through June 2022	Total Unadjusted Base Period	Monthly Normalization Column F = Column D/6 months	Base Period Normalization Column G = Column F *12 months (Note 1)	WP OM-3, Column F Adjustment to Normalize Base Period	WP OM-3, Column G Adjustment to Remove Gas Portion	WP OM-4, Column E Adjusted Base Period	Linkage Period One July 2022- June 2023	Linkage Period Two January 2023 - December 2023	Test Period	Test Period Adjustment	WP OM-4, Column O Adjusted Test Period
7	Retiree Qualified Pension Expense														
11	Total	926	2,888,966	2,044,033	4,932,999	340,672	4,088,066	(844,933)	(2,622,696)	620,437	2,553,842	3,186,875	3,970,528	-	3,970,528
12	Total Retiree Qualified Pension	926	2,888,966	2,044,033	4,932,999	340,672	4,088,066	(844,933)	(2,622,696)	620,437	2,553,842	3,186,875	3,970,528	-	3,970,528
13															
14	Non Qualified Retiree Pension Expense														
15															
19	Total	926	379,076	344,480	723,557	57,413	688,960	(34,596)	(303,894)	385,066	689,581	690,201	649,106	(272,625)	376,481
20	Total Non Qualified Retiree Pension	926	379,076	344,480	723,557	57,413	688,960	(34,596)	(303,894)	385,066	689,581	690,201	649,106	(272,625)	376,481
21															
22															
27	Total	926	(1,129,878)	(1,218,284)	(2,348,162)	-	-	-	-	-	-	-	-	-	-
28															
29	Total Retiree Medical	926	(1,129,878)	(1,218,284)	(2,348,162)	-	-	-	-	-	-	-	-	-	-
30															
31															
32	Total Retiree Pension and Medical														
33															
37	Total	926	2,138,164	1,170,229	3,308,394	398,086	4,777,026	(879,529)	(2,926,590)	1,005,504	1,654,197	3,877,076	4,619,634	(272,625)	4,347,009
38	Total Retiree Pension and Medical	926	2,138,164	1,170,229	3,308,394	398,086	4,777,026	(879,529)	(2,926,590)	1,005,504	1,654,197	3,877,076	4,619,634	(272,625)	4,347,009
39															
40															
41									Estimated Pension and Retiree Medical Expense Note 2						
42												Estimated Test Year			
43								Plan							
44								PNM Pension					3,970,528		
45								PNM Retiree Medical					(1,741,534)		
46								PNM Non-Qualified					649,106		

	A	B
1	PNM Exhibit KTS-4	
2	WP OM-5: Retiree Pension and Medical Notes Page	
3	Lead Sheet	
4	Notes	Description
5	Note 1:	PNM annualized the base period retiree pension expense, based on Willis Towers Watson actuary reports.
6	Note 2:	Please refer to testimony of PNM Witness Gagne and Exhibit YG - 2 for further discussion of Pension and Retiree Medical Expense.

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-4										
2	WP OM-6: Medical and Dental Normalization										
3	Base Period data is historical information from the Company's Books and Records.										
4	Lead Sheet										
5					Column C + Column D	Column F = Column D/6 months	Column G = Column F *12 months; WP OM-4, Column D	WP OM-3, Column H			
6	Description	FERC	July through December 2021	January through June 2022	Total Unadjusted Base Period	Normalization of Expense	Base Period Normalization	Adjustment to Normalize Base Period	Linkage Period 1	Linkage Period 2	Test Period
7	PNM Direct - Medical and Dental										
10	Total Production	926	4,143,189	5,753,761	9,896,950	958,960	11,507,523	1,610,572	11,847,720	12,197,974	12,929,853
11											
12	Total PNM Direct - Medical and Dental		4,143,189	5,753,761	9,896,950	958,960	11,507,523	1,610,572	11,847,720	12,197,974	12,929,853
13											
14	Description	FERC	July through December 2021	January through June 2022	Total Unadjusted Base Period	Monthly Normalization Column E = Column D/6months	Base Period Normalization Column F = Column E *12 months	WP SS-2, Column Q Adjustment to Normalize Base Period	Linkage Period 1	Linkage Period 2	Total Test Period
15	PNMR Services - Medical and Dental										
19	Total Location 993	926	1,752,888	2,434,282	4,187,170	405,714	4,868,564	681,394	5,012,493	5,160,678	5,470,318
20											
21	Total PNMR Services - Medical and Dental		1,752,888	2,434,282	4,187,170	405,714	4,868,564	681,394	5,012,493	5,160,678	5,470,318
22											
23											
24	Escalation Factor	6.00%	Note 1								
25	Escalation Period (linkage only)	0.5									
26	Escalation Period	0.5									
27											
28	Note 1: PNM escalated active medical and dental expenses at 6.0% for Linkage and Test periods. Please refer to the Testimony of PNM Witness Pino for support for the escalation.										
29											

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP OM-7: Planned Outages						
3	Lead Sheet						
4	Outages were normalized using a 6 year average.		Actual Books and Records				
5	Base Period and historical data is from the Company's Books and Records.						
6	Description	FERC	July 2016 - June 2017	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020	July 2020 - June 2021
21	Total Afton		-	3,130,796	2,601	-	-
32	Total Four Corners Units 4 and 5		870,096	10,241,911	(233,936)	2,397,125	2,905,916
39	Total Luna		-	-	1,792,985	8	-
63	Total Palo Verde Unit 1 - Owned		16,630	682,976	733,942	16,195	707,310
87	Total Palo Verde Unit 1 - Leased		58,151	2,388,123	2,566,335	56,628	2,473,212
111	Total Palo Verde Unit 2 - Owned		3,313,725	25,382	3,566,727	2,604,056	(48,859)
135	Total Palo Verde Unit 2 - Leased		278,825	2,136	300,113	219,112	(4,111)
159	Total Palo Verde Unit 3		3,365,926	3,712,341	91,121	2,819,441	3,271,546
200	Total Reeves		91,865	453	-	1,900,194	2,394,327
216	Total Rio Bravo		-	-	1,114,899	(1,790)	3,514
233	Total La Luz		22,987	-	-	-	-
266	Total Lordsburg		-	-	-	-	-
267							
268	Total Non-Labor Outage Cost		8,018,205	20,184,118	9,934,787	10,010,967	11,702,854
269							
270							

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP OM-7: Planned Outages						
3	Lead Sheet						
4	Outages were normalized using a 6 year average.						
5	Base Period and historical data is from the Company's Books and Records.						
271							
272	Summary by FERC						
273	Description	FERC	July 2016 - June 2017	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020	July 2020 - June 2021
278	Total Operation Supervision and Engineering	500	-	-	-	-	478
282	Total Steam Expenses	502	-	-	-	-	-
289	Total Misc. Steam Power Expenses	506	-	-	-	-	-
299	Total Maintenance Supervision and Engin	510	-	-	-	-	-
310	Total Maintenance of Structures	511	18,627	50,660	2,862	23,981	87,612
327	Total Maintenance of Boiler Plant	512	617,947	7,679,632	(552,397)	2,430,000	2,828,673
342	Total Maintenance of Electric Plant	513	270,417	2,548,012	313,628	1,819,133	2,369,597
352	Total Maintenance of Misc Electric Plant	514	54,971	(35,940)	1,971	24,205	13,665
356	Total Steam Expenses	520	702,149	631,934	676,480	531,149	487,848
360	Total Maintenance Supervision and Engin	528	1,170,336	1,078,936	1,250,826	1,181,924	1,082,344
364	Total Maintenance of Structures	529	109,072	139,384	131,389	169,997	217,274
368	Total Maintenance of Reactor Plant	530	2,575,113	2,841,345	2,931,207	1,900,381	2,309,659
372	Total Maintenance of Electric Plant	531	1,707,104	1,481,576	1,469,535	1,292,477	1,530,530
376	Total Maintenance of Misc. Nuclear Plant	532	455,137	309,400	399,029	303,396	352,940
381	Total Operation Supervision and Engineering	546	-	-	1,792,985	8	-
387	Total Maintenance of Misc. Other Power Plant	552	-	-	-	-	218
403	Total Maintenance of Misc. Other Power Plant	553	22,987	3,130,796	1,117,500	(1,790)	3,514
406	Total Office Supplies and Expenses	921	-	-	-	-	-
409	Total - Injuries or Damages-Safety	925	-	-	-	-	-
412	Total Employee Pensions and Benefits	926	-	-	-	-	-
416	Total General Advertising/Misc. General Exp - Production	930	314,347	328,383	399,773	336,108	418,502
417	Total Summary by FERC		8,018,205	20,184,118	9,934,787	10,010,967	11,702,854
418							
419	Escalation Rate	1.5%					
420							
421	General Note 1: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.						
422	General Note 2: Please refer to testimony of PNM Witness Heffington for discussion of planned outage normalization.						
423	General Note 3: PNM escalated historical planned outage expense at 1.5% per year to be consistent with prior period escalation factors.						
424							

	A	B	H	I	J	K	L	M	N	O	
1	PNM Exhibit KTS-4										
2	WP OM-7: Planned Outages										
3	Lead Sheet										
4	Outages were normalized using a 6 year average.		Non-Labor Outage Expense Escalated - Note 4								
5	Base Period and historical data is from the Company's Books and Records.										
6	Description	FERC	July 2016 - June 2017	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020	July 2020 - June 2021	Base Period July 2021 - June 2022	6 year Average of Non-Labor Outage Expense	Base Period Adjustment WP OM-3, Column C	
21	Total Afton		-	3,372,757	2,760	-	-	6,820,816	1,699,389	(5,121,427)	
32	Total Four Corners Units 4 and 5		951,401	11,033,447	(248,291)	2,506,622	2,993,747	1,274,867	3,085,299	1,810,432	
39	Total Luna		-	-	1,903,009	8	-	-	317,170	317,170	
63	Total Palo Verde Unit 1 - Owned		18,184	735,759	778,979	16,935	728,689	872,118	525,111	(347,008)	
87	Total Palo Verde Unit 1 - Leased		63,585	2,572,686	2,723,814	59,214	2,547,965	3,049,487	1,836,125	(1,213,362)	
111	Total Palo Verde Unit 2 - Owned		3,623,370	27,344	3,785,594	2,723,005	(50,336)	2,729,959	2,139,823	(590,136)	
135	Total Palo Verde Unit 2 - Leased		304,879	2,301	318,529	229,120	(4,235)	229,705	180,050	(49,655)	
159	Total Palo Verde Unit 3		3,680,450	3,999,246	96,712	2,948,229	3,370,428	(7,688)	2,347,896	2,355,584	
200	Total Reeves		100,449	488	-	1,986,991	2,466,695	34,753	764,896	730,143	
216	Total Rio Bravo		-	-	1,183,313	(1,872)	3,621	251,027	239,348	(11,679)	
233	Total La Luz		25,135	-	-	-	-	-	4,189	4,189	
266	Total Lordsburg		-	-	-	-	-	-	-	-	
267											
268	Total Non-Labor Outage Cost		8,767,453	21,744,028	10,544,421	10,468,252	12,056,573	15,255,044	13,139,295	(2,115,749)	
269											
270											

	A	B	H	I	J	K	L	M	N	O
1	PNM Exhibit KTS-4									
2	WP OM-7: Planned Outages									
3	Lead Sheet									
4	Outages were normalized using a 6 year average.									
5	Base Period and historical data is from the Company's Books and Records.									
271										
272	Summary by FERC									
									6 year Average of Non-Labor Outage Expense	Base Period Adjustment WP OM-3, Column C
273	Description	FERC	July 2016 - June 2017	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020	July 2020 - June 2021	Base Period July 2021 - June 2022		
278	Total Operation Supervision and Engineering	500	-	-	-	-	493	-	82	82
282	Total Steam Expenses	502	-	-	-	-	-	-	-	-
289	Total Misc. Steam Power Expenses	506	-	-	-	-	-	-	-	-
299	Total Maintenance Supervision and Engin	510	-	-	-	-	-	-	-	-
310	Total Maintenance of Structures	511	20,368	54,575	3,038	25,076	90,260	32,501	37,636	5,135
327	Total Maintenance of Boiler Plant	512	675,690	8,273,145	(586,294)	2,540,999	2,914,169	1,006,561	2,470,712	1,464,151
342	Total Maintenance of Electric Plant	513	295,685	2,744,932	332,873	1,902,228	2,441,218	262,545	1,329,914	1,067,368
352	Total Maintenance of Misc Electric Plant	514	60,107	(38,717)	2,092	25,310	14,078	8,012	11,814	3,802
356	Total Steam Expenses	520	767,760	680,772	717,991	555,411	502,593	431,071	609,266	178,195
360	Total Maintenance Supervision and Engin	528	1,279,696	1,162,320	1,327,581	1,235,912	1,115,057	1,538,868	1,276,572	(262,296)
364	Total Maintenance of Structures	529	119,264	150,156	139,451	177,762	223,842	222,934	172,235	(50,699)
368	Total Maintenance of Reactor Plant	530	2,815,740	3,060,935	3,111,077	1,987,187	2,379,469	2,376,836	2,621,874	245,038
372	Total Maintenance of Electric Plant	531	1,866,622	1,596,078	1,559,711	1,351,515	1,576,790	1,691,674	1,607,065	(84,609)
376	Total Maintenance of Misc. Nuclear Plant	532	497,666	333,312	423,514	317,254	363,608	277,985	368,890	90,905
381	Total Operation Supervision and Engineering	546	-	-	1,903,009	8	-	-	317,170	317,170
387	Total Maintenance of Misc. Other Power Plant	552	-	-	-	-	224	8,695	1,487	(7,208)
403	Total Maintenance of Misc. Other Power Plant	553	25,135	3,372,757	1,186,073	(1,872)	3,621	7,063,148	1,941,477	(5,121,671)
406	Total Office Supplies and Expenses	921	-	-	-	-	-	-	-	-
409	Total - Injuries or Damages-Safety	925	-	-	-	-	-	-	-	-
412	Total Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-
416	Total General Advertising/Misc. General Exp - Production	930	343,721	353,762	424,304	351,461	431,151	334,213	373,102	38,889
417	Total Summary by FERC		8,767,453	21,744,028	10,544,421	10,468,252	12,056,573	15,255,044	13,139,295	(2,115,749)
418										
419	Escalation Rate	1.5%								
420										
421	General Note 1: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.									
422	General Note 2: Please refer to testimony of PNM Witness Heffington for discussion of planned outage normalization.									
423	General Note 3: PNM escalated historical planned outage expense at 1.5% per year to be consistent with prior period escalation factors.									
424										

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP OM-8: WAPA Third Party Transmission Exchange					
3	Lead Sheet					
4	Base Period data is historical information from the Company's Books and Records.					
5	Description		WP AL-2, Column C through N WAPA Demand	Average OATT Rate		Reference
6	Revenues to PNM if WAPA paid for transmission service (Column C * Column D * 1000)	7,130,797	2,040	\$ 3.49		
7						
8	Actual Base Period WAPA Revenue	2,538,785				
9						
10	Costs Imputed to WAPA (line 6 less line 8)	4,592,012				WP OM-3, Column L
11						
12						(Billing Demand * WAPA Rate * 1000)
13	Month	Billing Demand Note 1	OATT Rate	WAPA Rate		WAPA Revenue
14	Jul-21	91	3.51	2.23		203,318
15	Aug-21	91	3.51	2.23		203,318
16	Sep-21	91	3.51	2.23		203,318
17	Oct-21	107	3.51	2.23		239,066
18	Nov-21	107	3.51	2.23		239,066
19	Dec-21	107	3.51	2.07		221,434
20	Jan-22	107	3.51	2.07		221,434
21	Feb-22	107	3.51	2.07		221,434
22	Mar-22	107	3.51	2.07		221,434
23	Apr-22	91	3.51	2.07		188,322
24	May-22	91	3.51	2.07		188,322
25	Jun-22	91	3.32	2.07		188,322
26	Total WAPA Revenue					2,538,785
27						
28						
29			OATT Rate Year June 2021 - May 2022	OATT Rate Year - June 2022	Average	
30		OATT rate	3.51	3.32	3.49	Note 2
31		Less diversity credit	-0.53	-0.50	(0.52)	Note 3
32		Subtotal	2.98	2.82	2.97	
33		Less service credit	-0.75	-0.75	(0.75)	Note 4
34		WAPA Rate	2.23	2.07	2.22	
35						
36						

	A	B
1	PNM Exhibit KTS-4	
2	WP OM-8: WAPA Third Party Transmission Exchange	
3	Lead Sheet	
4	Base Period data is historical information from the Company's Books and Records.	
5		
6	Notes	
7	Note 1:	Revenue billing units are 91 MW for April - September, and 107 MW for October - March.
8	Note 2:	OATT Rate based on current tariff rate at FERC.
9	Note 3:	Contract's diversity credit reflects 15% reduction to the OATT rate (line 30)
10	Note 4:	Service credit is included in Section 8 of contract P0695. This credit is based on WAPA's posted Desert Southwest Region Consolidated "Intertie Project" monthly firm point-to-point transmission service rate * 46.7% (50MW / 107MW).

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP OM-9 SJGS					
3	Excluding Base Fuel and Fuel Related Expenses					
4	Base Period Ending 6/30/2022					
5	Test Period Ending 12/31/2024					
6	Base Period data is historical information from the Company's Books and Records					
7	Lead Sheet					
8						
9						
10	Description	FERC	San Juan Unadjusted Base Period	Removal of San Juan Non-Labor	Removal of San Juan Labor	Total Base Period Adjustment WP OM-3, Column M
11	<u>Non-Fuel Production O&M</u>					
12	<u>Steam Production Operation</u>					
57	Total Operation Supervision and Engineering	500	1,561,542	(502,500)	(1,059,042)	(1,561,542)
77	Total Steam Expenses	502	6,891,468	(5,068,818)	(1,822,650)	(6,891,468)
80	Total Steam from Other Sources	503	-	-	-	-
104	Total Electric Expenses	505	3,281,563	(1,917,549)	(1,364,014)	(3,281,563)
105	Misc. Steam Power Expenses					
147	Total Misc. Steam Power Expenses	506	954,780	(843,563)	(111,216)	(954,780)
150	Total Rents	507	-	-	-	-
151	Total Steam Production Expense		12,689,352	(8,332,430)	(4,356,922)	(12,689,352)
152						
153	<u>Steam Production Maintenance</u>					
182	Total Maintenance Supervision and Engin	510	1,316,620	(262,699)	(1,053,921)	(1,316,620)
209	Total Maintenance of Structures	511	1,163,432	(965,700)	(197,732)	(1,163,432)
235	Total Maintenance of Boiler Plant	512	10,822,156	(7,552,826)	(3,269,330)	(10,822,156)
270	Total Maintenance of Electric Plant	513	1,481,198	(949,713)	(531,484)	(1,481,198)
290	Total Maintenance of Misc Electric Plant	514	1,598,243	(1,191,153)	(407,090)	(1,598,243)
291	65 MW SJGS Unit 4	500, 502-570	4,172,302	(2,623,939)	(1,548,363)	(4,172,302)
292	Total Steam Production Maintenance		20,553,950	(13,546,028)	(7,007,922)	(20,553,950)
293						
294	Total Steam Production O&M		33,243,302	(21,878,459)	(11,364,843)	(33,243,302)
295						
296	<u>Other Production Maintenance</u>					
320	Total Maintenance of Structures	552	-	-	-	-
358	Total Maintenance of Gen and Electric Plant	553	(35)	-	35	35
362	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	-	-
363	Total Other Production Maintenance		(35)	-	35	35
364						
365	Total Other Production O&M		(35)	-	35	35
366						
367	<u>Other Power Supply Expenses</u>					
400	Total System Control and Load Dispatching	556	543,683	(303,366)	(240,317)	(543,683)
401	Total Other Power Supply Expenses		543,683	(303,366)	(240,317)	(543,683)
402						
403	Total Non-Fuel Production O&M		33,786,950	(22,181,825)	(11,605,125)	(33,786,950)
404						
405	<u>Transmission Operation</u>					
448	Total Operation Supervision and Engineering	560	-	-	-	-
461	Total Load Dispatching	561	-	-	-	-
496	Total Station Expenses	562	-	-	-	-
504	Total Overhead Lines Expenses	563	-	-	-	-
547	Total Misc. Transmission Expenses	566	-	-	-	-
550	Total Rents	567	-	-	-	-
551	Total Transmission Operation		-	-	-	-
552						
553	<u>Transmission Maintenance</u>					
558	Total Maintenance Supervision and Engin	568	-	-	-	-
563	Total Maintenance of Structures	569	-	-	-	-
599	Total Maintenance of Station Equipment	570	-	-	-	-
616	Total Maintenance of Overhead Lines	571	-	-	-	-
622	Total Maintenance of Misc. Transm Plant	572	-	-	-	-
628	Total Maintenance of Misc. Trans Plant	573	-	-	-	-
634	Total Maintenance Transmission Plant	574	-	-	-	-
635	Incremental FERC Rate - Transmission O&M	560-564,566-574	-	-	-	-
636	Total Transmission Maintenance		-	-	-	-
637						
638	Transmission O&M by Others (565)					
642	Total Transmission O&M by Others	565	-	-	-	-
643	Total Transmission O&M by Others (565)	565	-	-	-	-
644						
645	Total Transmission O&M		-	-	-	-
646						

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP OM-9 SJGS					
3	Excluding Base Fuel and Fuel Related Expenses					
4	Base Period Ending 6/30/2022					
5	Test Period Ending 12/31/2024					
6	Base Period data is historical information from the Company's Books and Records					
7	Lead Sheet					
8						
9						
10	Description	FERC	San Juan Unadjusted Base Period	Removal of San Juan Non-Labor	Removal of San Juan Labor	Total Base Period Adjustment WP OM-3, Column M
647						
648	Administrative & General Expenses					
649	Administrative & General Exp - Operation					
666	Total Administrative & General Salaries	920	(2,226,069)	2,229,556	(3,487)	2,226,069
691	Total Office Supplies and Expenses	921	19,717	(19,717)	-	(19,717)
695	Total Admin Expenses Transferred--Credit	922	-	-	-	-
698	Total Production Related - Shared Services	922.9	-	-	-	-
701	Total Transmission Related - Shared Services	922.9	-	-	-	-
704	Total Distribution Related - Shared Services	922.9	-	-	-	-
716	Total Outside Services Employed	923	(320,262)	320,262	-	320,262
725	Total Property Insurance	924	1,345,335	(1,345,335)	-	(1,345,335)
744	Total Injuries and Damages	925	887,025	(509,379)	(377,646)	(887,025)
760	Total Employee Pensions and Benefits	926	2,518,605	728,703	(3,247,309)	(2,518,605)
773	Total Regulatory Commission Expenses	928	3,968,498	(3,968,498)	-	(3,968,498)
776	Total Regulatory Commission Expenses - Rate Case Expenses	928	-	-	-	-
790	Total General Advertising/Misc. General Exp	930	132,500	(132,500)	-	(132,500)
793	Total Rents - Transmission	931	-	-	-	-
796	Total Gas A&G Maintenance - Transmission	932	-	-	-	-
797	Total Administrative & General Expenses		6,325,350	(2,696,908)	(3,628,442)	(6,325,350)
798						
799	Admin & General Exp - Maintenance					
831	Total Maintenance of General Plant	935	(35,391)	41,108	(5,716)	35,391
832	Total Admin & General - Maintenance		(35,391)	41,108	(5,716)	35,391
833						
834	Renewables - A&G (920-935)	920-935	-	-	-	-
835	Total Admin & General - Maintenance		-	-	-	-
836						
837	Total Admin and General Expenses		6,289,958	(2,655,800)	(3,634,158)	(6,289,958)
838						
839	Total Operation and Maintenance Exp		40,076,908	(24,837,626)	(15,239,283)	(40,076,908)
840						
841	General Note: San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.					

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP OM-10 Linkage Data						
3							
4							
5							
6	Lead Sheet						
7							
8							
9			Escalation				
10	Description	FERC	Remaining O&M, to be Escalated	Linkage Period 1	Linkage Period 2	Test Period	
525	Total Non-Fuel Production O&M		37,022,747	37,763,202	38,503,657	40,043,803	
767	Total Transmission O&M		32,535,856	33,186,573	33,837,290	35,190,782	
1117	Total Distribution O&M		15,906,462	16,224,591	16,542,721	17,204,429	
1214	Total Customer Accounting Expenses		9,809,673	10,005,867	10,202,060	10,610,143	
1251	Total Customer Service & Inform Exp		100,775	102,791	104,806	108,999	
1283	Total Sales Expenses		1,222,581	1,247,033	1,271,485	1,322,344	
1484	Total Admin and General Expenses		30,272,210	30,877,655	31,483,099	32,742,423	
1485							
1486	Total Operation and Maintenance Exp		126,870,305	129,407,712	131,945,118	137,222,922	
1487							
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.						

	A	B	H	I	J	K	L	M	N	O	P	Q
1	PNM Exhibit KTS-4											
2	WP OM-10 Linkage Data											
3												
4												
5												
6	Lead Sheet											
7												
8												
9			Retiree Medical				Active Medical & Dental					
10	Description	FERC	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period		
525	Total Non-Fuel Production O&M		-	-	-	-	-	-	-	-		
767	Total Transmission O&M		-	-	-	-	-	-	-	-		
1117	Total Distribution O&M		-	-	-	-	-	-	-	-		
1214	Total Customer Accounting Expenses		-	-	-	-	-	-	-	-		
1251	Total Customer Service & Inform Exp		-	-	-	-	-	-	-	-		
1283	Total Sales Expenses		-	-	-	-	-	-	-	-		
1484	Total Admin and General Expenses		(2,348,162)	(2,023,290)	(1,619,593)	-	11,507,523	11,847,720	12,197,974	12,929,853		
1485												
1486	Total Operation and Maintenance Exp		(2,348,162)	(2,023,290)	(1,619,593)	-	11,507,523	11,847,720	12,197,974	12,929,853		
1487												
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.											

	A	B	R	S	T	U	V	W	X	Y	Z	AA
1	PNM Exhibit KTS-4											
2	WP OM-10 Linkage Data											
3												
4												
5												
6	Lead Sheet											
7												
8												
9			Retiree Pension				ROW					
10	Description	FERC	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period		
525	Total Non-Fuel Production O&M		-	-	-	-	-	-	-	-		
767	Total Transmission O&M		-	-	-	-	12,117,916	12,711,773	13,315,620	14,007,000		
1117	Total Distribution O&M		-	-	-	-	393,422	(393,422)	(444,824)	547,626		
1214	Total Customer Accounting Expenses		-	-	-	-	-	-	-	-		
1251	Total Customer Service & Inform Exp		-	-	-	-	-	-	-	-		
1283	Total Sales Expenses		-	-	-	-	-	-	-	-		
1484	Total Admin and General Expenses		1,005,504	959,434	3,587,192	4,347,009	-	-	-	-		
1485												
1486	Total Operation and Maintenance Exp		1,005,504	959,434	3,587,192	4,347,009	12,511,338	12,318,351	12,870,796	14,554,626		
1487												
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.											

	A	B	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK
1	PNM Exhibit KTS-4											
2	WP OM-10 Linkage Data											
3												
4												
5												
6	Lead Sheet											
7												
8												
9			PNM Labor				PV O&M					
10	Description	FERC	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period		
525	Total Non-Fuel Production O&M		8,446,206	8,466,717	8,703,904	9,084,547	65,397,754	51,138,106	36,878,459	35,244,509		
767	Total Transmission O&M		5,518,613	5,755,272	5,952,073	6,226,749	-	-	-	-		
1117	Total Distribution O&M		14,155,438	14,436,304	15,443,066	17,542,076	-	-	-	-		
1214	Total Customer Accounting Expenses		8,871,712	8,977,754	9,496,247	10,292,986	-	-	-	-		
1251	Total Customer Service & Inform Exp		712,986	721,898	739,723	776,709	-	-	-	-		
1283	Total Sales Expenses		3,872,066	3,914,067	3,998,071	6,243,516	-	-	-	-		
1484	Total Admin and General Expenses		(10,061,511)	(12,099,987)	(14,213,709)	(11,309,581)	8,918,165	7,873,402	6,828,639	6,865,795		
1485												
1486	Total Operation and Maintenance Exp		31,515,509	30,172,024	30,119,374	38,857,001	74,315,919	59,011,508	43,707,098	42,110,304		
1487												
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.											

	A	B	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	PNM Exhibit KTS-4											
2	WP OM-10 Linkage Data											
3												
4												
5												
6	Lead Sheet											
7												
8												
9			Shared Services				TEP ROW Prepayment					
10	Description	FERC	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period		
525	Total Non-Fuel Production O&M		-	-	-	-	-	-	-	-		
767	Total Transmission O&M		-	-	-	-	(167,680)	(167,680)	(167,680)	(167,680)		
1117	Total Distribution O&M		-	-	-	-	-	-	-	-		
1214	Total Customer Accounting Expenses		-	-	-	-	-	-	-	-		
1251	Total Customer Service & Inform Exp		-	-	-	-	-	-	-	-		
1283	Total Sales Expenses		-	-	-	-	-	-	-	-		
1484	Total Admin and General Expenses		70,993,834	70,336,497	72,395,738	78,558,228	-	-	-	-		
1485												
1486	Total Operation and Maintenance Exp		70,993,834	70,336,497	72,395,738	78,558,228	(167,680)	(167,680)	(167,680)	(167,680)		
1487												
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.											

	A	B	AV	AW	AX	AY	AZ	BA	BB	BC	BD
1	PNM Exhibit KTS-4										
2	WP OM-10 Linkage Data										
3											
4											
5											
6	Lead Sheet										
7											
8											
9	A&G Capital Loads						Incremental FERC Rates				
10	Description	FERC	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period	
525	Total Non-Fuel Production O&M		-	-	-	-	-	-	-	-	-
767	Total Transmission O&M		-	-	-	-	644,060	1,221,634	1,229,686	1,246,032	
1117	Total Distribution O&M		-	-	-	-	-	-	-	-	-
1214	Total Customer Accounting Expenses		-	-	-	-	-	-	-	-	-
1251	Total Customer Service & Inform Exp		-	-	-	-	-	-	-	-	-
1283	Total Sales Expenses		-	-	-	-	-	-	-	-	-
1484	Total Admin and General Expenses		(13,511,732)	(13,511,732)	(13,511,732)	(13,576,065)	-	-	-	-	-
1485											
1486	Total Operation and Maintenance Exp		(13,511,732)	(13,511,732)	(13,511,732)	(13,576,065)	644,060	1,221,634	1,229,686	1,246,032	
1487											
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.										

	A	B	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO
1	PNM Exhibit KTS-4												
2	WP OM-10 Linkage Data												
3													
4													
5													
6	Lead Sheet												
7													
8													
9				Fee Free Credit Card Program				TOD Pilot Ongoing O&M					
10	Description	FERC		Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period		
525	Total Non-Fuel Production O&M			-	-	-	-	-	-	-	-	-	
767	Total Transmission O&M			-	-	-	-	-	-	-	-	-	
1117	Total Distribution O&M			-	-	-	-	-	-	-	-	-	
1214	Total Customer Accounting Expenses			-	-	-	3,185,164	-	-	-	-	885,000	
1251	Total Customer Service & Inform Exp			-	-	-	-	-	-	-	-	-	
1283	Total Sales Expenses			-	-	-	-	-	-	-	-	-	
1484	Total Admin and General Expenses			-	-	-	-	-	-	-	-	475,000	
1485													
1486	Total Operation and Maintenance Exp			-	-	-	3,185,164	-	-	-	-	1,360,000	
1487													
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.												

	A	B	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	PNM Exhibit KTS-4											
2	WP OM-10 Linkage Data											
3												
4												
5												
6	Lead Sheet											
7												
8												
9			T&D Incremental Non-Labor O&M						Total O&M			
10	Description	FERC	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period			Base Period	Linkage Period 1	Linkage Period 2	Test Period
525	Total Non-Fuel Production O&M		-	-	-	-			110,866,706	97,368,025	84,086,020	84,372,859
767	Total Transmission O&M		-	600,466	1,200,931	2,804,106			50,648,765	53,308,038	55,367,921	59,306,989
1117	Total Distribution O&M		-	1,025,664	2,051,328	3,123,828			30,455,322	31,293,136	33,592,291	38,417,959
1214	Total Customer Accounting Expenses		-	-	-	-			18,681,386	18,983,621	19,698,307	24,973,292
1251	Total Customer Service & Inform Exp		-	-	-	-			813,761	824,689	844,529	885,707
1283	Total Sales Expenses		-	-	-	-			5,094,647	5,161,100	5,269,555	7,565,860
1484	Total Admin and General Expenses		-	-	-	-			96,775,830	94,259,699	97,147,607	111,032,661
1485												
1486	Total Operation and Maintenance Exp		-	1,626,130	3,252,259	5,927,934			313,336,417	301,198,308	296,006,229	326,555,328
1487												
1488	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.											

	A	B	G	L	Q	V	AA
1	PNM Exhibit KTS-4						
2	WP OM-11: PV Lease Adjustment						
3	PVNGS Lease Adjustment						
4	Base Period data is historical information from the Company's Books and Records.						
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.						
6	Lead Sheet						
7	<u>Nuclear Production Operation</u>						Removal of PV Normalized Outage Expense
8	Operation Supervision and Engineering		Unadjusted Base Period PV Total	Base Period Adjustments PV Total	Adjusted Base Period PV Total	Removal of Non-Escalating O&M PV Total	Removal of PV Normalized Outage Expense PV Total
16	Total Operation Supervision and Engineering	517	6,917,445	(10,817)	6,906,628	-	-
17	Coolants and Water						
20	Total Coolants and Water	519	5,503,621	-	5,503,621	-	-
21	Steam Expenses						
24	Total Steam Expenses	520	2,682,743	178,195	2,860,938	-	(609,266)
25	Electric Expenses						
28	Total Electric Expenses	523	3,507,051	-	3,507,051	-	-
29	Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit						
34	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	11,075,585	3,147,964	14,223,549	-	-
35	Misc. Nuclear Power Expenses - PV Decommissioning and CE Credit						
40	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-
41	Rents - Nuclear, excluding PV 1&2 CE Credit and Excess Gain Amortization						
47	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	19,309,808	-	19,309,808	-	-
48	Prudency Audit						
50	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	-	-
51	Rents-Nuclear - PV 1&2 Excess Gain Amortization						
53	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	(39,828)	-	(39,828)	39,828	-
54	Total Nuclear Production Operation		48,956,425	3,315,342	52,271,767	39,828	(609,266)
55							
56	<u>Nuclear Production Maintenance</u>						
57	Maintenance Supervision and Engin						
60	Total Maintenance Supervision and Engin	528	2,355,012	(262,296)	2,092,716	-	(1,276,572)
61	Maintenance of Structures						
64	Total Maintenance of Structures	529	883,083	(50,699)	832,384	-	(172,235)
65	Maintenance of Reactor Plant						
68	Total Maintenance of Reactor Plant	530	4,012,438	245,038	4,257,476	-	(2,621,874)
69	Maintenance of Electric Plant						
72	Total Maintenance of Electric Plant	531	4,113,655	(84,609)	4,029,046	-	(1,607,065)
73	Maintenance of Misc. Nuclear Plant						
76	Total Maintenance of Misc. Nuclear Plant	532	1,202,396	90,905	1,293,301	-	(368,890)
77	Palo Verde 3 - Nuclear Production	517,519-556					
78	Total Nuclear Production Maintenance		12,566,583	(61,661)	12,504,922	-	(6,046,636)
79							
80	Total Nuclear Production O&M		61,523,008	3,253,681	64,776,690	39,828	(6,655,903)
81							
82	<u>Other Power Supply Expenses</u>						
83	System Control and Load Dispatching						
115	Total System Control and Load Dispatching	556	621,064	-	621,064	-	-
116	Total Other Power Supply Expenses		621,064	-	621,064	-	-
117							

	A	B	G	L	Q	V	AA
1	PNM Exhibit KTS-4						
2	WP OM-11: PV Lease Adjustment						
3	PVNGS Lease Adjustment						
4	Base Period data is historical information from the Company's Books and Records.						
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.						
6	Lead Sheet						
7	<u>Nuclear Production Operation</u>						
			Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Removal of Non- Escalating O&M	Removal of PV Normalized Outage Expense
118	<u>Administrative & General Expenses</u>						
119	<u>Administrative & General Exp - Operation</u>						
120	Administrative & General Salaries						
136	Total Administrative & General Salaries	920	-	-	-	-	-
137	Office Supplies and Expenses						
161	Total Office Supplies and Expenses	921	6,610	-	6,610	-	-
162	Admin Expenses Transferred--Credit						
165	Total Admin Expenses Transferred--Credit	922	(188,862)	-	(188,862)	-	-
166	Admin Expenses Transferred--Credit - Production						
168	Total Production Related - Shared Services	922.9	-	-	-	-	-
169	Admin Expenses Transferred--Credit - Transmission						
171	Total Transmission Related - Shared Services	922.9	-	-	-	-	-
172	Admin Expenses Transferred--Credit - Distribution						
174	Total Distribution Related - Shared Services	922.9	-	-	-	-	-
175	Outside Services Employed						
186	Total Outside Services Employed	923	-	-	-	-	-
187	Property Insurance						
195	Total Property Insurance	924	(625,048)	-	(625,048)	-	-
196	Injuries and Damages						
214	Total Injuries and Damages	925	386,714	-	386,714	-	-
215	Employee Pensions and Benefits						
230	Total Employee Pensions and Benefits	926	176,207	-	176,207	-	-
231	Regulatory Commission Expenses						
243	Total Regulatory Commission Expenses	928	1,862,266	-	1,862,266	-	-
244	Regulatory Commission Expenses - Rate Case Expenses						
246	Total Regulatory Commission Expenses - Rate Case Expenses	928	-	-	-	-	-
247	General Advertising/Misc. General Exp						
260	Total General Advertising/Misc. General Exp	930	7,261,388	38,889	7,300,277	-	(373,102)
261	Rents - Transmission						
263	Total Rents - Transmission	931	-	-	-	-	-
264	Gas A&G Maintenance - Transmission						
266	Total Gas A&G Maintenance - Transmission	932	-	-	-	-	-
267	Total Administrative & General Expenses		8,879,276	38,889	8,918,165	-	(373,102)
268							
269	Total Operation and Maintenance Exp		71,023,348	3,292,570	74,315,919	39,828	(7,029,004)
270							

	A	B	AF	AK	AP	AU	AZ	BE
1	PNM Exhibit KTS-4							
2	WP OM-11: PV Lease Adjustment							
3	PVNGS Lease Adjustment							
4	Base Period data is historical information from the Company's Books and Records.							
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.							
6	Lead Sheet							
7	Nuclear Production Operation							
8	Operation Supervision and Engineering							
16	Total Operation Supervision and Engineering	517	6,906,628	(1,849,574)	-	5,057,053	202,282	5,259,336
17	Coolants and Water							
20	Total Coolants and Water	519	5,503,621	(1,423,822)	-	4,079,799	163,192	4,242,991
21	Steam Expenses							
24	Total Steam Expenses	520	2,251,672	(582,872)	455,256	2,124,055	84,962	2,209,018
25	Electric Expenses							
28	Total Electric Expenses	523	3,507,051	(901,330)	-	2,605,721	104,229	2,709,950
29	Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit							
34	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	14,223,549	(3,763,265)	-	10,460,285	418,411	10,878,696
35	Misc. Nuclear Power Expenses - PV Decommissioning and CE Credit							
40	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	-	-	-
41	Rents - Nuclear, excluding PV 1&2 CE Credit and Excess Gain Amortization							
47	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	19,309,808	(17,580,490)	-	1,729,318	69,173	1,798,491
48	Prudency Audit							
50	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	-	-	-
51	Rents-Nuclear - PV 1&2 Excess Gain Amortization							
53	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	-	-	-	-	-
54	Total Nuclear Production Operation		51,702,329	(26,101,353)	455,256	26,056,232	1,042,249	27,098,481
55								
56	Nuclear Production Maintenance							
57	Maintenance Supervision and Engin							
60	Total Maintenance Supervision and Engin	528	816,143	(410,494)	920,812	1,326,461	53,058	1,379,520
61	Maintenance of Structures							
64	Total Maintenance of Structures	529	660,149	(188,921)	122,475	593,703	23,748	617,451
65	Maintenance of Reactor Plant							
68	Total Maintenance of Reactor Plant	530	1,635,602	(442,101)	1,942,016	3,135,517	125,421	3,260,938
69	Maintenance of Electric Plant							
72	Total Maintenance of Electric Plant	531	2,421,981	(695,610)	1,194,578	2,920,950	116,838	3,037,788
73	Maintenance of Misc. Nuclear Plant							
76	Total Maintenance of Misc. Nuclear Plant	532	924,411	(240,072)	282,464	966,803	38,672	1,005,475
77	Palo Verde 3 - Nuclear Production	517,519-556						
78	Total Nuclear Production Maintenance		6,458,286	(1,977,197)	4,462,345	8,943,434	357,737	9,301,172
79								
80	Total Nuclear Production O&M		58,160,615	(28,078,550)	4,917,601	34,999,666	1,399,987	36,399,653
81								
82	Other Power Supply Expenses							
83	System Control and Load Dispatching							
115	Total System Control and Load Dispatching	556	621,064	(160,673)	-	460,391	18,416	478,806
116	Total Other Power Supply Expenses		621,064	(160,673)	-	460,391	18,416	478,806
117								

	A	B	AF	AK	AP	AU	AZ	BE
1	PNM Exhibit KTS-4							
2	WP OM-11: PV Lease Adjustment							
3	PVNGS Lease Adjustment							
4	Base Period data is historical information from the Company's Books and Records.							
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.							
6	Lead Sheet							
7	Nuclear Production Operation							
118	Administrative & General Expenses							
119	Administrative & General Exp - Operation							
120	Administrative & General Salaries							
136	Total Administrative & General Salaries	920	-	-	-	-	-	-
137	Office Supplies and Expenses							
161	Total Office Supplies and Expenses	921	6,610	(5,130)	-	1,480	59	1,539
162	Admin Expenses Transferred--Credit							
165	Total Admin Expenses Transferred--Credit	922	(188,862)	44,767	-	(144,096)	(5,764)	(149,860)
166	Admin Expenses Transferred--Credit - Production							
168	Total Production Related - Shared Services	922.9	-	-	-	-	-	-
169	Admin Expenses Transferred--Credit - Transmission							
171	Total Transmission Related - Shared Services	922.9	-	-	-	-	-	-
172	Admin Expenses Transferred--Credit - Distribution							
174	Total Distribution Related - Shared Services	922.9	-	-	-	-	-	-
175	Outside Services Employed							
186	Total Outside Services Employed	923	-	-	-	-	-	-
187	Property Insurance							
195	Total Property Insurance	924	(625,048)	161,704	-	(463,344)	(18,534)	(481,878)
196	Injuries and Damages							
214	Total Injuries and Damages	925	386,714	(101,150)	-	285,564	11,423	296,986
215	Employee Pensions and Benefits							
230	Total Employee Pensions and Benefits	926	176,207	(47,318)	-	128,889	5,156	134,045
231	Regulatory Commission Expenses							
243	Total Regulatory Commission Expenses	928	1,862,266	(477,880)	-	1,384,386	55,375	1,439,762
244	Regulatory Commission Expenses - Rate Case Expenses							
246	Total Regulatory Commission Expenses - Rate Case Expenses	928	-	-	-	-	-	-
247	General Advertising/Misc. General Exp							
260	Total General Advertising/Misc. General Exp	930	6,927,175	(1,829,334)	275,278	5,373,119	214,925	5,588,044
261	Rents - Transmission							
263	Total Rents - Transmission	931	-	-	-	-	-	-
264	Gas A&G Maintenance - Transmission							
266	Total Gas A&G Maintenance - Transmission	932	-	-	-	-	-	-
267	Total Administrative & General Expenses		8,545,063	(2,254,342)	275,278	6,565,999	262,640	6,828,639
268								
269	Total Operation and Maintenance Exp		67,326,742	(30,493,566)	5,192,879	42,026,055	1,681,042	43,707,098
270								

	A	B	BF	BK	BP	BU	BZ	CE
1	PNM Exhibit KTS-4							
2	WP OM-11: PV Lease Adjustment							
3	PVNGS Lease Adjustment							
4	Base Period data is historical information from the Company's Books and Records.							
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.							
6	Lead Sheet							
7	<u>Nuclear Production Operation</u>			Removal of Escalated PV Normalized Outage Expense	Non Outage Palo Verde O&M	Removal of PV Unit 2 Lease Capacity Non-Outage O&M	Add Back Escalated PV Normalized Outage Non-PV Leased (Note 3)	PV O&M For Escalation Period 2
8	Operation Supervision and Engineering			PV Total	PV Total	PV Total	PV Total	PV Total
16	Total Operation Supervision and Engineering	517		-	5,259,336	(170,739)	-	5,088,597
17	Coolants and Water							
20	Total Coolants and Water	519		-	4,242,991	(105,547)	-	4,137,444
21	Steam Expenses							
24	Total Steam Expenses	520		(473,466)	1,735,551	(58,304)	456,860	2,134,107
25	Electric Expenses							
28	Total Electric Expenses	523		-	2,709,950	(92,694)	-	2,617,255
29	Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit							
34	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524		-	10,878,696	(362,661)	-	10,516,035
35	Misc. Nuclear Power Expenses - PV Decommissioning and CE Credit							
40	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524		-	-	-	-	-
41	Rents - Nuclear, excluding PV 1&2 CE Credit and Excess Gain Amortization							
47	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525		-	1,798,491	(1,798,491)	-	-
48	Prudency Audit							
50	Total Rents-Nuclear - PV 1&2 Prudency Audit	525		-	-	-	-	-
51	Rents-Nuclear - PV 1&2 Excess Gain Amortization							
53	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525		-	-	-	-	-
54	Total Nuclear Production Operation			(473,466)	26,625,015	(2,588,436)	456,860	24,493,439
55								
56	<u>Nuclear Production Maintenance</u>							
57	Maintenance Supervision and Engin							
60	Total Maintenance Supervision and Engin	528		(957,645)	421,875	(11,988)	924,804	1,334,691
61	Maintenance of Structures							
64	Total Maintenance of Structures	529		(127,374)	490,078	(16,446)	123,749	597,381
65	Maintenance of Reactor Plant							
68	Total Maintenance of Reactor Plant	530		(2,019,696)	1,241,241	(57,033)	1,946,787	3,130,996
69	Maintenance of Electric Plant							
72	Total Maintenance of Electric Plant	531		(1,242,362)	1,795,426	(65,140)	1,201,281	2,931,567
73	Maintenance of Misc. Nuclear Plant							
76	Total Maintenance of Misc. Nuclear Plant	532		(293,763)	711,713	(23,200)	283,765	972,278
77	Palo Verde 3 - Nuclear Production	517,519-556						
78	Total Nuclear Production Maintenance			(4,640,839)	4,660,333	(173,807)	4,480,386	8,966,912
79								
80	Total Nuclear Production O&M			(5,114,305)	31,285,347	(2,762,242)	4,937,246	33,460,351
81								
82	<u>Other Power Supply Expenses</u>							
83	System Control and Load Dispatching							
115	Total System Control and Load Dispatching	556		-	478,806	(11,911)	-	466,896
116	Total Other Power Supply Expenses			-	478,806	(11,911)	-	466,896
117								

	A	B	BF	BK	BP	BU	BZ	CE
1	PNM Exhibit KTS-4							
2	WP OM-11: PV Lease Adjustment							
3	PVNGS Lease Adjustment							
4	Base Period data is historical information from the Company's Books and Records.							
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.							
6	Lead Sheet							
7	<u>Nuclear Production Operation</u>			Removal of Escalated PV Normalized Outage Expense	Non Outage Palo Verde O&M	Removal of PV Unit 2 Lease Capacity Non-Outage O&M	Add Back Escalated PV Normalized Outage Non-PV Leased (Note 3)	PV O&M For Escalation Period 2
118	Administrative & General Expenses							
119	Administrative & General Exp - Operation							
120	Administrative & General Salaries							
136	Total Administrative & General Salaries	920		-	-	-	-	-
137	Office Supplies and Expenses							
161	Total Office Supplies and Expenses	921		-	1,539	-	-	1,539
162	Admin Expenses Transferred--Credit							
165	Total Admin Expenses Transferred--Credit	922		-	(149,860)	5,827	-	(144,033)
166	Admin Expenses Transferred--Credit - Production							
168	Total Production Related - Shared Services	922.9		-	-	-	-	-
169	Admin Expenses Transferred--Credit - Transmission							
171	Total Transmission Related - Shared Services	922.9		-	-	-	-	-
172	Admin Expenses Transferred--Credit - Distribution							
174	Total Distribution Related - Shared Services	922.9		-	-	-	-	-
175	Outside Services Employed							
186	Total Outside Services Employed	923		-	-	-	-	-
187	Property Insurance							
195	Total Property Insurance	924		-	(481,878)	16,320	-	(465,558)
196	Injuries and Damages							
214	Total Injuries and Damages	925		-	296,986	(9,717)	-	287,270
215	Employee Pensions and Benefits							
230	Total Employee Pensions and Benefits	926		-	134,045	(4,682)	-	129,362
231	Regulatory Commission Expenses							
243	Total Regulatory Commission Expenses	928		-	1,439,762	(49,062)	-	1,390,700
244	Regulatory Commission Expenses - Rate Case Expenses							
246	Total Regulatory Commission Expenses - Rate Case Expenses	928		-	-	-	-	-
247	General Advertising/Misc. General Exp							
260	Total General Advertising/Misc. General Exp	930		(286,289)	5,301,755	(175,406)	276,097	5,402,446
261	Rents - Transmission							
263	Total Rents - Transmission	931		-	-	-	-	-
264	Gas A&G Maintenance - Transmission							
266	Total Gas A&G Maintenance - Transmission	932		-	-	-	-	-
267	Total Administrative & General Expenses			(286,289)	6,542,349	(216,720)	276,097	6,601,726
268								
269	Total Operation and Maintenance Exp			(5,400,594)	38,306,503	(2,990,873)	5,213,343	40,528,973
270								

	A	B	CJ	CO	CT	CU
1	PNM Exhibit KTS-4					
2	WP OM-11: PV Lease Adjustment					
3	PVNGS Lease Adjustment					
4	Base Period data is historical information from the Company's Books and Records.					
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.					
6	Lead Sheet					
7	<u>Nuclear Production Operation</u>					
8	Operation Supervision and Engineering					
16	Total Operation Supervision and Engineering	517	203,544	-	5,292,141	
17	Coolants and Water					
20	Total Coolants and Water	519	165,498	-	4,302,941	
21	Steam Expenses					
24	Total Steam Expenses	520	85,364	-	2,219,471	
25	Electric Expenses					
28	Total Electric Expenses	523	104,690	-	2,721,946	
29	Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit					
34	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	420,641	-	10,936,677	
35	Misc. Nuclear Power Expenses - PV Decommissioning and CE Credit					
40	Total Misc. Nuclear Power Expenses - PV 1&2 Decommissioning and CE Credit	524	-	-	-	
41	Rents - Nuclear, excluding PV 1&2 CE Credit and Excess Gain Amortization					
47	Total Rents - Nuclear, excluding PV 1&2 Prudency Audit and Excess Gain Amortization	525	-	-	-	
48	Prudency Audit					
50	Total Rents-Nuclear - PV 1&2 Prudency Audit	525	-	-	-	
51	Rents-Nuclear - PV 1&2 Excess Gain Amortization					
53	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	(39,828)	(39,828)	
54	Total Nuclear Production Operation		979,738	(39,828)	25,433,348	
55						
56	<u>Nuclear Production Maintenance</u>					
57	Maintenance Supervision and Engin					
60	Total Maintenance Supervision and Engin	528	53,388	-	1,388,078	
61	Maintenance of Structures					
64	Total Maintenance of Structures	529	23,895	-	621,276	
65	Maintenance of Reactor Plant					
68	Total Maintenance of Reactor Plant	530	125,240	-	3,256,236	
69	Maintenance of Electric Plant					
72	Total Maintenance of Electric Plant	531	117,263	-	3,048,829	
73	Maintenance of Misc. Nuclear Plant					
76	Total Maintenance of Misc. Nuclear Plant	532	38,891	-	1,011,169	
77	Palo Verde 3 - Nuclear Production	517,519-556				
78	Total Nuclear Production Maintenance		358,676	-	9,325,589	
79						
80	Total Nuclear Production O&M		1,338,414	(39,828)	34,758,937	
81						
82	<u>Other Power Supply Expenses</u>					
83	System Control and Load Dispatching					
115	Total System Control and Load Dispatching	556	18,676	-	485,572	
116	Total Other Power Supply Expenses		18,676	-	485,572	
117						

	A	B	CJ	CO	CT	CU
1	PNM Exhibit KTS-4					
2	WP OM-11: PV Lease Adjustment					
3	PVNGS Lease Adjustment					
4	Base Period data is historical information from the Company's Books and Records.					
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.					
6	Lead Sheet					
7	<u>Nuclear Production Operation</u>					
118	<u>Administrative & General Expenses</u>					
119	<u>Administrative & General Exp - Operation</u>					
120	Administrative & General Salaries					
136	Total Administrative & General Salaries	920	-	-	-	
137	Office Supplies and Expenses					
161	Total Office Supplies and Expenses	921	62	-	1,601	
162	Admin Expenses Transferred--Credit					
165	Total Admin Expenses Transferred--Credit	922	(5,761)	-	(149,794)	
166	Admin Expenses Transferred--Credit - Production					
168	Total Production Related - Shared Services	922.9	-	-	-	
169	Admin Expenses Transferred--Credit - Transmission					
171	Total Transmission Related - Shared Services	922.9	-	-	-	
172	Admin Expenses Transferred--Credit - Distribution					
174	Total Distribution Related - Shared Services	922.9	-	-	-	
175	Outside Services Employed					
186	Total Outside Services Employed	923	-	-	-	
187	Property Insurance					
195	Total Property Insurance	924	(18,622)	-	(484,180)	
196	Injuries and Damages					
214	Total Injuries and Damages	925	11,491	-	298,760	
215	Employee Pensions and Benefits					
230	Total Employee Pensions and Benefits	926	5,174	-	134,537	
231	Regulatory Commission Expenses					
243	Total Regulatory Commission Expenses	928	55,628	-	1,446,328	
244	Regulatory Commission Expenses - Rate Case Expenses					
246	Total Regulatory Commission Expenses - Rate Case Expenses	928	-	-	-	
247	General Advertising/Misc. General Exp					
260	Total General Advertising/Misc. General Exp	930	216,098	-	5,618,544	
261	Rents - Transmission					
263	Total Rents - Transmission	931	-	-	-	
264	Gas A&G Maintenance - Transmission					
266	Total Gas A&G Maintenance - Transmission	932	-	-	-	
267	Total Administrative & General Expenses		264,069	-	6,865,795	
268						
269	Total Operation and Maintenance Exp		1,621,159	(39,828)	42,110,304	
270						

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP OM-11 Notes				
3	Base Period Ending 6/30/2022				
4	Test Period Ending 12/31/2024				
5	Lead Sheet				
6					
7	Notes				
8	Note 1:	PNM adds back Non-leased PV Unit 1 Normalized Outages from WP OM-7 Outages, Column N. This excludes the outage costs associated with the Unit 1 Leased capacity to reflect the abandonment of that capacity.			
9	Note 2:	Reflects the 2023 Non-labor escalation at 4% on remaining capacity in PVNGS.			
10	Note 3:	PNM adds back the escalated Non-leased PV Normalized Outages from WP OM-7 Outages, Column N and WP-OM-2, cell H1479. This excludes all outages of leased capacity to reflect the abandonment of all leased capacity in PVNGS.			
11	Note 4:	Reflects the 2024 (Test Period) Non-labor escalation at 4% on remaining capacity in PVNGS.			
12	General Note:	See table below for PV Unit Allocations.			
13					
14	PV Tranche	MW	% of PV		
15	PV1 Drexel (Owned)	30	7%		
16	PV1 104.0 MW (Leased)	104	26%		
17	PV2 Drexel + 1st Chicago (Owned)	124	31%		
18	PV2 10.4MW (Leased)	10	2%		
19	PV3	134	33%		
20		402	100%		

	A	B	C	D
1	PNM Exhibit KTS-4			
2	WP OM-12: Category of Dues, Fees and Fines			
3	Base Period data is historical information from the Company's Books and Records.			
4	Lead Sheet			
5				
6	Detail of PNM Dues, Fees and Fines Cost Type	PNM Share Amount		
7	Operating Fees and Permits	\$ 2,320,517		
8	Reliability Coordination Services	299,298		
9	Bank Fees	1,533,723		
10	WECC Fees	553,190		
11	Dues, Subscriptions, & Membership Fee	114,059		
12	Other Fees	10,263		
13	Total Dues, Fees, and Fines Cost Type	\$ 4,831,050		
14				
15				
16	Dues, Subscriptions, and Membership Fees Detail	FERC	PNM Share Amount	
19	Membership Dues	500	\$ 468	
21	Membership Dues	506	9,275	
23	Membership Dues	553	128	
28	Membership Dues	560	9,836	
30	Membership Dues	562	2,317	
35	Membership Dues	566	42,320	
37	Membership Dues	571	227	
43	Membership Dues	580	1,825	
46	Membership Dues	582	2,297	
52	Membership Dues	588	261	
54	Membership Dues	590	452	
57	Membership Dues	593	454	
63	Membership Dues	908	40,770	
67	Membership Dues	921	228	
68				
69	Dues, Subscriptions, Membership Fees removed	Note 1	\$ 110,859	OM-3, Column R
73	Professional Certifications	506/560/588/908	3,200	
74	Total PNM Dues, Subscriptions & Membership Fees		\$ 114,059	
75				
76	Note 1: Removed membership due expenses from the Base Period.			

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP OM-13: PV Excess Gain Amortization									
3	PVNGS Excess Gain Amortizations									
4	Base Period data is historical information from the Company's Books and Records.									
5	Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.									
6	Lead Sheet									
8	PV Excess Gain Amortization (FERC)									
12		PV 1 Plant	Total Unit 1	PV 2 Lease	PV 2 Plant	Total Unit 2	Total PV 1&2 Monthly Amortization			
13	Beginning Balance	(28,139)	(28,139)		(731,134)	(1,643,820)	(1,671,959)			
14	Months of Amortization	218.20			229					
15	Yearly Amort	(1,548)	(1,548)		(38,273)	(38,273)	(39,820)			
16	Monthly Amort	(129)	(129)		(3,189)	(3,189)	(3,318)			
17	Beginning Balance as of June 30, 2022	(7,870)	(7,870)		(194,612)	(194,612)	(202,482)			
98		Amortization	Amortization	Amortization	Amortization	Amortization	Amortization			
99	Total Base Period	(1,548)	(1,548)	-	(38,273)	(38,273)	(39,820)			
100	Total Linkage Period 07/2022 - 6/2023	(1,548)	(1,548)	-	(38,273)	(38,273)	(39,820)			
101	Total Linkage Period 01/2023 - 12/2023	(1,548)	(1,548)	-	(38,273)	(38,273)	(39,820)			
102	Total Test Period	(1,548)	(1,548)	-	(38,273)	(38,273)	(39,820)			

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP OM-14 Navajo ROW Renewal					
3	Base Period data is historical information from the Company's Books and Records.					
4	Lead Sheet					
6	Annual Payment - Per contractual agreement	6,000,000				
7			Note 1			
8	CPI History	Amount	CPI		%	
9		Mar-10	217.63	BASIS		
10		Mar-11	160,896	223.47	2.68%	
11		Mar-12	324,246	229.39	5.40%	
12		Mar-13	417,459	232.77	6.96%	
13		Mar-14	514,504	236.29	8.58%	
14		Mar-15	509,707	236.12	8.50%	
15		Mar-16	565,204	238.13	9.42%	
16		Mar-17	721,496	243.80	12.02%	
17		Mar-18	880,104	249.55	14.67%	
18		Mar-19	1,008,248	254.20	16.80%	
19		Mar-20	1,131,649	258.68	18.86%	
20		Mar-21	1,302,553	264.88	21.71%	
21		Mar-22	1,926,371	287.50	32.11%	
22		Mar-23	2,243,426	299.00	37.39%	
23		Mar-24	2,573,163	310.96	42.89%	
24						
25	Payment in April 2022	7,926,371				
26						
27	Unadjusted Base Period Expense:	7,765,083				
28						
29		Amount	Months	Amortization		
30	240 month contract expense in accordance with GAAP accounting - ASC 840	5,388,000	240	22,450	Note 2	
31	233 month contract expense in accordance with GAAP accounting - ASC 840	114,612,000	233	491,897	Note 2	
32	240 Negotiation Expense	1,053,370	240	4,389	Note 2	
33	Initial Renewal Cost Amortization					
34	CPI Amortization Annually	1,926,371	12	160,531		
35	Total Amortization			679,267		
36	Total Adjusted Base Period Annual Expense			8,151,203	Line 35 *12	
37	Base Period Adjustment			386,120	WP OM-3, Col 5	
38						

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP OM-14 Navajo ROW Renewal					
3	Base Period data is historical information from the Company's Books and Records.					
4	Lead Sheet					
39						
40	Payment in April 2023	8,243,426				
41						
42		Amount	Months	Amortization		
43	240 month contract expense in accordance with GAAP accounting - ASC 840	5,388,000	240	22,450		
44	233 month contract expense in accordance with GAAP accounting - ASC 840	114,612,000	233	491,897		
45	240 Negotiation Expense	1,053,370	240	4,389		
46	Initial Renewal Cost Amortization			-		
47	CPI Amortization Annually	2,005,634	12	167,136		
48	Total Amortization			685,872		
49	Total Linkage 1 Expense			8,230,467	WP OM-10, Col X	
50						
51						
52	Payment in April 2024	8,573,163				
53						
54		Amount	Months	Amortization		
55	240 month contract expense in accordance with GAAP accounting - ASC 840	5,388,000	240	22,450		
56	233 month contract expense in accordance with GAAP accounting - ASC 840	114,612,000	233	491,897		
57	240 Negotiation Expense	1,053,370	240	4,389		
58	Initial Renewal Cost Amortization			-		
59	CPI Amortization Annually	2,164,162	12	180,347		
60	Total Amortization			699,083		
61	Total Linkage 2 Expense			8,388,994	WP OM-10, Col Y	
62						
63						
64		Amount	Months	Amortization		
65	240 month contract expense in accordance with GAAP accounting - ASC 840	5,388,000	240	22,450		
66	233 month contract expense in accordance with GAAP accounting - ASC 840	114,612,000	233	491,897		
67	240 Negotiation Expense	1,053,370	240	4,389		
68	Initial Renewal Cost Amortization			-		
69	CPI Amortization Annually	2,490,728	12	207,561		
70	Total Amortization			726,297		
71	Total Test Period Expense			8,715,561	WP OM-4, Col R	
72						
73	Note 1: Per the Navajo agreement, annual April payments are escalated using the CPI. PNM assumed the 4% escalation applied to non-labor for 2023 & 2024 applied to the future payments.					
74	Note 2: Per agreement, PNM owes \$120M over a period of 240 months, or 20 years, plus escalation. Due to the timing of cash payments, \$5,388,000 was not paid at the inception of the contract, but rather at a later point in time. Per ASC 840, lease accounting standards, the amounts of \$114,612,000 and \$5,388,000 are amortized on a straight-line basis over their respective time periods.					
75						

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP OM-15 ROW Distribution							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021
8	ROW 1	Balance	6,048	5,498	4,949	4,399	3,849	3,299
9		Costs						
10		Payment						
11		Reserve						
12		Amortization		(550)	(550)	(550)	(550)	(550)
13		Reserve Reclass						
14								
15	ROW 2	Balance	163,948	162,910	161,872	160,835	159,797	158,759
16		Amortization		(1,038)	(1,038)	(1,038)	(1,038)	(1,038)
17								
18	ROW 3	Balance	67,570	67,142	66,714	66,287	65,859	65,431
19		Amortization		(428)	(428)	(428)	(428)	(428)
20								
21	ROW 4	Balance	120,779	120,015	119,250	118,486	117,722	116,957
22		Amortization		(764)	(764)	(764)	(764)	(764)
23								
24	ROW 5	Balance	82,211	77,644	73,077	68,509	64,871	60,303
25		Payment						
26		Amortization		(4,567)	(4,567)	(4,567)	(4,567)	(4,567)
27		Costs		-	-	-	928	-
28		Reserve						
29								
30	ROW 6	Balance	3,220,361	3,209,101	3,197,841	3,186,581	3,175,321	3,164,061
31		Amortization		(11,260)	(11,260)	(11,260)	(11,260)	(11,260)
32								
33	ROW 7	Balance	1,518,422	1,513,094	1,507,766	1,502,438	1,497,111	1,491,783
34		Amortization		(5,328)	(5,328)	(5,328)	(5,328)	(5,328)
35								
36	ROW 8	Balance	26,098	26,536	26,749	29,203	29,861	31,267
37		Costs		438	213	2,454	658	1,406
38		Payment		-	-	-	-	-
39		Reserve	(287,722)	(295,078)	(302,435)	(309,791)	(317,147)	(324,504)
40		Amortization		(7,356)	(7,356)	(7,356)	(7,356)	(7,356)
41		Reserve Reclass						
42								

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP OM-15 ROW Distribution							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021
43	ROW 9	Balance	104,786	106,979	108,410	108,919	111,505	114,448
44		Costs		2,193	1,431	509	2,586	2,943
45		Payment		-	-	-	-	-
46		Reserve	(64,560)	(65,756)	(66,951)	(68,147)	(69,342)	(70,538)
47		Amortization		(1,196)	(1,196)	(1,196)	(1,196)	(1,196)
48		Reserve Reclass						
49								
50	ROW 10	Balance	3,883	3,883	3,883	3,883	3,889	3,889
51		Costs		-	-	-	5	-
52		Payment		-	-	-	-	-
53		Reserve	(13,736)	(14,035)	(14,334)	(14,632)	(14,931)	(15,229)
54		Amortization		(299)	(299)	(299)	(299)	(299)
55		Reserve Reclass						
56								
57	ROW 11	Balance	41,059	39,125	41,586	44,903	44,452	45,378
58		Costs		(1,934)	2,461	3,317	(451)	926
59		Payment		-	-	-	-	-
60		Reserve	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)
61		Amortization						
62		Reserve Reclass						
63								
64								
65	TOTALS	Balance	5,355,166	5,331,929	5,312,099	5,294,444	5,274,235	5,255,575
66		Costs		698	4,105	6,280	3,726	5,275
67		Payments		-	-	-	-	-
68		Reserve	(666,018)	(674,869)	(683,719)	(692,570)	(701,421)	(710,271)
69		Amortization - Exp		(32,785)	(32,785)	(32,785)	(32,785)	(32,785)
70		Reserve Reclass		-	-	-	-	-
71								
72								
73				Expense	One-time Expense	Adjusted Expense		
74		Base Period	(393,422)	-	(393,422)	OM-4, Column G		
75		Linkage Period 1 (July 2022 - June 2023)	(393,422)	-	(393,422)			
76		Linkage Period 2 (Jan 2023 - Dec 2023)	(444,824)	-	(444,824)			
77		Test Period	(547,626)	-	(547,626)	OM-4, Column R		
78	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.							

	A	B	I	J	K	L	M	N	O
1	PNM Exhibit KTS-4								
2	WP OM-15 ROW Distribution								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	12/31/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022
8	ROW 1	Balance	2,749	2,199	1,650	1,100	550	(0)	-
9		Costs							
10		Payment							
11		Reserve							(550)
12		Amortization	(550)	(550)	(550)	(550)	(550)	(550)	(550)
13		Reserve Reclass							
14									
15	ROW 2	Balance	157,722	156,684	155,646	154,609	153,571	152,533	151,496
16		Amortization	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)
17									
18	ROW 3	Balance	65,004	64,576	64,148	63,721	63,293	62,866	62,438
19		Amortization	(428)	(428)	(428)	(428)	(428)	(428)	(428)
20									
21	ROW 4	Balance	116,193	115,428	114,664	113,899	113,135	112,371	111,606
22		Amortization	(764)	(764)	(764)	(764)	(764)	(764)	(764)
23									
24	ROW 5	Balance	55,736	51,169	46,601	42,369	37,802	33,235	28,667
25		Payment							
26		Amortization	(4,567)	(4,567)	(4,567)	(4,567)	(4,567)	(4,567)	(4,567)
27		Costs	-	-	-	335	-	-	-
28		Reserve							
29									
30	ROW 6	Balance	3,152,801	3,141,541	3,130,281	3,119,021	3,107,761	3,096,501	3,085,241
31		Amortization	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)
32									
33	ROW 7	Balance	1,486,455	1,481,127	1,475,799	1,470,472	1,465,144	1,459,816	1,454,488
34		Amortization	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)
35									
36	ROW 8	Balance	33,392	33,075	36,639	39,128	40,778	41,776	43,962
37		Costs	2,125	(317)	3,564	2,489	1,650	998	2,186
38		Payment	-	-	-	-	-	-	-
39		Reserve	(331,860)	(339,216)	(346,573)	(353,929)	(361,285)	(368,642)	(375,998)
40		Amortization	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)
41		Reserve Reclass							
42									

	A	B	I	J	K	L	M	N	O
1	PNM Exhibit KTS-4								
2	WP OM-15 ROW Distribution								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	12/31/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022
43	ROW 9	Balance	116,582	116,582	116,582	117,179	117,408	117,408	117,811
44		Costs	2,134	-	-	597	229	-	403
45		Payment	-	-	-	-	-	-	-
46		Reserve	(71,734)	(72,929)	(74,125)	(75,320)	(76,516)	(77,711)	(78,907)
47		Amortization	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)
48		Reserve Reclass							
49									
50	ROW 10	Balance	3,889	3,889	3,889	3,889	3,889	3,889	3,889
51		Costs	-	-	-	-	-	-	-
52		Payment	-	-	-	-	-	-	-
53		Reserve	(15,528)	(15,827)	(16,125)	(16,424)	(16,723)	(17,021)	(17,320)
54		Amortization	(299)	(299)	(299)	(299)	(299)	(299)	(299)
55		Reserve Reclass							
56									
57	ROW 11	Balance	45,930	46,351	47,934	49,438	52,163	52,351	54,239
58		Costs	552	421	1,584	1,503	2,725	189	1,888
59		Payment	-	-	-	-	-	-	-
60		Reserve	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)
61		Amortization							
62		Reserve Reclass							
63									
64									
65	TOTALS	Balance	5,236,452	5,212,621	5,193,834	5,174,824	5,155,493	5,132,745	5,113,837
66		Costs	4,811	104	5,148	4,924	4,604	1,187	4,477
67		Payments	-	-	-	-	-	-	-
68		Reserve	(719,122)	(727,972)	(736,823)	(745,673)	(754,524)	(763,374)	(772,775)
69		Amortization - Exp	(32,785)	(32,785)	(32,785)	(32,785)	(32,785)	(32,785)	(32,785)
70		Reserve Reclass	-	-	-	-	-	-	-
71									
72									
73									
74		Base Period							
75		Linkage Period 1 (July 2022 - June 2023)							
76		Linkage Period 2 (Jan 2023 - Dec 2023)							
77		Test Period							
78	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.								

	A	B	P	Q	R	S	T	U	V
1	PNM Exhibit KTS-4								
2	WP OM-15 ROW Distribution								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023
8	ROW 1	Balance	-	-	-	-	-	-	-
9		Costs							
10		Payment							
11		Reserve	(1,100)	(1,650)	(2,199)	(2,749)	(3,299)	(3,849)	(4,399)
12		Amortization	(550)	(550)	(550)	(550)	(550)	(550)	(550)
13		Reserve Reclass							
14									
15	ROW 2	Balance	150,458	149,421	148,383	147,345	146,308	145,270	144,232
16		Amortization	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)
17									
18	ROW 3	Balance	62,010	61,583	61,155	60,727	60,300	59,872	59,444
19		Amortization	(428)	(428)	(428)	(428)	(428)	(428)	(428)
20									
21	ROW 4	Balance	110,842	110,077	109,313	108,548	107,784	107,020	106,255
22		Amortization	(764)	(764)	(764)	(764)	(764)	(764)	(764)
23									
24	ROW 5	Balance	24,100	19,533	14,965	10,398	5,831	1,263	-
25		Payment							
26		Amortization	(4,567)	(4,567)	(4,567)	(4,567)	(4,567)	(4,567)	(4,567)
27		Costs	-	-	-	-	-	-	-
28		Reserve							(4,567)
29									
30	ROW 6	Balance	3,073,981	3,062,721	3,051,461	3,040,201	3,028,941	3,017,681	3,006,421
31		Amortization	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)
32									
33	ROW 7	Balance	1,449,160	1,443,833	1,438,505	1,433,177	1,427,849	1,422,521	1,417,194
34		Amortization	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)
35									
36	ROW 8	Balance	43,962	43,962	43,962	43,962	43,962	43,962	43,962
37		Costs	-	-	-	-	-	-	-
38		Payment	-	-	-	-	-	-	-
39		Reserve	(383,354)	(390,711)	(398,067)	(405,424)	(412,780)	(420,136)	(427,493)
40		Amortization	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)
41		Reserve Reclass							
42									

	A	B	P	Q	R	S	T	U	V
1	PNM Exhibit KTS-4								
2	WP OM-15 ROW Distribution								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023
43	ROW 9	Balance	117,811	117,811	117,811	117,811	117,811	117,811	117,811
44		Costs	-	-	-	-	-	-	-
45		Payment	-	-	-	-	-	-	-
46		Reserve	(80,102)	(81,298)	(82,494)	(83,689)	(84,885)	(86,080)	(87,276)
47		Amortization	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)
48		Reserve Reclass							
49									
50	ROW 10	Balance	3,889	3,889	3,889	3,889	3,889	3,889	3,889
51		Costs	-	-	-	-	-	-	-
52		Payment	-	-	-	-	-	-	-
53		Reserve	(17,618)	(17,917)	(18,216)	(18,514)	(18,813)	(19,112)	(19,410)
54		Amortization	(299)	(299)	(299)	(299)	(299)	(299)	(299)
55		Reserve Reclass							
56									
57	ROW 11	Balance	54,239	54,239	54,239	54,239	54,239	54,239	54,239
58		Costs	-	-	-	-	-	-	-
59		Payment	-	-	-	-	-	-	-
60		Reserve	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)
61		Amortization							
62		Reserve Reclass							
63									
64									
65	TOTALS	Balance	5,090,452	5,067,067	5,043,682	5,020,297	4,996,912	4,973,528	4,953,447
66		Costs	-	-	-	-	-	-	-
67		Payments	-	-	-	-	-	-	-
68		Reserve	(782,175)	(791,575)	(800,976)	(810,376)	(819,776)	(829,177)	(843,145)
69		Amortization - Exp	(32,785)	(32,785)	(32,785)	(32,785)	(32,785)	(32,785)	(32,785)
70		Reserve Reclass	-	-	-	-	-	-	-
71									
72									
73									
74		Base Period							
75		Linkage Period 1 (July 2022 - June 2023)							
76		Linkage Period 2 (Jan 2023 - Dec 2023)							
77		Test Period							
78	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.								

	A	B	W	X	Y	Z	AA
1	PNM Exhibit KTS-4						
2	WP OM-15 ROW Distribution						
3	Base Period data is historical information from the Company's Books and Records.						
4	Lead Sheet						
5							
6							
7	ROW #	Item	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023
8	ROW 1	Balance	-	-	-	-	-
9		Costs					
10		Payment					
11		Reserve	(4,949)	(5,498)	(6,048)	(6,598)	(7,148)
12		Amortization	(550)	(550)	(550)	(550)	(550)
13		Reserve Reclass					
14							
15	ROW 2	Balance	143,195	142,157	141,119	140,082	139,044
16		Amortization	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)
17							
18	ROW 3	Balance	59,017	58,589	58,161	57,734	57,306
19		Amortization	(428)	(428)	(428)	(428)	(428)
20							
21	ROW 4	Balance	105,491	104,726	103,962	103,197	102,433
22		Amortization	(764)	(764)	(764)	(764)	(764)
23							
24	ROW 5	Balance	-	-	-	-	-
25		Payment					
26		Amortization	(4,567)	(4,567)	(4,567)	(4,567)	(4,567)
27		Costs	-	-	-	-	-
28		Reserve	(9,135)	(13,702)	(18,269)	(22,837)	(27,404)
29							
30	ROW 6	Balance	2,995,161	2,983,901	2,972,641	2,961,381	2,950,121
31		Amortization	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)
32							
33	ROW 7	Balance	1,411,866	1,406,538	1,401,210	1,395,882	1,390,555
34		Amortization	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)
35							
36	ROW 8	Balance	43,962	43,962	43,962	43,962	43,962
37		Costs	-	-	-	-	-
38		Payment	-	-	-	-	-
39		Reserve	(434,849)	(442,205)	(449,562)	(456,918)	(464,274)
40		Amortization	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)
41		Reserve Reclass					
42							

	A	B	W	X	Y	Z	AA
1	PNM Exhibit KTS-4						
2	WP OM-15 ROW Distribution						
3	Base Period data is historical information from the Company's Books and Records.						
4	Lead Sheet						
5							
6							
7	ROW #	Item	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023
43	ROW 9	Balance	117,811	117,811	117,811	117,811	117,811
44		Costs	-	-	-	-	-
45		Payment	-	-	-	-	-
46		Reserve	(88,471)	(89,667)	(90,862)	(92,058)	(93,254)
47		Amortization	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)
48		Reserve Reclass					
49							
50	ROW 10	Balance	3,889	3,889	3,889	3,889	3,889
51		Costs	-	-	-	-	-
52		Payment	-	-	-	-	-
53		Reserve	(19,709)	(20,007)	(20,306)	(20,605)	(20,903)
54		Amortization	(299)	(299)	(299)	(299)	(299)
55		Reserve Reclass					
56							
57	ROW 11	Balance	54,239	54,239	54,239	54,239	54,239
58		Costs	-	-	-	-	-
59		Payment	-	-	-	-	-
60		Reserve	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)
61		Amortization					
62		Reserve Reclass					
63							
64							
65	TOTALS	Balance	4,934,629	4,915,812	4,896,994	4,878,177	4,859,359
66		Costs	-	-	-	-	-
67		Payments	-	-	-	-	-
68		Reserve	(857,112)	(871,080)	(885,048)	(899,015)	(912,983)
69		Amortization - Exp	(32,785)	(32,785)	(32,785)	(32,785)	(32,785)
70		Reserve Reclass	-	-	-	-	-
71							
72							
73							
74		Base Period					
75		Linkage Period 1 (July 2022 - June 2023)					
76		Linkage Period 2 (Jan 2023 - Dec 2023)					
77		Test Period					
78	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.						

	A	B	AB	AC	AD	AE	AF	AG	AH
1	PNM Exhibit KTS-4								
2	WP OM-15 ROW Distribution								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	1/31/2024
8	ROW 1	Balance	-	-	-	-	-	-	-
9		Costs							
10		Payment							
11		Reserve	(7,698)	(8,248)	(8,797)	(9,347)	(9,897)	(10,447)	(10,997)
12		Amortization	(550)	(550)	(550)	(550)	(550)	(550)	(550)
13		Reserve Reclass							
14									
15	ROW 2	Balance	138,007	136,969	135,931	134,894	133,856	132,818	131,781
16		Amortization	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)
17									
18	ROW 3	Balance	56,878	56,451	56,023	55,595	55,168	54,740	54,313
19		Amortization	(428)	(428)	(428)	(428)	(428)	(428)	(428)
20									
21	ROW 4	Balance	101,669	100,904	100,140	99,375	98,611	97,846	97,082
22		Amortization	(764)	(764)	(764)	(764)	(764)	(764)	(764)
23									
24	ROW 5	Balance	-	-	4,126,270	4,108,852	4,091,435	4,074,017	4,056,599
25		Payment			4,180,226				
26		Amortization	(4,567)	(4,567)	(17,418)	(17,418)	(17,418)	(17,418)	(17,418)
27		Costs	-	-	-	-	-	-	-
28		Reserve	(31,971)	(36,538)					
29									
30	ROW 6	Balance	2,938,861	2,927,601	2,916,341	2,905,081	2,893,821	2,882,561	2,871,301
31		Amortization	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)
32									
33	ROW 7	Balance	1,385,227	1,379,899	1,374,571	1,369,243	1,363,916	1,358,588	1,353,260
34		Amortization	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)
35									
36	ROW 8	Balance	43,962	43,962	43,962	43,962	43,962	43,962	43,962
37		Costs	-	-	-	-	-	-	-
38		Payment	-	-	-	-	-	-	-
39		Reserve	(471,631)	(478,987)	(486,343)	(493,700)	(501,056)	(508,413)	(515,769)
40		Amortization	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)
41		Reserve Reclass							
42									

	A	B	AB	AC	AD	AE	AF	AG	AH
1	PNM Exhibit KTS-4								
2	WP OM-15 ROW Distribution								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	1/31/2024
43	ROW 9	Balance	117,811	117,811	117,811	117,811	117,811	117,811	117,811
44		Costs	-	-	-	-	-	-	-
45		Payment	-	-	-	-	-	-	-
46		Reserve	(94,449)	(95,645)	(96,840)	(98,036)	(99,231)	(100,427)	(101,622)
47		Amortization	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)
48		Reserve Reclass							
49									
50	ROW 10	Balance	3,889	3,889	3,889	3,889	3,889	3,889	3,889
51		Costs	-	-	-	-	-	-	-
52		Payment	-	-	-	-	-	-	-
53		Reserve	(21,202)	(21,500)	(21,799)	(22,098)	(22,396)	(22,695)	(22,994)
54		Amortization	(299)	(299)	(299)	(299)	(299)	(299)	(299)
55		Reserve Reclass							
56									
57	ROW 11	Balance	54,239	54,239	54,239	54,239	54,239	54,239	54,239
58		Costs	-	-	-	-	-	-	-
59		Payment	-	-	-	-	-	-	-
60		Reserve	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)
61		Amortization							
62		Reserve Reclass							
63									
64									
65	TOTALS	Balance	4,840,542	4,821,724	8,929,176	8,892,941	8,856,706	8,820,471	8,784,236
66		Costs	-	-	-	-	-	-	-
67		Payments	-	-	4,180,226	-	-	-	-
68		Reserve	(926,951)	(940,918)	(913,780)	(923,181)	(932,581)	(941,981)	(951,382)
69		Amortization - Exp	(32,785)	(32,785)	(45,635)	(45,635)	(45,635)	(45,635)	(45,635)
70		Reserve Reclass	-	-	-	-	-	-	-
71									
72									
73									
74		Base Period							
75		Linkage Period 1 (July 2022 - June 2023)							
76		Linkage Period 2 (Jan 2023 - Dec 2023)							
77		Test Period							
78	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.								

	A	B	AI	AJ	AK	AL	AM
1	PNM Exhibit KTS-4						
2	WP OM-15 ROW Distribution						
3	Base Period data is historical information from the Company's Books and Records.						
4	Lead Sheet						
5							
6							
7	ROW #	Item	2/28/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024
8	ROW 1	Balance	-	-	-	-	-
9		Costs					
10		Payment					
11		Reserve	(11,547)	(12,096)	(12,646)	(13,196)	(13,746)
12		Amortization	(550)	(550)	(550)	(550)	(550)
13		Reserve Reclass					
14							
15	ROW 2	Balance	130,743	129,705	128,668	127,630	126,592
16		Amortization	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)
17							
18	ROW 3	Balance	53,885	53,457	53,030	52,602	52,174
19		Amortization	(428)	(428)	(428)	(428)	(428)
20							
21	ROW 4	Balance	96,318	95,553	94,789	94,024	93,260
22		Amortization	(764)	(764)	(764)	(764)	(764)
23							
24	ROW 5	Balance	4,039,182	4,021,764	4,004,347	3,986,929	3,969,511
25		Payment					
26		Amortization	(17,418)	(17,418)	(17,418)	(17,418)	(17,418)
27		Costs	-	-	-	-	-
28		Reserve					
29							
30	ROW 6	Balance	2,860,041	2,848,781	2,837,521	2,826,261	2,815,001
31		Amortization	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)
32							
33	ROW 7	Balance	1,347,932	1,342,604	1,337,277	1,331,949	1,326,621
34		Amortization	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)
35							
36	ROW 8	Balance	43,962	43,962	43,962	43,962	43,962
37		Costs	-	-	-	-	-
38		Payment	-	-	-	-	-
39		Reserve	(523,125)	(530,482)	(537,838)	(545,194)	(552,551)
40		Amortization	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)
41		Reserve Reclass					
42							

	A	B	AI	AJ	AK	AL	AM
1	PNM Exhibit KTS-4						
2	WP OM-15 ROW Distribution						
3	Base Period data is historical information from the Company's Books and Records.						
4	Lead Sheet						
5							
6							
7	ROW #	Item	2/28/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024
43	ROW 9	Balance	117,811	117,811	117,811	117,811	117,811
44		Costs	-	-	-	-	-
45		Payment	-	-	-	-	-
46		Reserve	(102,818)	(104,014)	(105,209)	(106,405)	(107,600)
47		Amortization	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)
48		Reserve Reclass					
49							
50	ROW 10	Balance	3,889	3,889	3,889	3,889	3,889
51		Costs	-	-	-	-	-
52		Payment	-	-	-	-	-
53		Reserve	(23,292)	(23,591)	(23,889)	(24,188)	(24,487)
54		Amortization	(299)	(299)	(299)	(299)	(299)
55		Reserve Reclass					
56							
57	ROW 11	Balance	54,239	54,239	54,239	54,239	54,239
58		Costs	-	-	-	-	-
59		Payment	-	-	-	-	-
60		Reserve	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)
61		Amortization					
62		Reserve Reclass					
63							
64							
65	TOTALS	Balance	8,748,001	8,711,766	8,675,531	8,639,295	8,603,060
66		Costs	-	-	-	-	-
67		Payments	-	-	-	-	-
68		Reserve	(960,782)	(970,182)	(979,583)	(988,983)	(998,384)
69		Amortization - Exp	(45,635)	(45,635)	(45,635)	(45,635)	(45,635)
70		Reserve Reclass	-	-	-	-	-
71							
72							
73							
74		Base Period					
75		Linkage Period 1 (July 2022 - June 2023)					
76		Linkage Period 2 (Jan 2023 - Dec 2023)					
77		Test Period					
78	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.						

	A	B	AN	AO	AP	AQ	AR	AS
1	PNM Exhibit KTS-4							
2	WP OM-15 ROW Distribution							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	7/31/2024	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024
8	ROW 1	Balance	-	-	-	-	-	-
9		Costs						
10		Payment						
11		Reserve	(14,296)	(14,846)	(15,396)	(15,945)	(16,495)	(17,045)
12		Amortization	(550)	(550)	(550)	(550)	(550)	(550)
13		Reserve Reclass						
14								
15	ROW 2	Balance	125,555	124,517	123,480	122,442	121,404	120,367
16		Amortization	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)	(1,038)
17								
18	ROW 3	Balance	51,747	51,319	50,891	50,464	50,036	49,608
19		Amortization	(428)	(428)	(428)	(428)	(428)	(428)
20								
21	ROW 4	Balance	92,495	91,731	90,967	90,202	89,438	88,673
22		Amortization	(764)	(764)	(764)	(764)	(764)	(764)
23								
24	ROW 5	Balance	3,952,094	3,934,676	3,917,259	3,899,841	3,882,423	3,865,006
25		Payment						
26		Amortization	(17,418)	(17,418)	(17,418)	(17,418)	(17,418)	(17,418)
27		Costs	-	-	-			
28		Reserve						
29								
30	ROW 6	Balance	2,803,741	2,792,481	2,781,221	2,769,961	2,758,701	2,747,441
31		Amortization	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)	(11,260)
32								
33	ROW 7	Balance	1,321,293	1,315,965	1,310,638	1,305,310	1,299,982	1,294,654
34		Amortization	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)
35								
36	ROW 8	Balance	43,962	43,962	43,962	43,962	43,962	43,962
37		Costs	-	-	-			
38		Payment	-	-	-			
39		Reserve	(559,907)	(567,263)	(574,620)	(581,976)	(589,332)	(596,689)
40		Amortization	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)	(7,356)
41		Reserve Reclass						
42								

	A	B	AN	AO	AP	AQ	AR	AS
1	PNM Exhibit KTS-4							
2	WP OM-15 ROW Distribution							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	7/31/2024	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024
43	ROW 9	Balance	117,811	117,811	117,811	117,811	117,811	117,811
44		Costs	-	-	-	-	-	-
45		Payment	-	-	-	-	-	-
46		Reserve	(108,796)	(109,991)	(111,187)	(112,382)	(113,578)	(114,774)
47		Amortization	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)	(1,196)
48		Reserve Reclass						
49								
50	ROW 10	Balance	3,889	3,889	3,889	3,889	3,889	3,889
51		Costs	-	-	-	-	-	-
52		Payment	-	-	-	-	-	-
53		Reserve	(24,785)	(25,084)	(25,382)	(25,681)	(25,980)	(26,278)
54		Amortization	(299)	(299)	(299)	(299)	(299)	(299)
55		Reserve Reclass						
56								
57	ROW 11	Balance	54,239	54,239	54,239	54,239	54,239	54,239
58		Costs	-	-	-	-	-	-
59		Payment	-	-	-	-	-	-
60		Reserve	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)
61		Amortization						
62		Reserve Reclass						
63								
64								
65	TOTALS	Balance	8,566,825	8,530,590	8,494,355	8,458,120	8,421,885	8,385,650
66		Costs	-	-	-	-	-	-
67		Payments	-	-	-	-	-	-
68		Reserve	(1,007,784)	(1,017,184)	(1,026,585)	(1,035,985)	(1,045,385)	(1,054,786)
69		Amortization - Exp	(45,635)	(45,635)	(45,635)	(45,635)	(45,635)	(45,635)
70		Reserve Reclass	-	-	-	-	-	-
71								
72								
73								
74		Base Period						
75		Linkage Period 1 (July 2022 - June 2023)						
76		Linkage Period 2 (Jan 2023 - Dec 2023)						
77		Test Period						
78	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.							

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021
8	ROW 1	Balance	303,957	300,060	296,164	292,267	288,370	284,473	280,576
9		Amortization		(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)
10									
11	ROW 2	Balance	830,035	824,781	819,528	814,275	809,021	803,768	798,514
12		Amortization		(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)
13									
14	ROW 3	Balance	795,514	790,479	785,444	780,409	775,374	770,339	765,304
15		Amortization		(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)
16									
17	ROW 4	Balance	161,332	151,249	141,166	131,083	120,999	110,916	100,833
18		Payment							
19		Amortization		(10,083)	(10,083)	(10,083)	(10,083)	(10,083)	(10,083)
20		Reserve							
21									
22	ROW 5	Balance	4,969,003	4,947,305	4,925,606	4,903,907	4,882,209	4,860,510	4,838,811
23		Amortization		(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)
24		Costs		-	-	-	-	-	-
25									
26	ROW 6	Balance	493,174	490,203	487,232	484,261	481,290	478,319	475,348
27		Amortization		(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)
28		Costs		-	-	-	-	-	-
29									
30	ROW 7	Balance	246,635	232,933	219,231	205,529	192,085	178,383	164,681
31		Payment							
32		Amortization		(13,702)	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)
33		Costs		-	-	-	258	-	-
34		Reserve							
35									
36	ROW 8	Balance	445,853	426,468	407,083	387,698	368,313	348,928	329,543
37		Payment							
38		Amortization		(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)
39		Costs		-	-	-	-	-	-
40		Reserve							
41									
42	ROW 9	Balance	1,475,083	1,461,794	1,448,505	1,435,216	1,421,927	1,408,638	1,395,349
43		Amortization		(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)
44									
45	ROW 10	Balance	3,014,499	2,997,468	2,980,437	2,963,406	2,946,375	2,929,343	2,912,312
46		Amortization		(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)
47									
48	ROW 11	Balance	9,032,768	8,981,735	8,930,703	8,879,670	8,828,638	8,777,605	8,726,572
49		Amortization		(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)
50									
51	ROW 12	Balance	4,876,146	4,848,597	4,821,048	4,793,499	4,765,950	4,738,401	4,710,852
52		Amortization		(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)
53									
54	ROW 13	Balance	5,365,130	5,326,387	5,287,644	5,248,901	5,210,158	5,171,415	5,132,672
55		Amortization		(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)
56									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021
57	ROW 14	Balance	104,039	103,733	103,427	103,121	102,815	102,509	102,203
58		Amortization		(306)	(306)	(306)	(306)	(306)	(306)
59									
60	ROW 15	Balance	160,314	158,787	157,260	155,733	154,207	152,680	151,153
61		Amortization		(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)
62									
63	ROW 16	Balance	119,547	118,687	117,827	116,967	116,107	115,247	114,387
64		Amortization		(860)	(860)	(860)	(860)	(860)	(860)
65									
66	ROW 17	Balance	50,344	48,055	45,767	43,479	41,190	38,902	36,614
67		Costs		-	-	-	-	-	-
68		Payment		-	-	-	-	-	-
69		Amortization		(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)
70									
71	ROW 18	Balance	191,281	190,590	189,900	189,209	188,519	187,828	187,137
72		Amortization		(691)	(691)	(691)	(691)	(691)	(691)
73									
74	ROW 19	Balance	186,770	185,187	183,604	182,022	180,439	178,856	177,273
75		Amortization		(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)
76									
77	ROW 20	Balance	4,516,034	4,499,983	4,484,553	4,471,657	4,453,686	4,437,905	4,422,840
78		Costs		(270)	351	2,886	(2,190)	-	716
79		Payment		-	-	-	-	-	-
80		Amortization		(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)
81									
82	ROW 21	Balance	9,366,358	9,333,494	9,300,630	9,267,766	9,234,902	9,202,038	9,169,174
83		Amortization		(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)
84									
85									
86	ROW 22	Balance	284,030	281,829	279,627	277,425	275,223	273,021	270,820
87		Amortization		(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)
88									
89	ROW 23	Balance	570,966	569,815	576,749	581,270	580,499	584,229	590,321
90		Costs		(1,151)	6,935	4,520	(771)	3,731	6,092
91		Payment		-	-	-	-	-	-
92		Reserve	(1,000,440)	(1,007,851)	(1,015,261)	(1,022,672)	(1,030,083)	(1,037,493)	(1,044,904)
93		Amortization		(7,411)	(7,411)	(7,411)	(7,411)	(7,411)	(7,411)
94		Reserve Reclass		-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021
95									
96	ROW 24	Balance	26,610	28,604	29,305	29,305	30,839	31,453	32,222
97		Costs		1,993	701	-	1,534	615	769
98		Payment		-	-	-	-	-	-
99		Reserve	(762,500)	(775,000)	(787,500)	(800,000)	(812,500)	(825,000)	(837,500)
100		Amortization		(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)
101		Reserve Reclass							
102									
103	ROW 25	Balance	-	-	-	-	383	383	383
104		Costs		(0)	-	-	383	-	-
105		Payment		-	-	-	-	-	-
106		Reserve	(165,750)	(170,355)	(174,959)	(179,563)	(184,167)	(188,771)	(193,376)
107		Amortization		(4,604)	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)
108		Reserve Reclass							
109									
110	ROW 26	Balance	869,482	870,688	929,728	937,023	936,395	980,009	1,073,996
111		Costs		1,206	59,040	7,294	(628)	43,614	93,986
112		Payment							
113		Reserve	(164,220)	(168,782)	(173,343)	(177,905)	(182,467)	(187,028)	(191,590)
114		Amortization		(4,562)	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)
115		Reserve Reclass							
116									
117	ROW 27	Balance	401,520	449,876	450,984	451,599	533,525	535,062	535,216
118		Costs		48,356	1,109	615	81,926	1,537	154
119		Payment							
120		Reserve	(115,052)	(120,146)	(125,240)	(130,335)	(135,429)	(140,524)	(145,618)
121		Amortization		(5,094)	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)
122		Reserve Reclass							
123									
124	ROW 28	Balance	414,638	414,992	415,536	415,536	418,202	419,187	419,685
125		Costs		353	545	-	2,666	985	497
126		Payment							
127		Reserve	(609,883)	(636,400)	(662,917)	(689,433)	(715,950)	(742,467)	(768,983)
128		Amortization		(26,517)	(26,517)	(26,517)	(26,517)	(26,517)	(26,517)
129		Reserve Reclass							
130									
131	ROW 29	Balance	2,346	2,749	2,749	2,749	2,749	3,151	3,151
132		Costs		402	-	-	-	402	-
133		Payment							
134		Reserve	(472,621)	(483,850)	(495,080)	(506,309)	(517,539)	(528,769)	(539,998)
135		Amortization		(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)
136		Reserve Reclass							
137									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021
138	ROW 30	Balance	28,696	33,143	38,745	43,633	49,546	54,957	56,574
139		Costs		4,447	5,602	4,887	5,914	5,410	1,618
140		Payment							
141		Reserve	(43,360)	(44,806)	(46,251)	(47,696)	(49,142)	(50,587)	(52,032)
142		Amortization		(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)
143		Reserve Reclass							
144									
145	ROW 31	Balance	62,620	64,923	66,915	73,224	75,195	96,835	97,174
146		Costs		2,303	1,992	6,310	1,971	21,640	339
147		Payment							
148		Reserve	(14,172)	(14,434)	(14,697)	(14,959)	(15,222)	(15,484)	(15,746)
149		Amortization		(262)	(262)	(262)	(262)	(262)	(262)
150		Reserve Reclass							
151									
152	ROW 32	Balance	41,045	41,045	42,428	42,582	42,582	42,582	42,582
153		Costs		-	1,383	154	-	-	-
154		Amortization							
155									
156	ROW 33	Balance	462	462	462	462	462	462	462
157		Costs		-	-	-	-	-	-
158		Amortization							
159									
160	ROW 34	Balance		-	-	-	134	134	134
161		Costs		-	-	-	134	-	-
162		Payment							
163		Amortization							
164									
165	ROW 35	Balance		-	-	-	-	-	-
166		Costs		-	-	-	-	-	-
167		Payment							
168		Amortization							
169									
170									
171									
172	TOTALS	Balance	49,406,229	49,176,098	48,965,985	48,704,880	48,508,305	48,298,468	48,114,868
173		Costs		57,640	77,658	26,666	91,196	77,934	104,170
174		Payment		-	-	-	-	-	-
175		Reserve	(3,347,998)	(3,421,623)	(3,495,248)	(3,568,873)	(3,642,498)	(3,716,123)	(3,789,748)
176		Amortization - Exp		(361,396)	(361,396)	(361,396)	(361,396)	(361,396)	(361,396)
177		Reserve Reclass	-	-	-	-	-	-	-
178									
179									
180		Expense							
181		Base Period	(4,352,833)	OM-4, Column G					
182		Linkage Period 1 (July 2022 - June 2023)	(4,481,306)						
183		Linkage Period 2 (Jan 2023 - Dec 2023)	(4,926,626)						
184		Test Period	(5,291,439)	OM-4, Column R					
185									
186	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.								

	A	B	J	K	L	M	N	O
1	PNM Exhibit KTS-4							
2	WP OM-16 ROW Transmission							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022
8	ROW 1	Balance	276,679	272,782	268,885	264,988	261,092	257,195
9		Amortization	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)
10								
11	ROW 2	Balance	793,261	788,008	782,754	777,501	772,247	766,994
12		Amortization	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)
13								
14	ROW 3	Balance	760,269	755,234	750,200	745,165	740,130	735,095
15		Amortization	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)
16								
17	ROW 4	Balance	90,750	80,666	70,583	60,500	50,416	40,333
18		Payment						
19		Amortization	(10,083)	(10,083)	(10,083)	(10,083)	(10,083)	(10,083)
20		Reserve						
21								
22	ROW 5	Balance	4,817,425	4,795,727	4,774,028	4,752,631	4,730,933	4,709,234
23		Amortization	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)
24		Costs	313	-	-	302	-	-
25								
26	ROW 6	Balance	472,377	469,719	466,748	464,963	461,992	459,021
27		Amortization	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)
28		Costs	-	313	-	1,186	-	-
29								
30	ROW 7	Balance	150,979	137,277	123,575	109,874	96,172	82,470
31		Payment						
32		Amortization	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)
33		Costs	-	-	-	-	-	-
34		Reserve						
35								
36	ROW 8	Balance	310,158	290,774	271,389	252,004	232,619	213,652
37		Payment						
38		Amortization	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)
39		Costs	-	-	-	-	-	418
40		Reserve						
41								
42	ROW 9	Balance	1,382,060	1,368,770	1,355,481	1,342,192	1,328,903	1,315,614
43		Amortization	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)
44								
45	ROW 10	Balance	2,895,281	2,878,250	2,861,219	2,844,188	2,827,157	2,810,126
46		Amortization	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)
47								
48	ROW 11	Balance	8,675,540	8,624,507	8,573,475	8,522,442	8,471,409	8,420,377
49		Amortization	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)
50								
51	ROW 12	Balance	4,683,304	4,655,755	4,628,206	4,600,657	4,573,108	4,545,559
52		Amortization	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)
53								
54	ROW 13	Balance	5,093,929	5,055,187	5,016,444	4,977,701	4,938,958	4,900,215
55		Amortization	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)
56								

	A	B	J	K	L	M	N	O
1	PNM Exhibit KTS-4							
2	WP OM-16 ROW Transmission							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022
57	ROW 14	Balance	101,897	101,591	101,285	100,979	100,673	100,367
58		Amortization	(306)	(306)	(306)	(306)	(306)	(306)
59								
60	ROW 15	Balance	149,626	148,099	146,573	145,046	143,519	141,992
61		Amortization	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)
62								
63	ROW 16	Balance	113,527	112,666	111,806	110,946	110,086	109,226
64		Amortization	(860)	(860)	(860)	(860)	(860)	(860)
65								
66	ROW 17	Balance	34,325	32,334	191,422	189,311	187,593	195,491
67		Costs	-	297	161,377	177	570	10,186
68		Payment	-	-	-	-	-	-
69		Amortization	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)
70								
71	ROW 18	Balance	186,447	185,756	185,066	184,375	183,685	182,994
72		Amortization	(691)	(691)	(691)	(691)	(691)	(691)
73								
74	ROW 19	Balance	175,690	174,108	172,525	170,942	169,359	167,776
75		Amortization	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)
76								
77	ROW 20	Balance	4,406,485	4,390,947	4,375,166	4,359,520	4,343,738	4,328,874
78		Costs	(573)	243	-	135	-	917
79		Payment	-	-	-	-	-	-
80		Amortization	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)
81								
82	ROW 21	Balance	9,136,310	9,103,446	9,070,582	9,037,718	9,004,854	8,971,990
83		Amortization	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)
84								
85								
86	ROW 22	Balance	268,618	266,416	264,214	262,012	259,811	257,609
87		Amortization	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)
88								
89	ROW 23	Balance	589,890	592,576	514,341	517,812	521,480	524,896
90		Costs	(431)	2,686	(78,235)	3,471	3,668	3,416
91		Payment	-	-	-	-	-	-
92		Reserve	(1,052,315)	(1,059,725)	(1,067,136)	(1,079,908)	(1,092,680)	(1,105,452)
93		Amortization	(7,411)	(7,411)	(7,411)	(12,772)	(12,772)	(12,772)
94		Reserve Reclass	-	-	-	-	-	-

	A	B	J	K	L	M	N	O
1	PNM Exhibit KTS-4							
2	WP OM-16 ROW Transmission							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022
95								
96	ROW 24	Balance	32,222	33,279	33,436	35,333	35,333	35,333
97		Costs	-	1,057	156	1,898	-	-
98		Payment	-	-	-	-	-	-
99		Reserve	(850,000)	(862,500)	(875,000)	(887,500)	(900,000)	(912,500)
100		Amortization	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)
101		Reserve Reclass						
102								
103	ROW 25	Balance	383	383	383	383	383	383
104		Costs	-	-	-	-	-	-
105		Payment	-	-	-	-	-	-
106		Reserve	(197,980)	(202,584)	(207,188)	(211,792)	(216,396)	(221,001)
107		Amortization	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)
108		Reserve Reclass						
109								
110	ROW 26	Balance	1,074,777	1,078,864	1,082,380	1,087,837	1,089,455	1,091,587
111		Costs	781	4,087	3,517	5,457	1,617	2,133
112		Payment						
113		Reserve	(196,152)	(200,713)	(205,275)	(209,837)	(214,398)	(218,960)
114		Amortization	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)
115		Reserve Reclass						
116								
117	ROW 27	Balance	535,837	537,077	577,074	607,989	608,344	748,647
118		Costs	622	1,240	39,997	30,916	355	140,303
119		Payment						
120		Reserve	(150,713)	(155,807)	(160,901)	(165,996)	(171,090)	(176,185)
121		Amortization	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)
122		Reserve Reclass						
123								
124	ROW 28	Balance	420,805	424,368	425,771	428,361	430,735	431,976
125		Costs	1,120	3,563	1,402	2,591	2,374	1,241
126		Payment						
127		Reserve	(795,500)	(822,017)	(848,533)	(875,050)	(901,567)	(928,083)
128		Amortization	(26,517)	(26,517)	(26,517)	(26,517)	(26,517)	(26,517)
129		Reserve Reclass						
130								
131	ROW 29	Balance	3,151	3,151	3,307	5,444	7,250	9,273
132		Costs	-	-	156	2,136	1,807	2,023
133		Payment						
134		Reserve	(551,228)	(562,457)	(573,687)	(584,916)	(596,146)	(607,375)
135		Amortization	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)
136		Reserve Reclass						
137								

	A	B	J	K	L	M	N	O
1	PNM Exhibit KTS-4							
2	WP OM-16 ROW Transmission							
3	Base Period data is historical information from the Company's Books and Records.							
4	Lead Sheet							
5								
6								
7	ROW #	Item	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022
138	ROW 30	Balance	61,650	63,531	66,381	69,474	77,866	80,057
139		Costs	5,076	1,881	2,850	3,093	8,393	2,191
140		Payment						
141		Reserve	(53,478)	(54,923)	(56,368)	(57,814)	(59,259)	(60,704)
142		Amortization	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)
143		Reserve Reclass						
144								
145	ROW 31	Balance	98,564	99,752	99,752	100,786	101,510	102,047
146		Costs	1,391	1,188	-	1,034	724	537
147		Payment						
148		Reserve	(16,009)	(16,271)	(16,534)	(16,796)	(17,059)	(17,321)
149		Amortization	(262)	(262)	(262)	(262)	(262)	(262)
150		Reserve Reclass						
151								
152	ROW 32	Balance	42,582	42,582	42,582	42,582	42,582	42,582
153		Costs	-	-	-	-	-	-
154		Amortization						
155								
156	ROW 33	Balance	462	462	462	462	462	462
157		Costs	-	-	-	-	-	-
158		Amortization						
159								
160	ROW 34	Balance	134	805	1,101	1,264	1,264	12,424
161		Costs	-	670	297	163	-	11,160
162		Payment						
163		Amortization						
164								
165	ROW 35	Balance	-	-	-	-	-	-
166		Costs	-	-	-	-	-	-
167		Payment						
168		Amortization						
169								
170								
171								
172	TOTALS	Balance	47,835,396	47,564,848	47,408,595	47,173,383	46,905,119	46,791,873
173		Costs	8,299	17,224	131,517	52,559	19,507	174,525
174		Payment	-	-	-	-	-	-
175		Reserve	(3,863,373)	(3,936,998)	(4,010,623)	(4,089,609)	(4,168,595)	(4,247,581)
176		Amortization - Exp	(361,396)	(361,396)	(361,396)	(366,757)	(366,757)	(366,757)
177		Reserve Reclass	-	-	-	-	-	-
178								
179								
180								
181		Base Period						
182		Linkage Period 1 (July 2022 - June 2023)						
183		Linkage Period 2 (Jan 2023 - Dec 2023)						
184		Test Period						
185								
186	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.							

	A	B	P	Q	R	S	T	U	V	W	X	Y
1	PNM Exhibit KTS-4											
2	WP OM-16 ROW Transmission											
3	Base Period data is historical information from the Company's Books and Records.											
4	Lead Sheet											
5												
6												
7	ROW #	Item	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023
8	ROW 1	Balance	253,298	249,401	245,504	241,607	237,710	233,813	229,916	226,020	222,123	218,226
9		Amortization	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)
10												
11	ROW 2	Balance	761,741	756,487	751,234	745,980	740,727	735,474	730,220	724,967	719,714	714,460
12		Amortization	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)
13												
14	ROW 3	Balance	730,060	725,025	719,990	714,955	709,920	704,885	699,851	694,816	689,781	684,746
15		Amortization	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)
16												
17	ROW 4	Balance	30,250	20,167	10,083	(0)	(0)	(0)	(0)	(0)	3,933,267	3,899,791
18		Payment									4,017,160	
19		Amortization	(10,083)	(10,083)	(10,083)	(10,083)	(10,083)	(10,083)	(10,083)	(10,083)	(33,476)	(33,476)
20		Reserve				(10,083)	(20,167)	(30,250)	(40,333)	(50,416)	-	-
21												
22	ROW 5	Balance	4,687,535	4,665,837	4,644,138	4,622,439	4,600,740	4,579,042	4,557,343	4,535,644	4,513,946	4,492,247
23		Amortization	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)
24		Costs	-	-	-	-	-	-	-	-	-	-
25												
26	ROW 6	Balance	456,050	453,079	450,108	447,137	444,166	441,195	438,224	435,253	432,282	429,312
27		Amortization	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)
28		Costs	-	-	-	-	-	-	-	-	-	-
29												
30	ROW 7	Balance	68,768	55,066	41,364	27,662	13,960	258	-	-	-	-
31		Payment										
32		Amortization	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)	(13,702)
33		Costs	-	-	-	-	-	-	-	-	-	-
34		Reserve							(13,702)	(27,404)	(41,106)	(54,808)
35												
36	ROW 8	Balance	194,267	174,883	155,498	136,113	116,728	97,343	77,958	58,573	39,188	19,803
37		Payment										
38		Amortization	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)
39		Costs	-	-	-	-	-	-	-	-	-	-
40		Reserve										
41												
42	ROW 9	Balance	1,302,325	1,289,036	1,275,747	1,262,458	1,249,169	1,235,880	1,222,591	1,209,302	1,196,013	1,182,724
43		Amortization	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)
44												
45	ROW 10	Balance	2,793,095	2,776,064	2,759,033	2,742,002	2,724,971	2,707,940	2,690,908	2,673,877	2,656,846	2,639,815
46		Amortization	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)
47												
48	ROW 11	Balance	8,369,344	8,318,312	8,267,279	8,216,246	8,165,214	8,114,181	8,063,149	8,012,116	7,961,084	7,910,051
49		Amortization	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)
50												
51	ROW 12	Balance	4,518,011	4,490,462	4,462,913	4,435,364	4,407,815	4,380,266	4,352,718	4,325,169	4,297,620	4,270,071
52		Amortization	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)
53												
54	ROW 13	Balance	4,861,472	4,822,729	4,783,986	4,745,243	4,706,501	4,667,758	4,629,015	4,590,272	4,551,529	4,512,786
55		Amortization	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)
56												

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1	PNM Exhibit KTS-4											
2	WP OM-16 ROW Transmission											
3	Base Period data is historical information from the Company's Books and Records.											
4	Lead Sheet											
5												
6												
7	ROW #	Item	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023
57	ROW 14	Balance	100,061	99,755	99,449	99,143	98,837	98,531	98,225	97,919	97,613	97,307
58		Amortization	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)
59												
60	ROW 15	Balance	140,465	138,939	137,412	135,885	134,358	132,831	131,305	129,778	128,251	126,724
61		Amortization	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)
62												
63	ROW 16	Balance	108,366	107,506	106,646	105,786	104,926	104,066	103,206	102,346	101,486	100,626
64		Amortization	(860)	(860)	(860)	(860)	(860)	(860)	(860)	(860)	(860)	(860)
65												
66	ROW 17	Balance	193,203	190,915	188,626	186,338	184,050	181,761	179,473	177,185	174,896	172,608
67		Costs	-	-	-	-	-	-	-	-	-	-
68		Payment	-	-	-	-	-	-	-	-	-	-
69		Amortization	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)
70												
71	ROW 18	Balance	182,304	181,613	180,923	180,232	179,542	178,851	178,160	177,470	176,779	176,089
72		Amortization	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)
73												
74	ROW 19	Balance	166,194	164,611	163,028	161,445	159,862	158,280	156,697	155,114	153,531	151,948
75		Amortization	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)
76												
77	ROW 20	Balance	4,313,093	4,297,312	4,281,531	4,265,750	4,249,969	4,234,187	4,218,406	4,202,625	4,186,844	4,171,063
78		Costs	-	-	-	-	-	-	-	-	-	-
79		Payment	-	-	-	-	-	-	-	-	-	-
80		Amortization	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)
81												
82	ROW 21	Balance	8,939,126	8,906,261	8,873,397	8,840,533	8,807,669	8,774,805	8,741,941	8,709,077	8,676,213	8,643,349
83		Amortization	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)
84												
85												
86	ROW 22	Balance	255,407	253,205	251,004	248,802	246,600	244,398	242,196	239,995	237,793	235,591
87		Amortization	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)
88												
89	ROW 23	Balance	524,896	524,896	524,896	524,896	524,896	524,896	524,896	524,896	524,896	524,896
90		Costs	-	-	-	-	-	-	-	-	-	-
91		Payment	-	-	-	-	-	-	-	-	-	-
92		Reserve	(1,118,223)	(1,130,995)	(1,143,767)	(1,156,539)	(1,169,311)	(1,182,083)	(1,194,855)	(1,207,627)	(1,220,398)	(1,233,170)
93		Amortization	(12,772)	(12,772)	(12,772)	(12,772)	(12,772)	(12,772)	(12,772)	(12,772)	(12,772)	(12,772)
94		Reserve Reclass	-	-	-	-	-	-	-	-	-	-

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4	Lead Sheet											
5												
6												
7	ROW #	Item	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023
95												
96	ROW 24	Balance	35,333	35,333	35,333	35,333	35,333	35,333	35,333	35,333	35,333	35,333
97		Costs	-	-	-	-	-	-	-	-	-	-
98		Payment	-	-	-	-	-	-	-	-	-	-
99		Reserve	(925,000)	(937,500)	(950,000)	(962,500)	(975,000)	(987,500)	(1,000,000)	(1,012,500)	(1,025,000)	(1,037,500)
100		Amortization	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)
101		Reserve Reclass										
102												
103	ROW 25	Balance	383	383	383	383	383	383	383	383	383	383
104		Costs	-	-	-	-	-	-	-	-	-	-
105		Payment	-	-	-	-	-	-	-	-	-	-
106		Reserve	(225,605)	(230,209)	(234,813)	(239,417)	(244,021)	(248,626)	(253,230)	(257,834)	(262,438)	(267,042)
107		Amortization	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)	(4,604)
108		Reserve Reclass										
109												
110	ROW 26	Balance	1,091,587	1,091,587	1,091,587	1,091,587	1,091,587	1,091,587	1,091,587	1,091,587	1,091,587	1,091,587
111		Costs	-	-	-	-	-	-	-	-	-	-
112		Payment	-	-	-	-	-	-	-	-	-	-
113		Reserve	(223,522)	(228,083)	(232,645)	(237,207)	(241,768)	(246,330)	(250,892)	(255,453)	(260,015)	(264,577)
114		Amortization	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)	(4,562)
115		Reserve Reclass										
116												
117	ROW 27	Balance	748,647	748,647	748,647	748,647	748,647	748,647	748,647	748,647	748,647	748,647
118		Costs	-	-	-	-	-	-	-	-	-	-
119		Payment	-	-	-	-	-	-	-	-	-	-
120		Reserve	(181,279)	(186,374)	(191,468)	(196,562)	(201,657)	(206,751)	(211,846)	(216,940)	(222,035)	(227,129)
121		Amortization	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)	(5,094)
122		Reserve Reclass										
123												
124	ROW 28	Balance	431,976	431,976	431,976	431,976	431,976	431,976	431,976	431,976	3,424,374	3,407,083
125		Costs	-	-	-	-	-	-	-	-	-	-
126		Payment	-	-	-	-	-	-	-	-	4,149,906	-
127		Reserve	(954,600)	(981,117)	(1,007,633)	(1,034,150)	(1,060,667)	(1,087,183)	(1,113,700)	(1,140,217)		
128		Amortization	(26,517)	(26,517)	(26,517)	(26,517)	(26,517)	(26,517)	(26,517)	(26,517)	(17,291)	(17,291)
129		Reserve Reclass										
130												
131	ROW 29	Balance	9,273	9,273	9,273	9,273	9,273	9,273	9,273	9,273	9,273	9,273
132		Costs	-	-	-	-	-	-	-	-	-	-
133		Payment	-	-	-	-	-	-	-	-	-	-
134		Reserve	(618,605)	(629,834)	(641,064)	(652,293)	(663,523)	(674,753)	(685,982)	(697,212)	(708,441)	(719,671)
135		Amortization	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)
136		Reserve Reclass										
137												

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2	WP OM-16 ROW Transmission											
3	Base Period data is historical information from the Company's Books and Records.											
4	Lead Sheet											
5												
6												
7	ROW #	Item	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023
138	ROW 30	Balance	80,057	80,057	80,057	80,057	80,057	80,057	80,057	80,057	80,057	80,057
139		Costs	-	-	-	-	-	-	-	-	-	-
140		Payment										
141		Reserve	(62,150)	(63,595)	(65,040)	(66,486)	(67,931)	(69,376)	(70,822)	(72,267)	(73,712)	(75,158)
142		Amortization	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)
143		Reserve Reclass										
144												
145	ROW 31	Balance	102,047	102,047	102,047	102,047	102,047	102,047	102,047	102,047	102,047	102,047
146		Costs	-	-	-	-	-	-	-	-	-	-
147		Payment										
148		Reserve	(17,584)	(17,846)	(18,108)	(18,371)	(18,633)	(18,896)	(19,158)	(19,421)	(19,683)	(19,946)
149		Amortization	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)
150		Reserve Reclass										
151												
152	ROW 32	Balance	42,582	42,582	42,582	42,582	42,582	42,582	42,582	42,582	42,582	42,582
153		Costs										
154		Amortization										
155												
156	ROW 33	Balance	462	462	462	462	462	462	462	462	462	462
157		Costs										
158		Amortization										
159												
160	ROW 34	Balance	12,424	12,424	12,424	12,424	12,424	12,424	12,424	12,424	12,424	12,424
161		Costs										
162		Payment										
163		Amortization										
164												
165	ROW 35	Balance	-	-	547	547	547	547	547	547	547	547
166		Costs	-	-	547							
167		Payment										
168		Amortization										
169												
170												
171												
172	TOTALS	Balance	46,504,102	46,216,331	45,929,108	45,641,337	45,363,649	45,085,962	44,821,718	44,557,732	51,219,412	50,904,659
173		Costs	-	-	-	-	-	-	-	-	-	-
174		Payment									8,167,066	
175		Reserve	(4,326,567)	(4,405,553)	(4,484,539)	(4,573,609)	(4,662,678)	(4,751,748)	(4,854,519)	(4,957,290)	(3,832,828)	(3,899,000)
176		Amortization - Exp	(366,757)	(366,757)	(366,757)	(366,757)	(366,757)	(366,757)	(366,757)	(366,757)	(380,925)	(380,925)
177		Reserve Reclass	-	-	-	-	-	-	-	-	-	-
178												
179												
180												
181		Base Period										
182		Linkage Period 1 (July 2022 - June 2023)										
183		Linkage Period 2 (Jan 2023 - Dec 2023)										
184		Test Period										
185												
186	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.											

	A	B	Z	AA	AB	AC	AD	AE	AF	AG
1	PNM Exhibit KTS-4									
2	WP OM-16 ROW Transmission									
3	Base Period data is historical information from the Company's Books and Records.									
4	Lead Sheet									
5										
6										
7	ROW #	Item	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
8	ROW 1	Balance	214,329	210,432	206,535	202,638	198,741	194,844	190,948	187,051
9		Amortization	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)
10										
11	ROW 2	Balance	709,207	703,953	698,700	693,447	688,193	682,940	677,686	672,433
12		Amortization	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)
13										
14	ROW 3	Balance	679,711	674,676	669,641	664,606	659,571	654,536	649,502	644,467
15		Amortization	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)
16										
17	ROW 4	Balance	3,866,315	3,832,838	3,799,362	3,765,886	3,732,409	3,698,933	3,665,457	3,631,980
18		Payment								
19		Amortization	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)
20		Reserve								
21										
22	ROW 5	Balance	4,470,548	4,448,849	4,427,151	4,405,452	4,383,753	4,362,055	4,340,356	4,318,657
23		Amortization	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)
24		Costs	-	-	-	-	-	-	-	-
25										
26	ROW 6	Balance	426,341	423,370	420,399	417,428	414,457	411,486	408,515	405,544
27		Amortization	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)
28		Costs	-	-	-	-	-	-	-	-
29										
30	ROW 7	Balance	-	-	-	-	11,012,620	10,966,084	10,919,547	10,873,010
31		Payment					11,168,772			
32		Amortization	(13,702)	(13,702)	(13,702)	(13,702)	(46,537)	(46,537)	(46,537)	(46,537)
33		Costs	-	-	-	-	-	-	-	-
34		Reserve	(68,510)	(82,212)	(95,913)	(109,615)				
35										
36	ROW 8	Balance	418	-	-	-	-	-	-	4,765,997
37		Payment								4,902,734
38		Amortization	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(19,385)	(20,428)
39		Costs	-	-	-	-	-	-	-	-
40		Reserve		(19,385)	(38,770)	(58,155)	(77,540)	(96,925)	(116,309)	
41										
42	ROW 9	Balance	1,169,435	1,156,146	1,142,857	1,129,568	1,116,279	1,102,990	1,089,701	1,076,412
43		Amortization	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)
44										
45	ROW 10	Balance	2,622,784	2,605,753	2,588,722	2,571,691	2,554,660	2,537,629	2,520,598	2,503,567
46		Amortization	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)
47										
48	ROW 11	Balance	7,859,018	7,807,986	7,756,953	7,705,921	7,654,888	7,603,855	7,552,823	7,501,790
49		Amortization	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)
50										
51	ROW 12	Balance	4,242,522	4,214,973	4,187,425	4,159,876	4,132,327	4,104,778	4,077,229	4,049,680
52		Amortization	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)
53										
54	ROW 13	Balance	4,474,043	4,435,300	4,396,558	4,357,815	4,319,072	4,280,329	4,241,586	4,202,843
55		Amortization	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)
56										

	A	B	Z	AA	AB	AC	AD	AE	AF	AG
1	PNM Exhibit KTS-4									
2	WP OM-16 ROW Transmission									
3	Base Period data is historical information from the Company's Books and Records.									
4	Lead Sheet									
5										
6										
7	ROW #	Item	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
57	ROW 14	Balance	97,001	96,695	96,389	96,083	95,777	95,471	95,165	94,859
58		Amortization	(306)	(306)	(306)	(306)	(306)	(306)	(306)	(306)
59										
60	ROW 15	Balance	125,197	123,671	122,144	120,617	119,090	117,563	116,037	114,510
61		Amortization	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)
62										
63	ROW 16	Balance	99,766	98,906	98,046	97,186	96,326	95,465	94,605	93,745
64		Amortization	(860)	(860)	(860)	(860)	(860)	(860)	(860)	(860)
65										
66	ROW 17	Balance	170,320	168,031	165,743	163,455	161,166	158,878	156,590	2,372,899
67		Costs	-	-	-	-	-	-	-	-
68		Payment	-	-	-	-	-	-	-	2,225,583
69		Amortization	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(2,288)	(9,273)
70										
71	ROW 18	Balance	175,398	174,708	174,017	173,327	172,636	171,946	171,255	170,565
72		Amortization	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)
73										
74	ROW 19	Balance	150,366	148,783	147,200	145,617	144,034	142,452	140,869	139,286
75		Amortization	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)
76										
77	ROW 20	Balance	4,155,282	4,139,501	4,123,720	4,107,938	4,092,157	4,076,376	4,060,595	4,044,814
78		Costs	-	-	-	-	-	-	-	-
79		Payment	-	-	-	-	-	-	-	-
80		Amortization	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)
81										
82	ROW 21	Balance	8,610,485	8,577,621	8,544,757	8,511,893	8,479,029	8,446,165	8,413,301	8,380,437
83		Amortization	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)
84										
85										
86	ROW 22	Balance	233,389	231,187	228,986	226,784	224,582	222,380	220,178	217,977
87		Amortization	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)
88										
89	ROW 23	Balance	524,896	2,455,042	2,441,753	2,428,464	2,415,175	2,401,885	2,388,596	2,575,307
90		Costs	-	-	-	-	-	-	-	-
91		Payment	-	3,189,377	-	-	-	-	-	200,000
92		Reserve	(1,245,942)	-	-	-	-	-	-	-
93		Amortization	(12,772)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)
94		Reserve Reclass	-	-	-	-	-	-	-	-

	A	B	Z	AA	AB	AC	AD	AE	AF	AG
1	PNM Exhibit KTS-4									
2	WP OM-16 ROW Transmission									
3	Base Period data is historical information from the Company's Books and Records.									
4	Lead Sheet									
5										
6										
7	ROW #	Item	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
95										
96	ROW 24	Balance	35,333	35,333	35,333	35,333	35,333	35,333	35,333	35,333
97		Costs	-	-	-	-	-	-	-	-
98		Payment	-	-	-	-	-	-	-	-
99		Reserve	(1,050,000)	(1,062,500)	(1,075,000)	(1,087,500)	(1,100,000)	(1,112,500)	(1,125,000)	(1,137,500)
100		Amortization	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)
101		Reserve Reclass								
102										
103	ROW 25	Balance	383	1,667,269	1,659,158	1,651,047	1,642,936	1,634,825	1,626,714	1,618,603
104		Costs	-	-	-	-	-	-	-	-
105		Payment	-	1,946,644	-	-	-	-	-	-
106		Reserve	(271,647)							
107		Amortization	(4,604)	(8,111)	(8,111)	(8,111)	(8,111)	(8,111)	(8,111)	(8,111)
108		Reserve Reclass								
109										
110	ROW 26	Balance	1,091,587	5,323,993	5,305,158	5,286,323	5,267,488	5,248,654	5,229,819	5,210,984
111		Costs	-	-	-	-	-	-	-	-
112		Payment	-	4,520,379	-	-	-	-	-	-
113		Reserve	(269,138)							
114		Amortization	(4,562)	(18,835)	(18,835)	(18,835)	(18,835)	(18,835)	(18,835)	(18,835)
115		Reserve Reclass								
116										
117	ROW 27	Balance	748,647	2,725,260	2,716,018	2,706,776	2,697,534	2,688,292	2,679,050	2,669,808
118		Costs	-	-	-	-	-	-	-	-
119		Payment	-	2,218,079	-	-	-	-	-	-
120		Reserve	(232,223)							
121		Amortization	(5,094)	(9,242)	(9,242)	(9,242)	(9,242)	(9,242)	(9,242)	(9,242)
122		Reserve Reclass								
123										
124	ROW 28	Balance	3,389,791	3,372,500	3,355,209	3,337,918	3,320,626	3,303,335	3,286,044	3,268,753
125		Costs	-	-	-	-	-	-	-	-
126		Payment								
127		Reserve								
128		Amortization	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)
129		Reserve Reclass								
130										
131	ROW 29	Balance	9,273	9,273	9,273	9,273	9,273	9,273	9,273	9,273
132		Costs	-	-	-	-	-	-	-	-
133		Payment								
134		Reserve	(730,900)	(742,130)	(753,359)	(764,589)	(775,818)	(787,048)	(798,277)	(809,507)
135		Amortization	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)
136		Reserve Reclass								
137										

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1	PNM Exhibit KTS-4									
2	WP OM-16 ROW Transmission									
3	Base Period data is historical information from the Company's Books and Records.									
4	Lead Sheet									
5										
6										
7	ROW #	Item	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
138	ROW 30	Balance	80,057	80,057	80,057	80,057	80,057	80,057	80,057	80,057
139		Costs	-	-	-	-	-	-	-	-
140		Payment								
141		Reserve	(76,603)	(78,048)	(79,494)	(80,939)	(82,384)	(83,830)	(85,275)	(86,720)
142		Amortization	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)
143		Reserve Reclass								
144										
145	ROW 31	Balance	102,047	102,047	102,047	102,047	102,047	102,047	102,047	102,047
146		Costs	-	-	-	-	-	-	-	-
147		Payment								
148		Reserve	(20,208)	(20,470)	(20,733)	(20,995)	(21,258)	(21,520)	(21,783)	(22,045)
149		Amortization	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)
150		Reserve Reclass								
151										
152	ROW 32	Balance	42,582	42,582	42,582	42,582	42,582	42,582	42,582	42,582
153		Costs								
154		Amortization								
155										
156	ROW 33	Balance	462	462	462	462	462	462	462	462
157		Costs								
158		Amortization								
159										
160	ROW 34	Balance	12,424	12,424	12,424	12,424	4,770,531	4,750,622	4,730,714	4,710,806
161		Costs								
162		Payment					4,778,015			
163		Amortization					(19,908)	(19,908)	(19,908)	(19,908)
164										
165	ROW 35	Balance	547	265,202	264,095	262,987	261,880	260,773	259,665	258,558
166		Costs								
167		Payment		265,762						
168		Amortization		(1,107)	(1,107)	(1,107)	(1,107)	(1,107)	(1,107)	(1,107)
169										
170										
171										
172	TOTALS	Balance	50,589,906	60,364,825	60,018,872	59,672,920	75,097,694	74,685,296	74,272,898	81,045,095
173		Costs	-	-	-	-	-	-	-	-
174		Payment	-	12,140,241	-	-	15,946,787	-	-	7,328,317
175		Reserve	(3,965,171)	(2,004,745)	(2,063,269)	(2,121,793)	(2,057,000)	(2,101,822)	(2,146,645)	(2,055,772)
176		Amortization - Exp	(380,925)	(404,477)	(404,477)	(404,477)	(457,220)	(457,220)	(457,220)	(465,248)
177		Reserve Reclass	-	-	-	-	-	-	-	-
178										
179										
180										
181		Base Period								
182		Linkage Period 1 (July 2022 - June 2023)								
183		Linkage Period 2 (Jan 2023 - Dec 2023)								
184		Test Period								
185										
186	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.									

	A	B	AH	AI	AJ	AK	AL	AM	AN
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	1/31/2024	2/28/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024
8	ROW 1	Balance	183,154	179,257	175,360	171,463	167,566	163,669	159,772
9		Amortization	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)
10									
11	ROW 2	Balance	667,180	661,926	656,673	651,419	646,166	640,913	635,659
12		Amortization	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)
13									
14	ROW 3	Balance	639,432	634,397	629,362	624,327	619,292	614,257	609,222
15		Amortization	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)
16									
17	ROW 4	Balance	3,598,504	3,565,028	3,531,551	3,498,075	3,464,599	3,431,122	3,397,646
18		Payment							
19		Amortization	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)
20		Reserve							
21									
22	ROW 5	Balance	4,296,959	4,275,260	4,253,561	4,231,862	4,210,164	4,188,465	4,166,766
23		Amortization	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)
24		Costs	-	-	-	-	-	-	-
25									
26	ROW 6	Balance	402,573	399,602	396,631	393,660	390,689	387,719	384,748
27		Amortization	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)
28		Costs	-	-	-	-	-	-	-
29									
30	ROW 7	Balance	10,826,474	10,779,937	10,733,401	10,686,864	10,640,328	10,593,791	10,547,255
31		Payment							
32		Amortization	(46,537)	(46,537)	(46,537)	(46,537)	(46,537)	(46,537)	(46,537)
33		Costs	-	-	-	-	-	-	-
34		Reserve							
35									
36	ROW 8	Balance	4,745,568	4,725,140	4,704,712	4,684,284	4,663,856	4,643,428	4,623,000
37		Payment							
38		Amortization	(20,428)	(20,428)	(20,428)	(20,428)	(20,428)	(20,428)	(20,428)
39		Costs	-	-	-	-	-	-	-
40		Reserve							
41									
42	ROW 9	Balance	1,063,123	1,049,834	1,036,544	1,023,255	1,009,966	996,677	983,388
43		Amortization	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)
44									
45	ROW 10	Balance	2,486,536	2,469,505	2,452,473	2,435,442	2,418,411	2,401,380	2,384,349
46		Amortization	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)
47									
48	ROW 11	Balance	7,450,758	7,399,725	7,348,692	7,297,660	7,246,627	7,195,595	7,144,562
49		Amortization	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)
50									
51	ROW 12	Balance	4,022,131	3,994,583	3,967,034	3,939,485	3,911,936	3,884,387	3,856,838
52		Amortization	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)
53									
54	ROW 13	Balance	4,164,100	4,125,357	4,086,615	4,047,872	4,009,129	3,970,386	3,931,643
55		Amortization	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)
56									

	A	B	AH	AI	AJ	AK	AL	AM	AN
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	1/31/2024	2/28/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024
57	ROW 14	Balance	94,553	94,247	93,941	93,635	93,329	93,023	92,717
58		Amortization	(306)	(306)	(306)	(306)	(306)	(306)	(306)
59									
60	ROW 15	Balance	112,983	111,456	109,929	108,403	106,876	105,349	103,822
61		Amortization	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)
62									
63	ROW 16	Balance	92,885	92,025	91,165	90,305	89,445	88,585	87,725
64		Amortization	(860)	(860)	(860)	(860)	(860)	(860)	(860)
65									
66	ROW 17	Balance	2,363,626	2,354,353	2,345,080	2,335,806	2,326,533	2,317,260	2,307,987
67		Costs	-	-	-	-	-	-	-
68		Payment	-	-	-	-	-	-	-
69		Amortization	(9,273)	(9,273)	(9,273)	(9,273)	(9,273)	(9,273)	(9,273)
70									
71	ROW 18	Balance	169,874	169,183	168,493	167,802	167,112	166,421	165,731
72		Amortization	(691)	(691)	(691)	(691)	(691)	(691)	(691)
73									
74	ROW 19	Balance	137,703	136,120	134,538	132,955	131,372	129,789	128,206
75		Amortization	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)
76									
77	ROW 20	Balance	4,029,033	4,013,252	3,997,471	3,981,689	3,965,908	3,950,127	3,934,346
78		Costs	-	-	-	-	-	-	-
79		Payment	-	-	-	-	-	-	-
80		Amortization	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)
81									
82	ROW 21	Balance	8,347,573	8,314,709	8,281,845	8,248,980	8,216,116	8,183,252	8,150,388
83		Amortization	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)
84									
85									
86	ROW 22	Balance	215,775	213,573	211,371	209,169	206,968	204,766	202,564
87		Amortization	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)
88									
89	ROW 23	Balance	2,586,313	2,597,318	2,608,324	2,619,330	2,630,335	2,641,341	2,652,346
90		Costs	-	-	-	-	-	-	-
91		Payment	-	-	-	-	-	-	-
92		Reserve	-	-	-	-	-	-	-
93		Amortization	11,006	11,006	11,006	11,006	11,006	11,006	11,006
94		Reserve Reclass	-	-	-	-	-	-	-

	A	B	AH	AI	AJ	AK	AL	AM	AN
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	1/31/2024	2/28/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024
95									
96	ROW 24	Balance	35,333	35,333	35,333	35,333	35,333	35,333	35,333
97		Costs	-	-	-	-	-	-	-
98		Payment	-	-	-	-	-	-	-
99		Reserve	(1,150,000)	(1,162,500)	(1,175,000)	(1,187,500)	(1,200,000)	(1,212,500)	(1,225,000)
100		Amortization	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)
101		Reserve Reclass							
102									
103	ROW 25	Balance	1,610,492	1,602,381	1,594,270	1,586,159	1,578,048	1,569,937	1,561,826
104		Costs	-	-	-	-	-	-	-
105		Payment	-	-	-	-	-	-	-
106		Reserve							
107		Amortization	(8,111)	(8,111)	(8,111)	(8,111)	(8,111)	(8,111)	(8,111)
108		Reserve Reclass							
109									
110	ROW 26	Balance	5,192,149	5,173,314	5,154,479	5,135,644	5,116,809	5,097,974	5,079,139
111		Costs	-	-	-	-	-	-	-
112		Payment							
113		Reserve							
114		Amortization	(18,835)	(18,835)	(18,835)	(18,835)	(18,835)	(18,835)	(18,835)
115		Reserve Reclass							
116									
117	ROW 27	Balance	2,660,566	2,651,324	2,642,082	2,632,840	2,623,598	2,614,356	2,605,114
118		Costs	-	-	-	-	-	-	-
119		Payment							
120		Reserve							
121		Amortization	(9,242)	(9,242)	(9,242)	(9,242)	(9,242)	(9,242)	(9,242)
122		Reserve Reclass							
123									
124	ROW 28	Balance	3,251,461	3,234,170	3,216,879	3,199,587	3,182,296	3,165,005	3,147,714
125		Costs	-	-	-	-	-	-	-
126		Payment							
127		Reserve							
128		Amortization	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)
129		Reserve Reclass							
130									
131	ROW 29	Balance	9,273	9,273	9,273	9,273	9,273	9,273	9,273
132		Costs	-	-	-	-	-	-	-
133		Payment							
134		Reserve	(820,736)	(831,966)	(843,196)	(854,425)	(865,655)	(876,884)	(888,114)
135		Amortization	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)
136		Reserve Reclass							
137									

	A	B	AH	AI	AJ	AK	AL	AM	AN
1	PNM Exhibit KTS-4								
2	WP OM-16 ROW Transmission								
3	Base Period data is historical information from the Company's Books and Records.								
4	Lead Sheet								
5									
6									
7	ROW #	Item	1/31/2024	2/28/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024
138	ROW 30	Balance	80,057	80,057	80,057	80,057	80,057	80,057	80,057
139		Costs	-	-	-	-	-	-	-
140		Payment							
141		Reserve	(88,166)	(89,611)	(91,056)	(92,502)	(93,947)	(95,392)	(96,838)
142		Amortization	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)
143		Reserve Reclass							
144									
145	ROW 31	Balance	102,047	102,047	102,047	102,047	102,047	102,047	102,047
146		Costs	-	-	-	-	-	-	-
147		Payment							
148		Reserve	(22,307)	(22,570)	(22,832)	(23,095)	(23,357)	(23,620)	(23,882)
149		Amortization	(262)	(262)	(262)	(262)	(262)	(262)	(262)
150		Reserve Reclass							
151									
152	ROW 32	Balance	42,582	42,582	42,582	42,582	42,582	42,582	42,582
153		Costs							
154		Amortization							
155									
156	ROW 33	Balance	462	462	462	462	462	462	462
157		Costs							
158		Amortization							
159									
160	ROW 34	Balance	4,690,897	4,670,989	4,651,080	4,631,172	4,611,264	4,591,355	4,571,447
161		Costs							
162		Payment							
163		Amortization	(19,908)	(19,908)	(19,908)	(19,908)	(19,908)	(19,908)	(19,908)
164									
165	ROW 35	Balance	257,450	256,343	255,236	254,128	253,021	251,914	250,806
166		Costs							
167		Payment							
168		Amortization	(1,107)	(1,107)	(1,107)	(1,107)	(1,107)	(1,107)	(1,107)
169									
170									
171									
172	TOTALS	Balance	80,629,579	80,214,064	79,798,548	79,383,032	78,967,516	78,552,000	78,136,484
173		Costs	-	-	-	-	-	-	-
174		Payment	-	-	-	-	-	-	-
175		Reserve	(2,081,210)	(2,106,647)	(2,132,084)	(2,157,522)	(2,182,959)	(2,208,396)	(2,233,834)
176		Amortization - Exp	(440,953)	(440,953)	(440,953)	(440,953)	(440,953)	(440,953)	(440,953)
177		Reserve Reclass	-	-	-	-	-	-	-
178									
179									
180									
181		Base Period							
182		Linkage Period 1 (July 2022 - June 2023)							
183		Linkage Period 2 (Jan 2023 - Dec 2023)							
184		Test Period							
185									
186	General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.								

	A	B	AO	AP	AQ	AR	AS
1	PNM Exhibit KTS-4						
2	WP OM-16 ROW Transmission						
3	Base Period data is historical information from the Company's Books and Records.						
4	Lead Sheet						
5							
6							
7	ROW #	Item	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024
8	ROW 1	Balance	155,875	151,979	148,082	144,185	140,288
9		Amortization	(3,897)	(3,897)	(3,897)	(3,897)	(3,897)
10							
11	ROW 2	Balance	630,406	625,153	619,899	614,646	609,392
12		Amortization	(5,253)	(5,253)	(5,253)	(5,253)	(5,253)
13							
14	ROW 3	Balance	604,187	599,153	594,118	589,083	584,048
15		Amortization	(5,035)	(5,035)	(5,035)	(5,035)	(5,035)
16							
17	ROW 4	Balance	3,364,170	3,330,693	3,297,217	3,263,741	3,230,264
18		Payment					
19		Amortization	(33,476)	(33,476)	(33,476)	(33,476)	(33,476)
20		Reserve					
21							
22	ROW 5	Balance	4,145,068	4,123,369	4,101,670	4,079,971	4,058,273
23		Amortization	(21,699)	(21,699)	(21,699)	(21,699)	(21,699)
24		Costs	-	-	-	-	-
25							
26	ROW 6	Balance	381,777	378,806	375,835	372,864	369,893
27		Amortization	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)
28		Costs	-	-	-	-	-
29							
30	ROW 7	Balance	10,500,718	10,454,181	10,407,645	10,361,108	10,314,572
31		Payment					
32		Amortization	(46,537)	(46,537)	(46,537)	(46,537)	(46,537)
33		Costs	-	-	-	-	-
34		Reserve					
35							
36	ROW 8	Balance	4,602,572	4,582,144	4,561,716	4,541,288	4,520,860
37		Payment					
38		Amortization	(20,428)	(20,428)	(20,428)	(20,428)	(20,428)
39		Costs	-	-	-	-	-
40		Reserve					
41							
42	ROW 9	Balance	970,099	956,810	943,521	930,232	916,943
43		Amortization	(13,289)	(13,289)	(13,289)	(13,289)	(13,289)
44							
45	ROW 10	Balance	2,367,318	2,350,287	2,333,256	2,316,225	2,299,194
46		Amortization	(17,031)	(17,031)	(17,031)	(17,031)	(17,031)
47							
48	ROW 11	Balance	7,093,529	7,042,497	6,991,464	6,940,432	6,889,399
49		Amortization	(51,033)	(51,033)	(51,033)	(51,033)	(51,033)
50							
51	ROW 12	Balance	3,829,290	3,801,741	3,774,192	3,746,643	3,719,094
52		Amortization	(27,549)	(27,549)	(27,549)	(27,549)	(27,549)
53							
54	ROW 13	Balance	3,892,900	3,854,157	3,815,414	3,776,671	3,737,929
55		Amortization	(38,743)	(38,743)	(38,743)	(38,743)	(38,743)
56							

	A	B	AO	AP	AQ	AR	AS
1	PNM Exhibit KTS-4						
2	WP OM-16 ROW Transmission						
3	Base Period data is historical information from the Company's Books and Records.						
4	Lead Sheet						
5							
6							
7	ROW #	Item	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024
57	ROW 14	Balance	92,411	92,105	91,799	91,493	91,187
58		Amortization	(306)	(306)	(306)	(306)	(306)
59							
60	ROW 15	Balance	102,295	100,769	99,242	97,715	96,188
61		Amortization	(1,527)	(1,527)	(1,527)	(1,527)	(1,527)
62							
63	ROW 16	Balance	86,865	86,005	85,145	84,285	83,425
64		Amortization	(860)	(860)	(860)	(860)	(860)
65							
66	ROW 17	Balance	2,298,713	2,289,440	2,280,167	2,270,894	2,261,620
67		Costs	-	-	-	-	-
68		Payment	-	-	-	-	-
69		Amortization	(9,273)	(9,273)	(9,273)	(9,273)	(9,273)
70							
71	ROW 18	Balance	165,040	164,350	163,659	162,969	162,278
72		Amortization	(691)	(691)	(691)	(691)	(691)
73							
74	ROW 19	Balance	126,624	125,041	123,458	121,875	120,292
75		Amortization	(1,583)	(1,583)	(1,583)	(1,583)	(1,583)
76							
77	ROW 20	Balance	3,918,565	3,902,784	3,887,003	3,871,221	3,855,440
78		Costs	-	-	-	-	-
79		Payment	-	-	-	-	-
80		Amortization	(15,781)	(15,781)	(15,781)	(15,781)	(15,781)
81							
82	ROW 21	Balance	8,117,524	8,084,660	8,051,796	8,018,932	7,986,068
83		Amortization	(32,864)	(32,864)	(32,864)	(32,864)	(32,864)
84							
85							
86	ROW 22	Balance	200,362	198,161	195,959	193,757	191,555
87		Amortization	(2,202)	(2,202)	(2,202)	(2,202)	(2,202)
88							
89	ROW 23	Balance	2,663,352	2,674,358	2,685,363	2,696,369	2,707,374
90		Costs	-	-	-	-	-
91		Payment	-	-	-	-	-
92		Reserve	-	-	-	-	-
93		Amortization	11,006	11,006	11,006	11,006	11,006
94		Reserve Reclass	-	-	-	-	-

	A	B	AO	AP	AQ	AR	AS
1	PNM Exhibit KTS-4						
2	WP OM-16 ROW Transmission						
3	Base Period data is historical information from the Company's Books and Records.						
4	Lead Sheet						
5							
6							
7	ROW #	Item	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024
95							
96	ROW 24	Balance	35,333	35,333	35,333	35,333	35,333
97		Costs	-	-			
98		Payment	-	-			
99		Reserve	(1,237,500)	(1,250,000)	(1,262,500)	(1,275,000)	(1,287,500)
100		Amortization	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)
101		Reserve Reclass					
102							
103	ROW 25	Balance	1,553,715	1,545,604	1,537,493	1,529,382	1,521,271
104		Costs	-	-			
105		Payment	-	-			
106		Reserve					
107		Amortization	(8,111)	(8,111)	(8,111)	(8,111)	(8,111)
108		Reserve Reclass					
109							
110	ROW 26	Balance	5,060,304	5,041,470	5,022,635	5,003,800	4,984,965
111		Costs	-	-			
112		Payment					
113		Reserve					
114		Amortization	(18,835)	(18,835)	(18,835)	(18,835)	(18,835)
115		Reserve Reclass					
116							
117	ROW 27	Balance	2,595,872	2,586,630	2,577,388	2,568,146	2,558,904
118		Costs	-	-			
119		Payment					
120		Reserve					
121		Amortization	(9,242)	(9,242)	(9,242)	(9,242)	(9,242)
122		Reserve Reclass					
123							
124	ROW 28	Balance	3,130,422	3,113,131	3,095,840	3,078,548	3,061,257
125		Costs	-	-			
126		Payment					
127		Reserve					
128		Amortization	(17,291)	(17,291)	(17,291)	(17,291)	(17,291)
129		Reserve Reclass					
130							
131	ROW 29	Balance	9,273	9,273	9,273	9,273	9,273
132		Costs	-	-			
133		Payment					
134		Reserve	(899,343)	(910,573)	(921,802)	(933,032)	(944,261)
135		Amortization	(11,230)	(11,230)	(11,230)	(11,230)	(11,230)
136		Reserve Reclass					
137							

	A	B	AO	AP	AQ	AR	AS
1		PNM Exhibit KTS-4					
2		WP OM-16 ROW Transmission					
3		Base Period data is historical information from the Company's Books and Records.					
4		Lead Sheet					
5							
6							
7		ROW #	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024
138	ROW 30	Balance	80,057	80,057	80,057	80,057	80,057
139		Costs	-	-			
140		Payment					
141		Reserve	(98,283)	(99,729)	(101,174)	(102,619)	(104,065)
142		Amortization	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)
143		Reserve Reclass					
144							
145	ROW 31	Balance	102,047	102,047	102,047	102,047	102,047
146		Costs	-	-			
147		Payment					
148		Reserve	(24,145)	(24,407)	(24,669)	(24,932)	(25,194)
149		Amortization	(262)	(262)	(262)	(262)	(262)
150		Reserve Reclass					
151							
152	ROW 32	Balance	42,582	42,582	42,582	42,582	42,582
153		Costs					
154		Amortization					
155							
156	ROW 33	Balance	462	462	462	462	462
157		Costs					
158		Amortization					
159							
160	ROW 34	Balance	4,551,538	4,531,630	4,511,722	4,491,813	4,471,905
161		Costs					
162		Payment					
163		Amortization	(19,908)	(19,908)	(19,908)	(19,908)	(19,908)
164							
165	ROW 35	Balance	249,699	248,592	247,484	246,377	245,270
166		Costs					
167		Payment					
168		Amortization	(1,107)	(1,107)	(1,107)	(1,107)	(1,107)
169							
170							
171							
172	TOTALS	Balance	77,720,968	77,305,452	76,889,936	76,474,420	76,058,904
173		Costs	-	-	-	-	-
174		Payment	-	-	-	-	-
175		Reserve	(2,259,271)	(2,284,708)	(2,310,146)	(2,335,583)	(2,361,020)
176		Amortization - Exp	(440,953)	(440,953)	(440,953)	(440,953)	(440,953)
177		Reserve Reclass	-	-	-	-	-
178							
179							
180							
181		Base Period					
182		Linkage Period 1 (July 2022 - June 2023)					
183		Linkage Period 2 (Jan 2023 - Dec 2023)					
184		Test Period					
185							
186		General Note: Please see testimony of PNM Witness Gray for further discussion of renewals associated with the Right of Ways.					

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP LA - Labor Workpaper

Is contained in the following 30 Pages

	A	B	C	D	E
1	PNM Exhibit KTS -4				
2	WP LA - Labor Workpaper Lead Sheet				
3					
4					
5	Tab Reference	Description	Purpose	Provides Information To Tab name	Requires Information From Tab name
6	WP-LA-1	Summary of PNM Direct Labor	Summary of PNM Labor, Base Period, Adjusted Base Period, Linkage data and Test Period amounts. Also provides the jurisdictional allocation of PNM Labor for the Wages and Salary Allocator calculation.	WP OM - O&M Workpaper.xlsx; WP OM-3, WP OM-4 WP AL - Allocators Workpaper.xlsx; WP AL-7, WP AL-8	WP-LA-2, WP-LA-3 PNM Exhibit KTS-3 - WP COS.xlsx; PNM Exhibit KTS-3 COS BASE, PNM Exhibit KTS-3 COS Test
7	WP-LA-2	PNM Normalized Labor (Non San Juan)	Calculates normalization of PNM labor, excluding SJGS and overtime, for Base Period, and development of Linkage data and Test Period labor expenses with escalation.	WP-LA-1	Manual Inputs
8	WP-LA-3	PNM Overtime	Calculates PNM, excluding SJGS, overtime expenses for Linkage data and Test period, using labor escalation rates.	WP-LA-1	Manual Inputs
9	WP-LA-4	Summary of Shared Services Labor	Summary of PNMR Services Company Labor, Base Period, Adjusted Base Period, Linkage data and Test Period amounts.	WP SS-Shared Services.xlsx; WP SS-2, WP SS-3, WP SS-8, WP SS-13, WP SS-14	WP-LA-5, WP-LA-6
10	WP-LA-5	PNMR Services Normalized Labor	Calculates normalization of PNMR Services Company labor, excluding overtime, for Base Period, and development of Linkage data and Test Period labor expenses with escalation, and associated payroll taxes (unallocated share).	WP-LA-4 WP SS-Shared Services.xlsx; WP SS-8, WP SS-13, WP SS-14	Manual Inputs
11	WP-LA-6	PNMR Services Overtime	Calculates PNMR Services Company overtime expenses for Linkage data and Test Period, using labor escalation rates, and associated payroll taxes (unallocated share).	WP-LA-4 WP SS-Shared Services.xlsx; WP SS-8, WP SS-13, WP SS-14	Manual Inputs

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP LA-1:Summary of PNM Direct Labor							
3	PNM labor (excluding San Juan and Shared Services)							
4	Base Period data is historical information from the Company's Books and Records.							
5	Hyperlink to Lead Sheet							
6								
7							Column D + Column E	Column C + Column G
8				WP LA-2, Column G	WP LA-3, Column D		WP OM-3, Column J	WP OM-4, Column H
9	Description	FERC	Unadjusted Base Period	PNM Labor Normalized Adjustment	PNM Overtime Adjustments	Base Period Adjustment Did Not Use	Total Base Period Adjustments	Adjusted Base Period
18	Total Operation Supervision and Engineering	500	761,623	44,189	-		44,189	805,812
25	Total Oper-Steam Expense-Major	502	-	-	-		-	-
27	Total Oper-Steam-Other Sources	503	-	-	-		-	-
35	Total Oper-Electric Exp-Major	505	769,950	(79,229)	-		(79,229)	690,722
42	Total Oper-Misc Steam Power Exp	506	156,677	20,051	-		20,051	176,729
49	Total Maint-Sup & Eng-Steam	510	207,847	69,078	-		69,078	276,925
57	Total Maint-Structures-Steam	511	305,716	(34,399)	-		(34,399)	271,318
65	Total Maint-Boiler Plant	512	958,718	(71,910)	-		(71,910)	886,808
72	Total Maint-Electric Plant	513	75,437	9,793	-		9,793	85,230
75	Total Maint-Misc Steam Plant	514	-	-	-		-	-
79	Total Oper-Sup & Eng-Nuclear	517	10,817	(10,817)	-		(10,817)	-
88	Total Oper-Sup & Eng-Other	546	597,786	(66,990)	-		(66,990)	530,796
93	Total Oper-Oth Pwr Gen Exp-Other	549	74,950	6,428	-		6,428	81,377
101	Total Oper-Oth Pwr Gen Exp-Other - Renewables	549	479,039	40,481	-		40,481	519,520
108	Total Maint-Structures-Fuel	552	391,298	(10,929)	-		(10,929)	380,368
117	Total Maint-Gen & Elec Plant	553	2,235,688	(125,598)	-		(125,598)	2,110,089
127	Total Oper-Load Dispatch-Sys Ctl	556	1,584,272	46,239	-		46,239	1,630,511
139	Total Oper-Sup & Eng-ETrans	560	1,216,475	47,632	-		47,632	1,264,108
148	Total Oper-Load Dispatch-ETrans	561	872,507	(39,084)	-		(39,084)	833,423
158	Total Oper-Station Exp-ETrans	562	618,295	1,729	-		1,729	620,024
163	Total Oper-Overhead Lines-ETrans	563	85,806	53,536	-		53,536	139,341
174	Total Oper-Misc Transmission-E	566	272,874	111,276	-		111,276	384,150
179	Total Maint Sup & Eng-ETrans	568	-	-	-		-	-
183	Total Maint-Structures-ETrans	569	-	-	-		-	-
192	Total Maint-Sta Equip-ETrans	570	2,011,085	152,540	-		152,540	2,163,624
199	Total Maint-Overhead Lns-ETrans	571	79,243	31,017	-		31,017	110,261
203	Total Maint-Trans Plant-NonMaj-E	574	7,999	(4,317)	-		(4,317)	3,682
214	Total Oper-Sup & Eng-EDist	580	939,474	(55,361)	-		(55,361)	884,113
221	Total Oper-Station Exp-EDist	582	186,077	(40,705)	-		(40,705)	145,372
229	Total Oper-Overhead Lines-EDist	583	2,581,934	(411,667)	-		(411,667)	2,170,266
236	Total Oper-Undergrd Line-EDist	584	504,990	(111,480)	-		(111,480)	393,509
242	Total Oper-Street Light/Signal-E	585	-	-	-		-	-
251	Total Oper-Meter Expense-EDist	586	2,100,912	727,234	-		727,234	2,828,145
262	Total Oper-Misc Dist Exp-EDist	588	4,120,137	274,620	-		274,620	4,394,757
270	Total Maint-Sup & Eng-EDist	590	53,358	(4,637)	-		(4,637)	48,720
278	Total Maint-Station Equip-EDist	592	750,348	124,934	-		124,934	875,282
288	Total Maint-Overhead Lns-EDist	593	711,929	(74,272)	-		(74,272)	637,657
297	Total Maint-Und Lines-EDist	594	768,243	114,585	-		114,585	882,828
306	Total Maint-Streetlight/Signal-E	596	545,820	(137,753)	-		(137,753)	408,067
313	Total Maint-Meters-EDist	597	566,794	(80,074)	-		(80,074)	486,720
316	Total Maintenance of Misc. Distribution Plant	598	-	-	-		-	-

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP LA-1:Summary of PNM Direct Labor							
3	PNM Labor (excluding San Juan and Shared Services)							
4	Base Period data is historical information from the Company's Books and Records.							
5	Hyperlink to Lead Sheet							
6								
7							Column D + Column E	Column C + Column G
8				WP LA-2, Column G	WP LA-3, Column D		WP OM-3, Column J	WP OM-4, Column H
9	Description	FERC	Unadjusted Base Period	PNM Labor Normalized Adjustment	PNM Overtime Adjustments	Base Period Adjustment Did Not Use	Total Base Period Adjustments	Adjusted Base Period
323	Total Supervision-Customer Accts	901	54,060	(1,611)	-		(1,611)	52,449
332	Total Meter Reading Expenses	902	3,831,809	(85,214)	-		(85,214)	3,746,594
341	Total Customer Record and Coll	903	5,033,667	39,002	-		39,002	5,072,669
348	Total Cust Service/Inf Expenses	906	59,550	1,282	-		1,282	60,832
355	Total Customer Assistance Exps	908	827,828	(175,674)	-		(175,674)	652,154
366	Total Demo & Selling Expenses - Non-Production	912	-	-	-		-	-
377	Total Demo & Selling Expenses - Production	912	3,837,906	34,159	-		34,159	3,872,066
380	Total Advertising Expense	913	-	-	-		-	-
391	Total Admin and General Salaries	920	3,631,716	473,951	-		473,951	4,105,667
398	Total Injuries or Damages-Safety	925	(2,951,313)	23,465	-		23,465	(2,927,849)
402	Total Employee Pension and Benefits	926	(12,095,298)	-	-		-	(12,095,298)
407	Total Regulatory Commission Exp	928	159,233	(40,709)	-		(40,709)	118,525
410	Total Maint of General Plant - Transmission	930	7,148	(7,148)	-		(7,148)	-
420	Total Maint of General Plant	935	468,146	269,298	-		269,298	737,444
421								
422	Total PNM Labor		30,468,570	1,046,939	-		1,046,939	31,515,509
423								
424	For Informational Purposes							
425	PNM Labor (Non-Overtime)		40,384,922	1,046,939	-		1,046,939	41,431,862
426	PNM Overtime		5,002,768	-	-		-	5,002,768
427	PNM Labor Loads		(14,919,121)	-	-		-	(14,919,121)
428	Total PNM Labor		30,468,570	1,046,939	-		1,046,939	31,515,509
429								
430	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.							
431	Note 1: Wages and Salaries Allocation calculation excludes labor loads for Injuries and Damages and Pension and Benefits.							

	A	B	I	J	K	L	M	N
1	PNM Exhibit KTS-4							
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5	Hyperlink to Lead Sheet							
6								
7								
8					WP OM-4, Column 5			
9	Description	FERC	Linkage 1 Jul - 2022 through June 2023	Linkage 2 Jan 2023 through Dec 2023	Test Period WP LA-2, Col AV & WP LA-3, Col AP	Adjusted Base and Test Period Variance	Test Period Adjusted Base Period Variance - %	Explanation
18	Total Operation Supervision and Engineering	500	815,885	836,030	877,835	72,023	8.94%	Headcount reduction offset by escalation adjustment
25	Total Oper-Steam Expense-Major	502	-	-	-	-		N/A
27	Total Oper-Steam-Other Sources	503	-	-	-	-	N/A	N/A
35	Total Oper-Electric Exp-Major	505	699,356	716,624	741,275	50,554	7.32%	Escalation Adjustment
42	Total Oper-Misc Steam Power Exp	506	178,938	183,356	191,483	14,754	8.35%	Escalation Adjustment
49	Total Maint-Sup & Eng-Steam	510	280,386	287,309	301,759	24,834	8.97%	Escalation Adjustment
57	Total Maint-Structures-Steam	511	274,709	281,492	293,066	21,749	8.02%	Escalation Adjustment
65	Total Maint-Boiler Plant	512	896,731	918,901	952,479	65,671	7.41%	Escalation Adjustment
72	Total Maint-Electric Plant	513	86,256	88,387	92,145	6,915	8.11%	Escalation Adjustment
75	Total Maint-Misc Steam Plant	514	-	-	-	-	N/A	N/A
79	Total Oper-Sup & Eng-Nuclear	517	-	-	-	-	N/A	N/A
88	Total Oper-Sup & Eng-Other	546	537,431	550,701	578,645	47,849	9.01%	Escalation Adjustment
93	Total Oper-Oth Pwr Gen Exp-Other	549	82,395	84,429	88,650	7,273	N/A	N/A
101	Total Oper-Oth Pwr Gen Exp-Other - Renewables	549	390,066	399,697	417,996	(101,523)	-19.54%	Escalation Adjustment, P&B and I&D Loads in acct 925 &
108	Total Maint-Structures-Fuel	552	383,150	392,620	407,899	27,531	7.24%	Escalation Adjustment, Note 2
117	Total Maint-Gen & Elec Plant	553	2,190,604	2,272,946	2,363,457	253,367	12.01%	Escalation Adjustment + Headcount Increase
127	Total Oper-Load Dispatch-Sys Ctl	556	1,650,811	1,691,412	1,777,857	147,346	9.04%	Escalation Adjustment
139	Total Oper-Sup & Eng-ETrans	560	1,387,309	1,476,215	1,550,026	285,918	22.62%	Escalation Adjustment + Headcount Increase, Note 2
148	Total Oper-Load Dispatch-ETrans	561	843,841	864,676	909,554	76,131	9.13%	Escalation Adjustment
158	Total Oper-Station Exp-ETrans	562	690,456	707,513	738,372	118,348	19.09%	Escalation Adjustment + Headcount Increase, Note 2
163	Total Oper-Overhead Lines-ETrans	563	139,998	143,458	149,094	9,752	7.00%	Escalation Adjustment, Note 2
174	Total Oper-Misc Transmission-E	566	388,874	398,478	416,918	32,767	8.53%	Escalation Adjustment
179	Total Maint Sup & Eng-ETrans	568	-	-	-	-	N/A	N/A
183	Total Maint-Structures-ETrans	569	-	-	-	-	N/A	N/A
192	Total Maint-Sta Equip-ETrans	570	2,189,549	2,243,639	2,340,128	176,503	8.16%	FTE Headcount reduction offset by labor escalations
199	Total Maint-Overhead Lns-ETrans	571	111,532	114,289	118,792	8,532	7.74%	Escalation Adjustment
203	Total Maint-Trans Plant-NonMaj-E	574	3,713	3,805	3,866	184	5.00%	Escalation Adjustment
214	Total Oper-Sup & Eng-EDist	580	895,164	917,267	963,298	79,185	8.96%	Escalation Adjustment
221	Total Oper-Station Exp-EDist	582	147,103	150,738	157,528	12,155	8.36%	Escalation Adjustment
229	Total Oper-Overhead Lines-EDist	583	2,192,924	2,247,181	2,317,318	147,051	6.78%	Escalation Adjustment
236	Total Oper-Undergrd Line-EDist	584	397,510	407,348	419,245	25,736	6.54%	Escalation Adjustment
242	Total Oper-Street Light/Signal-E	585	-	-	-	-		N/A
251	Total Oper-Meter Expense-EDist	586	2,978,141	3,118,643	3,258,698	430,553	15.22%	Escalation Adjustment + Headcount Increase
262	Total Oper-Misc Dist Exp-EDist	588	4,447,010	5,139,959	6,821,108	2,426,351	55.21%	Escalation Adjustment + Headcount Increase
270	Total Maint-Sup & Eng-EDist	590	49,329	50,547	53,075	4,354	8.94%	Escalation Adjustment
278	Total Maint-Station Equip-EDist	592	885,915	907,797	947,570	72,288	8.26%	Escalation Adjustment
288	Total Maint-Overhead Lns-EDist	593	644,981	660,922	687,716	50,058	7.85%	Escalation Adjustment
297	Total Maint-Und Lines-EDist	594	892,723	914,793	948,724	65,896	7.46%	Escalation Adjustment
306	Total Maint-Streetlight/Signal-E	596	412,722	422,923	439,900	31,833	7.80%	Escalation Adjustment
313	Total Maint-Meters-EDist	597	492,781	504,949	527,897	41,178	8.46%	Escalation Adjustment
316	Total Maintenance of Misc. Distribution Plant	598	-	-	-	-	#DIV/0!	N/A

	A	B	I	J	K	L	M	N
1	PNM Exhibit KTS-4							
2	WP LA-1:Summary of PNM Direct Labor							
3	PNM labor (excluding San Juan and Shared Services)							
4	Base Period data is historical information from the Company's Books and Records.							
5	Hyperlink to Lead Sheet							
6								
7								
8								
9	Description	FERC	Linkage 1 Jul - 2022 through June 2023	Linkage 2 Jan 2023 through Dec 2023	WP OM-4, Column S Test Period WP LA-2, Col AV & WP LA-3, Col AP	Adjusted Base and Test Period Variance	Test Period Adjusted Base Period Variance - %	Explanation
323	Total Supervision-Customer Accts	901	48,252	49,443	51,915	(534)	-1.02%	Escalation Adjustment, Note 2
332	Total Meter Reading Expenses	902	3,793,426	3,887,091	4,090,922	344,328	9.19%	Escalation Adjustment
341	Total Customer Record and Coll	903	5,136,076	5,559,713	6,150,148	1,077,479	21.24%	Escalation Adjustment + Headcount Increase
348	Total Cust Service/Inf Expenses	906	61,592	63,113	66,269	5,437	8.94%	Escalation Adjustment
355	Total Customer Assistance Exps	908	660,306	676,610	710,440	58,286	8.94%	Escalation Adjustment
366	Total Demo & Selling Expenses - Non-Production	912	-	-	-	-	N/A	N/A
377	Total Demo & Selling Expenses - Production	912	3,914,067	3,998,071	6,243,516	2,371,450	61.25%	Escalation Adjustment + Headcount Increase
380	Total Advertising Expense	913	-	-	-	-	N/A	N/A
391	Total Admin and General Salaries	920	4,156,796	4,259,433	4,472,997	367,330	8.95%	Escalation Adjustment
398	Total Injuries or Damages-Safety	925	(4,836,874)	(5,635,348)	(4,996,797)	(2,068,948)	70.66%	Specifically forecasted Loads
402	Total Employee Pension and Benefits	926	(12,284,833)	(13,724,080)	(11,711,627)	383,671	-3.17%	Specifically forecasted Loads
407	Total Regulatory Commission Exp	928	120,006	122,969	129,118	10,593	8.94%	Escalation Adjustment
410	Total Maint of General Plant - Transmission	930	-	-	-	-	N/A	N/A
420	Total Maint of General Plant	935	744,918	763,317	796,727	59,283	8.04%	Escalation Adjustment, Note 2
421								
422	Total PNM Labor		30,172,024	30,119,374	38,857,001	7,341,492		
423								
424	For Informational Purposes							
425	PNM Labor (Non-Overtime)		42,286,957	44,348,008	50,291,901	8,860,039		
426	PNM Overtime		5,039,311	5,164,134	5,308,338	305,570		
427	PNM Labor Loads		(17,154,244)	(19,392,768)	(16,743,238)	(1,824,117)		
428	Total PNM Labor		30,172,024	30,119,374	38,857,001	7,341,492		
429								
430	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.							
431	Note 1: Wages and Salaries Allocation calculation excludes labor loads for Injuries and Damages and Pension and Benefits.							

	A	B	O	V	AC	AD
1	PNM Exhibit KTS-4					
2	WP LA-1:Summary of PNM Direct Labor					
3	PNM labor (excluding San Juan and Shared Services)					
4	Base Period data is historical information from the Company's Books and Records.					
5	Hyperlink to Lead Sheet					
6						
7						
8						
9	Description	FERC	Allocator	Total Base Period W&S Allocation (Note 1)	Total Test Period W&S Allocation (Note 1)	W&S Allocator Category
18	Total Operation Supervision and Engineering	500	Gen Dmd	805,812	877,835	Production Wages and Salaries
25	Total Oper-Steam Expense-Major	502	Gen Dmd	-	-	Production Wages and Salaries
27	Total Oper-Steam-Other Sources	503	Gen Dmd	-	-	Production Wages and Salaries
35	Total Oper-Electric Exp-Major	505	Gen Dmd	690,722	741,275	Production Wages and Salaries
42	Total Oper-Misc Steam Power Exp	506	Gen Dmd	176,729	191,483	Production Wages and Salaries
49	Total Maint-Sup & Eng-Steam	510	Energy	276,925	301,759	Production Wages and Salaries
57	Total Maint-Structures-Steam	511	Gen Dmd	271,318	293,066	Production Wages and Salaries
65	Total Maint-Boiler Plant	512	Energy	886,808	952,479	Production Wages and Salaries
72	Total Maint-Electric Plant	513	Energy	85,230	92,145	Production Wages and Salaries
75	Total Maint-Misc Steam Plant	514	Gen Dmd	-	-	Production Wages and Salaries
79	Total Oper-Sup & Eng-Nuclear	517	Gen Dmd	-	-	Production Wages and Salaries
88	Total Oper-Sup & Eng-Other	546	Energy	530,796	578,645	Production Wages and Salaries
93	Total Oper-Oth Pwr Gen Exp-Other	549	Energy	81,377	88,650	Production Wages and Salaries
101	Total Oper-Oth Pwr Gen Exp-Other - Renewables	549	Renewables	519,520	417,996	Production Wages and Salaries
108	Total Maint-Structures-Fuel	552	Gen Dmd	380,368	407,899	Production Wages and Salaries
117	Total Maint-Gen & Elec Plant	553	Energy	2,110,089	2,363,457	Production Wages and Salaries
127	Total Oper-Load Dispatch-Sys Ctl	556	Gen Dmd	1,630,511	1,777,857	Production Wages and Salaries
139	Total Oper-Sup & Eng-ETrans	560	Trans Dmd	1,264,108	1,550,026	Transmission Wages and Salaries
148	Total Oper-Load Dispatch-ETrans	561	Trans Dmd	833,423	909,554	Transmission Wages and Salaries
158	Total Oper-Station Exp-ETrans	562	Trans Dmd	620,024	738,372	Transmission Wages and Salaries
163	Total Oper-Overhead Lines-ETrans	563	Trans Dmd	139,341	149,094	Transmission Wages and Salaries
174	Total Oper-Misc Transmission-E	566	Trans Dmd	384,150	416,918	Transmission Wages and Salaries
179	Total Maint Sup & Eng-ETrans	568	Trans Dmd	-	-	Transmission Wages and Salaries
183	Total Maint-Structures-ETrans	569	Trans Dmd	-	-	Transmission Wages and Salaries
192	Total Maint-Sta Equip-ETrans	570	Trans Dmd	2,163,624	2,340,128	Transmission Wages and Salaries
199	Total Maint-Overhead Lns-ETrans	571	Trans Dmd	110,261	118,792	Transmission Wages and Salaries
203	Total Maint-Trans Plant-NonMaj-E	574	Trans Dmd	3,682	3,866	Transmission Wages and Salaries
214	Total Oper-Sup & Eng-EDist	580	Retail	884,113	963,298	Distribution Wages and Salaries
221	Total Oper-Station Exp-EDist	582	Retail	145,372	157,528	Distribution Wages and Salaries
229	Total Oper-Overhead Lines-EDist	583	Retail	2,170,266	2,317,318	Distribution Wages and Salaries
236	Total Oper-Undergrd Line-EDist	584	Retail	393,509	419,245	Distribution Wages and Salaries
242	Total Oper-Street Light/Signal-E	585	Retail	-	-	Distribution Wages and Salaries
251	Total Oper-Meter Expense-EDist	586	Retail	2,828,145	3,258,698	Distribution Wages and Salaries
262	Total Oper-Misc Dist Exp-EDist	588	Retail	4,394,757	6,821,108	Distribution Wages and Salaries
270	Total Maint-Sup & Eng-EDist	590	Retail	48,720	53,075	Distribution Wages and Salaries
278	Total Maint-Station Equip-EDist	592	Retail	875,282	947,570	Distribution Wages and Salaries
288	Total Maint-Overhead Lns-EDist	593	Retail	637,657	687,716	Distribution Wages and Salaries
297	Total Maint-Und Lines-EDist	594	Retail	882,828	948,724	Distribution Wages and Salaries
306	Total Maint-Streetlight/Signal-E	596	Retail	408,067	439,900	Distribution Wages and Salaries
313	Total Maint-Meters-EDist	597	Retail	486,720	527,897	Distribution Wages and Salaries
316	Total Maintenance of Misc. Distribution Plant	598	Retail	-	-	

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3	PNM labor (excluding San Juan and Shared Services)					
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9	Description	FERC	Allocator	Total Base Period W&S Allocation (Note 1)	Total Test Period W&S Allocation (Note 1)	W&S Allocator Category
323	Total Supervision-Customer Accts	901	Retail	52,449	51,915	Customer Accounting
332	Total Meter Reading Expenses	902	Retail	3,746,594	4,090,922	Customer Accounting
341	Total Customer Record and Coll	903	Retail	5,072,669	6,150,148	Customer Accounting
348	Total Cust Service/Inf Expenses	906	Retail	60,832	66,269	Cust Service & Information
355	Total Customer Assistance Exps	908	Retail	652,154	710,440	Cust Service & Information
366	Total Demo & Selling Expenses - Non-Production	912	Retail	-	-	Cust Service & Information
377	Total Demo & Selling Expenses - Production	912	Sales	3,872,066	6,243,516	Sales
380	Total Advertising Expense	913	Sales	-	-	Sales
391	Total Admin and General Salaries	920	Total W&S excluding Renee	-	-	Administrative and General
398	Total Injuries or Damages-Safety	925	Total W&S excluding Renee	-	-	Administrative and General
402	Total Employee Pension and Benefits	926	Total W&S excluding Renee	-	-	Administrative and General
407	Total Regulatory Commission Exp	928	Total W&S excluding Renee	-	-	Administrative and General
410	Total Maint of General Plant - Transmission	930	Total W&S excluding Renee	-	-	
420	Total Maint of General Plant	935	Total W&S excluding Renee	-	-	Administrative and General
421						
422	Total PNM Labor			41,577,020	50,166,582	
423						
424	For Informational Purposes					
425	PNM Labor (Non-Overtime)					
426	PNM Overtime					
427	PNM Labor Loads					
428	Total PNM Labor					
429						
430	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.					
431	Note 1: Wages and Salaries Allocation calculation excludes labor loads for Injuries and Damages and Pension and Benefits.					

	A	B	C	D	E	F	G	AT
1	PNM Exhibit KTS-4							
2	WP LA-2: PNM Normalized Labor (Excluding SJGS and Shared Services)							
3	PNM labor (excluding San Juan and Shared Services) consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load. See WP LA-3 for overtime.							
4								
5	Base Period data is historical information from the Company's Books and Records.							
6	Hyperlink to Lead Sheet							
7								
8	Description	FERC	FERC - Union/Non-Union	Unadjusted Base Period	Last Pay Period 6/24/2022	Normalize Base Period Column D*26 (Note 1)	Base Period Adjustment	Linkage 1 Jul 2022 through Jun 2023
16	Total Operation Supervision and Engineering	500	500 - NU Total	761,187	30,989	805,721	44,534	815,792
18	Total Operation Supervision and Engineering	500	500 - U Total	344	-	-	(344)	-
23	Total Oper-Steam Expense-Major	502	502 - NU Total	-	-	-	-	-
28	Total Oper-Steam Expense-Major	502	502 - U Total	-	-	-	-	-
30	Total Oper-Steam-Other Sources	503	503 - U Total	-	-	-	-	-
34	Total Oper-Electric Exp-Major	505	505 - NU Total	567	-	-	(567)	-
40	Total Oper-Electric Exp-Major	505	505 - U Total	536,306	17,602	457,645	(78,662)	463,365
46	Total Oper-Misc Steam Power Exp	506	506 - NU Total	76,365	2,846	73,993	(2,372)	74,918
51	Total Oper-Misc Steam Power Exp	506	506 - U Total	63,408	3,301	85,831	22,423	86,904
57	Total Maint-Sup & Eng-Steam	510	510 - NU Total	205,560	10,563	274,637	69,078	278,070
63	Total Maint-Structures-Steam	511	511 - NU Total	(18,791)	-	-	18,791	-
69	Total Maint-Structures-Steam	511	511 - U Total	281,983	8,800	228,793	(53,189)	231,653
75	Total Maint-Boiler Plant	512	512 - NU Total	(24,114)	309	8,044	32,158	8,144
81	Total Maint-Boiler Plant	512	512 - U Total	703,211	23,044	599,143	(104,068)	606,632
87	Total Maint-Electric Plant	513	513 - NU Total	8,562	-	-	(8,562)	-
89	Total Maint-Electric Plant	513	513 - U Total	57,465	2,916	75,820	18,355	76,768
92	Total Maint-Misc Steam Plant	514	514 - NU Total	-	-	-	-	-
95	Total Oper-Sup & Eng-Nuclear	517	517 - NU Total	10,817	-	-	(10,817)	-
103	Total Oper-Sup & Eng-Other	546	546 - NU Total	586,665	19,295	519,675	(66,990)	526,171
108	Total Oper-Oth Pwr Gen Exp-Other	549	549 - NU Total	67,659	2,794	81,377	13,719	82,395
117	Total Oper-Oth Pwr Gen Exp-Other	549	549 - NU Renew Total	479,039	13,060	519,520	40,481	390,066
119	Total Oper-Oth Pwr Gen Exp-Other	549	549 - U Total Renew Total	7,291	-	-	(7,291)	-
125	Total Maint-Structures-Fuel	552	552 - NU Total	149,883	2,625	68,244	(81,639)	69,097
129	Total Maint-Structures-Fuel	552	552 - U Total	142,143	8,187	212,853	70,709	215,513
135	Total Maint-Gen & Elec Plant	553	553 - NU Total	184,574	868	87,759	(96,815)	144,940
142	Total Maint-Gen & Elec Plant	553	553 - U Total	1,583,805	59,677	1,555,022	(28,783)	1,574,460
151	Total Oper-Load Dispatch-Sys Ctl	556	556 - NU Total	1,531,051	76,169	1,577,290	46,239	1,596,925
162	Total Oper-Sup & Eng-ETrans	560	560 - NU Total	1,216,019	46,596	1,263,651	47,632	1,387,309
170	Total Oper-Load Dispatch-ETrans	561	561 - NU Total	827,772	42,112	788,688	(39,084)	798,546
177	Total Oper-Station Exp-ETrans	562	562 - NU Total	232,366	8,298	152,845	(79,521)	218,434
183	Total Oper-Station Exp-ETrans	562	562 - U Total	304,439	14,829	385,688	81,250	390,509
187	Total Oper-Overhead Lines-ETrans	563	563 - NU Total	8,681	106	2,768	(5,913)	2,802
192	Total Oper-Overhead Lines-ETrans	563	563 - U Total	45,361	4,031	104,810	59,448	106,120
201	Total Oper-Misc Transmission-E	566	566 - NU Total	98,893	2,172	165,195	66,302	167,260
208	Total Oper-Misc Transmission-E	566	566 - U Total	153,908	7,226	198,882	44,974	201,368

	A	B	C	D	E	F	G	AT
1	PNM Exhibit KTS-4							
2	WP LA-2: PNM Normalized Labor (Excluding SJGS and Shared Services)							
3	PNM labor (excluding San Juan and Shared Services) consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load. See WP LA-3 for overtime.							
4								
5	Base Period data is historical information from the Company's Books and Records.							
6	Hyperlink to Lead Sheet							
7								
8	Description	FERC	FERC - Union/Non-Union	Unadjusted Base Period	Last Pay Period 6/24/2022	Normalize Base Period Column D*26 (Note 1)	Base Period Adjustment	Linkage 1 Jul 2022 through Jun 2023
213	Total Maint Sup & Eng-ETrans	568	568 - NU Total	(725)	-	-	725	-
215	Total Maint Sup & Eng-ETrans	568	568 - U Total	725	-	-	(725)	-
217	Total Maint-Structures-ETrans	569	569 - NU Total	-	-	-	-	-
219	Total Maint-Structures-ETrans	569	569 - U Total	-	-	-	-	-
226	Total Maint-Sta Equip-ETrans	570	570 - NU Total	259,456	17,604	459,736	200,280	465,483
232	Total Maint-Sta Equip-ETrans	570	570 - U Total	1,482,599	55,187	1,434,858	(47,740)	1,452,794
238	Total Maint-Overhead Lns-ETrans	571	571 - NU Total	22,176	204	5,297	(16,879)	5,363
244	Total Maint-Overhead Lns-ETrans	571	571 - U Total	30,783	3,026	78,680	47,897	79,663
247	Total Maint-Trans Plant-NonMaj-E	574	574 - NU Total	584	-	-	(584)	-
249	Total Maint-Trans Plant-NonMaj-E	574	574 - U Total	3,733	-	-	(3,733)	-
259	Total Oper-Sup & Eng-EDist	580	580 - NU Total	903,421	32,640	879,383	(24,038)	890,376
265	Total Oper-Sup & Eng-EDist	580	580 - U Total	31,324	-	-	(31,324)	-
271	Total Oper-Station Exp-EDist	582	582 - NU Total	140,143	4,570	118,813	(21,330)	120,298
276	Total Oper-Station Exp-EDist	582	582 - U Total	25,335	229	5,961	(19,375)	6,035
281	Total Oper-Overhead Lines-EDist	583	583 - NU Total	177,759	-	-	(177,759)	-
287	Total Oper-Overhead Lines-EDist	583	583 - U Total	1,327,967	42,079	1,094,058	(233,909)	1,107,734
292	Total Oper-Undergrd Line-EDist	584	584 - NU Total	36,585	-	-	(36,585)	-
298	Total Oper-Undergrd Line-EDist	584	584 - U Total	248,051	6,660	173,156	(74,895)	175,320
304	Total Oper-Street Light/Signal-E	585	585 - NU Total	-	-	-	-	-
311	Total Oper-Meter Expense-EDist	586	586 - NU Total	(457,661)	8,048	210,678	668,339	328,557
318	Total Oper-Meter Expense-EDist	586	586 - U Total	2,414,051	95,109	2,472,946	58,895	2,503,858
328	Total Oper-Misc Dist Exp-EDist	588	588 - NU Total	1,394,284	66,039	1,771,070	376,787	1,792,388
335	Total Oper-Misc Dist Exp-EDist	588	588 - U Total	2,171,742	79,599	2,069,575	(102,166)	2,095,445
341	Total Maint-Sup & Eng-EDist	590	590 - NU Total	53,358	1,914	48,720	(4,637)	49,329
345	Total Maint-Sup & Eng-EDist	590	590 - U Total	-	-	-	-	-
352	Total Maint-Station Equip-EDist	592	592 - NU Total	71,785	4,201	109,231	37,446	110,597
358	Total Maint-Station Equip-EDist	592	592 - U Total	604,609	26,619	692,096	87,487	700,747
366	Total Maint-Overhead Lns-EDist	593	593 - NU Total	287,645	9,922	257,978	(29,667)	261,202
371	Total Maint-Overhead Lns-EDist	593	593 - U Total	264,971	8,476	220,366	(44,605)	223,120
376	Total Maint-Und Lines-EDist	594	594 - NU Total	78,353	-	42	(78,311)	-
381	Total Maint-Und Lines-EDist	594	594 - U Total	423,675	23,714	616,571	192,896	624,278
388	Total Maint-Streetlight/Signal-E	596	596 - NU Total	147,835	3,950	102,747	(45,087)	103,979
394	Total Maint-Streetlight/Signal-E	596	596 - U Total	302,277	8,062	209,611	(92,666)	212,231
399	Total Maint-Meters-EDist	597	597 - NU Total	68,419	-	-	(68,419)	-
405	Total Maint-Meters-EDist	597	597 - U Total	492,846	18,507	481,190	(11,655)	487,205

	A	B	C	D	E	F	G	AT
1	PNM Exhibit KTS-4							
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4								
5	Base Period data is historical information from the Company's Books and Records.							
6	Hyperlink to Lead Sheet							
7								
8	Description	FERC	FERC - Union/Non-Union	Unadjusted Base Period	Last Pay Period 6/24/2022	Normalize Base Period Column D*26 (Note 1)	Column F - Column D Base Period Adjustment	Linkage 1 Jul 2022 through Jun 2023
408	Total Maint-Meters-EDist	598	598 - NU Total	-	-	-	-	-
412	Total Supervision-Customer Accts	901	901 - NU Total	49,267	1,833	47,656	(1,611)	48,252
420	Total Meter Reading Expenses	902	902 - NU Total	3,575,782	134,151	3,488,464	(87,318)	3,532,070
423	Total Meter Reading Expenses	902	902 - U Total	(2,103)	-	-	2,103	-
431	Total Customer Record and Coll	903	903 - NU Total	4,805,097	185,526	4,843,281	38,184	4,903,822
434	Total Customer Record and Coll	903	903 - U Total	3,950	183	4,768	818	4,828
440	Total Cust Service/Inf Expenses	906	906 - NU Total	59,550	2,340	60,832	1,282	61,592
447	Total Customer Assistance Exps	908	908 - NU Total	827,828	25,083	652,154	(175,674)	660,306
457	Total Demo & Selling Expenses	912	912 - NU Total	3,712,290	124,404	3,746,450	34,159	3,786,881
460	Total Advertising Expense	913	913 - NU Total	-	-	-	-	-
470	Total Admin and General Salaries	920	920 - NU Total	3,615,587	147,048	4,089,537	473,951	4,140,465
472	Total Admin and General Salaries	920	920 - U Total	-	-	-	-	-
476	Total Injuries or Damages-Safety	925	925 - NU Total	(2,959,807)	-	(2,959,984)	(177)	(4,869,411)
479	Total Injuries or Damages-Safety	925	925 - U Total	8,301	1,229	31,943	23,642	32,342
483	Total Employee Pension and Benefits	926	926 - NU Total	(12,095,298)	-	(12,095,298)	-	(12,284,833)
489	Total Regulatory Commission Exp	928	928 - NU Total	159,233	4,559	118,525	(40,709)	120,006
492	Total Regulatory Commission Exp - Transmission	930	930 - NU Total	7,148	-	-	(7,148)	-
500	Total Maint of General Plant	935	935 - NU Total	25,468	2,503	56,278	30,810	56,982
506	Total Maint of General Plant	935	935 - U Total	382,989	23,903	621,477	238,488	629,245
507								
508	Total Labor			25,465,801	1,577,535	26,512,741	1,046,939	25,132,713
509								
510	Escalation Factors (Note 2):							
511		2023	2024					
512	Non-Union	5.0%	5.0%					
513	Union	5.0%	5.0%					

	A	B	C	AU	AV
1	PNM Exhibit KTS-4				
2	WP LA-2: PNM Normalized Labor (Excluding SJGS and Shared Services)				
3	PNM labor (excluding San Juan and Shared Services) consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load. See WP LA-3 for overtime.				
4					
5	Base Period data is historical information from the Company's Books and Records.				
6	Hyperlink to Lead Sheet				
7					WP LA-1, Column K
8	Description	FERC	FERC - Union/Non-Union	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
16	Total Operation Supervision and Engineering	500	500 - NU Total	835,935	877,732
18	Total Operation Supervision and Engineering	500	500 - U Total	-	-
23	Total Oper-Steam Expense-Major	502	502 - NU Total	-	-
28	Total Oper-Steam Expense-Major	502	502 - U Total	-	-
30	Total Oper-Steam-Other Sources	503	503 - U Total	-	-
34	Total Oper-Electric Exp-Major	505	505 - NU Total	-	-
40	Total Oper-Electric Exp-Major	505	505 - U Total	474,806	496,545
46	Total Oper-Misc Steam Power Exp	506	506 - NU Total	76,768	80,606
51	Total Oper-Misc Steam Power Exp	506	506 - U Total	89,050	93,127
57	Total Maint-Sup & Eng-Steam	510	510 - NU Total	284,936	299,183
63	Total Maint-Structures-Steam	511	511 - NU Total	-	-
69	Total Maint-Structures-Steam	511	511 - U Total	237,373	248,241
75	Total Maint-Boiler Plant	512	512 - NU Total	8,346	8,763
81	Total Maint-Boiler Plant	512	512 - U Total	621,611	650,070
87	Total Maint-Electric Plant	513	513 - NU Total	-	-
89	Total Maint-Electric Plant	513	513 - U Total	78,664	82,265
92	Total Maint-Misc Steam Plant	514	514 - NU Total	-	-
95	Total Oper-Sup & Eng-Nuclear	517	517 - NU Total	-	-
103	Total Oper-Sup & Eng-Other	546	546 - NU Total	539,163	566,121
108	Total Oper-Oth Pwr Gen Exp-Other	549	549 - NU Total	84,429	88,650
117	Total Oper-Oth Pwr Gen Exp-Other	549	549 - NU Renew Total	399,697	417,996
119	Total Oper-Oth Pwr Gen Exp-Other	549	549 - U Total Renew Total	-	-
125	Total Maint-Structures-Fuel	552	552 - NU Total	70,803	74,343
129	Total Maint-Structures-Fuel	552	552 - U Total	220,835	230,945
135	Total Maint-Gen & Elec Plant	553	553 - NU Total	176,724	185,561
142	Total Maint-Gen & Elec Plant	553	553 - U Total	1,613,335	1,687,199
151	Total Oper-Load Dispatch-Sys Ctl	556	556 - NU Total	1,636,195	1,717,924
162	Total Oper-Sup & Eng-ETrans	560	560 - NU Total	1,476,215	1,550,026
170	Total Oper-Load Dispatch-ETrans	561	561 - NU Total	818,263	859,177
177	Total Oper-Station Exp-ETrans	562	562 - NU Total	223,827	235,019
183	Total Oper-Station Exp-ETrans	562	562 - U Total	400,152	418,472
187	Total Oper-Overhead Lines-ETrans	563	563 - NU Total	2,871	3,015
192	Total Oper-Overhead Lines-ETrans	563	563 - U Total	108,740	113,718
201	Total Oper-Misc Transmission-E	566	566 - NU Total	171,390	179,960
208	Total Oper-Misc Transmission-E	566	566 - U Total	206,340	215,787

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5	Hyperlink to Lead Sheet				
6					WP LA-1, Column K
7					
8	Description	FERC	FERC - Union/Non-Union	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
213	Total Maint Sup & Eng-ETrans	568	568 - NU Total	-	-
215	Total Maint Sup & Eng-ETrans	568	568 - U Total	-	-
217	Total Maint-Structures-ETrans	569	569 - NU Total	-	-
219	Total Maint-Structures-ETrans	569	569 - U Total	-	-
226	Total Maint-Sta Equip-ETrans	570	570 - NU Total	476,976	500,825
232	Total Maint-Sta Equip-ETrans	570	570 - U Total	1,488,665	1,556,821
238	Total Maint-Overhead Lns-ETrans	571	571 - NU Total	5,495	5,770
244	Total Maint-Overhead Lns-ETrans	571	571 - U Total	81,630	85,367
247	Total Maint-Trans Plant-NonMaj-E	574	574 - NU Total	-	-
249	Total Maint-Trans Plant-NonMaj-E	574	574 - U Total	-	-
259	Total Oper-Sup & Eng-EDist	580	580 - NU Total	912,360	957,978
265	Total Oper-Sup & Eng-EDist	580	580 - U Total	-	-
271	Total Oper-Station Exp-EDist	582	582 - NU Total	123,269	129,432
276	Total Oper-Station Exp-EDist	582	582 - U Total	6,184	6,467
281	Total Oper-Overhead Lines-EDist	583	583 - NU Total	-	-
287	Total Oper-Overhead Lines-EDist	583	583 - U Total	1,135,085	1,187,053
292	Total Oper-Undergrd Line-EDist	584	584 - NU Total	-	-
298	Total Oper-Undergrd Line-EDist	584	584 - U Total	179,649	187,874
304	Total Oper-Street Light/Signal-E	585	585 - NU Total	-	-
311	Total Oper-Meter Expense-EDist	586	586 - NU Total	403,623	423,804
318	Total Oper-Meter Expense-EDist	586	586 - U Total	2,565,682	2,683,147
328	Total Oper-Misc Dist Exp-EDist	588	588 - NU Total	2,011,644	2,291,601
335	Total Oper-Misc Dist Exp-EDist	588	588 - U Total	2,555,284	3,939,496
341	Total Maint-Sup & Eng-EDist	590	590 - NU Total	50,547	53,075
345	Total Maint-Sup & Eng-EDist	590	590 - U Total	-	-
352	Total Maint-Station Equip-EDist	592	592 - NU Total	113,328	118,994
358	Total Maint-Station Equip-EDist	592	592 - U Total	718,049	750,924
366	Total Maint-Overhead Lns-EDist	593	593 - NU Total	267,652	281,034
371	Total Maint-Overhead Lns-EDist	593	593 - U Total	228,629	239,097
376	Total Maint-Und Lines-EDist	594	594 - NU Total	-	-
381	Total Maint-Und Lines-EDist	594	594 - U Total	639,692	668,979
388	Total Maint-Streetlight/Signal-E	596	596 - NU Total	106,547	111,874
394	Total Maint-Streetlight/Signal-E	596	596 - U Total	217,472	227,428
399	Total Maint-Meters-EDist	597	597 - NU Total	-	-
405	Total Maint-Meters-EDist	597	597 - U Total	499,235	522,091

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1	PNM Exhibit KTS-4				
2	WP LA-2: PNM Normalized Labor (Excluding SJGS and Shared Services)				
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4					
5	Base Period data is historical information from the Company's Books and Records.				
6	Hyperlink to Lead Sheet				
7					WP LA-1, Column K
8	Description	FERC	FERC - Union/Non-Union	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
408	Total Maint-Meters-EDist	598	598 - NU Total	-	-
412	Total Supervision-Customer Accts	901	901 - NU Total	49,443	51,915
420	Total Meter Reading Expenses	902	902 - NU Total	3,619,281	3,800,246
423	Total Meter Reading Expenses	902	902 - U Total	-	-
431	Total Customer Record and Coll	903	903 - NU Total	5,321,724	5,892,050
434	Total Customer Record and Coll	903	903 - U Total	4,947	5,174
440	Total Cust Service/Inf Expenses	906	906 - NU Total	63,113	66,269
447	Total Customer Assistance Exps	908	908 - NU Total	676,610	710,440
457	Total Demo & Selling Expenses	912	912 - NU Total	3,867,744	6,102,056
460	Total Advertising Expense	913	913 - NU Total	-	-
470	Total Admin and General Salaries	920	920 - NU Total	4,242,699	4,454,834
472	Total Admin and General Salaries	920	920 - U Total	-	-
476	Total Injuries or Damages-Safety	925	925 - NU Total	(5,668,688)	(5,031,611)
479	Total Injuries or Damages-Safety	925	925 - U Total	33,141	34,612
483	Total Employee Pension and Benefits	926	926 - NU Total	(13,724,080)	(11,711,627)
489	Total Regulatory Commission Exp	928	928 - NU Total	122,969	129,118
492	Total Regulatory Commission Exp - Transmission	930	930 - NU Total	-	-
500	Total Maint of General Plant	935	935 - NU Total	58,389	61,308
506	Total Maint of General Plant	935	935 - U Total	644,782	674,302
507					
508	Total Labor			24,955,240	33,548,663
509					
510	Escalation Factors (Note 2):				
511		2023	2024		
512	Non-Union	5.0%	5.0%		
513	Union	5.0%	5.0%		

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1	PNM Exhibit KTS-4				
2	WP LA-2: PNM Normalized Labor (Excluding SJGS and Shared Services)				
3	Notes Page for WP LA-2 - Notes contained on this page relate specifically to data contained in WP LA-2				
4	Hyperlink to Lead Sheet				
5					
6	Employee FTE Headcount	FTE Headcount at 6/24/2022	Changes to Headcount (Note 3)	FTE Headcount at 7/1/2023	
7	Production O&M - Union	30		30	
8	Production O&M - Non-Union	37		37	
9	Transmission O&M - Union	23		23	
10	Transmission O&M - Non-Union	27		27	
11	Distribution O&M - Union	92	13	105	
12	Distribution O&M - Non-Union	34	24	58	
13	Customer Related O&M	211		211	
14	A&G (O&M)	40		40	
15	Total Non-O&M	266		266	
16	Total PNM	760	37	797	
17					
18					
19					
20	Note 1:PNM did not annualize cost types 140, 914, and 915, as these specifically forecasted costs in the linkage and test period.				
21	Note 2: PNM escalates labor in April for non-union employees at an escalation rate 5.0% for 2023 and 2024. For union employees, PNM escalates labor in May at an escalation rate of 5.0% for 2023 and 2024. Please see the testimony of PNM Witness Pino.				
22	Note 3: For further discussion on estimated headcount increases please refer to the testimony of PNM Witness Gray, PNM Witness Mendez, and PNM Witness Pitts. For modeling inputs, PNM utilized the annual labor expense provided by the witnesses above and divided by 12 to get a monthly labor expense increase.				
23	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.				

	F	G	H	I	J
1	PNM Exhibit KTS-4				
2	WP LA-2: PNM Normalized Labor (Excluding SJGS and Shared Services)				
3	Notes Page for WP LA-2 - Notes contained on this page relate specifically to data contained in WP LA-2				
4					
5					
6	Employee FTE Headcount	FTE Headcount at 7/1/2023	Changes to Headcount (Note 3)	FTE Headcount at 1/1/2024	
7	Production O&M - Union	30		30	
8	Production O&M - Non-Union	37		37	
9	Transmission O&M - Union	23		23	
10	Transmission O&M - Non-Union	27		27	
11	Distribution O&M - Union	105	13	118	
12	Distribution O&M - Non-Union	58		58	
13	Customer Related O&M	211	10	221	
14	A&G (O&M)	40		40	
15	Total Non-O&M	266		266	
16	Total PNM	797	23	820	
17					
18					
19					
20	Note 1:PNM did not annualize cost types 140, 914, and 915, as these specifically forecasted costs in the linkage and test period.				
21	Note 2: PNM escalates labor in April for non-union employees at an escalation rate 5.0% for 2023 and 2024. For union employees, PNM escalates labor in May at an escalation rate of 5.0% for 2023 and 2024. Please see the testimony of PNM Witness Pino.				
22	Note 3: For further discussion on estimated headcount increases please refer to the testimony of PNM Witness Gray, PNM Witness Mendez, and PNM Witness Pitts. For modeling inputs, PNM utilized the annual labor expense provided by the witnesses above and divided by 12 to get a monthly labor expense increase.				
23	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.				

	A	B	C	D	E	AN	AO	AP
1	PNM Exhibit KTS-4							
2	WP LA-3 PNM Overtime (Excluding SJGS and Shared Services)							
3	Base Period data is historical information from the Company's Books and Records.							
4								
5	Hyperlink to Lead Sheet							
6				WP LA-1, Column E		WP LA-1, Column I	WP LA-1, Column J	WP LA-1, Column K
7	FERC - U/NU	FERC	Base Period	Base Period Adjustments	Adjusted Base Period	Linkage 1 Jul 2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
8	500 - NU	500	92		92	93	95	103
9	505 - U	505	233,077		233,077	235,990	241,817	244,731
10	506 - U	506	16,904		16,904	17,116	17,538	17,749
11	510 - NU	510	2,287		2,287	2,316	2,373	2,576
12	511 - NU	511	2,297		2,297	2,326	2,384	2,587
13	511 - U	511	40,227		40,227	40,730	41,736	42,238
14	512 - NU	512	574		574	582	596	647
15	512 - U	512	279,048		279,048	281,373	288,349	293,000
16	513 - NU	513	-		-	-	-	-
17	513 - U	513	9,410		9,410	9,488	9,723	9,880
18	546 - NU	546	11,121		11,121	11,260	11,538	12,524
19	552 - NU	552	1,547		1,547	-	-	-
20	552 - U	552	97,725		97,725	98,539	100,982	102,611
21	553 - NU	553	309		309	313	321	348
22	553 - U	553	466,999		466,999	470,890	482,565	490,349
23	556 - NU	556	53,221		53,221	53,886	55,216	59,933
24	560 - NU	560	457		457	-	-	-
25	561 - NU	561	44,735		44,735	45,294	46,413	50,377
26	562 - NU	562	651		651	-	-	-
27	562 - U	562	80,839		80,839	81,513	83,534	84,881
28	563 - NU	563	945		945	-	-	-
29	563 - U	563	30,819		30,819	31,076	31,846	32,360
30	566 - NU	566	1,239		1,239	1,254	1,285	1,395
31	566 - U	566	18,834		18,834	18,991	19,462	19,776
32	570 - NU	570	-		-	-	-	-
33	570 - U	570	269,030		269,030	271,272	277,998	282,482
34	571 - NU	571	741		741	751	769	835
35	571 - U	571	25,543		25,543	25,756	26,394	26,820
36	574 - U	574	3,682		3,682	3,713	3,805	3,866
37	580 - NU	580	4,639		4,639	4,697	4,813	5,224

	A	B	C	D	E	AN	AO	AP
1	PNM Exhibit KTS-4							
2	WP LA-3 PNM Overtime (Excluding SJGS and Shared Services)							
3	Base Period data is historical information from the Company's Books and Records.							
4								
5	Hyperlink to Lead Sheet							
6				WP LA-1, Column E		WP LA-1, Column I	WP LA-1, Column J	WP LA-1, Column K
7	FERC - U/NU	FERC	Base Period	Base Period Adjustments	Adjusted Base Period	Linkage 1 Jul 2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
38	580 - U	580	91		91	92	94	95
39	582 - U	582	20,598		20,598	20,770	21,285	21,628
40	583 - NU	583	3,231		3,231	3,272	3,352	3,639
41	583 - U	583	1,072,977		1,072,977	1,081,919	1,108,743	1,126,626
42	584 - U	584	220,354		220,354	222,190	227,699	231,371
43	586 - NU	586	-		-	-	-	-
44	586 - U	586	144,522		144,522	145,726	149,339	151,748
45	588 - NU	588	107,627		107,627	108,973	111,663	121,202
46	588 - U	588	446,485		446,485	450,205	461,368	468,809
47	590 - U	590	-		-	-	-	-
48	592 - NU	592	-		-	-	-	-
49	592 - U	592	73,955		73,955	74,571	76,420	77,652
50	593 - NU	593	4,006		4,006	4,056	4,157	4,512
51	593 - U	593	155,307		155,307	156,602	160,484	163,073
52	594 - NU	594	2,873		2,873	2,909	2,981	3,235
53	594 - U	594	263,342		263,342	265,537	272,120	276,510
54	596 - NU	596	1,361		1,361	1,378	1,412	1,532
55	596 - U	596	94,348		94,348	95,134	97,493	99,065
56	597 - U	597	5,529		5,529	5,575	5,714	5,806
57	901 - NU	901	4,793		4,793	-	-	-
58	902 - NU	902	257,996		257,996	261,221	267,671	290,536
59	902 - U	902	134		134	135	139	141
60	903 - NU	903	224,277		224,277	227,081	232,688	252,564
61	903 - U	903	343		343	346	354	360
62	906 - NU	906	-		-	-	-	-
63	912 - NU	912	125,616		125,616	127,186	130,327	141,459
64	920 - NU	920	16,129		16,129	16,331	16,734	18,164
65	925 - U	925	193		193	194	199	202
66	935 - NU	935	1,482		1,482	-	-	-
67	935 - U	935	58,206		58,206	58,691	60,147	61,117
68	Total PNM Overtime		5,002,768	-	5,002,768	5,039,311	5,164,134	5,308,338

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP LA-3 PNM Overtime (Excluding SJGS and Shared Services)						
3	Notes Page for WP LA-3 - Notes contained on this page relate specifically to data contained in WP LA-3						
4	Hyperlink to Lead Sheet						
5							
6	Escalation Factors:						
7		2023	2024				
8	Non-Union	5.00%	5.00%				
9	Union	5.00%	5.00%				
10							
11							
12	PNM escalates labor in April for non-union employees at an escalation rate 5.0% for 2023 and 5.0% for						
13	2024. For union employees, PNM escalates labor at an escalation rate of 5.0% for 2023 and 5.0% for 2024.						
14	Please see the testimony of PNM Witness Pino.						

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP LA-4: Summary of Shared Services Labor						
3	PNMR Services Company Labor						
4	Base Period data is historical information from the Company's Books and Records.						
5	Hyperlink to Lead Sheet						
6				WP LA-5, Column E		WP SS-2, Column R	WP SS-3, Column D
7	Description	Location	Base Period	Base Period Normalization Adjustment	Remove Normalized Salaries for Retiring Officers (Note 1)	Total Base Period Adjustments Col D + Col E	Adjusted Base Period Col C + Col F
10	090 Total	090	588	(588)	-	(588)	-
19	911 Total	911	3,970,845	19,598	-	19,598	3,990,444
27	912 Total	912	363,559	(2,921)	-	(2,921)	360,638
35	914 Total	914	477,494	55,364	-	55,364	532,858
44	917 Total	917	5,687	85,844	-	85,844	91,531
55	941 Total	941	13,296,647	312,016	(889,499)	(577,483)	12,719,163
64	942 Total	942	2,215,611	(22,445)	-	(22,445)	2,193,166
73	946 Total	946	906,336	(20,805)	-	(20,805)	885,531
82	947 Total	947	452,709	(136,029)	-	(136,029)	316,680
91	948 Total	948	378,046	(82,603)	-	(82,603)	295,443
102	951 Total	951	3,808,333	(81,895)	-	(81,895)	3,726,438
112	953 Total	953	1,487,597	(68,357)	-	(68,357)	1,419,239
115	954 Total	954	-	-	-	-	-
121	963 Total	963	-	-	-	-	-
130	968 Total	968	6,926,258	23,368	-	23,368	6,949,627
134	974 Total	974	0	(0)	-	(0)	-
143	977 Total	977	367,581	(78,966)	-	(78,966)	288,615
147	980 Total	980	39,277	(37,474)	-	(37,474)	1,804
154	986 Total	986	162,875	(5,445)	-	(5,445)	157,429
165	993 Total	993	2,836,657	314,560	-	314,560	3,151,217
173	999 Total	999	927,237	(106,040)	-	(106,040)	821,196
174							
175	Total PNMR Services Labor		38,623,338	167,181	(889,499)	(722,318)	37,901,019
176							
177							
178	For Informational Purposes						
179	Labor (Non-Overtime)		39,399,393	167,181	(889,499)	(722,318)	38,677,075
180	Overtime		78,476	-	-	-	78,476
181	Labor Loads		(854,532)	-	-	-	(854,532)
182	Total Shared Services Labor		38,623,338	167,181	(889,499)	(722,318)	37,901,019

	A	B	H	I	J	K	L	M
1	PNM Exhibit KTS-4							
2	WP LA-4: Summary of Shared Services Labor							
3	PNMR Services Company Labor							
4	Base Period data is historical information fro							
5	Hyperlink to Lead Sheet							
6					WP SS-3, Column K			
7	Description	Location	Linkage 1 Jul 2022 through June 2023	Linkage 2 Jan 2023 through Dec 2023	Total Test Period (LA-5 Col. AT + LA-6 Col. AK)	Adjusted Base and Test Period Variance	Test Period Adjusted Base Period Variance - %	Explanation
10	090 Total	090	-	-	-	-	N/A N/A	
19	911 Total	911	4,040,324	4,140,085	4,347,090	356,646	8.61%	Escalation Adjustment
27	912 Total	912	365,146	374,162	392,870	32,232	8.61%	Escalation Adjustment
35	914 Total	914	539,519	552,840	580,482	47,624	8.61%	Escalation Adjustment
44	917 Total	917	92,675	94,964	99,712	8,181	8.61%	Escalation Adjustment
55	941 Total	941	12,887,087	13,209,780	13,870,269	1,151,106	8.71%	Headcount Reductions offset by Escalation Adjustments
64	942 Total	942	2,220,581	2,275,410	2,389,180	196,014	8.61%	Escalation Adjustment
73	946 Total	946	896,600	918,738	964,675	79,144	8.61%	Escalation Adjustment
82	947 Total	947	320,638	328,555	344,983	28,303	8.61%	Escalation Adjustment
91	948 Total	948	299,136	306,522	321,848	26,405	8.61%	Escalation Adjustment
102	951 Total	951	3,792,974	3,926,046	4,321,792	595,353	15.16%	Escalation Adjustment, headcount increases
112	953 Total	953	1,436,980	1,472,461	1,546,084	126,845	8.61%	Escalation Adjustment
115	954 Total	954	-	-	-	-	N/A N/A	
121	963 Total	963	-	-	-	-	N/A N/A	
130	968 Total	968	7,251,350	7,854,796	8,851,866	1,902,240	24.22%	Escalation Adjustment, headcount increases
134	974 Total	974	-	-	-	-	N/A N/A	
143	977 Total	977	292,223	299,438	314,410	25,795	8.61%	Escalation Adjustment
147	980 Total	980	1,826	1,872	1,965	161	8.61%	Escalation Adjustment
154	986 Total	986	159,397	163,333	171,500	14,070	8.61%	Escalation Adjustment
165	993 Total	993	3,190,608	3,269,388	3,432,857	281,640	8.61%	Escalation Adjustment
173	999 Total	999	831,461	851,991	894,591	73,394	8.61%	Escalation Adjustment
174								
175	Total PNMR Services Labor		38,618,525	40,040,381	42,846,173	4,945,154		
176								
177								
178	For Informational Purposes							
179	Labor (Non-Overtime)		39,404,281	40,845,538	43,691,589	5,014,514		
180	Overtime		79,457	81,419	85,490	7,014		
181	Labor Loads		(865,213)	(886,577)	(930,905)	(76,374)		
182	Total Shared Services Labor		38,618,525	40,040,381	42,846,173	4,945,154		

	A	B	C
1	PNM Exhibit KTS-4		
2	WP LA-4: Summary of Shared Services Labor		
3	Notes Page for WP LA-4 - Notes contained on this page relate specifically to data contained in WP LA-4		
4	Hyperlink to Lead Sheet		
5			
6	WP LA-4 Notes		
7	Note 1: PNM removed the salaries associated with PNM Resources officers that retired at the end of the Base Period.		
8			
9			
10	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.		

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP LA-5 PNMR Services Normalized Labor (Excluding Overtime)						
3	Base period data is historical information from the Company's Books and Records.						
4	Hyperlink to Lead Sheet						
5	PNMR labor consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load.						
6					WP LA-4, Column D		
7	Description	Location	Unadjusted Base Period	June 24, 2022 Pay Period	Base Period Normalization Adjustment	Normalized Labor (Column D) * 26 (pay periods in a year)	Remove Normalized Salaries for Retiring Officers (Note 3)
10	090 Total	090	588	-	(588)	-	-
18	911 Total	911	3,966,758	153,168	19,598	3,986,356	-
25	912 Total	912	363,270	13,860	(2,921)	360,349	-
32	914 Total	914	477,494	20,110	55,364	532,858	-
37	917 Total	917	5,687	3,520	85,844	91,531	-
47	941 Total	941	13,236,723	502,369	312,016	13,548,738	(889,499)
55	942 Total	942	2,213,341	84,265	(22,445)	2,190,896	-
63	946 Total	946	906,255	34,056	(20,805)	885,450	-
70	947 Total	947	452,447	12,170	(136,029)	316,418	-
78	948 Total	948	377,895	11,357	(82,603)	295,292	-
88	951 Total	951	3,803,997	142,081	(81,895)	3,722,102	-
98	953 Total	953	1,487,176	54,166	(68,357)	1,418,818	-
103	963 Total	963	-	-	-	-	-
111	968 Total	968	6,926,258	257,016	23,368	6,949,627	-
113	974 Total	974	0	-	(0)	-	-
121	977 Total	977	366,394	11,055	(78,966)	287,428	-
125	980 Total	980	37,474	-	(37,474)	-	-
131	986 Total	986	162,875	6,055	(5,445)	157,429	-
141	993 Total	993	2,833,659	153,692	314,560	3,148,219	-
150	999 Total	999	926,570	166	(106,040)	820,530	-
151							
152	Total PNMR Services Labor		38,544,862	1,459,106	167,181	38,712,043	(889,499)
153							
154							
155							
156							

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP LA-5 PNMR Services Normalized Labor (Excluding Overtime)						
3	Base period data is historical information from the Company's Books and Records.						
4	Hyperlink to Lead Sheet						
5	PNMR labor consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load.						
6					WP LA-4, Column D		
7	Description	Location	Unadjusted Base Period	June 24, 2022 Pay Period	Base Period Normalization Adjustment	Normalized Labor (Column D) * 26 (pay periods in a year)	Remove Normalized Salaries for Retiring Officers (Note 3)
157							
158	Payroll Tax Calculation						
159	FICA, FUTA, SUTA						
160		911					
161		912					
162		914					
163		917					
164		941					
165		942					
166		946					
167		947					
168		948					
169		951					
170		952					
171		953					
172		954					
173		963					
174		968					
175		974					
176		977					
177		980					
178		986					
179		993					
180		999					
181							

	A	B	H
1	PNM Exhibit KTS-4		
2	WP LA-5 PNMR Services Normalized Labor (Excluding Overtime)		
3	Base period data is historical information from the Company's Books and Records.		
4	Hyperlink to Lead Sheet		
5	PNMR labor consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load.		
6			
7	Description	Location	Adjusted Base Period
10	090 Total	090	-
18	911 Total	911	3,986,356
25	912 Total	912	360,349
32	914 Total	914	532,858
37	917 Total	917	91,531
47	941 Total	941	12,659,239
55	942 Total	942	2,190,896
63	946 Total	946	885,450
70	947 Total	947	316,418
78	948 Total	948	295,292
88	951 Total	951	3,722,102
98	953 Total	953	1,418,818
103	963 Total	963	-
111	968 Total	968	6,949,627
113	974 Total	974	-
121	977 Total	977	287,428
125	980 Total	980	-
131	986 Total	986	157,429
141	993 Total	993	3,148,219
150	999 Total	999	820,530
151			
152	Total PNMR Services Labor		37,822,543
153			
154			
155			
156			

	A	B	H
1	PNM Exhibit KTS-4		
2	WP LA-5 PNMR Services Normalized Labor (Excluding Overtime)		
3	Base period data is historical information from the Company's Books and Records.		
4	Hyperlink to Lead Sheet		
5	PNMR labor consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load.		
6			
7	Description	Location	Adjusted Base Period
157			
158	Payroll Tax Calculation		
159	FICA, FUTA, SUTA		
160		911	301,767
161		912	27,278
162		914	40,337
163		917	6,929
164		941	958,304
165		942	165,851
166		946	67,029
167		947	23,953
168		948	22,354
169		951	281,763
170		952	-
171		953	107,405
172		954	-
173		963	-
174		968	526,087
175		974	-
176		977	21,758
177		980	-
178		986	11,917
179		993	238,320
180		999	62,114
181			2,863,167

	A	B	AR	AS	AT
1	PNM Exhibit KTS-4				
2	WP LA-5 PNMR Services Normalized Labor (Excluding Overtime)				
3	Base period data is historical information from the Company's Books and Records.				
4	Hyperlink to Lead Sheet				
5	PNMR labor consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load.				
6					WP LA-4, Column J
7	Description	Location	Linkage 1 Jul 2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
10	090 Total	090	-	-	-
18	911 Total	911	4,036,186	4,135,845	4,342,637
25	912 Total	912	364,853	373,862	392,555
32	914 Total	914	539,519	552,840	580,482
37	917 Total	917	92,675	94,964	99,712
47	941 Total	941	12,826,414	13,147,609	13,804,989
55	942 Total	942	2,218,282	2,273,055	2,386,708
63	946 Total	946	896,518	918,654	964,587
70	947 Total	947	320,373	328,284	344,698
78	948 Total	948	298,983	306,365	321,683
88	951 Total	951	3,788,584	3,921,547	4,317,068
98	953 Total	953	1,436,554	1,472,024	1,545,625
103	963 Total	963	-	-	-
111	968 Total	968	7,251,350	7,854,796	8,851,866
113	974 Total	974	-	-	-
121	977 Total	977	291,021	298,206	313,117
125	980 Total	980	-	-	-
131	986 Total	986	159,397	163,333	171,500
141	993 Total	993	3,187,572	3,266,278	3,429,592
150	999 Total	999	830,787	851,300	893,865
151					
152	Total PNMR Services Labor		38,539,068	39,958,962	42,760,683
153					
154					
155					
156					

	A	B	AR	AS	AT
1	PNM Exhibit KTS-4				
2	WP LA-5 PNMR Services Normalized Labor (Excluding Overtime)				
3	Base period data is historical information from the Company's Books and Records.				
4	Hyperlink to Lead Sheet				
5	PNMR labor consists of straight-time, miscellaneous pay pension eligible, paid absence, vacation, illness, holiday, time off allowances, system operations labor, switchyard labor, Pension and Benefits Load, and Injuries and Damages Load.				
6	WP LA-4, Column J				
7	Description	Location	Linkage 1 Jul 2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
157					
158	Payroll Tax Calculation				
159	FICA, FUTA, SUTA				
160		911	305,539	313,083	328,738
161		912	27,619	28,301	29,716
162		914	40,842	41,850	43,942
163		917	7,016	7,189	7,548
164		941	970,877	995,274	1,045,038
165		942	167,924	172,070	180,674
166		946	67,866	69,542	73,019
167		947	24,252	24,851	26,094
168		948	22,633	23,192	24,351
169		951	286,292	296,358	326,802
170		952	42	90	252
171		953	108,747	111,432	117,004
172		954	42	90	252
173		963	-	-	-
174		968	543,506	589,187	670,086
175		974	-	-	-
176		977	22,030	22,574	23,703
177		980	-	-	-
178		986	12,066	12,364	12,983
179		993	241,299	247,257	259,620
180		999	62,891	64,443	67,666
181			2,911,483	3,019,148	3,237,488

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP LA-5 PNMR Services Normalized Labor (Excluding Overtime)									
3	Notes Page for WP LA-5 - Notes contained on this page relate specifically to data contained in WP LA-5									
4	Hyperlink to Lead Sheet									
5										
6	Escalation Factors (Note 2):	2023	2024							
7	Non-Union	5.00%	5.00%							
8										
9	Payroll Tax Rate (Note 1)	2022	2023							
10		7.57%	7.57%							
11					2023 Headcount Changes			2024 Headcount Changes		
12	Employee FTE Headcount by Location	FTE Headcount at 6/24/2022	Changes to Headcount	FTE Headcount at 7/1/2022		Changes to Headcount	FTE Headcount at 5/1/2023		Changes to Headcount	FTE Headcount at 1/1/2024
13	911 - O&M	33		33			33			33
14	912 - O&M	23		23			23			23
15	914 - O&M	6		6			6			6
16	917 - O&M	0		0			0			0
17	941 - O&M	92	(2)	90			90			90
18	942 - O&M	20		20			20			20
19	946 - O&M	8		8			8			8
20	947 - O&M	4		4			4			4
21	948 - O&M	3		3			3			3
22	951 - O&M	31		31		1	32		2	34
23	953 - O&M	12		12			12			12
24	968 - O&M	65		65		12	77		5	82
25	974 - O&M	0		0			0			0
26	977 - O&M	3		3			3			3
27	980 - O&M	2		2			2			2
28	993 - O&M	36		36			36			36
29	999 - O&M	4		4			4			4
30	Total Non-O&M	59		59			59			59
31	Total	402	(2)	400		13	413		7	420
32										
33	WP LA-9 Notes									
34	Note 1: The payroll tax rates reflect FICA, FUTA, and SUTA payroll taxes and are based on effective tax rates utilized in PNM capital loads. Please refer to PNM Exhibit JAP-3 for the additional information.									
35	Note 2: PNM escalates labor in April for non-union employees at an escalation rate 5.0% for 2023 and 5.0% for 2024. Please see the testimony of PNM Witness Pino.									
36	Note 3: PNM removed the salaries associated with PNM Resources officers that retired at the end of the Base Period.									
37	Note 4: For discussion on estimated headcount increases please refer to the testimony of PNM Witness Mendez.									
38	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.									

	A	B	AI	AJ	AK
1	PNM Exhibit KTS-4				
2	WP LA-6: PNMR Services Overtime				
3	Base Period data is historical information from the Company's Books and Records.				
4	Hyperlink to Lead Sheet				WP LA-4, Column J
5	Location	Base Period	Linkage 1 Jul - 2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Total Test Period
6	911	4,088	4,139	4,241	4,453
7	912	289	293	300	315
8	917	-	-	-	-
9	941	59,924	60,673	62,171	65,280
10	942	2,270	2,298	2,355	2,473
11	946	81	82	84	88
12	947	262	265	272	285
13	948	151	153	157	164
14	951	4,336	4,390	4,499	4,724
15	953	421	426	437	459
16	968	-	-	-	-
17	977	1,187	1,202	1,232	1,294
18	980	1,804	1,826	1,872	1,965
19	993	2,998	3,035	3,110	3,266
20	999	666	675	691	726
21	Total Overtime	78,476	79,457	81,419	85,490
22					
23					
24					
25					
26					
27	Overtime Payroll Taxes				
28	FICA, FUTA, SUTA				
29	911	309	313	321	337
30	912	22	22	23	24
31	914	-	-	-	-
32	917	-	-	-	-
33	941	4,536	4,593	4,706	4,942
34	942	172	174	178	187
35	946	6	6	6	7
36	947	20	20	21	22
37	948	11	12	12	12
38	951	328	332	341	358
39	952	-	-	-	-
40	953	32	32	33	35
41	954	-	-	-	-
42	963	-	-	-	-
43	968	-	-	-	-
44	974	-	-	-	-
45	977	90	91	93	98
46	980	137	138	142	149
47	993	227	230	235	247
48	999	50	51	52	55
49		5,941	6,015	6,163	6,472

	A	B	C	D
1	PNM Exhibit KTS-4			
2	WP LA-6: PNMR Services Overtime			
3	Notes Page for WP LA-6 - Notes contained on this page relate specifically to data contained in WP LA-6			
4	Hyperlink to Lead Sheet			
5				
6	Escalation Factors (Note 2):	2023	2024	
7	Non-Union	5.00%	5.00%	
8				
9	Payroll Tax Rate (Note 3):	2022	2023	
10	FICA/FUTA/SUTA	7.57%	7.57%	
11				
12	WP LA-10 Notes			
13	Note 1: PNM used the Base Period costs as the normalized Base Period amounts as these reflect a normal annual expense for cost that do not occur in all pay periods.			
14	Note 2: PNM escalates labor in April for non-union employees at an escalation rate 5.0% for 2023 and 5.0% for 2024. Please see the testimony of PNM Witness Pino.			
15	Note 3: The payroll tax rates reflect FICA, FUTA, and SUTA payroll taxes and are based on effective tax rates utilized in PNM capital loads. Please refer to PNM Exhibit KTS-4, WP GT-5 for the additional information on Payroll Rates.			
16	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.			

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP SS - Shared Services Workpaper

Is contained in the following 20 Pages

	A	B	C	D	E	F
1	PNM Exhibit KTS-4					
2	WP SS - Lead Sheet					
3						
4	Tab Reference	Description	Purpose	Provides Information To Tab Name	Requires Information From Tab Name	
5	WP SS-1 Summary	Summary of Shared Services	Summarizes the Shared Services for Base and Test Periods		WP SS-2, WP SS-3	
6	WP SS-2 Base Period Adj Summary	Shared Services Base Period adjustments	Provides the Shared Services adjustments to the Base Period	WP SS-1, WP SS-3, WP SS-4	WP SS-8, WP SS-9, WP SS-10, WP SS-12, WP LA-Labor Workpaper.xlsx; WP LA-8, WP OM-OM Workpaper.xlsx; WP OM-6	
7	WP SS-3 Summary Non-Escalating	Summary of Non-Escalating Shared Services items	Identifies costs that are specifically forecasted for the Test Period and also provides for escalation from adjusted Base Period to Test Period	WP SS-1, WP SS-4	WP SS-2, WP SS-10, WP LA-Labor Workpaper.xlsx; WP LA-8, WP OM-OM Workpaper.xlsx; WP OM-6	
8	WP SS-4 Base Period Adj Summary	Summary of Base Period Adjustments	Provides a summary of Base Period Shared Services adjustments functionalized for cost of service	WP Plant - Net Plant Workpaper.xlsx; WP Plant 1b, WP GT - General Taxes Workpaper.xlsx; WP GT-2, WP OM-OM Workpaper.xlsx; WP OM-2, OM-3, WP RC - Revenue Credits Workpaper.xlsx; RC-1	WP SS-2, WP SS-7, WP SS-8, WP SS-9, WP OM - OM Workpaper.xlsx; WP OM-2	
9	WP SS-5 Base Allocation Rates	2018 Base Period Allocation Rates	Provides the 2016 Shared Services allocation rates to be used for the Base Period	WP SS-2, WP SS-7, WP SS-8, WP SS-9, WP SS-13	Manual Inputs	
10	WP SS-6- Test Allocation Rates	2020 Test Period Allocation Rates	Provides the 2018 allocation rates for Shared Services to be used for the Test Period	WP SS-3, WP SS-8, WP SS-14	Manual Inputs	
11	WP SS-7 Revenue	Base Period Revenue allocation	Provides the allocation of revenue for the Base Period by location	WP SS-2, WP SS-4, WP RC - Revenue Credits Workpaper.xlsx; WP RC-1	WP SS-5	
12	WP SS-8 Payroll Tax	Payroll Taxes allocation	Provides the allocation of payroll taxes for the base, Linkage and Test Periods by location	WP SS-2, WP SS-4	WP SS-5, WP SS-6, WP LA-Labor Workpaper.xlsx; WP LA-9, WP LA-10	
13	WP SS-9 Property Tax	Base Period Property Taxes allocation	Provides the allocation of property taxes for the Base Period by location	WP SS-2, WP SS-4	WP SS-5	
14	WP SS-10 Incentive Comp pg 1	Incentive Compensation pg. 1	Provides a summary of incentive compensation for the base, Linkage and Test Periods	WP SS-2, WP SS-3, WP SS-13, WP SS-14	WP SS-11	
15	WP SS-11 Incentive Comp pg 2	Incentive Compensation pg. 2	Provides the calculations for incentive compensation for the Linkage and Test Periods.	WP SS-10	WP LA-Labor Workpaper.xlsx; WP LA-9, Manual Inputs	
16	WP SS-12 Dues	Dues, Fees, and Fines	Provides a summary of the categorization of the element of cost: dues, fees and fines.	WP SS-2	Manual Inputs	
17	WP SS-13 Linkage 1	Linkage Data for Shared Services: 07-01-2019 through 12-31-2020	Provides a summary of Shared Services by location, including the allocation to PNM, for the Linkage period 1	WP OM-O&M Workpaper.xlsx; WP OM-11	WP SS-3, WP SS-5, WP SS-10, WP LA-Labor Workpaper.xlsx; WP LA-8, WP OM - OM Workpaper.xlsx; WP OM-6	
18	WP SS-14 Linkage 2	Linkage Data for Shared Services: 01-01-2020 through 12-31-2020	Provides a summary of Shared Services by location, including the allocation to PNM, for the Linkage period 2	WP OM-O&M Workpaper.xlsx; WP OM-11	WP SS-3, WP SS-6, WP SS-10, WP LA-Labor Workpaper.xlsx; WP LA-8, WP OM - OM Workpaper.xlsx; WP OM-6	
19	Note: File name is provided if worksheet is linked to external workbook.					
20						

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP SS-1: Shared Services Summary											
3	Note - Base Period data is historical information from the Company's Books											
4	and Records.											
5	SS Model Lead Sheet											
6				WP-SS 2, Column T	Column C + Column D	WP SS-2, Column Y	WP-SS 3, Column P	WP-SS 3, Column T	Column H less Column F	Column I / Column F		
7	Location	Elements of Cost	Total Shared Services Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Allocated Adjusted Base Period to PNM	Total Company Shared Services Test Period	Allocated Test Period to PNM	Test Period to Adjusted Base Period Variance - \$	Test Period to Adjusted Base Period Variance - %	Explanation	
10	090	Total Location 090	588	(1,176)	(588)	-	-	-	-	-	0.00%	
39	911	Total Location 911	9,896,216	(1,984,249)	7,911,966	4,929,155	8,670,568	5,303,787	374,632	7.60%	Labor escalation	
55	912	Total Location 912	482,474	(2,921)	479,553	272,386	523,974	312,865	40,479	14.86%	Labor escalation	
72	914	Total Location 914	712,410	(170,658)	541,751	370,991	590,287	382,565	10,656	2.87%	Labor escalation	
81	917	Total Location 917	20,363	73,090	93,453	-	101,834	-	-	0.00%		
86	918	Total Location 918	-	-	-	-	-	-	-	0.00%		
134	941	Total Location 941	31,068,446	(13,354,751)	17,713,695	12,562,553	19,376,740	13,383,515	820,962	6.53%	Labor escalation	
169	942	Total Location 942	13,684,617	(5,595,552)	8,089,065	8,089,065	8,907,420	8,907,420	818,355	10.12%	Increase in incentive comp through test period	
195	946	Total Location 946	7,024,092	(4,137,918)	2,886,174	2,886,174	3,180,961	3,180,961	294,787	10.21%	Increase in incentive comp through test period	
218	947	Total Location 947	5,560,098	(2,357,635)	3,202,464	3,202,464	3,528,275	3,528,275	325,811	10.17%	BTS External Services added in test period	
240	948	Total Location 948	824,462	(412,927)	411,535	411,535	449,839	449,839	38,305	9.31%	Labor escalation	
280	951	Total Location 951	8,031,658	(2,540,349)	5,491,309	5,220,294	6,267,562	6,267,562	1,047,268	20.06%	BTS External Services added in test period	
319	953	Total Location 953	12,014,112	(5,329,132)	6,684,979	-	7,362,880	-	-	0.00%		
328	963	Total Location 963	-	-	-	-	-	-	-	0.00%		
363	968	Total Location 968	35,197,422	(13,029,682)	22,167,740	16,894,034	25,830,156	19,610,254	2,716,220	16.08%	BTS External Services added in test period	
365	973	Total Location 973	40,632	-	40,632	20,893	44,797	22,264	1,371	6.56%		
372	974	Total Location 974	101,286	(193)	101,093	77,043	111,455	84,616	7,574	9.83%	Labor escalation	
404	977	Total Location 977	3,460,753	(1,288,096)	2,172,658	1,607,115	2,391,567	1,734,364	127,250	7.92%	Labor escalation	
415	980	Total Location 980	523,012	(40,210)	482,802	461,510	532,266	507,302	45,792	9.92%	Labor escalation	
427	986	Total Location 986	4,109,331	(3,286,799)	822,532	528,148	904,775	551,732	23,584	4.47%	Labor escalation	
467	993	Total Location 993	20,585,589	(1,712,235)	18,873,353	13,460,476	20,869,239	14,330,907	217,471	1.62%	Labor escalation	
503	999	Total Location 999	(153,337,561)	155,210,611	1,873,050	-	2,054,260	-	-	0%		
504	Grand Total		(0)	100,039,215	100,039,215	70,993,834	111,698,855	78,558,228	6,910,516			
505												
506												
507	General Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the											
508	elements of cost, and or columns for print formatting purposes.											
509												
510												
511												

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP SS-2: Shared Services Base Period Adjustments								
3	Note - Base Period data is historical information from								
4	the Company's Books and Records.								
5	Lead Sheet Shared Services Base Period Adjustments								
6				Note 1	Note 2	Note 3	Note 4	Note 3	WP SS-8, Column C Note 3
7	Location	Elements of Cost	Total SS Base Period	Reclass Errors	Add Back Lease Expense for Finance Leases	Reclass Depreciation	Remove Other Income and Deductions	Reclass Revenue	Reclass Payroll Tax
10	090	Total Location 911	588	(588)	-	-	-	-	-
39	911	Total Location 911	9,896,216	-	-	(1,928,511)	-	-	-
55	912	Total Location 912	482,474	-	-	-	-	-	-
72	914	Total Location 914	712,410	-	-	(226,022)	-	-	-
81	917	Total Location 917	20,363	588	-	-	-	-	(408)
86	918	Total Location 918	-	-	-	-	-	-	-
134	941	Total Location 941	31,068,446	-	-	(5,762,820)	(264,340)	-	(11,074)
169	942	Total Location 942	13,684,617	-	27,943	(17,111)	-	-	(344,332)
195	946	Total Location 946	7,024,092	-	-	-	-	-	(261,698)
218	947	Total Location 947	5,560,098	-	-	-	-	-	(77,151)
240	948	Total Location 948	824,462	-	-	(330,324)	-	-	-
280	951	Total Location 951	8,031,658	-	-	(524,339)	(1,912,549)	-	-
319	953	Total Location 953	12,014,112	-	-	(49,860)	-	-	(275,642)
328	963	Total Location 963	-	-	-	-	-	-	-
363	968	Total Location 968	35,197,422	-	12,417	(13,090,888)	-	-	25,002
365	973	Total Location 973	40,632	-	-	-	-	-	-
372	974	Total Location 974	101,286	-	-	-	-	-	-
404	977	Total Location 977	3,460,753	-	-	(1,134,133)	-	68,328	-
415	980	Total Location 980	523,012	-	-	(2,736)	-	-	-
427	986	Total Location 986	4,109,331	-	-	(3,281,354)	-	-	-
467	993	Total Location 993	20,585,589	-	-	(12,679)	(100)	-	(2,692,930)
502	999	Total Location 999	(153,337,561)	-	-	-	(86,467)	-	(3,814)
503	Grand Total			-	40,360	(26,360,776)	(2,263,456)	68,328	(3,642,047)
504									
505									
506									
507									
508									

	A	B	J	K	L	M	N	O	P	Q	R	S
1	PNM Exhibit KTS-4											
2	WP SS-2: Shared Services Base Period Adjustments											
3	Note - Base Period data is historical information from											
4	the Company's Books and Records.											
5	Lead Sheet											
	Shared Services Base Period Adjustments											
6			WP SS-9, Column C Note 3	Note 5	WP SS-12, Column B	Note 6	WP SS-10, Column D, lines 260-267	Note 7	Note 8	Note 9	WP-LA 4, Column F	WP-OM 6, Column H
7	Location	Elements of Cost	Reclass Property Tax	Elimination of Shared Services Billings	Remove Dues, Subscriptions & Membership Fees	Remove Non-Recurring Expenses	Remove Incentive Compensation	Remove Merger Related Expenses	Remove Certain Legal Expenses	Non-Allowable Advertising	Normalize Labor Adjustment	Normalize Active Medical and Dental Adjustment
10	090	Total Location 911	-	-	-	-	-	-	-	-	(588)	-
39	911	Total Location 911	-	-	-	-	-	(75,336)	-	-	19,598	-
55	912	Total Location 912	-	-	-	-	-	-	-	-	(2,921)	-
72	914	Total Location 914	-	-	-	-	-	-	-	-	55,364	-
81	917	Total Location 917	-	-	-	-	(12,935)	-	-	-	85,844	-
86	918	Total Location 918	-	-	-	-	-	-	-	-	-	-
134	941	Total Location 941	(1,078,190)	-	(1,374,743)	-	(3,469,795)	-	(3,936)	(812,369)	(577,483)	-
169	942	Total Location 942	-	-	-	-	(5,239,607)	-	-	-	(22,445)	-
195	946	Total Location 946	-	-	-	-	(3,790,073)	-	(65,341)	-	(20,805)	-
218	947	Total Location 947	-	-	-	-	(1,443,229)	-	(701,225)	-	(136,029)	-
240	948	Total Location 948	-	-	-	-	-	-	-	-	(82,603)	-
280	951	Total Location 951	-	-	(2,481)	-	-	-	(19,085)	-	(81,895)	-
319	953	Total Location 953	-	-	-	46	(4,935,320)	-	-	-	(68,357)	-
328	963	Total Location 963	-	-	-	-	-	-	-	-	-	-
363	968	Total Location 968	-	-	419	-	-	-	-	-	23,368	-
365	973	Total Location 973	-	-	-	-	-	-	-	-	-	-
372	974	Total Location 974	(193)	-	-	-	-	-	-	-	(0)	-
404	977	Total Location 977	(142,893)	-	-	-	-	-	(432)	-	(78,966)	-
415	980	Total Location 980	-	-	-	-	-	-	-	-	(37,474)	-
427	986	Total Location 986	-	-	-	-	-	-	-	-	(5,445)	-
467	993	Total Location 993	-	-	(2,481)	-	-	-	-	-	314,560	681,394
502	999	Total Location 999	-	158,896,712	(49,763)	(804,335)	-	(2,555,880)	(79,801)	-	(106,040)	-
503	Grand Total		(1,221,276)	158,896,712	(1,429,050)	(804,289)	(18,890,960)	(2,631,216)	(869,820)	(812,369)	(722,318)	681,394
504												
505												
506												
507												
508												

	A	B	T	U	V	W	X	Y	Z	
1	PNM Exhibit KTS-4									
2	WP SS-2: Shared Services Base Period Adjustments									
3	Note - Base Period data is historical information from									
4	the Company's Books and Records.									
5	Lead Sheet									
	Allocation of Shared Services									
6			Sum Column D through S	Column C + Column T	Column U* 2022 CAM rates	Column U* 2022 CAM rates	Column U* 2022 CAM rates	Sum Column V through Column X		
7	Location	Elements of Cost	Total Base Period Adjustments	Base Period Adjusted Shared Services	001 - Distribution	003 - Production	002 - Transmission	Total PNM Adjusted Shared Services Allocation		
10	090	Total Location 911	(1,176)	(588)	-	-	-	-		
39	911	Total Location 911	(1,984,249)	7,911,966	3,557,220	830,756	541,178	4,929,155		
55	912	Total Location 912	(2,921)	479,553	155,039	72,508	44,838	272,386		
72	914	Total Location 914	(170,658)	541,751	275,481	38,193	57,317	370,991		
81	917	Total Location 917	73,090	93,453	-	-	-	-		
86	918	Total Location 918	-	-	-	-	-	-		
134	941	Total Location 941	(13,354,751)	17,713,695	5,827,806	4,839,382	1,895,365	12,562,553		
169	942	Total Location 942	(5,595,552)	8,089,065	8,089,065	-	-	8,089,065		
195	946	Total Location 946	(4,137,918)	2,886,174	-	2,886,174	-	2,886,174		
218	947	Total Location 947	(2,357,635)	3,202,464	-	-	3,202,464	3,202,464		
240	948	Total Location 948	(412,927)	411,535	303,507	-	108,028	411,535		
280	951	Total Location 951	(2,540,349)	5,491,309	2,418,040	2,010,335	791,919	5,220,294		
319	953	Total Location 953	(5,329,132)	6,684,979	-	-	-	-		
328	963	Total Location 963	-	-	-	-	-	-		
363	968	Total Location 968	(13,029,682)	22,167,740	10,370,069	5,096,363	1,427,602	16,894,034		
365	973	Total Location 973	-	40,632	11,678	6,940	2,275	20,893		
372	974	Total Location 974	(193)	101,093	47,291	23,241	6,510	77,043		
404	977	Total Location 977	(1,288,096)	2,172,658	975,089	451,261	180,765	1,607,115		
415	980	Total Location 980	(40,210)	482,802	98,443	328,788	34,279	461,510		
427	986	Total Location 986	(3,286,799)	822,532	306,064	182,602	39,482	528,148		
467	993	Total Location 993	(1,712,235)	18,873,353	8,158,951	4,118,166	1,183,359	13,460,476		
502	999	Total Location 999	155,210,611	1,873,050	-	-	-	-		
503	Grand Total		100,039,215	100,039,215	40,593,742	20,884,710	9,515,382	70,993,834		
504										
505								Production	20,884,710	
506								Transmission	9,515,382	
507								Distribution	40,593,742	
508										

	A	B
1	PNM Exhibit KTS-4	
2	WP SS-2: Shared Services Base Period Adjustments	
3	Notes Page for WP SS-2: Notes contained on this page relate specifically to data contained in WP SS-2	
4	Lead Sheet	
5		
6	General Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.	
7	Note 1: PNM erroneously recorded these costs in Location 090. PNM reclassified this amount recorded in Location 090 to Location 917.	
8	Note 2: Under GAAP accounting, lease costs are recorded to interest and depreciation. PNM is adding these costs to lease expense to be consistent with FERC reporting standards.	
9	Note 5: PNM reclassifies these Shared Services cost categories to ensure that they are allocated appropriately in the Cost of Service model.	
10	Note 4: PNM does not seek recovery of other income and deduction activity.	
11	Note 5: Location 999 activities are held at PNMR Shared Services and are not allocated to PNM. Adjustment reflects elimination of the billings from PNMR Shared Services to its subsidiaries.	
12	Note 6: PNM does not seek recovery of non-recurring expenses. Non-recurring expenses are tracked in the Company's books and records by a unique home center.	
13	Note 7: PNM has ensured that all costs associated with the proposed Merger with Avangrid have been removed from expenses in the cost of service.	
14	Note 8: PNM does not seek recovery of certain legal expenses. Please refer to the testimony of PNM Witness Sanchez.	
15	Note 9: PNM does not seek recovery of certain advertising expenses. Please refer to the testimony of PNM Witness Chavez.	

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	PNM Exhibit KTS-4																			
2	WP SS-3: Summary Non-Escalating																			
3	Note - Base Period data is historical information from																			
4	the Company's Books and Records.																			
5	SS Model Lead Sheet																			
6		Remove Specifically Forecasted Items from Base Period							Specifically Forecasted Shared Services Items for Test Period							Shared Services Test Period Allocation				
7		WP-SS 2, Column U	WP LA 4, Column G	WP SS-10, Column E Share	WP OM-6 Share Services Medical and Dental	Sum Column D through Column F	Column C + Column G	Column H * (Escalation Factor * Escalation Period)	Column H + Column I	WP-LA 4, Column J	WP SS-10, Column H	WP OM-6 Column K		Sum Column K through N Total	Column J + Column O	Column P * 2023 CAM rates	Column P * 2023 CAM rates	Column P * 2023 CAM rates	Sum Column Q through S	
8	Location	Adjusted Base Period Shared Services	Shared Services Labor	Services Incentive Compensation	Services Active Medical and Dental	Total Removal of Specifically Forecasted Items	Remaining Shared Services to be escalated	Escalation to Test Period	Subtotal Test Period, before Specifically Forecasting Shared Services OM	Shared Services Labor Test Period Adjustment	Shared Services Incentive Compensation	Shared Services Active Medical and Dental	BTS and General Services Incremental O&M	Specifically Forecasted Shared Services Items	Total Company Shared Services Test Period	001 - Distribution	003 - Production	002 - Transmission	Total PNM Shared Services Allocation Test Period	
11	090	Total Location 090	(588)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	911	Total Location 911	7,911,966	(3,990,444)	-	-	(3,990,444)	3,921,522	401,956	4,323,478	4,347,090	-	-	4,347,090	8,670,568	4,100,312	496,824	706,651	5,303,787	
9	912	Total Location 912	479,553	(360,638)	-	-	(360,638)	118,915	12,189	131,104	392,870	-	-	392,870	523,974	192,875	59,733	60,257	312,865	
13	914	Total Location 914	541,751	(532,858)	-	-	(532,858)	8,894	912	9,805	580,482	-	-	580,482	590,287	300,338	26,209	56,018	382,565	
8	917	Total Location 917	99,453	(91,531)	(564)	-	(92,095)	1,357	139	1,496	99,712	626	-	100,338	101,834	-	-	-	-	
7	918	Total Location 918	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	941	Total Location 941	17,713,695	(12,719,163)	-	-	(12,719,163)	4,994,532	511,940	5,506,472	13,870,269	-	-	13,870,269	19,376,740	6,481,520	4,297,761	2,604,234	13,383,515	
17	942	Total Location 942	8,089,065	(2,193,166)	(2,441,633)	-	(4,634,799)	3,454,266	354,062	3,808,329	2,389,180	2,709,911	-	5,099,092	8,907,420	8,907,420	-	-	8,907,420	
19	946	Total Location 946	2,886,174	(885,531)	(1,433,832)	-	(2,319,362)	566,811	58,098	624,910	964,675	1,591,376	-	2,556,051	3,180,961	-	3,180,961	-	3,180,961	
21	947	Total Location 947	3,202,464	(316,680)	(232,483)	-	(549,163)	2,653,301	271,963	2,925,264	344,983	258,027	-	603,010	3,528,275	-	-	3,528,275	3,528,275	
22	948	Total Location 948	411,535	(295,443)	-	-	(295,443)	116,092	11,899	127,992	321,848	-	-	321,848	449,839	310,569	-	-	449,839	
23	951	Total Location 951	5,491,309	(3,726,438)	-	-	(3,726,438)	1,764,871	180,899	1,945,770	4,321,792	-	-	4,321,792	6,267,562	3,060,450	1,989,951	1,217,160	6,267,562	
32	953	Total Location 953	6,684,979	(1,419,239)	(1,534,273)	-	(2,953,512)	3,731,467	382,475	4,113,942	1,546,084	1,702,854	-	3,248,938	7,362,880	-	-	-	-	
33	963	Total Location 963	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34	968	Total Location 968	22,167,740	(6,949,627)	-	-	(6,949,627)	15,218,113	1,559,857	16,777,970	8,851,866	-	200,320	9,052,186	25,830,156	14,490,717	3,084,121	2,035,416	19,610,254	
35	973	Total Location 973	40,632	-	-	-	-	40,632	4,165	44,797	-	-	-	44,797	13,690	5,523	3,051	22,264		
37	974	Total Location 974	101,093	-	-	-	-	101,093	10,362	111,455	-	-	-	111,455	62,526	13,308	8,783	84,616		
40	977	Total Location 977	2,172,658	(288,615)	-	-	(288,615)	1,884,042	193,114	2,077,157	314,410	-	-	314,410	2,391,567	1,097,012	389,586	247,766	1,734,364	
41	980	Total Location 980	482,802	(1,804)	-	-	(1,804)	480,998	49,302	530,300	1,965	-	-	1,965	532,266	103,739	358,321	45,243	507,302	
42	986	Total Location 986	822,532	(157,429)	-	-	(157,429)	665,103	68,173	733,276	171,500	-	-	171,500	904,775	411,311	72,834	67,587	551,732	
46	993	Total Location 993	18,873,353	(3,151,217)	-	(4,868,564)	(8,019,781)	10,853,572	1,112,491	11,966,063	3,432,857	-	5,470,318	8,903,176	20,869,239	9,750,109	3,030,214	1,550,584	14,330,907	
50	999	Total Location 999	1,873,050	(821,196)	-	-	(821,196)	1,051,854	107,815	1,159,669	894,591	-	-	894,591	2,054,260	-	-	-	-	
53	Grand Total		100,039,215	(37,901,019)	(5,642,784)	(4,868,564)	(48,412,368)	51,627,436	5,291,812	56,919,248	42,846,173	6,262,795	5,470,318	200,320	54,779,607	111,698,855	49,282,587	17,005,345	12,270,295	
54																				
55	Escalation Factor	5.00%																	Production	17,005,345
56	Period of Escalation	2																	Transmission	12,270,295
57																			Distribution	49,282,587
58																				
59	General Note: The electronic version of this worksheet uses the																			
60	Microsoft excel outline function. This function groups the elements of																			
61	cost, and or columns for print formatting purposes.																			

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP SS-4: Shared Services Base Period Adjustments Functionalized				
3	Note - Base Period data is historical information from the Company's Books and Records.				
4	SS Model Lead Sheet				
5					
6			Allocated to PNM	Reference	
7					
8	Unadjusted Base Period Allocations to PNM				
9		Production	36,259,931	WP OM 2, Column C	
10		Transmission	15,147,374	WP OM 2, Column C	
11		Distribution	60,562,952	WP OM 2, Column C	
12		Total	111,970,258		
13					
14	Adjusted Base Period Allocations to PNM				
15		Production	20,884,710	WP SS 2, Column W	
16		Transmission	9,515,382	WP SS 2, Column X	
17		Distribution	40,593,742	WP SS 2, Column V	
18		Total	70,993,834		
19					
20	Base Period Adjustments to PNM				
21		Production	(15,375,221)	Line 15 - Line 9	
22		Transmission	(5,631,992)	Line 16 - Line 10	
23		Distribution	(19,969,210)	Line 17 - Line 11	
24		Total	(40,976,423)	WP OM 3, Column D	
25					
26	PNM Payroll Taxes - Adjusted Base Period				
27		Production	657,681	WP SS-8, Column D	
28		Transmission	254,379	WP SS-8, Column E	
29		Distribution	1,158,603	WP SS-8, Column C	
30		Total	2,070,663	WP GT 4, Column D	
31					
32	PNM Property Taxes - Base Period				
33		Production	324,285	WP SS-9, Column E	
34		Transmission	127,267	WP SS-9, Column F	
35		Distribution	418,945	WP SS-9, Column D	
36		Total	870,498	WP GT 2, Column J	
37					
38	PNM Revenue - Base Period				
39		Production	14,192	WP SS-7, Column E	
40		Transmission	5,685	WP SS-7, Column F	
41		Distribution	30,666	WP SS-7, Column D	
42		Total	50,542	WP RC-1, Column D	
43					
44	Note: This schedule is used to gather information from with the Shared Services workpaper and provides the data to other workbooks included in PNM Exhibit KTS-4.				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	PNM Exhibit KTS-4															
2	WP SS-5: Base Period Allocation Rates															
3	2022 Allocation Rates reflected in the Cost Allocation Manual															
4	filed December 1, 2021															
5	SS Model Lead Sheet															
6																
7			001	003	002	012	009	008	10				Column D	Column E	Column C	
8	Location	Location Description	Electric Services	Bulk Generation	Electric Transmission	TNMP-TX	PNMR DM	PNM Resources	NM Capital UTIL Corp	Total PNM	Check Total		Total Production	Total Transmission	Total Distribution	
9																
10	174	Gen Mgmt--001/002/034/035	73.75%	0.00%	26.25%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	26%	74%	
11																
12	192	TNMP - Texas (Svcs Agreement)	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%		0%	0%	0%	
13	911	Financial Systems	44.96%	10.50%	6.84%	37.54%	0.16%	0.00%	0.00%	62.30%	100.00%		11%	7%	45%	
14	912	Accounts Payable	32.33%	15.12%	9.35%	42.81%	0.39%	0.00%	0.00%	56.80%	100.00%		15%	9%	32%	
15	914	Asset Management	50.85%	7.05%	10.58%	31.52%	0.00%	0.00%	0.00%	68.48%	100.00%		7%	11%	51%	
16																
17	941	Direct PNMR Utility	32.90%	27.32%	10.70%	29.08%	0.00%	0.00%	0.00%	70.92%	100.00%		27%	11%	33%	
18	917	Direct PNMR DM	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%		0%	0%	0%	
19	918	Direct NM CAPITAL UTIL CORP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		0%	0%	0%	
20	942	Direct PNM Electric Services	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	0%	100%	
21	946	Direct PNM Bulk Generation	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		100%	0%	0%	
22	947	Direct PNM Elec Transmission	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	100%	0%	
23	948	Direct PNM Util T&D (wo Bulk, wo Texas)	73.75%	0.00%	26.25%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	26%	74%	
24																
25	951	Direct PNM Util w Bulk Gen, wo Texas	46.32%	38.51%	15.17%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		39%	15%	46%	
26	953	Direct TNMP - Texas	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%		0%	0%	0%	
27	924															
28	952															
29	986	MMS-Maximo	37.21%	22.20%	4.80%	35.79%	0.00%	0.00%	0.00%	64.21%	100.00%		22%	5%	37%	
30	968	IT - Infrastructure	46.78%	22.99%	6.44%	23.79%	0.00%	0.00%	0.00%	76.21%	100.00%		23%	6%	47%	
31	973	Building - Lewisville (Shared)	28.74%	17.08%	5.60%	48.58%	0.00%	0.00%	0.00%	51.42%	100.00%		17%	6%	29%	
32	974	Building-Garen Ridge/fmr Dallas	46.78%	22.99%	6.44%	23.79%	0.00%	0.00%	0.00%	76.21%	100.00%		23%	6%	47%	
33	977	Building-Albq- Headquarters	44.88%	20.77%	8.32%	26.00%	0.03%	0.00%	0.00%	73.97%	100.00%		21%	8%	45%	
34	980	Building-Albq- Aztec	20.39%	68.10%	7.10%	4.41%	0.00%	0.00%	0.00%	95.59%	100.00%		68%	7%	20%	
35	954															
36	963															
37	993	Employee Headcount (PNMR)	43.23%	21.82%	6.27%	28.68%	0.00%	0.00%	0.00%	71.32%	100.00%		22%	6%	43%	
38	964		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
39	992		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
40	999	Direct PNMR Holding Co.	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%		0%	0%	0%	
41																
42																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	PNM Exhibit KTS-4													
2	WP SS-6: Test Period Allocation Rates													
3	2023 Allocation Rates are based on the Cost Allocation Manual rates as presented in PNM Exhibit JAP-4.													
4														
5	SS Model Lead Sheet													
6														
7			001	003	002	012	009	008				Column D	Column E	Column C
8	Location	Location Description	Electric Services	Bulk Generation	Electric Transmission	TNMP-TX	PNMR DM	PNM Resources	Total PNM	Check Total		Total Production	Total Transmission	Total Distribution
9														
10	174	Gen Mgmt--001/002/034/035	69.04%	0.00%	30.96%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	31%	69%
11														
12	192	TNMP - Texas (Svcs Agreement)	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%	100.00%		0%	0%	0%
13	911	Financial Systems	47.29%	5.73%	8.15%	38.69%	0.14%	0.00%	100.00%	100.00%		6%	8%	47%
14	912	Accounts Payable	36.81%	11.40%	11.50%	40.03%	0.26%	0.00%	100.00%	100.00%		11%	12%	37%
15	914	Asset Management	50.88%	4.44%	9.49%	35.19%	0.00%	0.00%	100.00%	100.00%		4%	9%	51%
16	918	Direct NM CAPITAL UTIL CORP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%	0%	0%
17														
18	941	Direct PNMR Utility	33.45%	22.18%	13.44%	30.93%	0.00%	0.00%	100.00%	100.00%		22%	13%	33%
19	917	Direct PNMR DM	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%	100.00%		0%	0%	0%
20	942	Direct PNM Electric Services	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	0%	100%
21	946	Direct PNM Bulk Generation	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%		100%	0%	0%
22	947	Direct PNM Elec Transmission	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	100%	0%
23	948	Direct PNM Util T&D (wo Bulk, wo Texas)	69.04%	0.00%	30.96%	0.00%	0.00%	0.00%	100.00%	100.00%		0%	31%	69%
24														
25	951	Direct PNM Util w Bulk Gen, wo Texas	48.83%	31.75%	19.42%	0.00%	0.00%	0.00%	100.00%	100.00%		32%	19%	49%
26	953	Direct TNMP - Texas	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%	100.00%		0%	0%	0%
27														
28														
29	986	MMS-Maximo	45.46%	8.05%	7.47%	39.02%	0.00%	0.00%	100.00%	100.00%		8%	7%	45%
30	968	IT - Infrastructure	56.10%	11.94%	7.88%	24.08%	0.00%	0.00%	100.00%	100.00%		12%	8%	56%
31	973	Building - Lewisville (Shared)	30.56%	12.33%	6.81%	50.30%	0.00%	0.00%	100.00%	100.00%		12%	7%	31%
32	974	Building-Garen Ridge/fmr Dallas	56.10%	11.94%	7.88%	24.08%	0.00%	0.00%	100.00%	100.00%		12%	8%	56%
33	977	Building-Albq- Headquarters	45.87%	16.29%	10.36%	27.46%	0.03%	0.00%	100.01%	100.01%		16%	10%	46%
34	980	Building-Albq- Aztec	19.49%	67.32%	8.50%	4.69%	0.00%	0.00%	100.00%	100.00%		67%	9%	19%
35														
36														
37	993	Employee Headcount (PNMR)	46.72%	14.52%	7.43%	31.33%	0.00%	0.00%	100.00%	100.00%		15%	7%	47%
38	999	Direct PNMR Holding Co.	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%		0%	0%	0%
39	924		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
40	954		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
41	992		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
42	964		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
43	963		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
44	952		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
45														
46														

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP SS-7: Base Period Revenue Allocation								
3	Note - Base Period data is historical information from the Company's Books and Records.								
4	SS Model Lead Sheet								
5									
				001 - Distribution	003 - Production	002 - Transmission	Total Rent Revenue Allocated to PNM		
6	Location	Adjustment - Remove Rent Revenue	Base Period WP SS-2, Column H	Column C* 2019 CAM rates	Column C * 2019 CAM rates	Column C * 2019 CAM rates	Sum Column D through F	Reference	
7	977	Total Location 977 - CT 472: Leases	68,328	30,666	14,192	5,685	50,542	WP SS-4, Column C, line 42	
8									
9									

	A	B	C	D	E	F	G	H	
290	Linkage 1 - July 2022 through June 2023								
291									
			001 - Distribution	003 - Production	002 - Transmission	Total PNM Adjusted Payroll Tax			
	Location	Linkage 1 Period Payroll Tax - LA-9, Column AO + LA-10, Column AI, WP SS-11, Column C	Column B* 2020 CAM rates	Column C * 2020 CAM rates	Column C * 2020 CAM rates	Sum Column C through E			
292									
293	911	305,853	144,638	17,525	24,927	187,090			
294	912	27,642	10,175	3,151	3,179	16,505			
295	914	40,842	20,780	1,813	3,876	26,469			
296	917	7,016	-	-	-	-			
297	941	975,469	326,295	216,359	131,103	673,757			
298	942	168,098	168,098	-	-	168,098			
299	946	67,873	-	67,873	-	67,873			
300	947	24,272	-	-	24,272	24,272			
301	948	22,645	15,634	-	7,011	22,645			
302	951	286,625	139,959	91,003	55,663	286,625			
303	952	42	-	-	-	-			
304	953	108,779	-	-	-	-			
305	954	42	-	-	-	-			
306	963	-	-	-	-	-			
307	968	543,506	304,907	64,895	42,828	412,630			
308	974	-	-	-	-	-			
309	977	22,121	10,147	3,604	2,292	16,042			
310	980	138	27	93	12	132			
311	986	12,066	5,485	971	901	7,358			
312	993	241,529	112,842	35,070	17,946	165,858			
313	999	62,942	-	-	-	-			
314	Grand Total	2,917,498	1,258,986	502,357	314,009	2,075,353			
315									
316						Total Linkage 1 PNM Allocation			
317			Production	502,357	-	502,357			
318			Transmission	314,009	176,121	490,130			
319			Distribution	1,258,986	103,426	1,362,412			
320									
321									
322	Linkage 2-Jan 2023 through June 2023								
323									
			001 - Distribution	003 - Production	002 - Transmission	Total PNM Adjusted Payroll Tax			
	Location	Linkage 2 Period Payroll Tax - LA-9, Column AP + LA-10, Column AJ, WP SS-11, Column D	Column B* 2020 rates	Column C * 2020 rates	Column C * 2020 rates	Sum Column C through E			
324									
325	911	313,404	148,209	17,958	25,542	191,710			
326	912	28,324	10,426	3,229	3,257	16,912			
327	914	41,850	21,293	1,858	3,972	27,123			
328	917	7,189	-	-	-	-			
329	941	999,980	334,493	221,796	134,397	690,686			
330	942	172,249	172,249	-	-	172,249			
331	946	69,548	-	69,548	-	69,548			
332	947	24,872	-	-	24,872	24,872			
333	948	23,204	16,020	-	7,184	23,204			
334	951	296,698	144,878	94,202	57,619	296,698			
335	952	90	-	-	-	-			
336	953	111,465	-	-	-	-			
337	954	90	-	-	-	-			
338	963	-	-	-	-	-			
339	968	589,187	330,534	70,349	46,428	447,310			
340	974	-	-	-	-	-			
341	977	22,667	10,398	3,693	2,348	16,438			
342	980	142	28	95	12	135			
343	986	12,364	5,621	995	924	7,540			
344	993	247,493	115,629	35,936	18,389	169,953			
345	999	64,496	-	-	-	-			
346	Grand Total	3,025,312	1,309,776	519,659	324,944	2,154,379			
347									
348						Total Linkage 2 PNM Allocation			
349			Production	519,659	-	519,659			
350			Transmission	324,944	178,296	503,239			
351			Distribution	1,309,776	104,703	1,414,479			
352									

	A	B	C	D	E	F	G	H	
353	Test Period								
354									
			001 - Distribution	003 - Production	002 - Transmission	Total PNM Adjusted Payroll Tax			
	Location	Test Period Payroll Tax - LA-9, Column AQ + LA-10, Column AK	Column B * 2020 rates	Column C * 2020 rates	Column C * 2020 rates	Sum Column C through E			
355	911	329,075	155,619	18,856	26,820	201,295			
357	912	29,740	10,947	3,390	3,420	17,758			
358	914	43,942	22,358	1,951	4,170	28,479			
359	917	7,548	-	-	-	-			
360	941	1,049,979	351,218	232,885	141,117	725,221			
361	942	180,861	180,861	-	-	180,861			
362	946	73,026	-	73,026	-	73,026			
363	947	26,115	-	-	26,115	26,115			
364	948	24,364	16,821	-	7,543	24,364			
365	951	327,160	159,752	103,873	63,534	327,160			
366	952	252	-	-	-	-			
367	953	117,039	-	-	-	-			
368	954	252	-	-	-	-			
369	963	-	-	-	-	-			
370	968	670,086	375,918	80,008	52,803	508,729			
371	974	-	-	-	-	-			
372	977	23,801	10,917	3,877	2,466	17,260			
373	980	149	29	100	13	142			
374	986	12,983	5,902	1,045	970	7,917			
375	993	259,867	121,410	37,733	19,308	178,451			
376	999	67,721	-	-	-	-			
377	Grand Total	3,243,959	1,411,753	556,745	348,279	2,316,778			
378									
379									
380									
					Total Test Period PNM Allocation				
381			Production	556,745	-	556,745			
382			Transmission		348,279	553,419			
383			Distribution	1,411,753	120,467	1,532,221			
384									

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP SS-9: Base Period Property Tax Allocation								
3	Note - Base Period data is historical information from the Company's Books and Records.								
4	SS Model Lead Sheet								
5									
			Reclass Property Tax WP SS-2, Column J	001 - Distribution Column C* 2019 CAM rates	003 - Production Column C * 2019 CAM rates	002 - Transmission Column C * 2019 CAM rates	Total PNM Allocated Property Tax Sum Column D through F		Reference
6	Location	Elements of Cost							
46	941	Total Location 941	1,078,190	354,724	294,561	115,366	764,652		
53	974	Total Location 974	193	90	44	12	147		
79	977	Total Location 977	142,893	64,131	29,679	11,889	105,698		
80	Grand Total		1,221,276	418,945	324,285	127,267	870,498		
81									
82									
83							Total PNM Allocation		
84							Production	324,285	WP SS-4, Column C, Line 33
85							Transmission	127,267	WP SS-4, Column C, Line 34
86							Distribution	418,945	WP SS-4, Column C, Line 35
87	General Note: The electronic version of this worksheet uses the Microsoft excel outline								
88	function. This function groups the elements of cost, and or columns for print formatting								
89	purposes.								

	A	B	C	D	E	F	G	H	I	
1	PNM Exhibit KTS-4									
2	WP SS-10: Incentive Compensation									
3	Note - Base Period data is historical information from the Company's Books and Records.									
4	SS Model Lead Sheet									
5	General Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.									
6										
7	Plan Description		Base Period							
8			Officers	Non-Officers	Workforce	Union	Total			
16	Total AIP/OIP		4,507,037	5,834,460	-	-	10,341,497			
24	Total LTIP		4,485,480	-	-	-	4,485,480			
32	Total Group Incentive		-	-	5,642,784	-	5,642,784			
44	Total Restricted Stock Awards and Other		-	4,063,983	-	-	4,063,983			
45										
46	Total Base Period Incentive Compensation		8,992,518	9,898,442	5,642,784	-	24,533,744			
47										
48			Adjustments to Base Period							
49			Officers	Non-Officers	Workforce	Union	Total			
57	Total AIP/OIP		(4,507,037)	(5,834,460)	-	-	(10,341,497)			
65	Total LTIP		(4,485,480)	-	-	-	(4,485,480)			
73	Total Group Incentive		-	-	-	-	-			
85	Total Restricted Stock Awards and Other		-	(4,063,983)	-	-	(4,063,983)			
86										
87	Total Adjustments to the Base Period Incentive Compensation		(8,992,518)	(9,898,442)	-	-	(18,890,960)			
88										
89										
90			Adjusted Base Period							
91			Officers	Non-Officers	Workforce	Union	Total			
99	Total AIP/OIP		-	-	-	-	-			
107	Total LTIP		-	-	-	-	-			
115	Total Group Incentive		-	-	5,642,784	-	5,642,784			
127	Total Restricted Stock Awards and Other		-	-	-	-	-			
128										
129	Total Adjusted Base Period Incentive Compensation		-	-	5,642,784	-	5,642,784			
130										
131										
132			Linkage Period 1: 07-01-2022 through 6-30-2023							
133			Officers	Non-Officers	Workforce	Union	Total			
141	Total AIP/OIP		-	-	-	-	-			
149	Total LTIP		-	-	-	-	-			
157	Total Group Incentive		-	-	5,376,865	-	5,376,865			
169	Total Restricted Stock Awards and Other		-	-	-	-	-			
170										
171	Total Linkage Period Incentive Compensation		-	-	5,376,865	-	5,376,865			
172										
173										
174			Linkage Period 2: 1-01-2023 through 12-31-2023							
175			Officers	Non-Officers	Workforce	Union	Total			
183	Total AIP/OIP		-	-	-	-	-			
191	Total LTIP		-	-	-	-	-			
199	Total Group Incentive		-	-	5,443,246	-	5,443,246			
211	Total Restricted Stock Awards and Other		-	-	-	-	-			
212										
213	Total Linkage Period Incentive Compensation		-	-	-	-	-			
214										
215										
216			Test Period							
217			Officers	Non-Officers	Workforce	Union	Total			
225	Total AIP/OIP		-	-	-	-	-			
233	Total LTIP		-	-	-	-	-			
241	Total Group Incentive		-	-	6,262,795	-	6,262,795			
253	Total Restricted Stock Awards and Other		-	-	-	-	-			
254										
255	Total Adjusted Base Period Incentive Compensation		-	-	6,262,795	-	6,262,795			
256										
257	Summary of total Incentive Compensation by location		Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period 1	Linkage Period 2	Test Period		
258										
259	Location 911	600 - Incentive Compensation	-	-	-	-	-	-		
260	Location 917	600 - Incentive Compensation	13,499	(12,935)	564	538	544	626		
261	Location 918	600 - Incentive Compensation	-	-	-	-	-	-		
262	Location 941	140 - Misc Pay Pension Eligible	-	-	-	-	-	-		
263	Location 941	600 - Incentive Compensation	3,469,795	(3,469,795)	-	-	-	-		
264	Location 942	600 - Incentive Compensation	7,681,240	(5,239,607)	2,441,633	2,326,569	2,355,293	2,709,911		
265	Location 946	600 - Incentive Compensation	5,223,905	(3,790,073)	1,433,832	1,366,262	1,383,129	1,591,376		
266	Location 947	600 - Incentive Compensation	1,675,712	(1,443,229)	232,483	221,527	224,262	258,027		
267	Location 953	600 - Incentive Compensation	6,469,593	(4,935,320)	1,534,273	1,461,970	1,480,019	1,702,854		
268	Location 968	140 - Misc Pay Pension Eligible	-	-	-	-	-	-		
269	Location 993	140 - Misc Pay Pension Eligible	-	-	-	-	-	-		
270			24,533,744	(18,890,960)	5,642,784	5,376,865	5,443,246	6,262,795		
271										
272										
273										
274										
275	Note: Please refer to the testimony of PNM Witness Pino for discussion on incentive compensation.									
276										

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP SS-11: Incentive Compensation: Linkage and Test Period Calculations								
3	Note - Base Period data is historical information from the Company's Books and Records.								
4	Note: Please refer to the testimony of PNM Witness Pino for discussion on incentive compensation.								
5	SS Model Lead Sheet								
6				Column E less Column B	Column A, Row 18 * Column C			Note 2	
7	Location	Base Period	Base Period Allocation	Base Period Adjustment	Normalize BUGI	Linkage 1 Jul -2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Test Period	
8					Note 1	Note 2	Note 2	Cell A19 * Column C	
9	917	564	0.01%	(33)	531	538	544	626	
10	918	-	0.00%	-	-	-	-	-	
11	941	-	0.00%	-	-	-	-	-	
12	942	2,441,633	43.27%	(143,786)	2,297,846	2,326,569	2,355,293	2,709,911	
13	946	1,433,832	25.41%	(84,437)	1,349,394	1,366,262	1,383,129	1,591,376	
14	947	232,483	4.12%	(13,691)	218,792	221,527	224,262	258,027	
15	953	1,534,273	27.19%	(90,352)	1,443,921	1,461,970	1,480,019	1,702,854	
16		5,642,784	100%	(332,300)	5,310,484	5,376,865	5,443,246	6,262,795	
17									
18	5,310,484	Approved Final Order in Case No. 16-00276-UT							
19	6,262,795	Refer to the testimony of PNM Witness Pino							
20									
21									
22	Payroll Taxes for Linkage and Test Periods								
23									
24	Location	Adjusted Base Period	Linkage 1 Jul -2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Test Period				
25									
26	917	40	41	41	47				
27	941	-	-	-	-				
28	942	-	-	-	-				
29	946	173,947	176,121	178,296	205,140				
30	947	102,149	103,426	104,703	120,467				
31	953	16,563	16,770	16,977	19,533				
32		292,699	296,358	300,016	345,188				
33									
34		PNM Share (Note 3)	PNM Share (Note 3)	PNM Share (Note 3)	PNM Share (Note 3)				
35	Location	Adjusted Base Period	Linkage 1 Jul -2022 through Jun 2023	Linkage 2 Jan 2023 through Dec 2023	Test Period				
36									
40	917	-	-	-	-				
44	941	-	-	-	-				
48	942	-	-	-	-				
52	946	173,947	176,121	178,296	205,140				
56	947	102,149	103,426	104,703	120,467				
60	953	-	-	-	-				
64	Total	276,096	279,547	282,999	325,607				
65									
66	Note 1: PNM normalized Business Unit Group Incentive ("BUGI") to align the Base Period with what was approved in the Final Order in Case No. 15-00261-UT.								
67									
68	Note 2: Linkage Period 1 and 2 were calculated with a 2.5% escalation from the adjusted base period. Please refer to the testimony of PNM Witness Pino.								
69									
70	Note 3: PNM share calculated utilizing the shared services allocation rates in PNM's CAM. Please see the direct testimony of PNM Witness Peters for how the								
71	allocation rates are derived								

	A	B	C	D
1	PNM Exhibit KTS-4			
2	WP SS-12: Summary of Dues, Subscriptions, and Membership Fees			
3	Note - Base Period data is historical information from the Company's Books and Records.			
4	SS Model Lead Sheet			
5				
6	PNMR Services (Unallocated)			
7	Dues, Subscriptions, and Membership Fees Description	Amount		
8	Electric Power Research Institute (EPRI)	807,243		
9	Edison Electric Institute (EEI)	554,486		
10	UNM Lobos	9,013		
11	NM United Soccer Club	8,607		
12	Albuquerque Isotopes Baseball Club Membership	49,700		
13	Membership Dues <\$1,000			
14	Total Excluded PNMR Services Dues, Subscriptions & Membership Fees	1,429,050		
15				
16				
17				
18	Total PNMR Services Dues, Subscriptions & Membership Fees	1,429,050		
19				
20				
21	Summary of Excluded Dues, Subscription & Membership Fees by Location	Amount		
22	911	-		
25	941	1,374,743		
28	951	2,481		
31	968	(419)		
34	993	2,481		
37	999	49,763		
40	Total	1,429,050		
41				
42	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.			

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	PNM Exhibit KTS-4												
2	WP SS-13: Linkage Period: 07/01/2022 through 06/30/2023												
3	Note - Base Period data is historical information from												
4	the Company's Books and Records.												
5	SS Model Lead Sheet												
6	Linkage Period 07/01/2022 through 06/30/2023						Shared Services Linkage Period Allocation						
7			WP-SS 3, Column H		WP LA 4, Column H	WP SS-10, Column F	WP OM-6, Column I	Sum Column E through Column G	Column C + Column D + Column H	Column I * 2022 CAM rates	Column I * 2022 CAM rates	Column I * 2022 CAM rates	Sum Column J through L
8	Location	Elements of Cost	Adjusted Base Period Shared Services	Escalation	Shared Services Labor Base Period Adjustment	Shared Services Incentive Compensation	Shared Services Active Medical and Dental	Total Linkage Period for Specifically Adjusted Items	Total Linkage Period	001 - Distribution	003 - Production	002 - Transmission	Total PNM Shared Services Allocation - Linkage Period 1
37	911	Total Location 911	3,921,522	98,038	4,040,324	-	-	4,040,324	8,059,885	3,811,520	461,831	656,881	4,930,232
52	912	Total Location 912	118,873	2,972	365,146	-	-	365,146	486,991	179,261	55,517	56,004	290,782
69	914	Total Location 914	8,894	222	539,519	-	-	539,519	548,635	279,145	24,359	52,065	355,570
78	917	Total Location 917	1,357	34	92,675	538	-	93,213	94,604	-	-	-	-
83	918	Total Location 918	-	-	-	-	-	-	-	-	-	-	-
131	941	Total Location 941	4,994,532	124,863	12,887,087	-	-	12,887,087	18,006,482	6,023,168	3,993,838	2,420,071	12,437,077
163	942	Total Location 942	2,901,212	72,530	2,220,581	2,326,569	-	4,547,150	7,520,892	7,520,892	-	-	7,520,892
188	946	Total Location 946	563,543	14,089	896,600	1,366,262	-	2,262,861	2,840,492	-	2,840,492	-	2,840,492
210	947	Total Location 947	2,243,782	56,095	320,638	221,527	-	542,165	2,842,041	-	-	2,842,041	2,842,041
232	948	Total Location 948	116,092	2,902	299,136	-	-	299,136	418,130	288,677	-	129,453	418,130
271	951	Total Location 951	1,761,465	44,037	3,792,974	-	-	3,792,974	5,598,476	2,733,736	1,777,516	1,087,224	5,598,476
310	953	Total Location 953	3,731,467	93,287	1,436,980	1,461,970	-	2,898,949	6,723,703	-	-	-	-
319	963	Total Location 963	-	-	-	-	-	-	-	-	-	-	-
353	968	Total Location 968	15,208,521	380,213	7,251,350	-	-	7,251,350	22,840,084	12,813,287	2,727,106	1,799,799	17,340,191
355	973	Total Location 973	40,632	1,016	-	-	-	-	41,648	12,728	5,135	2,836	20,699
362	974	Total Location 974	101,093	2,527	-	-	-	-	103,620	58,131	12,372	8,165	78,668
391	977	Total Location 977	1,879,035	46,976	292,223	-	-	292,223	2,218,234	1,197,016	416,829	265,389	1,879,234
401	980	Total Location 980	116,167	2,904	1,826	-	-	1,826	120,898	23,563	81,388	10,276	115,227
413	986	Total Location 986	665,103	16,628	159,397	-	-	159,397	841,128	382,377	67,711	62,832	512,920
450	993	Total Location 993	10,687,800	267,195	3,190,608	-	5,012,493	8,203,101	19,158,096	8,950,662	2,781,755	1,423,446	13,155,864
482	999	Total Location 999	648,253	16,206	831,461	-	-	831,461	1,495,921	-	-	-	-
483	Grand Total		49,709,341	1,242,734	38,618,525	5,376,865	5,012,493	49,007,883	99,959,958	44,274,162	15,245,851	10,816,484	70,336,497
484													
485												Production	15,245,851
486												Transmission	10,816,484
487												Distribution	44,274,162
488													

General Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	PNM Exhibit KTS-4												
2	WP SS-14: Linkage Period 2: 1/01/2023 through 12/31/2023												
3	Note - Base Period data is historical information from												
4	the Company's Books and Records.												
5	SS Model Lead Sheet												
6	Linkage Period 07/01/2022 through 06/30/2023						Shared Services Linkage Period Allocation						
7			WP-SS 3, Column H		WP LA 4, Column I	WP SS-10, Column G	WP OM-6, Column J	Sum Column E through Column G	Column C + Column D + Column H	Column I * 2022 CAM rates	Column I * 2022 CAM rates	Column I * 2022 CAM rates	Sum Column J through L
8	Location	Elements of Cost	Adjusted Base Period Shared Services	Escalation	Shared Services Labor Base Period Adjustment	Shared Services Incentive Compensation	Shared Services Active Medical and Dental	Total Linkage Period for Specifically Adjusted Items	Total Linkage Period	001 - Distribution	003 - Production	002 - Transmission	Total PNM Shared Services Allocation - Linkage Period 2
37	911	Total Location 911	3,921,522	196,076	4,140,085	-	-	4,140,085	8,257,684	3,905,059	473,165	673,001	5,051,225
52	912	Total Location 912	118,873	5,944	374,162	-	-	374,162	498,978	183,674	56,884	57,383	297,940
69	914	Total Location 914	8,894	445	552,840	-	-	552,840	562,178	286,036	24,961	53,351	364,348
78	917	Total Location 917	1,357	68	94,964	544	-	95,508	96,933	-	-	-	-
83	918	Total Location 918	-	-	-	-	-	-	-	-	-	-	-
131	941	Total Location 941	4,994,532	249,727	13,209,780	-	-	13,209,780	18,454,038	6,172,876	4,093,106	2,480,223	12,746,204
163	942	Total Location 942	2,901,212	145,061	2,275,410	2,355,293	-	4,630,702	7,676,974	7,676,974	-	-	7,676,974
188	946	Total Location 946	563,543	28,177	918,738	1,383,129	-	2,301,867	2,893,587	-	2,893,587	-	2,893,587
210	947	Total Location 947	2,243,782	112,189	328,555	224,262	-	552,817	2,908,788	-	-	2,908,788	2,908,788
232	948	Total Location 948	116,092	5,805	306,522	-	-	306,522	428,419	295,780	-	132,638	428,419
271	951	Total Location 951	1,761,465	88,073	3,926,046	-	-	3,926,046	5,775,584	2,820,218	1,833,748	1,121,618	5,775,584
310	953	Total Location 953	3,731,467	186,573	1,472,461	1,480,019	-	2,952,479	6,870,520	-	-	-	-
319	963	Total Location 963	-	-	-	-	-	-	-	-	-	-	-
353	968	Total Location 968	15,208,521	760,426	7,854,796	-	-	7,854,796	23,823,743	13,365,120	2,844,555	1,877,311	18,086,986
355	973	Total Location 973	40,632	2,032	-	-	-	-	42,664	13,038	5,260	2,905	21,204
362	974	Total Location 974	101,093	5,055	-	-	-	-	106,147	59,549	12,674	8,364	80,587
391	977	Total Location 977	1,879,035	93,952	299,438	-	-	299,438	2,272,425	1,226,289	427,023	271,879	1,925,191
401	980	Total Location 980	116,167	5,808	1,872	-	-	1,872	123,847	24,138	83,374	10,527	118,038
413	986	Total Location 986	665,103	33,255	163,333	-	-	163,333	861,691	391,725	69,366	64,368	525,459
450	993	Total Location 993	10,687,800	534,390	3,269,388	-	5,160,678	8,430,066	19,652,255	9,181,534	2,853,507	1,460,163	13,495,204
482	999	Total Location 999	648,253	32,413	851,991	-	-	851,991	1,532,657	-	-	-	-
483	Grand Total		49,709,341	2,485,467	40,040,381	5,443,246	5,160,678	50,644,305	102,839,113	45,602,009	15,671,210	11,122,520	72,395,738
484													
485													
486			General Note: The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.									Production	15,671,210
487												Transmission	11,122,520
488												Distribution	45,602,009

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP GT - General Taxes Workpaper

Is contained in the following 20 Pages

	A	B	C	D	E
1	PNM Exhibit KTS - 4				
2	WP GT - Lead Sheet				
3				<i>Provides Information To</i>	<i>Requires Information From</i>
4	<i>Tab Reference</i>	<i>Description</i>	<i>Purpose</i>	<i>Tab name</i>	<i>Tab name</i>
5	WP GT-1	Summary of General Taxes in Cost of Service Format	Provides a consolidated input sheet formatted to cost of service line items. Provides an easy link to PNM Exhibit KTS-3.	PNM Exhibit KTS-3 - WP COS.xlsx; COS Base Adj, COS Test	WP GT-2, WP GT-4, WP GT-6
6	WP GT-2	Property Taxes Allocation and Test Period Calculation	Provides an allocation of Base Period books and records property taxes allocated to cost of service line items, as well as the calculation of Test Period property taxes.	WP GT-1	WP Plant Net Plant Workpaper.xlsx; WP Plant - 1, WP Corporate Net Plant Workpaper.xlsx; WP Plant 8 & WP Plant 9, WP SS-Shared Services.xlsx; WP SS-4, Manual Inputs
7	WP GT-3	Property Tax Rates	Calculates the weighted property tax rates for cost of service plant line items, based on historic rates.	WP GT-2	WP Plant Net Plant Workbook.xlsx: WP Plant - 1, Manual Inputs
8	WP GT-4	Payroll Taxes	Provides Payroll taxes functionalized to production, distribution, and transmission for Base period and Test Period.	WP GT-1	GT - 5 PNM Payroll Tax WP SS-Shared Services.xlsx; SS-8 Payroll Tax
9	WP GT-5	PNM Payroll Tax	Provides Payroll taxes functionalized to production, distribution, and transmission for Base Period and Test Period.	WP GT-4	WP LA - Labor Workpaper.xlsx; WP LA - 1, Manual Inputs
10	WP GT-6	Other Misc. Taxes	Provides the support for Base Period Misc Taxes and calculation of Test Period misc. property taxes.	WP GT-1	Manual Inputs
11					
12	Note: File name is provided, if worksheet is linked to external workbook.				

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP GT 1 - Summary General Taxes											
3	Hyperlink back to Lead Sheet											
4												
5	General Taxes		Base Period	Base Period	Adjustments Note 4	Adj Base Period	Linkage 1 07/01/22 - 06/30/23	Linkage 2 01/01/23 - 12/31/23	WP GT-2, Column Y Test Period	Test Period to Base Period Variance	Test Period to Base Period Variance %	Explanation
6	Property Taxes											
7	Production Property Taxes											
8	Steam Production Plant		4,938,085	(2,776,197)	2,161,888	2,532,970	2,686,775	2,743,469	581,581	26.9%	Note 1	
9	San Juan Unit 4 65 MW		0	-	0	-	-	-	(0)			
10	Nuclear Production Plant - Palo Verde		3,055,505	-	3,055,505	3,082,288	3,127,598	2,565,178	(490,327)	-16.0%	Note 1	
11	Other Production Plant - Gas & 40 MW Solar		3,510,876	-	3,510,876	3,988,547	4,114,770	4,068,664	557,788	15.9%	Note 1	
12	Other Production Plant - Renewable		1,957,981	-	1,957,981	2,098,128	2,022,507	1,989,106	31,125	1.6%	Note 1	
13	Total Production Property Taxes		13,462,447	(2,776,197)	10,686,250	11,701,933	11,951,651	11,366,418	680,168	6.4%		
14												
15	Transmission Property Taxes											
16	Step-Up Transformers - Excluding 65MW SJGS		29,897	-	29,897	30,129	26,589	26,687	(3,210)	-10.7%	Note 1	
17	Step-Up Transformers - 65MW SJGS		-	-	-	-	-	-	-		Note 1	
18	Transmission System Plant - Allocated		8,755,895	-	8,755,895	10,288,188	10,719,982	12,634,241	3,878,346	44.3%	Note 1	
19	Transmission System Plant - FERC Incremental Rates		1,995,234	-	1,995,234	4,194,802	4,188,324	4,074,667	2,079,433	104.2%	Note 1	
20	Transmission System Plant - Dedicated Retail		86,337	-	86,337	92,560	89,424	81,751	(4,586)	-5.3%	Note 1	
21	Total Transmission Property Taxes		10,867,364	-	10,867,364	14,605,679	15,024,319	16,817,346	5,949,982	54.8%		
22												
23	Distribution Property Taxes											
24	Distribution Substations Net Plant - PNM		1,523,380	-	1,523,380	1,725,090	1,725,367	2,092,277	568,897	37.3%	Note 1	
25	Distribution Substations Net Plant - Renewables		999	-	999	6	6	6	(993)	-99.4%	Note 1	
26	Primary Distribution System Net Plant - PNM		4,303,200	-	4,303,200	5,471,325	5,926,800	6,850,978	2,547,778	59.2%	Note 1	
27	Primary Distribution System Net Plant - Renewables		63,877	-	63,877	69,029	68,437	66,282	2,405	3.8%	Note 1	
28	Secondary Distribution System Net Plant - PNM		2,282,551	-	2,282,551	1,296,121	2,771,215	2,900,007	617,455	27.1%	Note 1	
29	Secondary Distribution System Net Plant - Renewables		20,034	-	20,034	21,706	21,540	20,901	867	4.3%	Note 1	
30	Services Net Plant - PNM		670,980	-	670,980	818,528	864,736	906,043	235,063	35.0%	Note 1	
31	Meters Net Plant - PNM		462,933	-	462,933	530,006	534,999	577,447	114,513	24.7%	Note 1	
32	Private Lighting - 371		5,751	-	5,751	5,803	5,234	3,022	(2,728)	-47.4%	Note 1	
33	Street Lighting - 373		133,887	-	133,887	168,370	187,342	240,945	107,058	80.0%	Note 1	
34	Total Distribution Property Taxes		9,467,592	-	9,467,592	10,105,982	12,105,675	13,657,906	4,190,314	44.3%		
35												
36	General Property Taxes											
37	Production General & Intangible Net Plant		1,071,547	-	1,071,547	1,317,717	1,415,532	1,592,225	520,678	48.6%	Note 1	
38	Renewables General & Intangible Net Plant		3,266	-	3,266	3,391	3,291	3,041	(225)	-6.9%	Note 1	
39	Production Related (Shared Services)		-	324,285	324,285	386,796	427,682	386,948	62,663	19.3%	Note 1	
40	Transmission Related (Shared Services)		-	127,267	127,267	120,701	139,545	125,824	(1,444)	-1.1%	Note 1	
41	Distribution/Customer Related (Shared Services)		-	418,945	418,945	659,424	813,020	738,375	319,430	76.2%	Note 1	
42	Total General Property Taxes		1,074,813	870,498	1,945,310	2,488,029	2,799,070	2,846,413	901,103	46.3%		
43												
44												
45	Total Property Taxes		34,872,216	(1,905,699)	32,966,517	38,901,622	41,880,715	44,688,084	11,721,567			
46												

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP GT 1 - Summary General Taxes											
3	Hyperlink back to Lead Sheet											
4												
5	General Taxes		Base Period	Base Period Adjustments Note 4	Adj Base Period	Linkage 1 07/01/22 - 06/30/23	Linkage 2 01/01/23 - 12/31/23	WP GT-2, Column Y Test Period	Test Period to Base Period Variance	Test Period to Base Period Variance %		Explanation
47	Payroll Taxes											
48	Production Related		1,213,489	89,208	1,302,697	1,148,634	1,182,456	1,243,401	(59,296)	-4.6%		Note 2
49	Transmission Related		(34,949)	755,750	720,801	976,324	1,004,859	1,074,298	353,497	49.0%		Note 2
50	Distribution Related		2,561,983	930,346	3,492,329	3,732,019	3,915,561	4,447,930	955,602	27.4%		Note 2
51		Total Payroll Taxes	3,740,523	1,775,304	5,515,827	5,856,977	6,102,877	6,765,630	1,249,803	22.7%		
52												
53	Other Taxes											
54	Misc Taxes - Production Related		2,207	6	2,213	2,257	2,301	2,393	181	8.2%		Escalation Factor
55	Misc Taxes - Transmission Related		397,484	(396,887)	597	609	621	645	49	8.2%		Escalation Factor
56	Misc Taxes - Distribution Related		(188,492)	201,068	12,575	12,827	13,079	13,602	1,026	8.2%		Escalation Factor
57	Regulatory Commission Fees (I&S) PNM		5,354,411	(5,354,411)	-	-	-	-	-			
58	Joint Projects Four Corners		196,822	-	196,822	200,758	204,695	212,883	16,061	8.2%		Escalation Factor
59	Joint Projects PVNGS		1,633,520	-	1,633,520	1,217,053	1,240,916	1,243,354	(390,166)	-23.9%		Note 3
60	Joint Projects Transmission		127,940	-	127,940	130,499	133,057	138,380	10,440	8.2%		Escalation Factor
61	Native American Taxes - Production		1,554,300	-	1,554,300	1,554,300	1,554,300	1,554,300	-	0.0%		N/A
62	Native American Taxes - Transmission		957,717	-	957,717	957,717	957,717	957,717	-	0.0%		N/A
63	Native American Taxes - Distribution		61,709	-	61,709	61,709	61,709	61,709	-	0.0%		N/A
64		Total Other Taxes	10,097,618	(5,550,225)	4,547,392	4,137,728	4,168,395	4,184,982	(362,410)	-8.0%		
65												
66		Total General Taxes	48,710,357	(5,680,621)	43,029,736	48,896,327	52,151,986	55,638,696	12,608,960	29.3%		
67												

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP GT 1 - Notes						
3	Hyperlink back to Lead Sheet						
4							
5							
6	<p>Note 1: Changes in property taxes are a result of changes in projected taxable valuation based on forecasted activity to plant in service. See PNM Exhibit KTS-4 WP Plant. In addition, changes are based on projected escalation to property tax rates. See PNM Exhibit KTS-4 WP GT - 3.</p>						
7	<p>Note 2: Changes in Payroll taxes are a result of projected labor escalations and changes to headcounts. Please see WP LA - Labor Workpapers for detailed calculations and assumptions for Test Period labor costs.</p>						
8	<p>Note 3: Changes in PVNGS Joint Projects reflects the removal of amounts associated with the leased capacity of PVNGS Units 1 & 2 that will be sold to SRP</p>						
9	<p>Note 4: Reference - Please refer to WP GT - 4 for base period adjustments for payroll taxes. Please refer to WP GT - 2 for base period adjustments for property taxes. Please refer to WP GT - 6 for base period adjustments for other taxes.</p>						

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP GT 2 - Property Taxes Allocation and Test Period Calculation											
3	Hyperlink back to Lead Sheet											
4												
5	Base Period Source: Base Period Data is historical information from the Company's Books and Records.											
6	Base Period											
7												
8												
9												
10				Dec 2020 and Dec 2021 Avg	Estimated Taxable	Weighted Statutory	Estimated 2021 and 2022 Avg Statutory	Percentage of Estimated Statutory	Unadjusted Allocated Base Period	Shared Service Property Tax Allocation	Remove SJGS Adjustment	Adjusted Base Period Property taxes
11				Net Plant	Value	Tax Rate	Property Tax	NM Prop Tax	Property Taxes	Allocation	Adjustment	Property taxes
12	Net Plant											
13												
14	Net Plant Production Plant											
15												
16				631,965,054	210,655,018	2.59%	5,463,961	15.52%	4,938,085		(2,776,197)	2,161,888
17				(190,167)	(63,389)	0.00%	0	0.00%	0			0
18												-
19				438,538,729	438,538,729	0.69%	3,022,402		3,055,505			3,055,505
20				438,538,729	438,538,729	0.69%	3,022,402		3,055,505	-	-	3,055,505
21												
22				383,524,319	127,841,440	3.04%	3,884,763	11.03%	3,510,876			3,510,876
23				194,038,464	64,679,488	3.35%	2,166,494	6.15%	1,957,981			1,957,981
24				577,562,783	192,520,928		6,051,257	17.19%	5,468,857	-	-	5,468,857
25												
26				1,647,876,399	841,651,286		14,537,620	32.71%	13,462,447	-	(2,776,197)	10,686,250
27												
28	Net Plant Transmission Plant											
29												
30				5,746,295	1,915,432	1.73%	33,081	0.09%	29,897			29,897
31				-	-	1.73%	-	0.00%	-			-
32				5,746,295	1,915,432		33,081	0.09%	29,897	-	-	29,897
33												
34				864,682,045	288,227,348	3.36%	9,688,345	27.52%	8,755,895			8,755,895
35				197,037,928	65,679,309	3.36%	2,207,715	6.27%	1,995,234			1,995,234
36				8,526,163	2,842,054	3.36%	95,532	0.27%	86,337			86,337
37				1,070,246,136	356,748,712		11,991,591	34.06%	10,837,467	-	-	10,837,467
38												
39				1,075,992,431	358,664,144		12,024,672	34.16%	10,867,364	-	-	10,867,364
40												
41												
42	Net Plant Distribution Plant											
43												
44				150,440,285	50,146,762	3.36%	1,685,611	4.79%	1,523,380			1,523,380
45				98,640	32,880	3.36%	1,105	0.00%	999			999
46				150,538,925	50,179,642		1,686,716	4.79%	1,524,379	-	-	1,524,379
47												
48				424,959,370	141,653,123	3.36%	4,761,464	13.52%	4,303,200			4,303,200
49				6,308,111	2,102,704	3.36%	70,679	0.20%	63,877			63,877
50				431,267,481	143,755,827		4,832,144	13.73%	4,367,077	-	-	4,367,077
51												
52				225,411,700	75,137,233	3.36%	2,525,629	7.17%	2,282,551			2,282,551
53				1,978,445	659,482	3.36%	22,168	0.06%	20,034			20,034

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS-4											
2	WP GT 2 - Property Taxes Allocation and Test Period Calculation											
3	Hyperlink back to Lead Sheet											
4												
5	Base Period Source: Base Period Data is historical information from the Company's Books and Records.											
6	Base Period											
7												
8												
9				Note 1	WP GT-3	Col. E * Col. F	Col. H * Paid Taxes below			WP SS-4	Note 4	
10				Dec 2020 and Dec 2021 Avg	Estimated Taxable	Weighted Statutory	Estimated 2021 and 2022 Avg Statutory	Percentage of Estimated Statutory	Unadjusted Allocated Base Period	Shared Service Property Tax	Remove SJGS	Adjusted Base Period
11				Net Plant	Value	Tax Rate	Property Tax	NM Prop Tax	Property Taxes	Allocation	Adjustment	Property taxes
54	Total Secondary Distribution Net Plant			227,390,146	75,796,715		2,547,797	7.24%	2,302,585	-	-	2,302,585
55												
56	Services Net Plant - PNM			66,262,182	22,087,394	3.36%	742,436	2.11%	670,980			670,980
57												
58	Meters Net Plant - PNM			45,716,643	15,238,881	3.36%	512,233	1.46%	462,933			462,933
59												
60	Private Lighting - 371			567,896	189,299	3.36%	6,363	0.02%	5,751			5,751
61	Street Lighting - 373			13,221,873	4,407,291	3.36%	148,145	0.42%	133,887			133,887
62	Total Lighting Net Plant			13,789,769	4,596,590		154,508	0.44%	139,637	-	-	139,637
63												
64	Total Net Plant Distribution Plant			934,965,145	311,655,048	6.72%	10,475,833	29.76%	9,467,592	-	-	9,467,592
65												
66	Net Plant General & Intangible Plant (303,389-399)											
67												
68	Production General & Intangible Net Plant			105,819,833	35,273,278	3.36%	1,185,660	3.37%	1,071,547			1,071,547
69	Renewables General & Intangible Net Plant			322,515	107,505	3.36%	3,614	0.01%	3,266			3,266
70	Production Related (non-specific) - Note 3									324,285		324,285
71	Transmission Related (non-specific) - Note 3									127,267		127,267
72	Distribution/Customer Related (non-specific) - Note 3									418,945		418,945
73	Total Net Plant General & Intangible Plant - PNM			106,142,348	35,380,783		1,189,274	3.38%	1,074,813	870,498	-	1,945,310
74												
75												
76												
77	Total New Mexico Property Taxes			3,326,437,593	1,108,812,531		35,204,997	-	31,816,711	870,498	(2,776,197)	29,911,012
78	Total Arizona Property Taxes			438,538,729	438,538,729		3,022,402		3,055,505	-	-	3,055,505
79	Total			3,764,976,323	1,547,351,260		38,227,399		34,872,216	870,498	(2,776,197)	32,966,517
80												
81												
82												
83												
84												
85												
86												
				Source: Company's Books and Records								
									Base Period	Base Period Adjustments	Adjusted Base Period	
									New Mexico Taxes:	31,816,711		31,816,711
									Arizona Taxes:	3,055,505		3,055,505
									Total Property Taxes	34,872,216	-	34,872,216

	A	B	C	M	N	O	P	Q	R	S	T	U
1	PNM Exhibit KTS-4											
2	WP GT 2 - Property Taxes Allocation and Test Period Calculation											
3	Hyperlink back to Lead Sheet											
4												
5	Base Period Source: Base Period Data is historical information from the Company's Books and f											
6	Linkage 1						Linkage 2					
7												
8												
9				WP GT-3, Columns I & J Or WP NP-1, Columns L & AE Note 4	Note 1	WP GT-3	Note 4	Estimated 2021 Linkage 1 7/1/2022 - 06/30/2023	WP GT-3, Column O Or WP NP-1, Column AE Note 4	Note 1	WP GT-3	Estimated Linkage 2 01/01/2023 - 12/31/2023
10				Dec 2021 and Dec 2022 Avg	Estimated Taxable	Weighted Statutory	Remove SJGS		December 2022	Estimated Taxable	Weighted Statutory	
11				Net Plant	Value	Tax Rate	Adjustment	Property Tax	Net Plant	Value	Tax Rate	Property Taxes
12	Net Plant											
13												
14	Net Plant Production Plant											
15												
16	Steam Production Net Plant			469,911,198	156,637,066	2.67%	(1,645,138)	2,532,970	286,922,760	95,640,920	2.81%	2,686,775
17	San Juan 65MW			-	-	0.00%	-	-	-	-	0.00%	-
18												
19	Nuclear Production Net Plant - Palo Verde (Note 2)			447,227,879	447,227,879	0.69%		3,082,288	453,802,295	453,802,295	0.69%	3,127,598
20	Total Nuclear Production Net Plant			447,227,879	447,227,879		-	3,082,288	453,802,295	453,802,295		3,127,598
21												
22	Other Production Plant - Gas & 40 MW Solar			390,938,909	130,312,970	3.06%		3,988,547	401,264,135	133,754,712	3.08%	4,114,770
23	Other Production Plant - Renewable			186,599,289	62,199,763	3.37%		2,098,128	183,218,750	61,072,917	3.31%	2,022,507
24	Total Other Production Net Plant			577,538,197	192,512,732		-	6,086,675	584,482,886	194,827,629		6,137,277
25												
26	Total Net Plant Production Plant			1,494,677,274	796,377,678		(1,645,138)	11,701,933	1,325,207,941	744,270,844		11,951,651
27												
28	Net Plant Transmission Plant											
29												
30	Step-Up Transformers - Excluding 65 MW SJGS			5,393,026	1,797,675	1.68%		30,129	4,967,331	1,655,777	1.61%	26,589
31	Step-Up Transformers - 65 MW SJGS			-	-	1.73%		-	-	-	0.00%	-
32	Total Transmission Station Equipment - Step-up Xfmr and Aux			5,393,026	1,797,675		-	30,129	4,967,331	1,655,777		26,589
33												
34	Transmission System Net Plant - Allocated			911,786,839	303,928,946	3.39%		10,288,188	943,400,380	314,466,793	3.41%	10,719,982
35	Transmission System Net Plant - FERC Incremental Rate			371,762,775	123,920,925	3.39%		4,194,802	368,588,879	122,862,960	3.41%	4,188,324
36	Transmission System Net Plant - Dedicated Retail			8,203,084	2,734,361	3.39%		92,560	7,869,635	2,623,212	3.41%	89,424
37	Total Transmission System Net Plant			1,291,752,698	430,584,233		-	14,575,550	1,319,858,894	439,952,965		14,997,730
38												
39	Total Net Plant Transmission Plant			1,297,145,723	432,381,908		-	14,605,679	1,324,826,225	441,608,742		15,024,319
40												
41												
42	Net Plant Distribution Plant											
43												
44	Distribution Substations Net Plant - PNM			152,885,420	50,961,807	3.39%		1,725,090	151,839,070	50,613,023	3.41%	1,725,367
45	Distribution Substations Net Plant - Renewables			496	165	3.39%		6	496	165	3.41%	6
46	Total Distribution Substations Net Plant			152,885,917	50,961,972		-	1,725,095	151,839,567	50,613,189		1,725,373
47												
48	Primary Distribution System Net Plant - PNM			484,894,129	161,631,376	3.39%		5,471,325	521,581,540	173,860,513	3.41%	5,926,800
49	Primary Distribution System Net Plant - Renewables			6,117,627	2,039,209	3.39%		69,029	6,022,730	2,007,577	3.41%	68,437
50	Total Primary Distribution Net Plant			491,011,756	163,670,585		-	5,540,353	527,604,270	175,868,090		5,995,237
51												
52	Secondary Distribution System Net Plant - PNM			114,868,245	38,289,415	3.39%		1,296,121	243,877,802	81,292,601	3.41%	2,771,215
53	Secondary Distribution System Net Plant - Renewables			1,923,667	641,222	3.39%		21,706	1,895,566	631,855	3.41%	21,540

	A	B	C	M	N	O	P	Q	R	S	T	U
1	PNM Exhibit KTS-4											
2	WP GT 2 - Property Taxes Allocation and Test Period Calculation											
3	Hyperlink back to Lead Sheet											
4												
5	Base Period Source: Base Period Data is historical information from the Company's Books and f											
6	Linkage 1						Linkage 2					
7												
8												
9				WP GT-3, Columns I & J Or WP NP-1, Columns L & AE Note 4	Note 1	WP GT-3	Note 4	Estimated 2021 Linkage 1 7/1/2022 - 06/30/2023	WP GT-3, Column O Or WP NP-1, Column AE Note 4	Note 1	WP GT-3	
10				Dec 2021 and Dec 2022 Avg	Estimated Taxable	Weighted Statutory	Remove SJGS		December 2022	Estimated Taxable	Weighted Statutory	Estimated Linkage 2 01/01/2023 - 12/31/2023
11				Net Plant	Value	Tax Rate	Adjustment	Property Tax	Net Plant	Value	Tax Rate	Property Taxes
54	Total Secondary Distribution Net Plant			116,791,912	38,930,637	6.77%	-	1,317,827	245,773,368	81,924,456	6.82%	2,792,755
55												
56	Services Net Plant - PNM			72,541,773	24,180,591	3.39%		818,528	76,100,147	25,366,716	3.41%	864,736
57												
58	Meters Net Plant - PNM			46,971,561	15,657,187	3.39%		530,006	47,081,998	15,693,999	3.41%	534,999
59												
60	Private Lighting - 371			514,249	171,416	3.39%		5,803	460,606	153,535	3.41%	5,234
61	Street Lighting - 373			14,921,693	4,973,898	3.39%		168,370	16,486,830	5,495,610	3.41%	187,342
62	Total Lighting Net Plant			15,435,943	5,145,314		-	174,172	16,947,436	5,649,145		192,576
63												
64	Total Net Plant Distribution Plant			895,638,862	298,546,287		-	10,105,982	1,065,346,787	355,115,596		12,105,675
65												
66	Net Plant General & Intangible Plant (303,389-399)											
67												
68	Production General & Intangible Net Plant			116,782,214	38,927,405	3.39%		1,317,717	124,572,368	41,524,123	3.41%	1,415,532
69	Renewables General & Intangible Net Plant			300,559	100,186	3.39%		3,391	289,582	96,527	3.41%	3,291
70	Production Related (non-specific) - Note 3			34,279,608	11,426,536	3.39%		386,796	37,637,716	12,545,905	3.41%	427,682
71	Transmission Related (non-specific) - Note 3			10,697,069	3,565,690	3.39%		120,701	12,280,513	4,093,504	3.41%	139,545
72	Distribution/Customer Related (non-specific) - Note 3			58,441,178	19,480,393	3.39%		659,424	71,548,933	23,849,644	3.41%	813,020
73	Total Net Plant General & Intangible Plant - PNM			220,500,628	73,500,209		-	2,488,029	246,329,112	82,109,704		2,799,070
74												
75												
76												
77	Total New Mexico Property Taxes			3,460,734,608	1,153,578,203		(1,645,138)	35,819,335	3,507,907,770	1,169,302,590		38,753,117
78	Total Arizona Property Taxes			447,227,879	447,227,879		-	3,082,288	453,802,295	453,802,295		3,127,598
79	Total			3,907,962,487	1,600,806,082		(1,645,138)	38,901,622	3,961,710,065	1,623,104,885		41,880,715
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82												
83												
84												
85												
86												

	A	B	C	V	W	X	Y
1	PNM Exhibit KTS-4						
2	WP GT 2 - Property Taxes Allocation and Test Period Calculation						
3	Hyperlink back to Lead Sheet						
4							
5	Base Period Source: Base Period Data is historical information from the Company's Books and f						
6			Test Period				
7							
8							
9			WP GT-3, Column T Or WP NP-1, Column AQ Note 4	Note 1	WP GT-3		
10			December 2023	Estimated Taxable	Weighted Statutory	Estimated 2024	
11			Net Plant	Value	Tax Rate	Property Tax	
12	Net Plant						
13							
14	Net Plant Production Plant						
15							
16	Steam Production Net Plant		294,227,155	98,075,718	2.80%	2,743,469	
17	San Juan 65MW		-	-	0.00%	-	
18							
19	Nuclear Production Net Plant - Palo Verde (Note 2)		372,197,327	372,197,327	0.69%	2,565,178	
20	Total Nuclear Production Net Plant		372,197,327	372,197,327		2,565,178	
21							
22	Other Production Plant - Gas & 40 MW Solar		395,895,226	131,965,075	3.08%	4,068,664	
23	Other Production Plant - Renewable		175,049,121	58,349,707	3.41%	1,989,106	
24	Total Other Production Net Plant		570,944,346	190,314,782		6,057,771	
25							
26	Total Net Plant Production Plant		1,237,368,829	660,587,828		11,366,418	
27							
28	Net Plant Transmission Plant						
29							
30	Step-Up Transformers - Excluding 65 MW SJGS		4,652,958	1,550,986	1.72%	26,687	
31	Step-Up Transformers - 65 MW SJGS		-	-	0.00%	-	
32	Total Transmission Station Equipment - Step-up Xfmr and Aux		4,652,958	1,550,986		26,687	
33							
34	Transmission System Net Plant - Allocated		1,111,862,612	370,620,871	3.41%	12,634,241	
35	Transmission System Net Plant - FERC Incremental Rate		358,586,651	119,528,884	3.41%	4,074,667	
36	Transmission System Net Plant - Dedicated Retail		7,194,407	2,398,136	3.41%	81,751	
37	Total Transmission System Net Plant		1,477,643,669	492,547,890		16,790,659	
38							
39	Total Net Plant Transmission Plant		1,482,296,627	494,098,876	-	16,817,346	
40							
41							
42	Net Plant Distribution Plant						
43							
44	Distribution Substations Net Plant - PNM		184,128,529	61,376,176	3.41%	2,092,277	
45	Distribution Substations Net Plant - Renewables		496	165	3.41%	6	
46	Total Distribution Substations Net Plant		184,129,025	61,376,342		2,092,282	
47							
48	Primary Distribution System Net Plant - PNM		602,912,844	200,970,948	3.41%	6,850,978	
49	Primary Distribution System Net Plant - Renewables		5,833,037	1,944,346	3.41%	66,282	
50	Total Primary Distribution Net Plant		608,745,881	202,915,294		6,917,259	
51							
52	Secondary Distribution System Net Plant - PNM		255,211,925	85,070,642	3.41%	2,900,007	
53	Secondary Distribution System Net Plant - Renewables		1,839,373	613,124	3.41%	20,901	

	A	B	C	V	W	X	Y
1	PNM Exhibit KTS-4						
2	WP GT 2 - Property Taxes Allocation and Test Period Calculation						
3	Hyperlink back to Lead Sheet						
4							
5	Base Period Source: Base Period Data is historical information from the Company's Books and f						
6			Test Period				
7							
8							
9			WP GT-3, Column T Or WP NP-1, Column AQ Note 4	Note 1	WP GT-3		
10			December 2023	Estimated Taxable	Weighted Statutory	Estimated 2024	
11			Net Plant	Value	Tax Rate	Property Tax	
54	Total Secondary Distribution Net Plant		257,051,298	85,683,766	6.82%	2,920,908	
55							
56	Services Net Plant - PNM		79,735,370	26,578,457	3.41%	906,043	
57							
58	Meters Net Plant - PNM		50,817,556	16,939,185	3.41%	577,447	
59							
60	Private Lighting - 371		265,978	88,659	3.41%	3,022	
61	Street Lighting - 373		21,204,079	7,068,026	3.41%	240,945	
62	Total Lighting Net Plant		21,470,057	7,156,686		243,967	
63							
64	Total Net Plant Distribution Plant		1,201,949,187	400,649,729		13,657,906	
65							
66	Net Plant General & Intangible Plant (303,389-399)						
67							
68	Production General & Intangible Net Plant		140,122,026	46,707,342	3.41%	1,592,225	
69	Renewables General & Intangible Net Plant		267,628	89,209	3.41%	3,041	
70	Production Related (non-specific) - Note 3		34,052,922	11,350,974	3.41%	386,948	
71	Transmission Related (non-specific) - Note 3		11,072,983	3,690,994	3.41%	125,824	
72	Distribution/Customer Related (non-specific) - Note 3		64,979,931	21,659,977	3.41%	738,375	
73	Total Net Plant General & Intangible Plant - PNM		250,495,490	83,498,497		2,846,413	
74							
75							
76							
77	Total New Mexico Property Taxes		3,799,912,805	1,266,637,602		42,122,905	
78	Total Arizona Property Taxes		372,197,327	372,197,327		2,565,178	
79	Total		4,172,110,132	1,638,834,929	-	44,688,084	
80							
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83							
84							
85							
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	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP GT 2 - Notes						
3	Hyperlink back to lead sheet						
4							
5							
6	General Note: PNM has allocated Base Period property taxes to cost of service categories based on the average 2020 and 2021 Year-end Net Plant values and weighted property tax rates from WP GT-3 to allocate the actual property taxes in the Base Period to the cost of service line items.						
7	Note 1: New Mexico taxable property values are estimated by applying a ratio of 33 and 1/3 percent per Section 7-37-3 NMSA 1978 to the net book value of the property.						
8	Note 2: Palo Verde effective tax rate is determined by the Base Period property tax expense divided by the Base Period net book value.						
9	Note 3: Shared Services assets are derived by using the Corporate Net Book Value from WP Plant - Corporate Net Plant Workbook.xlsx and applying the Test Period CAM rates to obtain PNM's allocated share.						
10	Note 4: San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.						

A	B	C	D	E	F	G	H	I	J	K	
1	PNM Exhibit KTS-4										
2	WP GT -3 - Property Tax Rates										
3	Hyperlink back Lead Sheet										
4											
5											
6		Calculation of Weighted Tax Rates									
7										Linkag	
8	Production										
9	Steam Production										
10	San Juan	341,758,573	368,610,506	118,394,847	56%	2.44%	1.37%	368,610,506	1,446,392	61,676,150	
11	San Juan 65MW	(380,334)	-	(63,389)	0%	2.44%	0.00%	-	-	-	
12	Four Corners	227,829,643	241,516,107	78,224,292	37%	2.44%	0.90%	241,516,107	243,918,197	80,905,717	
13	Reeves	41,420,438	42,751,489	14,028,655	7%	4.81%	0.32%	42,751,489	41,536,923	14,048,069	
14	Algodones	21,818	21,534	7,225	0%	3.28%	0.00%	21,534	21,249	7,130	
15	Total Steam	610,650,138	652,899,635	210,591,629			2.59%	652,899,635	286,922,760	156,637,066	
16											
17	Palo Verde	436,423,995	440,653,463	438,538,729		0.69%	0.69%	440,653,463	453,802,295	447,227,879	
18	Total Nuclear	436,423,995	440,653,463	438,538,729				440,653,463	453,802,295	447,227,879	
19											
20	Other Plant - Gas & 40 MW Solar										
21	Afton	156,055,675	151,592,363	51,274,673	40%	3.35%	1.34%	151,592,363	165,969,295	52,926,943	
22	Luna	46,964,577	48,810,640	15,962,536	12%	2.10%	0.26%	48,810,640	50,345,772	16,526,069	
23	Lordsburg	34,228,191	32,869,496	11,182,948	9%	2.57%	0.23%	32,869,496	31,825,314	10,782,468	
24	Rio Bravo	36,420,051	36,533,712	12,158,961	10%	3.28%	0.31%	36,533,712	43,426,931	13,326,774	
25	La Luz	46,465,778	47,019,537	15,580,886	12%	2.70%	0.33%	47,019,537	48,421,641	15,906,863	
26	Other (40MW Solar)	66,300,685	63,787,933	21,681,436	17%	3.35%	0.57%	63,787,933	61,275,182	20,843,853	
27	Total Other - Gas	386,434,957	380,613,682	127,841,440			3.04%	380,613,682	401,264,135	130,312,970	
28											
29	Renewables	198,097,101	189,979,827	64,679,488	100%	3.35%	3.35%	189,979,827	183,218,750	62,199,763	
30											
31											
32	Total Production	1,631,606,191	1,664,146,607	841,651,286			1.73%	1,664,146,607	1,325,207,941	796,377,678	
33											
34		Calculation for Property Tax Escalation									
35			2017 Tax Rate	2018 Tax Rate	2019 Tax Rate	2020 Tax Rate	2021 Tax Rate	NM Average Property Tax Escalation			
36		Total Composite (NM)	3.25%	3.33%	3.28%	3.29%	3.34%	0.71%			
37		Total Composite (AZ)	1.21%	1.26%	1.24%	1.21%	0.69%				
38											
39		Location	County	2021 Actual Rate	2022 Estimated Rate	2023 Estimated Rate	2024 Estimated Rate	Source of Actual Rates - Note 1			
40		San Juan	San Juan	2.43%	2.44%	2.46%	2.48%	Certificates of Property Taxes By NM County			
41		Four Corners	San Juan	2.43%	2.44%	2.46%	2.48%	Certificates of Property Taxes By NM County			
42		Reeves	Bernalillo	4.80%	4.83%	4.87%	4.90%	Bernalillo County Assessor website			
43		Afton	Dona Ana	3.34%	3.36%	3.38%	3.41%	Dona Ana County Assessor website			
44		Luna	Luna	2.09%	2.11%	2.12%	2.14%	Certificates of Property Taxes By NM County			
45		Lordsburg	Hidalgo	2.57%	2.58%	2.60%	2.62%	Certificates of Property Taxes By NM County			
46		Algodones	Sandoval	3.27%	3.29%	3.31%	3.33%	Certificates of Property Taxes By NM County			
47		La Luz	Valencia	2.69%	2.71%	2.73%	2.74%	Certificates of Property Taxes By NM County			
48											
49		New Mexico Composite Tax Rate Calculation									
50		2021 Tax Paid	Taxable Value Note 2	2021 Actual Rate	Estimated 2022 Rate	Estimated 2023 Rate	Estimated 2024 Rate				
51		29,720,172	890,408,651	3.34%	3.36%	3.39%	3.41%	Note 4			
52											
53		Arizona Composite Tax Rate Calculation									
54		2021 Tax Paid	Taxable Value	2021 Actual Rate	Estimated 2022 Rate	Estimated 2023 Rate	Estimated 2024 Rate				
		3,022,402	438,538,729	0.69%	0.69%	0.69%	0.69%	Note 3			

A	B	L	M	N	O	P	Q	R	S	T	U	V	W	X
1	PNM Exhibit KTS-4													
2	WP GT -3 - Property Tax Rates													
3	Hyperlink back Lead Sheet													
4														
5														
6														
7														
8	Production													
9	Steam Production													
10	San Juan	39%	2.45%	0.97%	1,446,392	482,131	1%	2.46%	0.01%	1,423,574	474,525	0%	2.48%	0.01%
11	San Juan 65MW	0%	2.45%	0.00%	-	-	0%	2.46%	0.00%	-	-	0%	2.48%	0.00%
12	Four Corners	52%	2.45%	1.27%	243,918,197	81,306,066	85%	2.46%	2.09%	254,045,518	84,681,839	86%	2.48%	2.14%
13	Reeves	9%	4.85%	0.43%	41,536,923	13,845,641	14%	4.87%	0.70%	38,737,098	12,912,366	13%	4.90%	0.65%
14	Algodones	0%	3.30%	0.00%	21,249	7,083	0%	3.31%	0.00%	20,965	6,988	0%	3.33%	0.00%
15	Total Steam			2.67%	286,922,760	95,640,920			2.81%	294,227,155	98,075,718			2.80%
16														
17	Palo Verde		0.69%	0.69%	453,802,295	453,802,295		0.69%	0.69%	372,197,327	372,197,327		0.69%	0.69%
18	Total Nuclear				453,802,295	453,802,295				372,197,327	372,197,327			
19														
20	Other Plant - Gas & 40 MW Solar													
21	Afton	41%	3.37%	1.37%	165,969,295	55,323,098	41%	3.38%	1.40%	161,454,255	53,818,085	41%	3.41%	1.39%
22	Luna	13%	2.12%	0.27%	50,345,772	16,781,924	13%	2.12%	0.27%	54,047,653	18,015,884	14%	2.14%	0.29%
23	Lordsburg	8%	2.59%	0.21%	31,825,314	10,608,438	8%	2.60%	0.21%	32,284,063	10,761,354	8%	2.62%	0.21%
24	Rio Bravo	10%	3.30%	0.34%	43,426,931	14,475,644	11%	3.31%	0.36%	41,994,845	13,998,282	11%	3.33%	0.35%
25	La Luz	12%	2.72%	0.33%	48,421,641	16,140,547	12%	2.73%	0.33%	47,351,979	15,783,993	12%	2.74%	0.33%
26	Other (40MW Solar)	16%	3.37%	0.54%	61,275,182	20,425,061	15%	3.39%	0.52%	58,762,431	19,587,477	15%	3.41%	0.51%
27	Total Other - Gas			3.06%	401,264,135	133,754,712			3.08%	395,895,226	131,965,075			3.08%
28														
29	Renewables	100%	3.37%	3.37%	183,218,750	61,072,917	100%	3.31%	3.31%	175,049,121	58,349,707	100%	3.41%	3.41%
30														
31														
32	Total Production			1.68%	1,325,207,941	744,270,844			1.61%	1,237,368,829	660,587,828			1.72%
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	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP GT -3 - Notes						
3	Hyperlink back to Lead Sheet						
4							
5							
6	Note 1: Source of Rates from Certificates of Property Taxes By NM County are available at NM Department of Finance and Administration website: http://nmdfa.state.nm.us/Certificate_of_Property_Tax.aspx						
7	Note 2: New Mexico Composite Tax Rate Calculation includes PNM's allocated Shared Services property located in New Mexico.						
8	Note 3: Arizona property tax rates were held constant for the linkage and Test Period. PNM does not expect significant escalation on Arizona property tax rates.						
9	Note 4: The estimated NM property tax rate for 2022, 2023 , and 2024 was based on the prior year rate multiplied by the escalation factor in column I, row 35.						

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP GT 4 - Payroll Taxes						
3	Base Period data is historical information from the Company's Books and Records.						
4	Hyperlink back to Lead Sheet.						
5							
6			WP GT-5	WP SS-8			
7	Description	Unadjusted Base Period Payroll Taxes	Labor Normalization Adjustment - PNM	Shared Services Allocation	Total Base Period Adjustments	Total Adjusted Base Period Payroll Taxes	
8							
9	Production	1,213,489	(568,472)	657,681	89,208	1,302,697	
10	Transmission	(34,949)	501,371	254,379	755,750	720,801	
11	Distribution	2,561,983	(228,257)	1,158,603	930,346	3,492,329	
12	Total	3,740,523	(295,359)	2,070,663	1,775,304	5,515,827	
13							
14							
15		WP GT-5	WP SS-8		WP GT-5	WP SS-8	
16	Description	Linkage 1 Data - PNM	Linkage 1 Data - Shared Services	Total Linkage 1 Data	Linkage 2 Data - PNM	Linkage 2 Data - Shared Services	Total Linkage 2 Data
17							
18	Production	646,277	502,357	1,148,634	662,797	519,659	1,182,456
19	Transmission	486,193	490,130	976,324	501,620	503,239	1,004,859
20	Distribution	2,369,607	1,362,412	3,732,019	2,501,082	1,414,479	3,915,561
21	Total	3,502,077	2,354,900	5,856,977	3,665,499	2,437,377	6,102,877
22							
23							
24							
25		WP GT-5	WP SS-8				
26	Description	Test Period - PNM	Test Period - Shared Services Allocation	Total Test Period Payroll Taxes			
27							
28	Production	686,656	556,745	1,243,401			
29	Transmission	520,879	553,419	1,074,298			
30	Distribution	2,915,710	1,532,221	4,447,930			
31	Total	4,123,245	2,642,385	6,765,630			
32							

	A	B	C	D	E	F	G	H
1	PNM Exhibit KTS-4							
2	WP-GT-5 PNM Payroll Tax Calculation							
3	Hyperlink back to Lead Sheet							
4								
5		WP LA - 1			WP LA - 1			WP LA - 1
6		PNM Normalized Base Period	Labor Adjustments	Total Adjusted Base Period	PNM Linkage Period 1 Data 7/1/2022 - 6/30/2023	Labor Adjustments	Total Linkage Period 1 Data 7/1/2022 - 6/30/2023	PNM Linkage Period 2 Data 1/1/2023 - 12/31/2023
7	Production Labor	9,430,064		9,430,064	9,448,487		9,448,487	9,690,020
8	Transmission	6,161,450		6,161,450	6,422,633		6,422,633	6,626,417
9	Distribution	30,828,616		30,828,616	31,302,605		31,302,605	33,039,396
10	Total	46,420,131	-	46,420,131	47,173,725	-	47,173,725	49,355,833
11								
12	Recalculation of Payroll Taxes							
13	FICA/FUTA/SUTA							
14	Production	645,016	-	645,016	646,277	-	646,277	662,797
15	Transmission	466,422	-	466,422	486,193	-	486,193	501,620
16	Distribution	2,333,726	-	2,333,726	2,369,607	-	2,369,607	2,501,082
17	Total FICA/FUTA/SUTA	3,445,164	-	3,445,164	3,502,077	-	3,502,077	3,665,499
18								
19								
20								
21			Base Period	Base Period Payroll Tax Adjustment	Adjusted Base Period			
22		Production	1,213,489	(568,472)	645,016			
23		Transmission	(34,949)	501,371	466,422			
24		Distribution	2,561,983	(228,257)	2,333,726			
25			3,740,523	(295,359)	3,445,164			
26								
27								
28				PNM Exhibit JAP-3	PNM Exhibit JAP-3	PNM Exhibit JAP-3		
29			Payroll Tax Rate	Base Period	Linkage Period	Test Period		
30			Production	6.84%	6.84%	6.84%		
31			Transmission	7.57%	7.57%	7.57%		
32			Distribution	7.57%	7.57%	7.57%		
33								
34	Base period data is historical information from the Company's Books and Records.							
35								
36								
37								
38								
39								
40								
41								
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43								
44								
45								
46								

	I	J	K	L	M	N	O	P	Q
1									
2									
3									
4									
5			WP LA - 1						
6		Total Linkage Period 2 Data 1/1/2023 - 12/31/2023		Labor					
7	Labor Adjustments		PNM Test Period	Adjustments	Total Test Period				
8		9,690,020	10,038,829		10,038,829				
9		6,626,417	6,880,835		6,880,835				
10		33,039,396	38,516,643		38,516,643				
11	-	49,355,833	55,436,307	-	55,436,307				
12									
13									
14	-	662,797	686,656	-	686,656				
15	-	501,620	520,879	-	520,879				
16	-	2,501,082	2,915,710	-	2,915,710				
17	-	3,665,499	4,123,245	-	4,123,245				
18									
19									
20									
21		Labor excluding A&G							
22			Base Period	Linkage 1	Linkage 2	Test Period			
23		Production Labor	8,446,206	8,466,717	8,703,904	9,084,547			
24		Transmission	5,518,613	5,755,272	5,952,073	6,226,749			
25		Distribution	27,612,201	28,050,023	29,677,106	34,855,286			
26			41,577,020	42,272,011	44,333,083	50,166,582			
27									
28		Production Labor	20%	20%	20%	18%			
29		Transmission	13%	14%	13%	12%			
30		Distribution	66%	66%	67%	69%			
31									
32		Total A&G Labor	4,843,111	4,901,714	5,022,750	5,269,724			
33									
34		A&G Labor Allocated to	983,859	981,771	986,115	954,282			
35		A&G Labor Allocated to	642,837	667,361	674,345	654,086			
36		A&G Labor Allocated to	3,216,415	3,252,582	3,362,290	3,661,357			
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-4										
2	WP GT 6 - Other Misc Taxes										
3	Hyperlink back to Lead Sheet										
4											
5						Column C + Column D + Column E	Column B + Column F				
6	Description	Unadjusted Base Period	Remove Base Period I&S Taxes Note 1	Removal of Gross Receipts, Franchise & Excise Tax Note 2	Removal of Compensating Tax Note 3	Total Base Period Adjustments	Total Adjusted Base Period Misc Taxes	Remove PVNGS Unit 1 Leased Capacity Note 6	Misc Taxes for Escalation	Linkage 2 Escalation Note 4	Remove PVNGS Unit 2 Leased Capacity Note 6
7	Misc Taxes - Production Related	2,207		6		6	2,213		2,213	89	
8	Misc Taxes - Transmission Related	397,484		(397,028)	141	(396,887)	597		597	24	
9	Misc Taxes - Distribution Related	(188,492)		201,068		201,068	12,575		12,575	503	
10	Regulatory Commission Fees (I&S) PNM	5,354,411	(5,354,411)			(5,354,411)	-		-	-	
11	Joint Projects Four Corners	196,822				-	196,822		196,822	7,873	
16	Joint Projects PVNGS Total	1,633,520	-	-	-	-	1,633,520	(440,331)	1,193,189	47,728	(45,384)
17	Joint Projects Transmission	127,940					127,940		127,940	5,118	
18	Native American Taxes - Production (Note 5)	1,554,300				-	1,554,300				
19	Native American Taxes - Transmission (Note 5)	957,717				-	957,717				
20	Native American Taxes - Distribution (Note 5)	61,709				-	61,709				
21	Total	10,097,618	(5,354,411)	(195,954)	141	(5,550,225)	4,547,392	(440,331)	1,533,336	61,333	(45,384)
22											
23		2023	2024								
24	Escalation	4.0%	4.0%								

	A	L	M	N	O	P
1	PNM Exhibit KTS-4					
2	WP GT 6 - Other Misc Taxes					
3	Hyperlink back to Lead Sheet					
4						
5						
6	Description	Misc Taxes for Test Period Escalation	Test Period Escalation Note 4	Test Period	Linkage 1 7/1/22 - 6/30/23	Linkage 2 1/1/23- 12/31/23
7	Misc Taxes - Production Related	2,301	92	2,393	2,257	2,301
8	Misc Taxes - Transmission Related	621	25	645	609	621
9	Misc Taxes - Distribution Related	13,079	523	13,602	12,827	13,079
10	Regulatory Commission Fees (I&S) PNM	-	-	-	-	-
11	Joint Projects Four Corners	204,695	8,188	212,883	200,758	204,695
16	Joint Projects PVNGS Total	1,195,532	47,821	1,243,354	1,217,053	1,240,916
17	Joint Projects Transmission	133,057	5,322	138,380	130,499	133,057
18	Native American Taxes - Production (Note 5)			1,554,300	1,554,300	1,554,300
19	Native American Taxes - Transmission (Note 5)			957,717	957,717	957,717
20	Native American Taxes - Distribution (Note 5)			61,709	61,709	61,709
21	Total	1,549,285	61,971	4,184,982	4,137,728	4,168,395
22						
23						
24	Escalation					

	A	B	C	D	E	F	G
1	PNM Exhibit KTS-4						
2	WP GT 6 - Notes						
3	Hyperlink back to Lead Sheet						
4							
5	Base Period data is historical information from the Company's Books and Records.						
6	Note 1: Revenue taxes are removed from the Base Period as the revenue taxes are based on the revenue requirement in PNM Exhibit KTS-3.						
7	Note 2: PNM Removed the impacts of Gross Receipts, Franchise Taxes and Excise Taxes, as these are collected outside of base rates.						
8	Note 3: PNM removed the impacts of a compensating tax during the Base Period.						
9	Note 4: Escalations are based on the annual rates in cells B24 and C24.						
10	Note 5: Native American Taxes includes transactions related to possessory interest tax which does not change therefore these amounts are held flat from the base period						
11	Note 6: PNM removed amounts associated with PVNGS leased capacity that will be sold to SRP						
12	General Notes:						
13	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.						

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP OA-Other Allowable Exp Workpaper

Is contained in the following 7 Pages

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP OA - Lead Sheet				
3				<i>Provides Information To</i>	<i>Requires Information From</i>
4	<i>Tab Reference</i>	<i>Description</i>	<i>Purpose</i>	<i>Tab name</i>	<i>Tab name</i>
5	WP OA-1	Other Allowable Expenses	Provides a Summary of Other Allowable Expenses, Including: Base Period, Base Period Adjustments, Linkage Expenses, Test Period Expenses.	PNM Exhibit KTS-3 WP COS.xlsx; PNM Exhibit KTS-3 COS Base Adj, PNM Exhibit KTS-3 COS Test	WP OA-2, WP OA-3, WP RA- Reg Asset & Liab workpaper.xlsx; WP RA-1, WP ORB- Other Rate Base Workpaper.xlsx; WP ORB-5, WP ORB-11, WP ORB-12, WP ORB-15, WP ORB-16, WP ORB-17, WP ORB-18, WP ORB-19
6	WP OA-2	Carrying Charges on Advanced Payments Under the ETA	Calculates carrying charges and amortization on Advanced Payments Under the ETA for Linkage and Test Period	WP OA-1	Manual inputs
7	WP OA-3	SJGS Decommissioning Ordinance Costs	Calculates month to month accretion expense and amortization of the SJGS Decommissioning Ordinance Costs during Linkage and Test Periods	WP OA-1	Manual inputs, WP ORB- Other Rate Base Workpaper.xlsx; WP ORB-1
8					
9					
10					

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4								
2	WP OA-1 - Summary of Other Allowable Expenses								
3	Note 1: Base period data is historical information from the Company's Books and Records								
4	OA-Lead Sheet								
5									
6								Note 3	Note 3
7	Description	FERC	Base Period	Adjust PVNGS Accretion Expense (Note 1)	Remove SJGS Accretion Expense	Total Base Period Adjustments	Adjusted Base Period	Linkage Period 1 7/01/2022 through 6/30/2023	Linkage Period 2 1/01/2023 through 12/31/2023
8	Interest on Customer Deposits - CT 427	431	40,899			-	40,899	40,899	40,899
9	Loss on Reacquired Debt - CT 422	407.3	1,442,934			-	1,442,934	1,670,909	1,516,858
10									
14	Renewable Federal and State Grants	407	(1,150,851)			-	(1,150,851)	(1,146,464)	(1,146,464)
15	Accretion ARO - Production Related - CT 610 (Excluding SJGS 65MW)	411	8,841,808	(5,777,785)	(531,979)	(6,309,764)	2,532,043	2,619,133	2,659,620
16	Accretion ARO - Production Related - CT 610 (SJGS 65MW)	411	46,741		(46,741)	(46,741)	-	-	-
17	Accretion ARO - Distribution Related - CT 610	411	95,774			-	95,774	97,439	99,447
18	Amortization of SJGS Coal Agreement Transaction Costs- CT 422	407.3	622,078			-	622,078	-	-
19	Amortization of 50% SJGS 2&3 Undepreciated Balance	407.3	6,276,936			-	6,276,936	6,276,936	6,276,936
20	Amortization Retail Rate Case Expenses	407.3	-			-	-	-	-
21	Amortization of Eastern Imbalance Market Implementation Regulatory Asset	407.3	-			-	-	-	-
22	Amortization of PVNGS Unit 1 Undepreciated Investment	407.3	-			-	-	-	-
23	Amortization of PVNGS Unit 2 Undepreciated Investment	407.3	-			-	-	-	-
24	Amortization of PVNGS True-up for SRP Transaction	407.3	-			-	-	-	-
25	Amortization of PVNGS Costs to Obtain Replacement Resources	407.3	-			-	-	-	-
26	Amortization of SJGS Replacement Resources	407.3	-			-	-	-	-
27	Amortization of SJGS Legal Expenses	407.3	-			-	-	-	-
28	Amortization of SJGS Obsolete Inventory	407.3	-			-	-	-	-
29	Amortization of Pathnet	407.3	-			-	-	(226,968)	(226,968)
30	Amortization of SO2 Allowance Credit	407.3	-			-	-	-	-
31	Carrying Charges on Advanced Payments Under ETA	407.3	-			-	-	-	-
32	Amortization of COVID-19 Costs	407.3	-			-	-	-	-
33	Amortization of COVID-19 Cost Savings	407.3	-			-	-	-	-
34	Amortization of SJGS Decommissioning Ordinance Costs	407.3	-			-	-	-	-
35									
36	Total Other Allowable Expenses		16,216,318	(5,777,785)	(578,720)	(6,356,505)	9,859,813	9,331,885	9,220,329
37									
38	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or print formatting purposes.								

	A	B	J	K	L	M	N
1	PNM Exhibit KTS - 4						
2	WP OA-1 - Summary of Other Allowable Expenses						
3	Note 1: Base period data is historical information from the Company's Books and Records						
4	OA-Lead Sheet						
5							
6							
7	Description	FERC	Test Period	Test Period to Adjusted Base Period Variance- \$	Test Period to Adjusted Base Period Variance- %	Explanation	Reference
8	Interest on Customer Deposits - CT 427	431	40,899	-	0%	Note 1	
9	Loss on Reacquired Debt - CT 422	407.3	1,299,260	(143,675)	-10%	Note 2	WP ORB-11, Line 36
10							
14	Renewable Federal and State Grants	407	(1,146,464)	4,388	0%	N/A	WP RA-1, Lines 40 + 41
15	Accretion ARO - Production Related - CT 610 (Excluding SJGS 65MW)	411	2,744,661	212,618	8%	Note 3	WP ORB-5, Line 17
16	Accretion ARO - Production Related - CT 610 (SJGS 65MW)	411	-	-		N/A	
17	Accretion ARO - Distribution Related - CT 610	411	107,900	12,126	13%	Note 3	WP ORB-5, Line 19
18	Amortization of SJGS Coal Agreement Transaction Costs- CT 422	407.3	-	(622,078)	100%	Note 4	WP RA-1, Line 42
19	Amortization of 50% SJGS 2&3 Undepreciated Balance	407.3	6,276,936	-	0%	Note 5	WP RA-1, Line 43
20	Amortization Retail Rate Case Expenses	407.3	1,772,429	1,772,429	100%	Note 6	WP ORB-12, Column B, Lines 43-54
21	Amortization of Eastern Imbalance Market Implementation Regulatory Asset	407.3	3,704,824	3,704,824	100%	Note 8	WP RA-1, line 45
22	Amortization of PVNGS Unit 1 Undepreciated Investment	407.3	4,449,822	4,449,822	100%	Note 8	WP ORB-16, Column B, lines 35-46
23	Amortization of PVNGS Unit 2 Undepreciated Investment	407.3	364,172	364,172	100%	Note 8	WP ORB-17, Column B, lines 35-46
24	Amortization of PVNGS True-up for SRP Transaction	407.3	11,201	11,201	100%	Note 8	WP ORB-19, Column B, lines 36-47
25	Amortization of PVNGS Costs to Obtain Replacement Resources	407.3	82,124	82,124	100%	Note 8	WP ORB-18, Column B, lines 51-62
26	Amortization of SJGS Replacement Resources	407.3	414,867	414,867	100%	Note 8	WP RA-1, Line 46
27	Amortization of SJGS Legal Expenses	407.3	4,486	4,486	100%	Note 8	WP RA-1, Line 47
28	Amortization of SJGS Obsolete Inventory	407.3	321,509	321,509	100%	Note 8	WP RA-1, Line 48
29	Amortization of Pathnet	407.3	(226,968)	(226,968)	100%	Note 8	WP ORB-15, Column C, Lines 34-45
30	Amortization of SO2 Allowance Credit	407.3	(82,727)	(82,727)	100%	Note 8	WP RA-1, Line 61
31	Carrying Charges on Advanced Payments Under ETA	407.3	119,900	119,900	100%	Note 8	WP OA-2, Line 104
32	Amortization of COVID-19 Costs	407.3	897,993	897,993	100%	Note 8	WP RA-1, Line 56
33	Amortization of COVID-19 Cost Savings	407.3	(449,834)	(449,834)	100%	Note 8	WP RA-1, Line 57
34	Amortization of SJGS Decommissioning Ordinance Costs	407.3	1,098,677	1,098,677	100%	Note 8	WP OA-3, Column C, Lines 33-44
35							
36	Total Other Allowable Expenses		21,805,667	11,945,854			
37							
38	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or print formatting purposes.						

	A	B
1	PNM Exhibit KTS-4	
2	WP OA-1 - Summary of Other Allowable Expenses	
3	Notes Page for WP OA-1	
4		
5	OA-Lead Sheet	
6		
7	WP OA-1 Notes	
8	Note 1: Customer deposits –The test period balances match the adjusted base period balances as PNM does not forecast any significant changes to these balances	
9		
10	Note 2: PNM forecasted full amortization of tranches of loss on reacquired debt in June 2023 and June 2024.	
11	This decreased the loss on reacquired debt amortization during the Linkage and Test Period. Please refer to ORB-11 and testimony of PNM Witness Peters.	
12	Note 3: Please refer to WP ORB-5 for adjustments made to accretion expense. PNM is adjusting ARO Accretion directly in order to reduce the ARO accretion to equal funding of Nuclear Decommissioning Trust of \$1.3 million for Unit 3. Additionally, San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.	
13	Note 4: SJGS Coal Agreement Transaction Costs was fully amortized by the end of Base Period.	
14	Note 5: Approved amortization of 20 years in Case No. 16-00276-UT	
15	Note 6: Amortization of rate case expenses associated with the application and litigation of this rate case.	
16	Note 8: Reflect the start to amortization of the regulatory assets and liabilities PNM is requesting in this case. Please refer to the testimony of PNM witness Sanders for discussion of the requests related to regulatory assets and liabilities in this case.	
17		

	A	B	C	D	E	F	G	
1	PNM Exhibit KTS-4							
2	WP OA-2 Carrying Charges on Advanced Payments Under the ETA							
3	Lead Sheet							
4								
5								
6								
7	Advanced Payment of Economic Development Payments Under Section 16 of the E			19,855,000				
8								
9	Proposed Amortization Period:							
10		25	# of years					
11		300	# of months					
12	19,855,000	Total One Time Implementation Costs						
13	4.86%	Carrying Charges at PNM's currently approved Embedded Cost of Debt (16-00276-UT)						
14								
15	Month	Activity	Carrying Charges	Amortization	Carrying Charge and Amortization Balance			
16	Aug-2022		80,413		80,413			
17	Sep-2022		80,413		160,826			
18	Oct-2022		80,413		241,238			
19	Nov-2022		80,413		321,651			
20	Dec-2022		80,413		402,064			
21	Jan-2023		80,413		482,477			
22	Feb-2023		80,413		562,889			
23	Mar-2023		80,413		643,302			
24	Apr-2023		80,413		723,715			
25	May-2023		80,413		804,128			
26	Jun-2023		80,413		884,540			
27	Jul-2023		80,413		964,953			
28	Aug-2023		80,413		1,045,366			
29	Sep-2023		80,413		1,125,779			
30	Oct-2023		80,413		1,206,191			
31	Nov-2023		80,413		1,286,604			
32	Dec-2023		80,413		1,367,017			
33	Jan-2024			(4,557)	1,362,460			
34	Feb-2024			(4,557)	1,357,903			
35	Mar-2024			(4,557)	1,353,347			
36	Apr-2024			(4,557)	1,348,790			
37	May-2024			(4,557)	1,344,233			
38	Jun-2024			(4,557)	1,339,676			
39	Jul-2024			(4,557)	1,335,120			
40	Aug-2024			(4,557)	1,330,563			
41	Sep-2024			(4,557)	1,326,006			
42	Oct-2024			(4,557)	1,321,450			
43	Nov-2024			(4,557)	1,316,893			
44	Dec-2024			(4,557)	1,312,336			

	A	B	C	D	E	F	G	
1	PNM Exhibit KTS-4							
2	WP OA-2 Carrying Charges on Advanced Payments Under the ETA							
3	Lead Sheet							
4								
5								
6								
7	Advanced Payment of Economic Development Payments Under Section 16 of the E			19,855,000				
8								
9	Proposed Amortization Period:							
10		25	# of years					
11		300	# of months					
12	19,855,000	Total One Time Implementation Costs						
13	4.86%	Carrying Charges at PNM's currently approved Embedded Cost of Debt (16-00276-UT)						
14								
					Carrying Charge and Amortization Balance			
15	Month	Activity	Carrying Charges	Amortization				
45	Jan-2025			(4,557)	1,307,779			
46	Feb-2025			(4,557)	1,303,223			
47	Mar-2025			(4,557)	1,298,666			
48	Apr-2025			(4,557)	1,294,109			
49	May-2025			(4,557)	1,289,552			
50	Jun-2025			(4,557)	1,284,996			
51	Jul-2025			(4,557)	1,280,439			
52	Aug-2025			(4,557)	1,275,882			
53	Sep-2025			(4,557)	1,271,326			
54	Oct-2025			(4,557)	1,266,769			
55	Nov-2025			(4,557)	1,262,212			
56	Dec-2025			(4,557)	1,257,655			
57	Jan-2026			(4,557)	1,253,099			
58	Feb-2026			(4,557)	1,248,542			
59	Mar-2026			(4,557)	1,243,985			
60	Apr-2026			(4,557)	1,239,429			
61	May-2026			(4,557)	1,234,872			
62	Jun-2026			(4,557)	1,230,315			
63	Jul-2026			(4,557)	1,225,758			
64	Aug-2026			(4,557)	1,221,202			
88								
89								
90	Debt Only Return On Reg Asset							
91	Jan-2024		(5,536)					
92	Feb-2024		(5,518)					
93	Mar-2024		(5,500)					
94	Apr-2024		(5,481)					
95	May-2024		(5,463)					
96	Jun-2024		(5,444)					
97	Jul-2024		(5,426)					
98	Aug-2024		(5,407)					
99	Sep-2024		(5,389)					
100	Oct-2024		(5,370)					
101	Nov-2024		(5,352)					
102	Dec-2024		(5,333)					
103	Total Debt Return On Regulatory Asset		(65,219)	(54,681)				
104	Total Amortization in Other Allowable Expenses			(119,900)				

	A	B	C	D	E
1	PNM Exhibit KTS-4				
2	WP OA-3 SJGS Decommissioning Ordinance Costs				
3	Lead Sheet				
4					
5	Reclass Base Period SJGS County Ordinance ARC			1,676,645	WP ORB-1, G34
6	Reclass of ARC asset at Plant Closure			17,000,865	
7	SJGS Decommissioning Ordinance Costs			18,677,509	
8					
9	Proposed Amortization Period:				
10		17 # of years			
11		204 # of months			
12					
13	Month	Activity	Amortization	Balance	
14	Jun-2022			18,677,509	
15	Jul-2022			18,677,509	
16	Aug-2022			18,677,509	
17	Sep-2022			18,677,509	
18	Oct-2022			18,677,509	
19	Nov-2022			18,677,509	
20	Dec-2022			18,677,509	
21	Jan-2023			18,677,509	
22	Feb-2023			18,677,509	
23	Mar-2023			18,677,509	
24	Apr-2023			18,677,509	
25	May-2023			18,677,509	
26	Jun-2023			18,677,509	
27	Jul-2023			18,677,509	
28	Aug-2023			18,677,509	
29	Sep-2023			18,677,509	
30	Oct-2023			18,677,509	
31	Nov-2023			18,677,509	
32	Dec-2023			18,677,509	
33	Jan-2024		(91,556)	18,585,953	
34	Feb-2024		(91,556)	18,494,397	
35	Mar-2024		(91,556)	18,402,840	
36	Apr-2024		(91,556)	18,311,284	
37	May-2024		(91,556)	18,219,727	
38	Jun-2024		(91,556)	18,128,171	
39	Jul-2024		(91,556)	18,036,614	
40	Aug-2024		(91,556)	17,945,058	
41	Sep-2024		(91,556)	17,853,502	
42	Oct-2024		(91,556)	17,761,945	
43	Nov-2024		(91,556)	17,670,389	
44	Dec-2024		(91,556)	17,578,832	
45					

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP RC - Revenue Credits Workpaper

Is contained in the following 7 Pages

	A	B	C	D	E
1	PNM Exhibit KTS - 4				
2	WP RC - Lead Sheet				
3					
4					
5	<i>Tab Reference</i>	<i>Description</i>	<i>Purpose</i>	<i>Provides Information To</i> <i>Tab name</i>	<i>Requires Information From</i> <i>Tab name</i>
6	WP RC-1	Revenue Credits Summary	Provides a summary of revenue credits, from Base Period, Linkage and Test Period.	PNM Exhibit HEM-3 WP COS.xlsx; COS Base Adj, COS Test	WP RC - 2, WP RC-3, WP RC-4, WP SS - Shared Services Workpaper.xlsx; WP SS-7, Manual Inputs
7	WP RC-2	Revenue Credits Other Retail Revenue	Provides the detail of Other Retail Revenue, classifying it as to whether it is included in revenue credits or excluded.	WP RC-1	Manual Inputs
8	WP RC-3	Revenue Credits Transmission Revenue	Provides the detail of Transmission Revenues in the base period and identification of revenue credits.	WP RC-1	Manual Inputs
9	WP RC-4	Revenue Credits Securitization Fees	Provides the calculation for test period securitization servicing and administration fees.	WP RC-1	Manual Inputs
10					
11	Note: File name is provided, if worksheet is linked to external workbook.				

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS - 4								
2	WP RC-1: Summary of Revenue Credits								
3	Base Period data is historical information from the Company's Books and Records.								
4	Hyperlink to Revenue Credit Lead Sheet								
5				WP SS-7, Column G	Note 2	Sum of Column D through Column E	Column C + Column F	Note 1	Note 1
6	Description	FERC	Base Period	Shared Service Revenue	Remove SO2 Credit Revenue	Base Period Adjustments	Adjusted Base Period	Linkage Period 2 Escalation Adjustment	Test Period Escalation Adjustment
10	Total Sale of SO2 Credits	411	3	-	(3)	(3)	-	-	-
13	Total Rent For Electric Property Transmission	454	(515,213)	-	-	-	(515,213)	(20,609)	(21,433)
16	Total Rent for Electric Property - Distribution	454	(2,992,375)	-	-	-	(2,992,375)	(119,695)	(124,483)
19	Total Late Payment Charges	450	(794,635)	-	-	-	(794,635)	(31,785)	(33,057)
21	Total Misc Service Charge Revenue	451	(1,012,477)	-	-	-	(1,012,477)	(40,499)	(42,119)
24	Total Other Retail Revenue - Transmission	456	(1,654,814)	-	-	-	(1,654,814)	(66,193)	(68,840)
27	Total Other Retail Revenue - Distribution	456	(536,226)	-	-	-	(536,226)	(21,449)	(22,307)
30	Total Generation Ancillary Services Credit Sch 2-6	456.1	(1,974,335)	-	-	-	(1,974,335)	(78,973)	(82,132)
33	Total Real Power Losses (Financial)	456.1	(19,232,984)	-	-	-	(19,232,984)	(769,319)	(800,092)
36	Total Transmission Redispatch Contract Revenues	456.1	(57,049)	-	-	-	(57,049)	(2,282)	(2,373)
39	Total Ancillary Services-Sch 1 and Sch 8 Transmission	456.1	(5,339,367)	-	-	-	(5,339,367)	(213,575)	(222,118)
42	Total Short Term Firm Sch 7 Transmission	456.1	(3,395,894)	-	-	-	(3,395,894)	(135,836)	(141,269)
45	Total Ancillary Services-Sch 1 ST PTP and Transmission Service	456.1	(215,993)	-	-	-	(215,993)	(8,640)	(8,985)
49	Economy Service Customer Revenue Credits	442&555	(3,827,682)	-	-	-	(3,827,682)	(153,107)	(159,232)
52	Securitization Servicing & Administration Fees		-	-	-	-	-	-	-
54	Shared Services Revenue		-	(50,542)	-	(50,542)	(50,542)	(2,022)	(2,103)
55	Total Revenue Credits		(41,549,041)	(50,542)	(3)	(50,545)	(41,599,586)	(1,663,983)	(1,730,543)
56									
57									
58	Year		2023	2024					
59	Escalation Rate		4%	4%					
60									
61	General Note: The electronic version of this worksheet uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.								
62	Note 1: Applies escalation rate in columns C and D, line 59								
63	Note 2: Approval has been requested in this case to terminate the SO2 Credit Rider No. 27 therefore the revenue has been removed								
64									

	A	B	J	K	L	M	N
1	PNM Exhibit KTS - 4						
2	WP RC-1: Summary of Revenue Credits						
3	Base Period data is historical information from the Company's Books and Records.						
4	Hyperlink to Revenue Credit Lead Sheet						
5			WP RC-4	PNM Exhibit KTS-3 COS Test, Column G, Lines 693-712			
6	Description	FERC	Forecasted Securitization Fees	Test Period Revenue	Test Period to Adjusted Base Period Variance - \$	Test Period to Adjusted Base Period Variance - %	Explanation
10	Total Sale of SO2 Credits	411	-	-	-	-	N/A
13	Total Rent For Electric Property Transmission	454	-	(557,254)	(42,041)	8.16%	Escalation Adjustment
16	Total Rent for Electric Property - Distribution	454	-	(3,236,552)	(244,178)	8.16%	Escalation Adjustment
19	Total Late Payment Charges	450	-	(859,477)	(64,842)	8.16%	Escalation Adjustment
21	Total Misc Service Charge Revenue	451	-	(1,095,095)	(82,618)	8.16%	Escalation Adjustment
24	Total Other Retail Revenue - Transmission	456	-	(1,789,847)	(135,033)	8.16%	Escalation Adjustment
27	Total Other Retail Revenue - Distribution	456	-	(579,982)	(43,756)	8.16%	Escalation Adjustment
30	Total Generation Ancillary Services Credit Sch 2-6	456.1	-	(2,135,441)	(161,106)	8.16%	Escalation Adjustment
33	Total Real Power Losses (Financial)	456.1	-	(20,802,395)	(1,569,411)	8.16%	Escalation Adjustment
36	Total Transmission Redispatch Contract Revenues	456.1	-	(61,704)	(4,655)	8.16%	Escalation Adjustment
39	Total Ancillary Services-Sch 1 and Sch 8 Transmission	456.1	-	(5,775,059)	(435,692)	8.16%	Escalation Adjustment
42	Total Short Term Firm Sch 7 Transmission	456.1	-	(3,672,999)	(277,105)	8.16%	Escalation Adjustment
45	Total Ancillary Services-Sch 1 ST PTP and Transmission Service	456.1	-	(233,618)	(17,625)	8.16%	Escalation Adjustment
49	Economy Service Customer Revenue Credits	442&555	-	(4,140,021)	(312,339)	8.16%	Escalation Adjustment
52	Securitization Servicing & Administration Fees		(230,500)	(230,500)	(230,500)		N/A See RC-4 Securitization Fees
54	Shared Services Revenue		-	(54,667)	(4,124)	8.16%	Escalation Adjustment
55	Total Revenue Credits		(230,500)	(45,224,612)	(3,625,026)		
56							
57							
58	Year						
59	Escalation Rate						
60							
61	General Note: The electronic version of this worksheet uses the Microsoft Excel outli						
62	Note 1: Applies escalation rate in columns C and D, line 59						
63	Note 2: Approval has been requested in this case to terminate the SO2 Credit Rider N						
64							

	A	B	C	D
1	PNM Exhibit KTS - 4			
2	WP RC-2: Other Retail Revenue			
3	Base Period data is historical information from the Company's Books and Records.			
4	Note: Other Retail Revenue is recorded in FERC 456000			
5	Hyperlink to Revenue Credit Lead Sheet			
6				
7				
8				
9				
10	Description	Base Period Total	Include / Exclude	Reference
11	DG PV Credits	\$ (499,110)	Distribution Revenue Credit - Include	
12	OATI West Connect	(1,654,814)	Transmission Revenue Credit - Include	
13	KAFB - Distribution Charge	(37,116)	Distribution Revenue Credit - Include	
14	Credit Reserve	(5,609)	Exclude	
15	Miscellaneous	5,124	Exclude	
16	Total	\$ (2,191,525)		
17		(485)	Excluded - not reflected in Cost of Service	
18		(1,654,814)	Transmission Rev Credit (line 12)	WP RC-1, Column C, line 24
19		(536,226)	Distribution Rev Credit (line 11 + line 13)	WP RC-1, Column C, line 27
20				

	A	B	C	D	E	F	G	H	I	J	K	L
1	PNM Exhibit KTS - 4											
2	WP RC-3: Transmission Revenue Credits											
3	Base Period data is historical information from the Company's Books and Records.											
4												
5	Hyperlink to Revenue Credit Lead Sheet											
6		FPPCAC Credit			Demand Allocation							
7		Redispatch PNM N&S 049	Redispatch FERC - 057		Mendoza Network 052	City of Aztec 066	NEC 636	Pre OATT 638	LT Schedule 7 639	Network Service Charge 650	Western Spirit 661	
8		Total Base Period	(659,459)	(2,793)	(139,280)	-	-	(2,764,291)	(64,419,129)	(15,635,277)	(8,033,922)	
9												
10	Revenue Credits - Base Period											
11	Removal of Accounting Adjustment											
12	Elimination of Deferral Payments											
13	Revenue Credits Adjusted Base Period											

	A	M	N	O	P	Q	R	S	T	U
1	PNM Exhibit KTS - 4									
2	WP RC-3: Transmission Revenue Credits									
3	Base Period data is historical information from t									
4										
5	Hyperlink to Revenue Credit Lead Sheet									
6		Revenue Credits								
7		Redispatch Contracts 041	Schedule 1 ST PTP 620	ST Firm Schedule 7 640	Schedule 8 642	Schedule 1 644	Transmission Service 645	Schedule 2-6 726	Real Power Losses 727	Total
8	Total Base Period	(57,049)	(55,217)	(3,395,894)	(4,532,454)	(806,913)	(160,776)	(1,974,335)	(19,232,984)	(121,869,773)
9										
10	Revenue Credits - Base Period	(57,049)	(55,217)	(3,395,894)	(4,532,454)	(806,913)	(160,776)	(1,974,335)	(19,232,984)	(30,215,622)
11	Removal of Accounting Adjustment									-
12	Elimination of Deferral Payments									-
13	Revenue Credits Adjusted Base Period	(57,049)	(55,217)	(3,395,894)	(4,532,454)	(806,913)	(160,776)	(1,974,335)	(19,232,984)	(30,215,622)

	A	B	C	D
1	PNM Exhibit KTS - 4			
2	WP RC-4: Securitization Servicing & Administration Fees			
3				
4	Hyperlink to Revenue Credit Lead Sheet			
5				
6	Estimated Securitization Bond Issuance Size			\$ 361,000,000
7	Servicing Fee: 0.05%			0.05%
8	Servicing Fee Revenue			180,500
9				
10	Administration Fee			50,000
11				
12	Total Servicing and Administration Fees			\$ 230,500
13				
14	Note: As approved in Docket 19-00018-UT, PNM will receive a servicing fee equal to 0.05% per annum of the initial aggregate principal of the Energy Transition Bonds and an administration fee of \$50,000 annually			

PNM Exhibit KTS-4: Supporting Revenue Requirements Workpapers

WP AL - Allocators

Is contained in the following 8 Pages

	A	B	C	D	E
1	PNM Exhibit KTS - 4				
2	WP AL - Allocators Lead Sheet				
3					
4				<i>Provides Information To</i>	<i>Requires Information From</i>
5	<i>Tab Reference</i>	<i>Description</i>	<i>Purpose</i>	<i>Tab name</i>	<i>Tab name</i>
6	AL-1	Summary of Base Period Allocators	Summarizes generation demand and energy, transmission demand, and sales allocators used in the cost of service.	PNM Exhibit KTS-3 COS.xlsx: COS Base	AL-2, AL-3 Manual inputs
7	AL-2	Adjusted Base Period Transmission Demand Allocators	Calculates transmission demand allocators for adjusted Base Period.	AL-1, AL-9	Manual inputs
8	AL-3	Sales Allocator	Calculates sales allocator for Base and Test Period.	AL-1, AL-4	Manual inputs
9	AL-4	Summary of Test Period Allocators	Summarizes generation demand and energy, transmission demand, and sales allocators used in the cost of service.	PNM Exhibit KTS-3 COS.xlsx: COS Test	AL-3, AL-5, AL-7, Manual inputs
10	AL-5	Base Period Wages and Salaries Allocator	Provides the summary data to calculate the Base Period Wages and Salary allocator.	PNM Exhibit KTS-3 COS.xlsx: COS Base	WP LA - Labor Workpaper.xlsx; WP LA-1, WP LA-4
11	AL-6	Test Period Wages and Salaries Allocator	Provides the summary data to calculate the Base Period Wages and Salary allocator.	PNM Exhibit KTS-3 COS.xlsx; COS Base, COS Test	WP LA - Labor Workpaper.xlsx; WP LA-1, WP LA-4
12	AL-7	Test Period Transmission Demand Allocators	Calculates transmission demand allocators for Test Period.	AL-4	AL-2, Manual inputs
13					
14					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			PNM Exhibit KTS-4											
2			WP AL-1 - Summary of Base Period Allocators											
3			Hyperlink to Lead Sheet											
4			Description	PNM Exhibit SC-4 Generation Demand		PNM Exhibit SC-4 Generation Energy		WP AL-2 Transmission Demand		WP AL-2 Transmission Demand without Network		WP AL-3 Sales		
5			PNM Retail	1,570	100.00%	9,659,935	100.00%	1,511	47.19%	1,511	53.58%	5,486,299	87.92%	
6														
7			FERC Transmission	-	0.00%	-	0.00%	1,691	52.81%	1,309	46.42%		0.00%	
8														
9			Excluded	-	0.00%	-	0.00%	-	0.00%	-	0.00%	753,510	12.08%	
10														
11			Total System	1,570	100.00%	9,659,935	100.00%	3,202	100.00%	2,820	100.00%	6,239,809	100.00%	
12														
13														
14														
15														

	A	B	O	P	Q	R
1	PNM Exhibit KTS-4					
2	WP AL 2 - Adjusted Base Period Transmission Demand Allocators					
3	Hyperlink to Lead Sheet					
4	General Note: The electronic version of this workbook uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.					
5						
6		Peak Day				
7		Peak Hour				
8	Description	Notes	Total	Average	Allocated Percentage W/ Network	Allocated Percentage W/O Network
9	Retail Native Load					
10	Retail Native Load		18,131	1,511		
11	Add Adjustment for KAFB reading					
12	Net Transmission (Co 2) Native Load		18,131	1,511	47.19%	53.58%
13						
14	Wholesale NITS Load					
15	Western for Kirtland Air Force Base	Net of WAPA	625	52		
16	Tri-State G&T	Net of WAPA	2,124	177		
17	Los Alamos County	Net of WAPA	581	48		
18	City of Gallup	Net of WAPA	328	27		
19	NTUA		374	31		
20	Jicarilla Apache Nation	Net of WAPA	35	3		
21	Kit Carson Electric Coop		483	40		
22	Acoma Pueblo		30	3		
23	Total Wholesale NITS Load		4,579	382	11.92%	0.00%
24						
25	Pre-OATT PTP Load					
26	El Paso Electric Company		-	-		
27	Western P0695 & 2425		2,040	170		
28	Navajo Agricultural Products Industry		20	2		
29	Total Pre-OATT PTP Load		2,061	172	5.36%	6.09%
30						
31	OATT Long Term Firm PTP					
32	Grady (GWEC) (Service Agreement 479)		1,547	129		
33	Grady (GWEC) (Service Agreement 473)		928	77		
34	El Cabo (PPMI) (Service Agreement 488)		470	39		
35	El Cabo (PPMI) (Service Agreement 489)		2,104	175		
36	El Cabo (PPMI) (Service Agreement 492)		62	5		
37	El Cabo (PPMI) (Service Agreement xxx)		693	58		
38	Broadview (BEJN) (Service Agreement 474)		520	43		
39	Broadview (BEJN) (Service Agreement 408)		1,547	129		
40	Broadview (BEKW) (Service Agreement 418)		1,609	134		
41	Tri-State - Hidalgo-Greenlee (Service Agreement 278)		619	52		
42	Aragonne Wind (Service Agreement 409)		619	52		
43	Aragonne Wind (Service Agreement 410)		309	26		
44	Aragonne Wind (Service Agreement 412)		186	15		
45	Aragonne Wind (Service Agreement XXX)		897	75		
46	EPE (Service Agreement 241) FC-WM		1,287	107		
47	EPE (Service Agreement 407) FC-WM		248	21		
48	Total Long Term Firm PTP		13,648	1,137	35.52%	40.33%
49						
50	Total Transmission Demand		38,419	3,202	100.00%	
51						
52	Total Transmission Demand Without Network		33,839	2,820		100.00%
53						
54						
55	Input Data					
105	With Losses					
106	Real Power Loss Rate 6/1/20 to 5/31/21	3.06%				
107	Real Power Loss Rate 6/1/21 to 5/31/22	3.42%				
108	Note: Real time power loss rate is posted in PNM's OATT					
109						

A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-3							
2	WP AL 3 - Sales Allocator							
3	Hyperlink to Lead Sheet							
4								
5	Base Period							
6	Customer Class		Off-System Sales (Note 1)	Total	% Allocation			
7								
8	PNM Retail (Excluding Economy Service Customers)		5,486,299	5,486,299	87.92%			
9								
10	FERC Generation		-	-	0.00%			
11	Excluded Sales (SJGS 65MW)		753,510	753,510	12.08%			
12	Total		6,239,809	6,239,809	100.00%			
13								
14								
15	Note - MWh sales are per the Company's books and records.							
16								
17								
18	Test Period							
19	Customer Class		Off-System Sales (Note 1)	Total	% Allocation			
20								
21	PNM Retail (Excluding Economy Service Customers)		933,044	933,044	100.00%			
22								
23	FERC Generation		-	-	0.00%			
24	Excluded Sales (SJ4 65 MW)		-	-	0.00%			
25	Total		933,044	933,044	100.00%			
26								
27								
28	Note 1: Please refer to PNM Exhibit KTS-4; WP Fuel-4 for Base Period MWh and WP Fuel-6 for Test Period MWh.							
29	Base period information is from the Company's books and records.							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
1	PNM Exhibit KTS-4															
2	WP AL 4 - Summary of Test Period Allocators															
3	Hyperlink to Lead Sheet															
4																
5	Description				PNM Exhibit SC-4 Generation Demand		PNM Exhibit SC-4 Generation Energy		WP AL-9 Transmission Demand		WP AL-9 Transmission Demand W/O Network		WP AL-3 Sales			
6	PNM Retail				1,478	100.00%	8,886,196	100.00%	1,646	45.75%	1,646	51.20%	5,486,299	100.00%		
7																
8	FERC															
9					-	0.00%	-	0.00%				0.00%		0.00%		
10					-	0.00%	-	0.00%				0.00%		0.00%		
11					-	0.00%	-	0.00%				0.00%		0.00%		
12					-	0.00%	-	0.00%				0.00%		0.00%		
13																
14	FERC Transmission				-	0.00%	-	0.00%	1,952	54.25%	1,569	48.80%				
15																
16																
17	Total FERC				-	0.00%	-	0.00%	1,952	54.25%	1,569	48.80%	-	0.00%		
18																
19	Excluded				-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%		
20																
21	Total System				1,478	100.00%	8,886,196	100.00%	3,598	100.00%	3,215	100.00%	5,486,299	100.00%		
22																
23																

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-4									
2	WP AL 5 - Base Period Wages and Salaries Allocators									
3	Hyperlink to Lead Sheet									
4										
5										
6	Category	Allocator	Adjusted Base Period Labor	PNM Retail	Renewables	FERC Wholesale	FERC Transmission	Total FERC	Excluded	
7	Production Wages and Salaries	Prod W&S	8,446,206	7,926,686	519,520	-	-	-	-	
8										
9	Transmission Wages and Salaries	Trans W&S	5,518,613	2,604,434	-	-	2,914,179	2,914,179	-	
10										
11	Distribution Wages and Salaries	Dist W&S	14,155,438	14,155,438	-	-	-	-	-	
12										
13	Customer Accounting	N/A	8,871,712	8,871,712	-	-	-	-	-	
14										
15	Cust Service & Information	N/A	712,986	712,986	-	-	-	-	-	
16										
17	Sales	N/A	3,872,066	3,404,481	-	-	-	-	467,585	
18										
19	Administrative and General	N/A	-	-	-	-	-	-	-	
20										
21	Total Wages and Salaries	Total W&S	41,577,020	37,675,737	519,520	-	2,914,179	2,914,179	467,585	
22										
23	Notes:									
24	Please refer to PNM Exhibit HEM-4, WP LA-1 and WP LA-4 for wages and salaries inputs.									
25										
26										

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit KTS-4								
2	WP AL 6 - Test Period Wages and Salaries Allocators								
3	Hyperlink to Lead Sheet								
4									
5									
6	Category	Allocator	Test Period Labor	PNM Retail	Renewables	FERC Wholesale	FERC Transmission	Total FERC	Excluded
7	Production Wages and Salaries	Prod W&S	9,084,547	8,666,551	417,996	-	-	-	-
8									
9	Transmission Wages and Salaries	Trans W&S	6,226,749	2,848,671	-	-	3,378,078	3,378,078	-
10									
11	Distribution Wages and Salaries	Dist W&S	17,542,076	17,542,076	-	-	-	-	-
12									
13	Customer Accounting	N/A	10,292,986	10,292,986	-	-	-	-	-
14									
15	Cust Service & Information	N/A	776,709	776,709	-	-	-	-	-
16									
17	Sales	N/A	6,243,516	6,243,516	-	-	-	-	-
18									
19	Administrative and General	N/A	-	-	-	-	-	-	-
20									
21	Total Wages and Salaries	Total W&S	50,166,582	46,370,508	417,996	-	3,378,078	3,378,078	-
22									
23	Notes:								
24	Please refer to PNM Exhibit HEM-4, WP LA-1 and WP LA-4 for wages and salaries inputs.								
25									

	A	B	O	P	Q	R
1	PNM Exhibit KTS-4					
2	WP AL 7 - Test Period Transmission Demand Allocators					
3	Hyperlink to Lead Sheet					
4	General Note: The electronic version of this workbook uses the Microsoft Excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.					
5						
6						
7						
8	Description	Notes	Total	Average	Allocated Percentage W/ Network	Allocated Percentage W/O Network
9	Retail Native Load					
10	Retail Native Load		18,131	1,511		
11	Retail Demand Growth		1,623	135		
12	Add Adjustment for KAFB reading					
13	Net Transmission (Co 2) Native Load		19,755	1,646	45.75%	51.20%
14						
15	Wholesale NITS Load					
16	Western for Kirtland Air Force Base	Net of WAPA	627	52		
17	Tri-State G&T	Net of WAPA	2,132	178		
18	Los Alamos County	Net of WAPA	583	49		
19	City of Gallup	Net of WAPA	329	27		
20	NTUA		375	31		
21	Jicarilla Apache Nation	Net of WAPA	35	3		
22	Kit Carson Electric Coop		485	40		
23	Acoma Pueblo		30	3		
24	Total Wholesale NITS Load		4,596	383	10.64%	0.00%
25						
26	Pre-OATT PTP Load					
27	El Paso Electric Company		-	-		
28	Western P0695 & 2425		2,048	171		
29	Navajo Agricultural Products Industry		20	2		
30	Total Pre-OATT PTP Load		2,068	172	4.79%	5.36%
31						
32	OATT Long Term Firm PTP					
33	Grady (GWEC) (Service Agreement 479)		1,553	129		
34	Grady (GWEC) (Service Agreement 473)		932	78		
35	El Cabo (PPMI) (Service Agreement 488)		472	39		
36	El Cabo (PPMI) (Service Agreement 489)		2,112	176		
37	El Cabo (PPMI) (Service Agreement 492)		62	5		
38	El Cabo (PPMI) (Service Agreement xxx)		696	58		
39	Broadview (BEJN) (Service Agreement 474)		522	43		
40	Broadview (BEJN) (Service Agreement 408)		1,553	129		
41	Broadview (BEKW) (Service Agreement 418)		1,615	135		
42	Tri-State - Hidalgo-Greenlee (Service Agreement 278)		497	41		
43	Aragonne Wind (Service Agreement 409)		621	52		
44	Aragonne Wind (Service Agreement 410)		311	26		
45	Aragonne Wind (Service Agreement 412)		186	16		
46	Aragonne Wind (Service Agreement XXX)		1,802	150		
47	EPE (Service Agreement 241) FC-WM		1,292	108		
48	EPE (Service Agreement 407) FC-WM		248	21		
49	Salt River Project		2,286	191		
50	Total Long Term Firm PTP		16,761	1,397	38.82%	43.44%
51						
52	Total Transmission Demand		43,181	3,598	100.00%	
53						
54	Total Transmission Demand Without Network		38,584	3,215		100.00%
55						
56						
57	Input Data					
109	With Losses					
110						
111	Real Power Loss Rate Test Period	3.42%				
112	Note: Real time power loss rate is posted in PNM's OATT					
113						

Fuel Inputs

PNM Exhibit KTS-5

Is contained in the following 209 pages.

PNM Exhibit KTS-5 - Fuel Inputs

WP Input-1	Equivalent Forced Outage Rate (EFOR) Information
WP Input-2	Planned Outage Information
WP Input-3	Data input in a monthly series
WP Input-4	Data input in a annual series
WP Input-5	Data input in a weekly series
WP Input-6	Natural Gas Total Delivery Cost Calculation
WP Input-7	Data on transactions - purchases and sales
WP Input-8	PVNGS conversion of amortization to fuel rate
WP Input-9	Generation capacity

%

Name	2022 EFOR
2011 Solar for RPS	mn_EFOR_TrackingSolar
2014 Solar for RPS	mn_EFOR_FixedSolar
2014 Solar for System	hr_Hrly_Data EFOR_CrystalTrackingSolar 2020
2019 Solar for RPS	mn_EFOR_NewSolarRPS
65MW from SJ4	yr_EFOR_65MW
Afton	2.5
Arroyo Battery PPA	0
Arroyo Solar PPA	mn_EFOR_PNMRDSolar
Atrisco Battery PPA	0
Atrisco Solar PPA	mn_EFOR_FBNextEra_Solar
Battery 1	0
Battery 1 PPA	0
Battery 2 PPA	0
Battery 3 PPA	0
Battery 4 PPA	0
Battery 5 PPA	0
Britten Solar PPA for FB	mn_EFOR_FBSolar
Casa Mesa Wind PPA for Facebook	hr_Hrly_Data EFOR_CasaMesa 2020
Encino North Solar PPA for FB	mn_EFOR_FBSolar
Encino Solar PPA for FB	mn_EFOR_FBSolar
Facebook 1 Solar PPA for Facebook	mn_EFOR_PNMRDSolar
Facebook 2 Solar PPA for Facebook	mn_EFOR_PNMRDSolar
Facebook 3 Solar PPA for Facebook	mn_EFOR_PNMRDSolar
Four Corners 4 PNM Share	yr_EFOR_FourCorners4
Four Corners 5 PNM Share	yr_EFOR_FourCorners5
Geothermal PPA	mn_EFOR_GEO
Jicarilla 1 Battery PPA	0
Jicarilla 1 Solar PPA	mn_EFOR_PNMRDSolar
Jicarilla 2 Solar Direct PPA	mn_EFOR_FBNextEra_Solar
Jicarilla 3 Battery PPA	0
Jicarilla 3 Solar PPA	mn_EFOR_FBNextEra_Solar
La Joya 1 Wind PPA for Facebook	hr_Hrly_Data EFOR_LaJoya 2020
La Joya 2 Wind PPA	hr_Hrly_Data EFOR_Lucia 2020
La Luz	3
Lordsburg 1	3
Lordsburg 2	3
Luna Energy Facility PNM Share	2.5
Market Area Resource	0
New Mexico Wind Energy	hr_Hrly_Data EFOR_NMWEC 2020
New Wind for RPS	mn_EFOR_FBAvenGrid
New Wind Resource 1 PPA	mn_EFOR_FBAvenGrid
Palo Verde 1	3
Palo Verde 2	3

Palo Verde 3	3
PPA New Solar Resource 1	mn_EFOR_FBNextEra_Solar
PPA New Solar Resource 2	mn_EFOR_PNMRDSolar
PPA New Solar Resource 3	mn_EFOR_FBNextEra_Solar
PPA New Solar Resource 4	mn_EFOR_PNMRDSolar
PPA New Solar Resource 5	mn_EFOR_PNMRDSolar
Red Mesa PPA	hr_Hrly_Data EFOR_RedMesa 2020
Reeves 1	3
Reeves 2	3
Reeves 3	3
Rio Bravo	3
Rockmont Battery PPA	0
Rockmont Solar PPA	mn_EFOR_PNMRDSolar
Route 66 Solar PPA for FB	mn_EFOR_FBNextEra_Solar
San Juan 1 Battery PPA	0
San Juan 1 Solar PPA	mn_EFOR_PNMRDSolar
San Juan Generating Station 1	yr_EFOR_SanJuan1
San Juan Generating Station 2	yr_EFOR_SanJuan2
San Juan Generating Station 3	yr_EFOR_SanJuan3
San Juan Generating Station 4	yr_EFOR_SanJuan4
Sandia Peak Battery PPA	0
Sky Ranch BESS PPA for FB	0
Sky Ranch Solar PPA for FB	mn_EFOR_FBSolar
Valencia	3

%

2023 EFOR
mn_EFOR_TrackingSolar
mn_EFOR_FixedSolar
hr_Hrly_Data EFOR_CrystalTrackingSolar 2020
mn_EFOR_NewSolarRPS
yr_EFOR_65MW
2.5
0
mn_EFOR_PNMRDSolar
0
mn_EFOR_FBNextEra_Solar
0
0
0
0
0
0
mn_EFOR_FBSolar
hr_Hrly_Data EFOR_CasaMesa 2020
mn_EFOR_FBSolar
mn_EFOR_FBSolar
mn_EFOR_PNMRDSolar
mn_EFOR_PNMRDSolar
mn_EFOR_PNMRDSolar
yr_EFOR_FourCorners4
yr_EFOR_FourCorners5
mn_EFOR_GEO
0
mn_EFOR_PNMRDSolar
mn_EFOR_FBNextEra_Solar
0
mn_EFOR_FBNextEra_Solar
hr_Hrly_Data EFOR_LaJoya 2020
hr_Hrly_Data EFOR_Lucia 2020
3
3
3
2.5
0
hr_Hrly_Data EFOR_NMWEC 2020
mn_EFOR_FBAvenGrid
mn_EFOR_FBAvenGrid
3
3

3
mn_EFOR_FBNextEra_Solar
mn_EFOR_PNMRDSolar
mn_EFOR_FBNextEra_Solar
mn_EFOR_PNMRDSolar
mn_EFOR_PNMRDSolar
hr_Hrly_Data EFOR_RedMesa 2020
3
3
3
3
0
mn_EFOR_PNMRDSolar
mn_EFOR_FBNextEra_Solar
0
mn_EFOR_PNMRDSolar
yr_EFOR_SanJuan1
yr_EFOR_SanJuan2
yr_EFOR_SanJuan3
yr_EFOR_SanJuan4
0
0
mn_EFOR_FBSolar
3

Name	Start Date	End Date
Afton Generating Station	10/3/2022	10/12/2022
Four Corners 4 PNM Share	10/8/2022	10/21/2022
Palo Verde 3	10/8/2022	11/6/2022
La Luz	10/10/2022	10/16/2022
Luna Energy Facility PNM Share	10/22/2022	10/31/2022
Four Corners 5 PNM Share	10/29/2022	11/11/2022
Lordsburg Generating Station GT1	10/30/2022	11/2/2022
Lordsburg Generating Station GT2	11/4/2022	11/7/2022
Valencia Energy Center	2/6/2023	2/10/2023
Reeves 3	2/21/2023	3/2/2023
Afton Generating Station	3/6/2023	3/10/2023
Reeves 1	3/6/2023	3/15/2023
Lordsburg Generating Station GT1	3/12/2023	3/16/2023
Lordsburg Generating Station GT2	3/17/2023	3/21/2023
Reeves 2	3/20/2023	3/29/2023
Rio Bravo Generating Station	3/20/2023	3/29/2023
Four Corners 4 PNM Share	3/30/2023	5/15/2023
Four Corners 5 PNM Share	4/1/2023	5/17/2023
Luna Energy Facility PNM Share	4/3/2023	4/13/2023
Palo Verde 2	4/8/2023	5/7/2023
Lordsburg Generating Station GT1	9/15/2023	10/6/2023
Lordsburg Generating Station GT2	9/15/2023	10/6/2023
Palo Verde 1	10/7/2023	11/5/2023
Luna Energy Facility PNM Share	10/9/2023	10/31/2023
La Luz	10/9/2023	10/15/2023
Four Corners 5 PNM Share	10/13/2023	11/12/2023
Four Corners 4 PNM Share	10/15/2023	11/14/2023
La Luz	11/1/2023	11/7/2023
Afton Generating Station	11/4/2023	12/9/2023
Valencia Energy Center	11/13/2023	11/16/2023
Four Corners 5 PNM Share	1/20/2024	3/24/2024
Reeves 1	2/19/2024	2/28/2024
Reeves 2	3/4/2024	3/13/2024
Afton Generating Station	3/11/2024	3/16/2024
Reeves 3	3/18/2024	5/12/2024
Lordsburg Generating Station GT1	3/20/2024	3/23/2024
Lordsburg Generating Station GT2	3/23/2024	3/26/2024
Palo Verde 3	4/6/2024	5/5/2024
Four Corners 4 PNM Share	4/13/2024	4/27/2024
Valencia Energy Center	4/15/2024	4/28/2024
Luna Energy Facility PNM Share	4/18/2024	4/26/2024
Rio Bravo Generating Station	5/20/2024	5/29/2024

Number of Days
9
13
29
6
9
13
3
3
4
9
4
9
4
4
9
9
46
46
10
29
21
21
29
22
6
30
30
6
35
3
64
9
9
5
55
3
3
29
14
13
8
9

FUELPRICE_Valencia_2022	3.35	3.35	3.35	3.35	3.35
FUELPRICE_Valencia_2023	9.32	9.00	7.98	6.59	6.46
FUELPRICE_Valencia_2024	7.29	7.06	6.54	5.79	5.69
FUELPRICE_Reeves_2022	3.00	3.00	3.00	3.00	3.00
FUELPRICE_Reeves_2023	9.41	9.09	8.09	6.72	6.59
FUELPRICE_Reeves_2024	7.41	7.18	6.67	5.92	5.83
FUELPRICE_RioBravo_2022	3.00	3.00	3.00	3.00	3.00
FUELPRICE_RioBravo_2023	9.41	9.09	8.09	6.72	6.59
FUELPRICE_RioBravo_2024	7.41	7.18	6.67	5.92	5.83
FUELPRICE_SanJuan_2022	1.26	1.30	1.36	1.38	1.38
FUELPRICE_SanJuan_2023	0.00	0.00	0.00	0.00	0.00
FUELPRICE_SanJuan_2024	0.00	0.00	0.00	0.00	0.00
FUELPRICE_PaloVerde1_2022	0.62	0.65	0.62	1.46	0.69
FUELPRICE_PaloVerde1_2023	0.66	0.67	0.66	0.66	0.66
FUELPRICE_PaloVerde1_2024	0.63	0.61	0.65	0.63	0.63
FUELPRICE_PaloVerde2_2022	0.62	0.65	0.62	1.46	0.69
FUELPRICE_PaloVerde2_2023	0.66	0.67	0.66	0.66	0.66
FUELPRICE_PaloVerde2_2024	0.63	0.61	0.65	0.63	0.63
FUELPRICE_PaloVerde3_2022	0.62	0.65	0.62	1.46	0.69
FUELPRICE_PaloVerde3_2023	0.66	0.67	0.66	0.66	0.66
FUELPRICE_PaloVerde3_2024	0.63	0.61	0.65	0.63	0.63
FUELPRICE_Lordsburg_2022	3.00	3.00	3.00	3.00	3.00
FUELPRICE_Lordsburg_2023	8.68	8.36	7.35	5.96	5.83
FUELPRICE_Lordsburg_2024	6.66	6.42	5.91	5.16	5.06
FUELPRICE_Luna_2022	3.00	3.00	3.00	3.00	3.00
FUELPRICE_Luna_2023	8.68	8.36	7.35	5.96	5.83
FUELPRICE_Luna_2024	6.66	6.42	5.91	5.16	5.06
FUELPRICE_Afton_2022	3.00	3.00	3.00	3.00	3.00
FUELPRICE_Afton_2023	8.68	8.36	7.35	5.96	5.83
FUELPRICE_Afton_2024	6.66	6.42	5.91	5.16	5.06
FUELPRICE_LaLuz_2022	3	3	3	3	3
FUELPRICE_LaLuz_2023	8.68	8.36	7.34	5.95	5.82

3.35	3.35	3.35	3.35	9.00	9.05
6.52	6.58	6.59	6.57	6.64	6.85
5.76	5.84	5.87	5.86	5.93	6.16
3.00	3.00	3.00	3.00	9.09	9.14
6.65	6.71	6.72	6.70	6.77	6.97
5.90	5.98	6.01	5.99	6.07	6.30
3.00	3.00	3.00	3.00	9.09	9.14
6.65	6.71	6.72	6.70	6.77	6.97
5.90	5.98	6.01	5.99	6.07	6.30
1.38	1.72	1.73	1.73	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00
0.66	0.66	0.66	0.66	0.66	0.66
0.66	0.66	0.66	0.66	1.05	0.63
0.63	0.63	0.63	0.63	0.63	0.63
0.66	0.66	0.66	0.66	0.66	0.66
0.66	0.66	0.66	0.66	1.05	0.63
0.63	0.63	0.63	0.63	0.63	0.63
0.66	0.66	0.66	0.66	0.66	0.66
0.66	0.66	0.66	0.66	1.05	0.63
0.63	0.63	0.63	0.63	0.63	0.63
3.00	3.00	3.00	3.00	8.36	8.41
5.89	5.95	5.96	5.94	6.01	6.22
5.14	5.21	5.24	5.23	5.30	5.54
3.00	3.00	3.00	3.00	8.36	8.41
5.89	5.95	5.96	5.94	6.01	6.22
5.14	5.21	5.24	5.23	5.30	5.54
3.00	3.00	3.00	3.00	8.36	8.41
5.89	5.95	5.96	5.94	6.01	6.22
5.14	5.21	5.24	5.23	5.3	5.54
3	3	3	3	8.36	8.41
5.88	5.94	5.95	5.93	6	6.21

Name	2022
FUELPRICE_Valencia	mn_FUELPRICE_Valencia_2022
FUELPRICE_Reeves	mn_FUELPRICE_Reeves_2022
FUELPRICE_RioBravo	mn_FUELPRICE_RioBravo_2022
FUELPRICE_SanJuan	mn_FUELPRICE_SanJuan_2022
FUELPRICE_PaloVerde1	mn_FUELPRICE_PaloVerde1_2022
FUELPRICE_PaloVerde2	mn_FUELPRICE_PaloVerde2_2022
FUELPRICE_PaloVerde3	mn_FUELPRICE_PaloVerde3_2022
FUELPRICE_Lordsburg	mn_FUELPRICE_Lordsburg_2022
FUELPRICE_Luna	mn_FUELPRICE_Luna_2022
FUELPRICE_Afton	mn_FUELPRICE_Afton_2022
FUELPRICE_LaLuz	mn_FUELPRICE_LaLuz_2022
FUELPRICE_FourCorners	mn_FUELPRICE_FourCorners_2022
FOM_SanJuan1	2983.958
FIXFUEL_SanJuan1	2473.47
FOM_SanJuan2	0
FIXFUEL_SanJuan2	0
FOM_SanJuan3	0
FIXFUEL_SanJuan3	0
FOM_SanJuan4	2386.715
FIXFUEL_SanJuan4	2473.47
FOM_FourCorners4	2132.94
FOM_FourCorners5	2132.94
FOM_PaloVerde1	4053.51
FOM_PaloVerde2	3410.735
FOM_Reeves1	789.747
FOM_Reeves2	789.747
FOM_Reeves3	789.747
FOM_RioBravo	254.978
FOM_Afton	599.463
FOM_Valencia	mn_FOM_Valencia_2022
FOM_Lordsburg1	376.12
FOM_Lordsburg2	376.12
FOM_Luna	695.439
CAPACITY_Luna	wk_Luna_Capacity
capacity_solar_fixed	42.054878
capacity_solar_tracking	22.206414
capacity_solar_tracking_crystal	38.233414
capacity_geothermal	10.311
FUELHANDLING_FourCorners4	185.0652273
FUELHANDLING_FourCorners5	185.0652273
FUELHANDLING_PaloVerde1	53.46888998
FUELHANDLING_PaloVerde2	60.22600146
FUELHANDLING_PaloVerde3	53.25702291
PROPTAX_Valencia	125.4389396
ENERGYPRICE_Geothermal	98.23934727
ENERGYPRICE_RedMesa	32.07

ENERGYPRICE_PPA_NewWind		43.91604888
ENERGYPRICE_NMWEC		27.25
EFOR_FourCorners4		25
EFOR_FourCorners5		25
EFOR_SanJuan1		30
EFOR_SanJuan2		0
EFOR_SanJuan3		0
EFOR_SanJuan4		28
VOM_Valencia	mn_VOM_Valencia_2022	
STARTUPADDER_Valencia	mn_STARTUPADDER_Valencia_2022	
STARTCHARGE_RioBravo		116.55
capacity_PNMRD_FB		30
capacity_FB_Wind	mn_capacity_FB_Wind_2022	
capacity_FB_Solar		100
capacity_PPA_NewWind		50
capacity_PV1		134
capacity_PV2		134
ENERGYPRICE_PPA_NewSolar		40.56843417
capacity_NewWind		
capacity_NewSolar		
capacity_NewSolarRPS		50
EFOR_65MW		28
EFOR_NMWEC_Repower	mn_EFOR_NMWEC_Repower	
capacity_NMWEC_Repower		215
capacity_FB_NextEra_Wind		50
FUELHANDLING_65MW	mn_FUELHANDLING_65MW_2022	
Price_FB_NextEra_Wind		28.12
FUELPRICE_SanJuan65	mn_FUELPRICE_SanJuan_2022	
ArroyoSolar_capacity		
FCSolar_capacity	mn_FCSolar_capacity_2022	
FCBattery_capacity		
Jicarilla_capacity		

2023	2024
mn_FUELPRICE_Valencia_2023	mn_FUELPRICE_Valencia_2024
mn_FUELPRICE_Reeves_2023	mn_FUELPRICE_Reeves_2024
mn_FUELPRICE_RioBravo_2023	mn_FUELPRICE_RioBravo_2024
	0
mn_FUELPRICE_PaloVerde1_2023	mn_FUELPRICE_PaloVerde1_2024
mn_FUELPRICE_PaloVerde2_2023	mn_FUELPRICE_PaloVerde2_2024
mn_FUELPRICE_PaloVerde3_2023	mn_FUELPRICE_PaloVerde3_2024
mn_FUELPRICE_Lordsburg_2023	mn_FUELPRICE_Lordsburg_2024
mn_FUELPRICE_Luna_2023	mn_FUELPRICE_Luna_2024
mn_FUELPRICE_Afton_2023	mn_FUELPRICE_Afton_2024
mn_FUELPRICE_LaLuz_2023	mn_FUELPRICE_LaLuz_2024
mn_FUELPRICE_FourCorners_2023	mn_FUELPRICE_FourCorners_2024
	2455.043
	2510.684
	0
	0
	0
	0
	0
	0
	2842.747
	2494.814
	0
	2186.263
	2240.921
	2186.263
	2240.921
	4154.848
	4258.717
	3496.005
	3583.404
	809.491
	829.728
	809.491
	829.728
	809.491
	829.728
	261.352
	267.886
	614.449
	629.811
mn_FOM_Valencia_2023	mn_FOM_Valencia_2024
	385.523
	395.161
	385.523
	395.161
	712.824
	730.645
wk_Luna_Capacity	wk_Luna_Capacity
	41.844604
	41.635381
	22.095382
	21.984905
	37.946664
	37.662064
	5.396174756
	5.396174756
	189.6918579
	194.4341544
	189.6918579
	194.4341544
	54.80561223
	56.17575254
	61.7316515
	63.27494278
	54.58844849
	55.9531597
	125.4389396
	125.4389396
	100.6953309
	103.2127142
	32.71272992
	33.36698452

43.94398687	43.9726233
27.25	27.25
18.4	18.4
18.4	18.4
17	15
0	0
0	0
16	17
mn_VOM_Valencia_2023	mn_VOM_Valencia_2024
mn_STARTUPADDER_Valencia_2023	mn_STARTUPADDER_Valencia_2024
116.55	116.55
30	30
180	180
mn_capacity_FB_Solar_2023	340
50	50
30	30
134	124
40.60514502	40.64277365
	50
50	50
0	0
mn_EFOR_NMWEC_Repower	mn_EFOR_NMWEC_Repower
215	215
50	50
mn_FUELHANDLING_65MW_2023	mn_FUELHANDLING_65MW_2024
28.12	28.12
0	0
mn_ArroyoSolar_capacity_2023	300
mn_FCSolar_capacity_2023	200
mn_FCBattery_capacity	100
mn_Jicarilla_capacity_2022	50

Name	1	2	3	4	5
NM_SolarShape_Jan	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Feb	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Mar	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Apr	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_May	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Jun	90.3	100.0	100.0	100.0	100.0
NM_SolarShape_Jul	95.2	100.0	100.0	100.0	100.0
NM_SolarShape_Aug	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Sep	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Oct	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Nov	100.0	100.0	100.0	100.0	100.0
NM_SolarShape_Dec	100.0	100.0	100.0	100.0	100.0
WindShape_Area52_1_Jan	57.0	55.8	58.7	72.4	76.9
WindShape_Area52_1_Feb	65.4	63.4	62.3	61.5	67.6
WindShape_Area52_1_Mar	49.7	47.9	54.9	56.1	50.8
WindShape_Area52_1_Apr	56.8	63.0	71.1	74.6	75.5
WindShape_Area52_1_May	76.4	83.5	81.4	83.4	87.7
WindShape_Area52_1_Jun	87.0	87.2	88.9	96.0	93.3
WindShape_Area52_1_Jul	75.3	71.9	75.7	80.0	78.5
WindShape_Area52_1_Aug	80.3	85.5	91.0	93.0	93.0
WindShape_Area52_1_Sep	70.1	78.6	84.2	83.1	87.6
WindShape_Area52_1_Oct	83.7	80.2	80.9	85.9	87.9
WindShape_Area52_1_Nov	73.3	72.9	67.1	70.6	71.3
WindShape_Area52_1_Dec	74.6	78.5	79.1	78.0	73.4
Luna_Capacity	100.0	100.0	100.0	100.0	100.0
Geothermal_Jan	0.9	0.9	0.9	0.9	0.9
Geothermal_Feb	0.9	0.9	0.9	0.9	0.9
Geothermal_Mar	0.9	0.9	0.9	0.9	0.9
Geothermal_Apr	0.9	0.9	0.9	0.9	0.9
Geothermal_May	0.8	0.8	0.9	0.9	0.9
Geothermal_Jun	0.8	0.8	0.8	0.8	0.8
Geothermal_Jul	0.7	0.8	0.8	0.8	0.8
Geothermal_Aug	0.8	0.8	0.8	0.8	0.8
Geothermal_Sep	0.8	0.8	0.8	0.8	0.8
Geothermal_Oct	0.9	0.9	0.9	0.9	0.9
Geothermal_Nov	0.9	0.9	0.9	0.9	0.9
Geothermal_Dec	0.9	0.9	0.9	0.9	0.9
Solar_Jan	0.0	0.0	0.0	0.0	0.0
Solar_Feb	0.0	0.0	0.0	0.0	0.0
Solar_Mar	0.0	0.0	0.0	0.0	0.0
Solar_Apr	0.0	0.0	0.0	0.0	0.0
Solar_May	0.0	0.0	0.0	0.0	0.0
Solar_Jun	0.0	0.0	0.0	0.0	0.0
Solar_Jul	0.0	0.0	0.0	0.0	0.0
Solar_Aug	0.0	0.0	0.0	0.0	0.0
Solar_Sep	0.0	0.0	0.0	0.0	0.0

Solar_Oct	0.0	0.0	0.0	0.0	0.0
Solar_Nov	0.0	0.0	0.0	0.0	0.0
Solar_Dec	0.0	0.0	0.0	0.0	0.0
Wind_Jan	0.5	0.5	0.5	0.6	0.6
Wind_Feb	0.6	0.5	0.5	0.6	0.6
Wind_Mar	0.5	0.6	0.6	0.6	0.5
Wind_Apr	0.5	0.5	0.5	0.5	0.5
Wind_May	0.6	0.5	0.5	0.5	0.5
Wind_Jun	0.5	0.5	0.5	0.4	0.4
Wind_Jul	0.2	0.2	0.1	0.1	0.1
Wind_Aug	0.3	0.3	0.2	0.2	0.2
Wind_Sep	0.3	0.3	0.3	0.2	0.2
Wind_Oct	0.5	0.5	0.5	0.5	0.5
Wind_Nov	0.6	0.6	0.6	0.6	0.6
Wind_Dec	0.5	0.5	0.5	0.5	0.6
solarcurve_fixed_jan	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_feb	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_mar	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_apr	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_may	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_jun	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_jul	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_aug	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_sep	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_oct	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_nov	0.0	0.0	0.0	0.0	0.0
solarcurve_fixed_dec	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_jan	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_feb	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_mar	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_apr	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_may	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_jun	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_jul	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_aug	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_sep	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_oct	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_nov	0.0	0.0	0.0	0.0	0.0
solarcurve_tracking_dec	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_jan	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_feb	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_mar	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_apr	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_may	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_jun	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_jul	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_aug	0.0	0.0	0.0	0.0	0.0

solar_track_crystal_sep	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_oct	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_nov	0.0	0.0	0.0	0.0	0.0
solar_track_crystal_dec	0.0	0.0	0.0	0.0	0.0
1x16	0.0	0.0	0.0	0.0	0.0
7x8	1.0	1.0	1.0	1.0	1.0
shoulder	0	0	0	0	0
super_peak	0	0	0	0	0
EFOR_CrystalSolarTracking_Jan	100	100	100	100	100
EFOR_CrystalSolarTracking_Feb	100	100	100	100	100
EFOR_CrystalSolarTracking_Mar	100	100	100	100	100
EFOR_CrystalSolarTracking_Apr	100	100	100	100	100
EFOR_CrystalSolarTracking_May	100	100	100	100	100
EFOR_CrystalSolarTracking_Jun	100	100	100	100	100
EFOR_CrystalSolarTracking_Jul	100	100	100	100	100
EFOR_CrystalSolarTracking_Aug	100	100	100	100	100
EFOR_CrystalSolarTracking_Sep	100	100	100	100	100
EFOR_CrystalSolarTracking_Oct	100	100	100	100	100
EFOR_CrystalSolarTracking_Nov	100	100	100	100	100
EFOR_CrystalSolarTracking_Dec	100	100	100	100	100
EFOR_FixedSolar_Jan	100	100	100	100	100
EFOR_FixedSolar_Feb	100	100	100	100	100
EFOR_FixedSolar_Mar	100	100	100	100	100
EFOR_FixedSolar_Apr	100	100	100	100	100
EFOR_FixedSolar_May	100	100	100	100	100
EFOR_FixedSolar_Jun	100	100	100	100	100
EFOR_FixedSolar_Jul	100	100	100	100	100
EFOR_FixedSolar_Aug	100	100	100	100	100
EFOR_FixedSolar_Sep	100	100	100	100	100
EFOR_FixedSolar_Oct	100	100	100	100	100
EFOR_FixedSolar_Nov	100	100	100	100	100
EFOR_FixedSolar_Dec	100	100	100	100	100
EFOR_NMWEC_Jan	65.97281154	67.30759517	67.85248284	69.13109549	69.66515633
EFOR_NMWEC_Feb	65.04113365	66.19482784	67.31669983	68.66760161	69.34325262
EFOR_NMWEC_Mar	63.1768999	64.54918133	66.07175061	67.91224659	69.17739297
EFOR_NMWEC_Apr	58.74941151	60.55576511	62.56639351	64.86323434	67.30558993
EFOR_NMWEC_May	60.55754212	62.75916613	65.32690887	67.5064343	69.56163031
EFOR_NMWEC_Jun	59.38348874	62.27614993	66.24850283	69.18823057	72.1610529
EFOR_NMWEC_Jul	69.03843046	71.82327738	74.50169559	77.40268855	79.52448785
EFOR_NMWEC_Aug	73.08385068	75.59029421	78.2964465	80.73611279	82.72065018
EFOR_NMWEC_Sep	68.45778589	70.55827758	73.52030784	75.88743089	77.97250034
EFOR_NMWEC_Oct	68.65807588	70.49080003	73.29583706	75.14412983	77.38517635
EFOR_NMWEC_Nov	69.62112223	70.9628214	71.51232116	72.4672715	72.41909581
EFOR_NMWEC_Dec	67.97760923	69.17522964	69.5705044	70.36143525	70.41097491
EFOR_RedMesa_Jan	66.42353278	68.56482448	69.93668683	69.9043296	69.26255464
EFOR_RedMesa_Feb	66.90693773	68.72001659	69.53873072	69.26694222	68.64285369
EFOR_RedMesa_Mar	63.75169511	65.29416528	67.5054585	69.50426552	71.51707392

EFOR_RedMesa_Apr	61.55734286	62.41685238	64.00209467	66.30510772	68.30823334
EFOR_RedMesa_May	66.2950221	67.50592315	69.37061469	72.04707446	74.43628651
EFOR_RedMesa_Jun	67.46403461	66.56965164	67.18311325	69.79399141	73.16370717
EFOR_RedMesa_Jul	79.01396626	78.17101389	77.50445061	77.93565343	79.27743342
EFOR_RedMesa_Aug	84.08906558	85.37830296	85.97869063	86.54907124	87.05004668
EFOR_RedMesa_Sep	82.8712125	83.79790106	84.67928204	85.54857759	86.1093354
EFOR_RedMesa_Oct	72.9411463	75.63174179	77.90788008	79.34421898	78.56754447
EFOR_RedMesa_Nov	79.43326383	79.44843444	78.46332661	76.87422397	74.89817624
EFOR_RedMesa_Dec	77.2338212	77.43892911	77.51695884	77.61907425	77.54496959
EFOR_TrackingSolar_Jan	100	100	100	100	100
EFOR_TrackingSolar_Feb	100	100	100	100	100
EFOR_TrackingSolar_Mar	100	100	100	100	100
EFOR_TrackingSolar_Apr	100	100	100	100	100
EFOR_TrackingSolar_May	100	100	100	100	100
EFOR_TrackingSolar_Jun	100	100	100	100	100
EFOR_TrackingSolar_Jul	100	100	100	100	100
EFOR_TrackingSolar_Aug	100	100	100	100	100
EFOR_TrackingSolar_Sep	100	100	100	100	100
EFOR_TrackingSolar_Oct	100	100	100	100	100
EFOR_TrackingSolar_Nov	100	100	100	100	100
EFOR_TrackingSolar_Dec	100	100	100	100	100
EFOR_Geo_Jan	1.19047619	0.970496894	0.802277433	0.653467909	0.498188406
EFOR_Geo_Feb	2.303312629	1.947463768	1.721014493	1.507505176	1.203416149
EFOR_Geo_Mar	4.483695652	3.920807453	3.442028986	3.03442029	2.633281573
EFOR_Geo_Apr	7.421066253	6.702898551	6.094720497	5.441252588	4.968944099
EFOR_Geo_May	11.39363354	10.72075569	9.730848861	8.876811594	8.17805383
EFOR_Geo_Jun	15.57324017	14.66097308	13.96221532	13.43167702	12.54528986
EFOR_Geo_Jul	22.52846791	20.98214286	19.31935818	18.10300207	17.10662526
EFOR_Geo_Aug	19.76578675	18.68530021	17.54658385	16.26552795	15.88379917
EFOR_Geo_Sep	13.86516563	12.74585921	12.31884058	11.86594203	11.39363354
EFOR_Geo_Oct	8.294513458	7.80926501	7.343426501	6.922877847	6.515269151
EFOR_Geo_Nov	3.351449275	3.027950311	2.685041408	2.432712215	2.167443064
EFOR_Geo_Dec	1.067546584	0.82815735	0.634057971	0.407608696	0.27173913
Valencia_Monday	0	0	0	0	0
RioBravo_Monday	0	0	0	0	0
EFOR_NewWind_Jan	45.40915301	46.25217391	47.43736413	47.89048913	47.60584239
EFOR_NewWind_Feb	44.37827381	45.78645833	47.41443452	47.60997024	47.39464286
EFOR_NewWind_Mar	40.73913043	42.11372283	43.48248588	44.69347826	44.87934783
EFOR_NewWind_Apr	34.31201117	36.13888889	38.20726257	40.30888889	43.05027778
EFOR_NewWind_May	33.22240437	35.93532609	38.4375	40.51141304	42.02173913
EFOR_NewWind_Jun	35.05541667	37.33333333	39.90444444	42.61638889	46
EFOR_NewWind_Jul	50.67365591	52.85228495	54.83387097	57.24327957	59.48615591
EFOR_NewWind_Aug	58.3469086	59.80927419	60.79005376	62.93817204	65.26465054
EFOR_NewWind_Sep	57.34958101	58.16480447	59.24231844	60.38617318	62.17821229
EFOR_NewWind_Oct	52.39067568	53.40445946	54.76918919	55.59081081	56.41824324
EFOR_NewWind_Nov	48.06347222	48.55336022	49.62388889	49.13263889	48.8775
EFOR_NewWind_Dec	46.87648649	47.24594595	48.20846774	48.47540323	47.70712366

EFOR_PNMRDSolar_Jan	100	100	100	100	100
EFOR_PNMRDSolar_Feb	100	100	100	100	100
EFOR_PNMRDSolar_Mar	100	100	100	100	100
EFOR_PNMRDSolar_Apr	100	100	100	100	100
EFOR_PNMRDSolar_May	100	100	100	100	100
EFOR_PNMRDSolar_Jun	100	100	100	100	100
EFOR_PNMRDSolar_Jul	100	100	100	100	100
EFOR_PNMRDSolar_Aug	100	100	100	100	100
EFOR_PNMRDSolar_Sep	100	100	100	100	100
EFOR_PNMRDSolar_Oct	100	100	100	100	100
EFOR_PNMRDSolar_Nov	100	100	100	100	100
EFOR_PNMRDSolar_Dec	100	100	100	100	100
EFOR_NMWEC_Repower_Jan	57	58.3	58.7	59.5	60
EFOR_NMWEC_Repower_Feb	57.8	59.4	60.3	61.8	62.5
EFOR_NMWEC_Repower_Mar	56.7	58.6	60.7	62.2	63.1
EFOR_NMWEC_Repower_Apr	53	55.2	57.4	59.8	61.5
EFOR_NMWEC_Repower_May	54.9	57.2	60.9	63.1	65.9
EFOR_NMWEC_Repower_Jun	53.2	56.1	61.5	65.1	69.6
EFOR_NMWEC_Repower_Jul	64.3	66.9	70.6	73.9	77.6
EFOR_NMWEC_Repower_Aug	68.8	71.5	75.5	78.6	81.7
EFOR_NMWEC_Repower_Sep	63.9	66.2	69.2	71.9	74.4
EFOR_NMWEC_Repower_Oct	63.8	65.1	66.9	68.2	69.2
EFOR_NMWEC_Repower_Nov	62.3	62.2	62.4	62.2	62.2
EFOR_NMWEC_Repower_Dec	60.8	60.6	60.5	59.5	58.9
EFOR_NewSolarRPS_Jan	100	100	100	100	100
EFOR_NewSolarRPS_Feb	100	100	100	100	100
EFOR_NewSolarRPS_Mar	100	100	100	100	100
EFOR_NewSolarRPS_Apr	100	100	100	100	100
EFOR_NewSolarRPS_May	100	100	100	100	100
EFOR_NewSolarRPS_Jun	100	100	100	100	100
EFOR_NewSolarRPS_Jul	100	100	100	100	100
EFOR_NewSolarRPS_Aug	100	100	100	100	100
EFOR_NewSolarRPS_Sep	100	100	100	100	100
EFOR_NewSolarRPS_Oct	100	100	100	100	100
EFOR_NewSolarRPS_Nov	100	100	100	100	100
EFOR_NewSolarRPS_Dec	100	100	100	100	100
EFOR_FBNextEra_Wind_Jan	36.18275862	39.78106897	42.06917241	43.57875862	44.23534483
EFOR_FBNextEra_Wind_Feb	37.475	37.725	38.48571429	42.47782143	44.25767857
EFOR_FBNextEra_Wind_Mar	37.1546	37.50776667	38.84172414	40.87	41.56666667
EFOR_FBNextEra_Wind_Apr	40.6715	39.66143333	40.62513333	41.79766667	45.5773
EFOR_FBNextEra_Wind_May	47.2018	47.6749	45.90666667	43.88743333	49.47036667
EFOR_FBNextEra_Wind_Jun	50.21363333	52.25863333	52.3777	51.51153333	52.8051
EFOR_FBNextEra_Wind_Jul	49.75916129	52.64735484	54.1256129	55.44151613	59.00645161
EFOR_FBNextEra_Wind_Aug	52.40967742	55.9	58.3	61.7	63.7
EFOR_FBNextEra_Wind_Sep	45.65862069	48.56896552	51.63427586	55.31734483	56.88868966
EFOR_FBNextEra_Wind_Oct	47.6866129	49.77129032	50.60464516	53.43829032	53.04029032
EFOR_FBNextEra_Wind_Nov	40.8292	41.639	42.45506667	43.53566667	44.53716667

EFOR_FBNextEra_Wind_Dec	39.7326129	39.70454839	39.54290323	38.12803226	38.38248387
EFOR_FBAvenGrid_Jan	45.08244894	44.22691957	41.99471823	42.57579688	42.61165605
EFOR_FBAvenGrid_Feb	46.97659756	48.92179746	48.13223936	45.79236446	45.84921085
EFOR_FBAvenGrid_Mar	50.92797397	53.21029811	52.78506278	51.21667231	50.80409975
EFOR_FBAvenGrid_Apr	49.40453554	49.74828731	50.71112204	53.81069908	53.08610371
EFOR_FBAvenGrid_May	52.8146626	52.94958273	53.97954135	56.46581452	58.8297823
EFOR_FBAvenGrid_Jun	56.82797613	58.81865635	58.06207588	60.7160547	59.91618709
EFOR_FBAvenGrid_Jul	70.67710791	72.04551946	73.5418394	75.84419024	76.68470358
EFOR_FBAvenGrid_Aug	68.97017938	70.62724125	74.65414604	74.51980222	74.39061316
EFOR_FBAvenGrid_Sep	66.26606175	68.07589329	69.17457665	70.17544772	70.06586914
EFOR_FBAvenGrid_Oct	56.45798633	56.09753763	56.66249566	57.0817598	56.28251652
EFOR_FBAvenGrid_Nov	41.45082747	42.19183161	42.48203475	41.22566709	41.30457328
EFOR_FBAvenGrid_Dec	45.98955788	46.23404058	46.46150619	44.52748025	42.97508234
EFOR_FBSolar_Jan	100	100	100	100	100
EFOR_FBSolar_Feb	100	100	100	100	100
EFOR_FBSolar_Mar	100	100	100	100	100
EFOR_FBSolar_Apr	100	100	100	100	100
EFOR_FBSolar_May	100	100	100	100	100
EFOR_FBSolar_Jun	100	100	100	100	100
EFOR_FBSolar_Jul	100	100	100	100	100
EFOR_FBSolar_Aug	100	100	100	100	100
EFOR_FBSolar_Sep	100	100	100	100	100
EFOR_FBSolar_Oct	100	100	100	100	100
EFOR_FBSolar_Nov	100	100	100	100	100
EFOR_FBSolar_Dec	100	100	100	100	100
EFOR_FBNextEra_Solar_Jan	100	100	100	100	100
EFOR_FBNextEra_Solar_Feb	100	100	100	100	100
EFOR_FBNextEra_Solar_Mar	100	100	100	100	100
EFOR_FBNextEra_Solar_Apr	100	100	100	100	100
EFOR_FBNextEra_Solar_May	100	100	100	100	100
EFOR_FBNextEra_Solar_Jun	100	100	100	100	100
EFOR_FBNextEra_Solar_Jul	100	100	100	100	100
EFOR_FBNextEra_Solar_Aug	100	100	100	100	100
EFOR_FBNextEra_Solar_Sep	100	100	100	100	100
EFOR_FBNextEra_Solar_Oct	100	100	100	100	100
EFOR_FBNextEra_Solar_Nov	100	100	100	100	100
EFOR_FBNextEra_Solar_Dec	100	100	100	100	100
ChargeCycle_Jan	100	100	100	100	100
ChargeCycle_Feb	100	100	100	100	100
ChargeCycle_Mar	100	100	100	100	100
ChargeCycle_Apr	100	100	100	100	100
ChargeCycle_May	100	100	100	100	100
ChargeCycle_Jun	100	100	100	100	100
ChargeCycle_Jul	100	100	100	100	100
ChargeCycle_Aug	100	100	100	100	100
ChargeCycle_Sep	100	100	100	100	100
ChargeCycle_Oct	100	100	100	100	100

ChargeCycle_Nov	100	100	100	100	100
ChargeCycle_Dec	100	100	100	100	100
7x16	0	0	0	0	0

6	7	8	9	10	11	12	
100.0	100.0	100.0	100.0	100.0	44.9	35.7	32.1
100.0	100.0	100.0	99.7	74.2	53.0	45.7	47.5
100.0	100.0	100.0	97.2	33.2	23.4	19.4	17.6
100.0	100.0	100.0	27.6	13.6	13.2	10.6	10.0
100.0	99.3	100.0	28.2	17.6	13.9	11.2	9.5
100.0	91.6	100.0	12.6	7.4	7.4	6.5	6.4
100.0	100.0	100.0	22.0	12.0	10.5	10.8	7.7
100.0	100.0	100.0	43.2	23.6	18.7	14.4	13.5
100.0	100.0	100.0	69.3	26.6	22.0	15.9	14.4
100.0	100.0	100.0	100.0	33.0	24.8	17.7	16.8
100.0	100.0	100.0	100.0	58.4	20.0	10.1	10.9
100.0	100.0	100.0	100.0	98.1	53.4	26.5	28.0
80.0	84.7	87.8	83.2	83.6	83.6	85.0	78.7
71.7	72.2	78.4	86.6	96.0	96.0	98.9	100.0
57.8	64.6	57.1	52.7	46.1	46.1	48.7	54.4
80.7	87.0	93.7	100.0	99.2	99.2	96.7	92.4
90.0	90.7	94.2	99.8	99.8	99.8	99.5	96.5
94.4	96.1	98.9	99.0	98.6	98.6	98.7	97.9
81.4	88.1	93.4	94.6	89.0	89.0	92.2	94.2
93.4	94.8	98.4	99.9	99.3	99.3	98.7	99.0
87.0	84.8	85.4	89.0	90.0	90.0	88.9	90.6
88.2	90.4	86.6	85.3	84.0	84.0	81.0	79.6
78.5	84.6	84.5	87.0	87.4	87.4	87.2	73.7
74.1	83.6	88.4	85.2	84.6	84.6	92.8	94.2
100.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.8
0.9	0.9	0.9	0.8	0.8	0.8	0.8	0.8
0.9	0.8	0.8	0.8	0.7	0.7	0.7	0.7
0.8	0.8	0.7	0.7	0.6	0.6	0.6	0.6
0.8	0.7	0.7	0.7	0.6	0.6	0.6	0.6
0.8	0.8	0.7	0.7	0.6	0.6	0.6	0.6
0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7
0.9	0.9	0.9	0.8	0.8	0.8	0.8	0.8
0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8
0.9	1.0	0.9	0.9	0.9	0.9	0.9	0.9
0.0	0.0	0.1	0.6	0.7	0.7	0.7	0.6
0.0	0.0	0.2	0.7	0.8	0.8	0.7	0.7
0.0	0.1	0.6	0.8	0.9	0.9	0.9	0.8
0.0	0.4	0.8	0.9	0.9	0.9	0.9	0.9
0.1	0.6	0.9	0.9	1.0	1.0	0.9	0.9
0.2	0.7	0.9	1.0	1.0	1.0	1.0	1.0
0.1	0.4	0.7	0.9	0.9	0.9	0.9	0.9
0.0	0.4	0.7	0.8	0.9	0.9	0.9	0.9
0.0	0.2	0.8	0.9	0.9	0.9	0.9	0.8

0.0	0.1	0.6	0.8	0.8	0.8	0.8
0.0	0.0	0.3	0.7	0.7	0.7	0.6
0.0	0.0	0.1	0.6	0.7	0.6	0.6
0.6	0.6	0.6	0.5	0.5	0.5	0.6
0.5	0.6	0.6	0.6	0.6	0.6	0.6
0.5	0.5	0.5	0.4	0.5	0.5	0.5
0.5	0.4	0.4	0.4	0.5	0.5	0.5
0.5	0.4	0.4	0.5	0.5	0.5	0.5
0.4	0.4	0.3	0.4	0.4	0.4	0.3
0.1	0.1	0.0	0.1	0.1	0.0	0.0
0.2	0.2	0.0	0.0	0.1	0.1	0.1
0.3	0.3	0.2	0.2	0.2	0.2	0.2
0.5	0.5	0.5	0.4	0.5	0.5	0.5
0.6	0.6	0.6	0.5	0.5	0.5	0.6
0.6	0.6	0.6	0.6	0.5	0.5	0.5
0.0	0.0	0.0	0.3	0.6	0.8	1.0
0.0	0.0	0.1	0.4	0.6	0.8	0.8
0.0	0.0	0.1	0.4	0.6	0.9	1.0
0.0	0.1	0.3	0.6	0.7	0.9	1.0
0.0	0.1	0.3	0.4	0.7	0.9	1.0
0.0	0.1	0.3	0.6	0.7	0.8	0.9
0.0	0.1	0.3	0.5	0.7	0.9	1.0
0.0	0.1	0.3	0.6	0.7	0.9	0.9
0.0	0.1	0.2	0.4	0.6	0.9	0.8
0.0	0.0	0.3	0.6	0.8	0.9	1.0
0.0	0.0	0.2	0.5	0.7	0.9	1.0
0.0	0.0	0.1	0.4	0.4	0.8	1.0
0.0	0.0	0.1	0.5	0.6	0.6	0.5
0.0	0.0	0.2	0.6	0.7	0.6	0.6
0.0	0.0	0.2	0.5	0.7	0.7	0.8
0.0	0.0	0.3	0.7	0.8	0.8	0.8
0.0	0.1	0.5	0.8	0.8	0.9	0.9
0.0	0.2	0.6	0.8	0.9	0.9	1.0
0.0	0.1	0.4	0.6	0.7	0.8	0.9
0.0	0.0	0.3	0.7	0.8	0.9	0.9
0.0	0.0	0.2	0.6	0.8	0.8	0.8
0.0	0.0	0.1	0.5	0.7	0.7	0.6
0.0	0.0	0.2	0.5	0.6	0.6	0.6
0.0	0.0	0.1	0.4	0.6	0.5	0.5
0.0	0.0	0.1	0.6	0.7	0.7	0.6
0.0	0.0	0.2	0.6	0.7	0.7	0.7
0.0	0.1	0.6	0.8	0.8	0.8	0.8
0.0	0.4	0.8	0.8	0.9	0.9	0.9
0.1	0.6	0.8	0.9	0.9	0.9	0.9
0.2	0.7	0.8	0.9	0.9	0.9	0.9
0.1	0.4	0.7	0.8	0.9	0.9	0.9
0.0	0.4	0.7	0.8	0.9	0.9	0.9

0.0	0.2	0.7	0.9	0.9	0.9	0.8
0.0	0.1	0.6	0.8	0.8	0.8	0.7
0.0	0.0	0.3	0.7	0.7	0.7	0.6
0.0	0.0	0.1	0.6	0.7	0.6	0.6
0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.0	1.0	0.0	0.0	0.0	0.0	0.0
0	0	1	1	1	1	1
0	0	0	0	0	0	0
100	100	94.03544367	41.41105987	30.19557715	30.68190018	35.3563879
100	100	79.80054008	33.30442156	23.60295308	26.2706997	25.75868306
100	94.47008533	41.99899637	18.42968789	14.41339743	13.57129333	15.86842025
99.72700626	63.16285527	20.24896911	13.60912636	10.14524542	8.906837452	9.60719162
90.40292067	40.39304164	14.62715753	7.596452898	4.841073784	6.023317959	8.395058441
83.59149366	32.76014325	13.11522545	4.816736201	3.958935454	3.311155781	4.653063545
92.83065475	56.00873797	27.50456312	13.17310504	9.018462037	9.040883477	8.076252588
99.54914746	63.44809633	27.45469072	15.06748257	10.52552316	9.359861392	9.722203967
100	78.13853862	24.36507406	11.66517899	10.55081233	10.71477827	16.3687551
100	93.92874724	39.76019602	19.08074657	16.40735872	20.94333577	23.75544342
100	99.96862289	70.38784222	30.34122315	26.87155508	29.46177835	35.92739737
100	100	90.74971134	42.48016376	31.43093045	36.01067503	42.23430936
100	100	95.278	69.545	45.694	23.873	7.965688825
100	100	93.137	65.433	40.181	25.904	19.60129094
100	99.53	87.774	60.771	38.59	16.11	3.66088632
99.98	93.427	70.706	43.493	31.917	15.489	6.184831407
99.59	87.184	66.534	57.98	32.658	13.178	3.66088632
98.459	88.725	67.274	43.593	29.276	20.172	8.936156069
99.27	89.685	68.695	47.065	31.607	14.699	7.265351638
100	93.237	74.478	45.064	32.137	9.216	11.38733622
100	94.237	80.12	64.533	44.313	18.081	19.47122832
100	99.02	75.418	44.873	24.964	10.287	4.353949904
100	100	84.813	54.498	29.586	8.486	3.66088632
100	100	91.576	64.403	58.37	25.124	5.414460501
70.16351385	70.63480532	71.01417831	74.08501203	73.91190611	70.43160838	67.4225855
69.81635646	70.18630883	72.91619676	74.86885931	71.75063356	68.42807653	66.54360441
70.17560369	71.13869107	74.05996828	73.47236675	69.42864993	66.89085548	65.37126994
68.73901837	70.22529402	72.58623492	73.58573224	70.85508916	68.84486722	67.75170182
71.01032128	72.97112869	77.31486685	78.13298665	77.11896091	76.68646475	76.06236972
74.24977737	77.71240267	81.81558095	82.80404248	82.82974294	82.38481062	81.93358451
81.0320386	83.69406679	86.88833118	88.07441135	88.19896428	88.63301932	88.81444862
84.13208839	85.56572929	88.6571835	89.91237877	89.62379633	89.88150516	89.98339243
79.16599042	79.98243033	82.07253648	84.83822979	84.60832065	84.05746481	84.14890992
78.03264098	78.33052726	78.66000542	80.71131639	81.30370599	78.26132996	76.42938373
72.41759929	72.44511713	72.52744764	75.58782054	74.25136027	70.77638797	68.38818474
70.42796585	70.36927777	69.45415011	73.01064597	73.53469191	70.56103883	67.78836389
68.11551089	66.79988554	66.73290926	71.08012862	75.56764377	77.783	79.567
68.17323015	68.98262191	72.28957343	76.66396066	76.31783729	77.381	78.184
73.24755333	74.64772129	78.01465636	77.91244611	76.32926604	76.525	75.807

70.40822551	73.46543232	77.80457135	80.21869048	77.15715916	75.331	72.961
76.33291566	78.84090831	84.24670009	85.85940104	83.6776578	82.36	79.432
76.6278938	80.79462706	87.91561984	89.4691228	89.21293999	89.553	87.818
81.25087277	84.10828515	89.369569	91.35927471	93.20456698	94.785	94.639
87.45765623	88.29303801	91.35821922	93.76866565	94.39755979	95.214	95.329
86.79571401	88.18687112	90.94991518	94.54273182	94.84904743	94.977	94.541
76.89367953	76.02622559	77.41397385	81.79649801	85.336546	82.706	80.527
73.84653109	74.15946813	75.49552829	78.81975877	78.02188429	75.1	73.994
76.83952479	75.25251793	73.59491289	75.24001057	78.16430315	78.902	79.754
100	100	92.32216786	49.81450616	35.54492177	39.90537126	44.65831496
100	100	77.56868649	40.14194312	28.91553309	33.03941072	38.26549815
100	99.50534975	79.92902844	47.21221571	29.43168988	21.55492231	17.87730523
100	99.22038819	67.95526641	31.41029088	17.07081026	18.02785096	14.08140223
100	88.41873219	46.4971235	20.7107909	11.47911178	7.349857519	6.048712296
100	80.64949728	37.23318458	15.66750901	8.231625356	1.354911554	0
100	92.75229851	58.69132749	35.50728534	22.35066401	14.52228614	6.833700737
100	99.091349	64.07333728	28.03376526	16.16753589	10.23173289	9.091886661
100	100	78.42894779	33.81364589	16.71595247	16.39335448	19.05478789
100	100	93.28458519	50.31990967	29.78117103	25.71643637	32.64153987
100	99.81719447	76.52561966	43.33028657	36.01268885	40.5935803	40.74412603
100	100	89.198344	53.98677348	40.20108608	43.17974085	48.395075
0.317028986	0.258799172	0.73757764	2.510351967	4.438405797	6.088250518	7.201086957
0.989906832	2.303312629	2.01863354	4.205486542	6.301759834	7.919254658	9.116200828
2.290372671	2.639751553	5.098343685	7.861024845	10.22903727	11.84653209	12.02769151
4.626035197	7.421066253	9.931418219	11.98240166	12.70703934	14.89389234	16.563147
8.663302277	11.66537267	13.71635611	18.29063147	22.17261905	25.13586957	27.62681159
13.11464803	15.57324017	23.42779503	28.77199793	32.66045549	35.66899586	38.21169772
17.55952381	21.97204969	26.73395445	30.6547619	33.94151139	36.45833333	38.9363354
15.51501035	18.91174948	23.88069358	27.87914079	31.5929089	34.40087992	36.81418219
10.96014493	13.86516563	16.25905797	21.63561077	25.65993789	28.52613872	30.79710145
6.237060041	6.793478261	9.795548654	12.66174948	14.60921325	16.40786749	18.76293996
2.031573499	3.351449275	3.920807453	6.586438923	8.960921325	10.35196687	11.01190476
0.103519669	0	0.776397516	2.620341615	4.626035197	6.191770186	7.35636646
0	0	0	0	0	0	1
0	0	0	0	0	0	1
48.11535326	48.18559783	49.6397541	55.50191257	55.75956284	52.4704918	51.63237705
47.28083832	47.59985119	50.61041667	52.19776786	48.46755952	45.82098214	45.21392216
45.7726776	45.97295082	48.17649457	50.98383152	48.48387978	46.56057692	46.3863388
44.92833333	44.67402235	48.57849162	49.55768156	46.01892655	46.44022346	47.99678771
44.35567568	48.03682065	52.77703804	53.17377717	52.04728261	53.8830163	53.65095109
49.41194444	54.34513889	56.91930556	57.90777778	59.69708333	61.67541667	61.49444444
62.04448925	65.26532258	66.05403226	66.99569892	69.32043011	71.25524194	71.97379032
67.65336022	70.17553763	74.27701613	74.94648649	76.04324324	77.65554054	78.01021505
63.59427374	65.01857542	67.99287709	70.12905028	70.40321229	71.38603352	72.12569832
56.47243243	56.85175676	57.32756757	61.78391892	61.93081081	59.6272973	59.31216216
49.60958333	50.63763889	53.6125	59.31444444	57.85666667	53.70583333	51.76388889
47.29005376	47.38978495	49.00389785	55.02365591	56.47419355	52.46	50.60149457

100	100	94.45341882	46.10892552	27.50648144	29.96718048	34.67533396
100	100	81.21016441	29.37321473	21.85194162	21.15784176	23.42934186
100	93.50916451	43.25744918	20.91841758	18.00850978	16.02426244	16.3159473
99.11297387	60.29294615	19.75540457	16.28283889	13.46316604	13.12715118	14.95670817
90.79664228	32.24540447	14.77649717	12.04479189	10.97401085	11.10265317	12.6756756
85.63722574	22.41078817	11.93447615	9.96425586	8.734709236	8.977785588	10.1626869
93.57170185	44.47192247	21.16843598	16.34392899	13.14026955	11.40793726	12.39154601
99.19957138	61.67883981	22.36259317	16.71458577	13.69833749	11.85078253	12.61816769
100	78.17565628	23.37106325	16.71071738	13.8898726	13.96657861	15.7475348
100	93.00121937	39.59811828	18.44294674	16.70880439	17.27570416	21.53481792
100	99.93600304	70.95330384	23.67202129	22.15361144	27.25649341	32.25676535
100	100	92.75179146	46.05211866	34.27853826	37.68475122	42.62180589
60.4	60.6	62.4	65.6	67.9	65.6	64.3
62.8	63.1	66.2	67.6	66.9	64.4	63
63.1	64.4	66.6	66.4	64.5	63	61.9
63	63.9	66	67.8	65.2	64.1	63.3
67.7	69.5	72.3	73.2	72.6	72.3	71.7
72.4	74.8	79.2	80.5	80.5	79.7	78.9
79.8	81.7	84.7	85.7	85.8	85.7	85.5
83.4	84.3	85.7	88.2	87.4	87.4	87.3
75.8	76.6	78.1	81.8	81.3	81.1	81.3
68.9	68.6	69.3	73.7	75.1	73.8	73
61.8	61.4	64.3	68.4	68.8	66.5	65.8
58.3	57.8	58.6	63.8	66.8	65.1	63.7
100	100	69.16444782	28.67712116	29.52201926	32.77849651	36.31220305
100	97.23287615	43.51070813	20.07478659	25.15046172	26.63300835	27.80268058
100	68.75392539	31.16616549	19.97635138	23.73419897	17.27967492	17.97740866
86.74020949	29.0835613	15.07841651	10.64024065	12.20144656	11.36375592	13.68534292
58.2809663	9.613352833	10.4170961	8.882044768	7.599419149	11.64654692	12.4925518
55.01601581	17.77252059	6.853669385	9.106380589	8.555757605	9.336584187	12.76251592
71.20113939	37.6676225	23.8411978	18.66753717	19.9374874	19.82322342	18.5209664
83.48594752	30.4317937	19.32739933	20.17980991	14.75022392	13.78853295	13.27020232
97.55152916	43.56384043	14.79412817	12.81120178	9.138326689	9.717062241	12.95352166
100	62.65972242	19.67936394	17.98236752	16.19648571	22.71744735	23.47849311
100	92.78143363	40.49062878	25.47680825	26.74059597	33.25133898	35.87871405
100	100	66.22615404	45.8481455	40.62614775	40.39272584	41.27307174
44.33789655	44.16727586	46.20034483	56.50058621	60.59537931	58.09451724	57.19975862
46.22059259	47.55814286	52.76157143	59.17867857	60.8075	61.40964286	59.33085185
42.53666667	45.92463333	54.02413333	56.581	56.52806667	57.17853333	57.3275
47.04313333	51.2222	57.07466667	64.76856667	67.8963	69.5474	67.17643333
52.5713871	54.11643333	59.2267	63.4848	62.80012903	64.6296129	64.87993548
55.74773333	59.9969	67.1541	70.14653333	68.8502	70.92	70.95
61.5986129	66.83967742	73.29574194	75.7	75.31587097	77.34041935	77.71009677
66.1	69	76.3	80	79	78.6	78.9
58.94041379	60.65093103	64.3	72.75862069	72.89310345	71.35172414	71
52.71525806	52.70967742	53.78064516	61.28387097	65.40645161	63.36193548	62.07380645
43.74836667	43.32213333	45.69256667	54.14263333	57.14246667	57.18693333	56.62956667

37.90629032	38.81496774	38.93096774	46.97306452	54.42358065	53.95722581	52.40270968
40.48634385	40.05907543	39.72821055	41.98612163	45.81916279	45.20372978	44.91693646
44.66360102	45.46238005	44.86822241	48.13726605	48.12306646	46.30479841	43.62376512
53.32080519	53.45598145	58.12835131	58.29615302	55.5174195	52.30360539	51.67003468
55.30378529	59.05129272	61.17753341	58.6245846	53.97609951	51.62232918	47.26838555
60.7815137	64.27735058	62.56649996	58.92913141	55.46683246	52.60866447	50.33652178
61.36376097	67.6887103	68.56697182	66.31320696	64.49900508	65.60825409	64.06209951
77.5038455	81.43783662	83.01243841	82.08896872	82.353238	83.7582131	83.92878429
75.02908248	79.31025121	84.068539	82.76789167	80.22927052	79.14733211	79.60311177
70.87579012	70.88294595	74.02315271	73.36230342	71.07392805	71.41742368	70.48519731
56.28962432	57.03960927	61.56454031	63.14472908	61.4083448	58.29642516	57.29601834
42.18165016	41.55185748	44.04960878	48.70380893	47.78373305	45.33397541	45.63293523
42.76634675	41.97578011	40.65635474	44.75292878	47.47747333	48.84758179	48.6293051
100	100	69.16444782	28.67712116	29.52201926	32.77849651	36.31220305
100	97.23287615	43.51070813	20.07478659	25.15046172	26.63300835	27.80268058
100	68.75392539	31.16616549	19.97635138	23.73419897	17.27967492	17.97740866
86.74020949	29.0835613	15.07841651	10.64024065	12.20144656	11.36375592	13.68534292
58.2809663	9.613352833	10.4170961	8.882044768	7.599419149	11.64654692	12.4925518
55.01601581	17.77252059	6.853669385	9.106380589	8.555757605	9.336584187	12.76251592
71.20113939	37.6676225	23.8411978	18.66753717	19.9374874	19.82322342	18.5209664
83.48594752	30.4317937	19.32739933	20.17980991	14.75022392	13.78853295	13.27020232
97.55152916	43.56384043	14.79412817	12.81120178	9.138326689	9.717062241	12.95352166
100	62.65972242	19.67936394	17.98236752	16.19648571	22.71744735	23.47849311
100	92.78143363	40.49062878	25.47680825	26.74059597	33.25133898	35.87871405
100	100	66.22615404	45.8481455	40.62614775	40.39272584	41.27307174
100	100	69.16444782	28.67712116	29.52201926	32.77849651	36.31220305
100	97.23287615	43.51070813	20.07478659	25.15046172	26.63300835	27.80268058
100	68.75392539	31.16616549	19.97635138	23.73419897	17.27967492	17.97740866
86.74020949	29.0835613	15.07841651	10.64024065	12.20144656	11.36375592	13.68534292
58.2809663	9.613352833	10.4170961	8.882044768	7.599419149	11.64654692	12.4925518
55.01601581	17.77252059	6.853669385	9.106380589	8.555757605	9.336584187	12.76251592
71.20113939	37.6676225	23.8411978	18.66753717	19.9374874	19.82322342	18.5209664
83.48594752	30.4317937	19.32739933	20.17980991	14.75022392	13.78853295	13.27020232
97.55152916	43.56384043	14.79412817	12.81120178	9.138326689	9.717062241	12.95352166
100	62.65972242	19.67936394	17.98236752	16.19648571	22.71744735	23.47849311
100	92.78143363	40.49062878	25.47680825	26.74059597	33.25133898	35.87871405
100	100	66.22615404	45.8481455	40.62614775	40.39272584	41.27307174
100	100	94.45341882	46.10892552	27.50648144	29.96718048	52.97533396
100	100	81.21016441	29.37321473	21.85194162	21.15784176	23.42934186
100	93.50916451	43.25744918	20.91841758	18.00850978	16.02426244	16.3159473
99.11297387	60.29294615	19.75540457	16.28283889	13.46316604	13.12715118	14.95670817
90.79664228	32.24540447	14.77649717	12.04479189	10.97401085	11.10265317	12.6756756
85.63722574	22.41078817	11.93447615	9.96425586	8.734709236	8.977785588	10.1626869
93.57170185	44.47192247	21.16843598	16.34392899	13.14026955	11.40793726	12.39154601
99.19957138	61.67883981	22.36259317	16.71458577	13.69833749	11.85078253	12.61816769
100	78.17565628	23.37106325	16.71071738	13.8898726	13.96657861	15.7475348
100	93.00121937	39.59811828	18.44294674	16.70880439	17.27570416	21.53481792

100	99.93600304	70.95330384	23.67202129	22.15361144	27.25649341	49.65676535
100	100	92.75179146	46.05211866	34.27853826	46.08475122	100
0	1	1	1	1	1	1

13	14	15	16	17	18	19
36.2	34.4	33.7	32.8	43.1	85.6	97.5
50.1	50.8	51.9	51.0	51.9	65.0	82.2
17.3	19.6	23.1	21.4	20.5	22.1	34.7
9.8	6.8	6.7	7.3	9.9	10.8	15.0
9.8	8.6	7.8	9.5	12.2	14.3	21.6
5.2	6.5	5.9	6.2	5.3	4.2	6.8
7.0	7.6	8.1	7.9	9.8	13.5	20.0
13.1	14.5	18.0	19.9	22.2	25.2	38.3
13.3	11.4	11.7	17.3	22.1	26.4	38.5
18.6	19.7	20.0	19.7	19.9	34.2	58.4
14.1	11.0	12.2	15.4	48.6	89.2	98.4
34.4	29.6	22.1	21.2	85.0	100.0	100.0
83.0	79.8	74.0	61.7	63.5	64.2	64.4
89.3	75.3	68.0	68.7	75.4	78.4	67.6
59.0	60.8	62.6	65.9	66.2	65.7	58.5
75.6	60.6	54.7	56.8	54.3	52.8	60.7
93.1	86.8	85.7	77.9	65.9	63.8	65.9
95.2	92.2	91.2	87.2	90.4	85.6	88.6
93.4	93.9	91.0	92.4	92.8	90.3	88.8
97.0	95.1	97.5	95.8	93.2	91.8	82.5
93.8	93.6	91.9	93.4	92.1	85.4	84.6
80.0	77.2	77.0	74.7	67.5	70.6	66.4
72.3	70.8	73.1	68.5	66.1	68.1	71.1
89.7	84.5	83.4	82.4	81.6	73.3	54.8
190.0	190.0	190.0	190.0	190.0	190.0	190.0
0.9	0.9	0.9	0.9	0.9	0.9	0.9
0.9	0.8	0.9	0.8	0.9	0.9	0.9
0.8	0.8	0.9	0.8	0.8	0.8	0.8
0.8	0.8	0.9	0.8	0.8	0.8	0.8
0.7	0.7	0.8	0.7	0.7	0.7	0.7
0.6	0.6	0.8	0.6	0.6	0.6	0.6
0.6	0.6	0.7	0.6	0.6	0.6	0.6
0.6	0.6	0.7	0.6	0.6	0.6	0.7
0.6	0.6	0.8	0.6	0.6	0.7	0.7
0.8	0.7	0.8	0.7	0.8	0.8	0.8
0.8	0.8	0.9	0.8	0.8	0.9	0.9
0.9	0.9	0.9	0.9	0.9	0.9	0.9
0.6	0.7	0.7	0.7	0.3	0.0	0.0
0.7	0.8	0.8	0.7	0.5	0.1	0.0
0.8	0.8	0.9	0.8	0.7	0.3	0.0
0.9	0.9	0.9	0.9	0.8	0.5	0.0
0.9	0.9	0.9	0.9	0.8	0.6	0.1
0.9	0.9	0.9	0.8	0.8	0.6	0.2
0.9	0.9	0.8	0.8	0.7	0.5	0.2
0.9	0.9	0.8	0.8	0.6	0.4	0.1
0.8	0.8	0.8	0.8	0.7	0.2	0.0

0.8	0.8	0.8	0.8	0.4	0.0	0.0
0.7	0.7	0.8	0.7	0.2	0.0	0.0
0.6	0.6	0.7	0.6	0.1	0.0	0.0
0.6	0.6	0.6	0.5	0.6	0.6	0.6
0.6	0.6	0.6	0.6	0.6	0.6	0.6
0.6	0.6	0.6	0.6	0.6	0.6	0.6
0.6	0.6	0.6	0.6	0.6	0.6	0.6
0.5	0.6	0.6	0.6	0.6	0.6	0.6
0.4	0.4	0.5	0.5	0.6	0.6	0.6
0.1	0.2	0.2	0.3	0.4	0.4	0.4
0.1	0.1	0.2	0.3	0.3	0.3	0.3
0.2	0.2	0.2	0.3	0.3	0.3	0.4
0.5	0.5	0.5	0.5	0.5	0.5	0.5
0.6	0.6	0.6	0.6	0.6	0.6	0.6
0.5	0.5	0.6	0.5	0.5	0.5	0.6
1.0	0.9	0.7	0.5	0.2	0.0	0.0
0.9	0.9	0.7	0.6	0.2	0.0	0.0
1.0	1.0	0.8	0.6	0.3	0.1	0.0
1.0	0.9	0.7	0.6	0.4	0.1	0.0
1.0	0.9	0.7	0.6	0.4	0.1	0.0
0.9	0.9	0.8	0.6	0.4	0.2	0.0
1.0	0.8	0.7	0.6	0.4	0.2	0.0
1.0	0.9	0.8	0.6	0.3	0.1	0.0
0.9	0.8	0.7	0.3	0.3	0.0	0.0
1.0	0.9	0.6	0.5	0.2	0.0	0.0
1.0	0.8	0.6	0.4	0.1	0.0	0.0
1.0	0.8	0.6	0.3	0.1	0.0	0.0
0.5	0.6	0.6	0.6	0.3	0.0	0.0
0.6	0.6	0.7	0.6	0.5	0.1	0.0
0.7	0.7	0.7	0.7	0.6	0.4	0.1
0.8	0.8	0.8	0.8	0.8	0.7	0.4
0.9	0.9	0.8	0.7	0.7	0.6	0.4
0.9	0.9	0.9	0.8	0.7	0.6	0.5
0.9	0.9	0.9	0.8	0.7	0.5	0.3
0.9	0.9	0.9	0.8	0.7	0.6	0.4
0.8	0.8	0.7	0.7	0.7	0.6	0.2
0.6	0.7	0.7	0.7	0.7	0.3	0.0
0.6	0.6	0.6	0.5	0.2	0.0	0.0
0.5	0.5	0.5	0.4	0.1	0.0	0.0
0.6	0.7	0.7	0.7	0.3	0.0	0.0
0.7	0.7	0.7	0.7	0.5	0.1	0.0
0.8	0.8	0.8	0.8	0.7	0.2	0.0
0.9	0.9	0.8	0.9	0.8	0.4	0.0
0.9	0.9	0.9	0.9	0.8	0.6	0.1
0.9	0.9	0.9	0.8	0.7	0.6	0.2
0.9	0.8	0.8	0.7	0.7	0.5	0.2
0.8	0.8	0.8	0.7	0.6	0.4	0.1

0.8	0.8	0.8	0.8	0.6	0.2	0.0
0.7	0.8	0.8	0.8	0.4	0.0	0.0
0.6	0.7	0.7	0.6	0.1	0.0	0.0
0.6	0.6	0.6	0.6	0.1	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0
1	0	0	0	0	0	0
0	1	1	1	1	1	1
35.94912864	32.08645033	28.71515167	30.96773751	69.08579141	99.952746	100
29.24234857	23.29887309	22.58464401	28.22263594	46.86830372	92.9957029	100
16.57746664	15.99853133	14.16093911	16.24278159	28.64212679	74.32294842	99.99218956
8.527417993	12.02508247	12.10038057	11.01242951	19.01704993	53.92022381	97.54348631
9.714235269	8.564572619	10.09825278	12.07453765	18.38239491	38.96643878	87.46927565
7.879738748	7.710018292	11.30956395	15.80105269	22.45130977	38.14448269	76.66005514
9.987319221	12.5894432	18.52561315	24.03686896	29.34803372	47.8580058	80.45531905
12.10442792	14.36501548	17.3961097	24.0854085	38.27768944	59.57852916	93.97015136
18.17365348	15.03146827	16.615471	19.61402122	32.8044188	78.70688747	99.95959957
23.39344879	19.49296891	17.88850148	21.94627555	57.00183542	98.4537599	100
33.26983307	29.61797575	24.82400037	33.61023759	84.54425186	100	100
41.980393	37.67196211	33.73830731	40.106926	89.00251077	100	100
6.595028902	14.36877168	29.57609345	54.55812139	81.76121869	99.22962909	100
13.30826108	10.32682563	29.70615607	45.02353083	75.98843931	99.68985067	100
4.393969171	8.325862235	23.63323218	45.39370906	71.87645954	94.37729287	100
5.124320809	13.89854528	30.96676301	42.98254817	64.2427842	87.9041763	99.5898025
3.66088632	12.47786127	30.40649326	37.99014451	59.83065992	86.47348748	98.35921002
10.46689306	12.9680973	24.11346339	40.95157033	61.26134875	85.02278902	98.06907033
6.114797688	21.6422736	36.34935453	43.99303468	63.83258671	83.93226397	98.11909441
5.904696532	14.64890655	23.37310694	41.12165222	67.15418593	87.55400771	98.86945568
10.25679191	23.10297688	30.79668112	66.39381985	74.94793834	96.29821773	100
3.66088632	15.53933526	37.60996146	49.70578516	82.04135356	95.47782274	100
3.66088632	18.46074181	41.2317052	62.92214836	89.50494701	100	100
4.383964355	24.03342486	45.49375723	70.4957948	92.6264499	100	100
65.34484122	63.07439117	62.697809	61.20127831	61.34511349	60.14146486	59.02738585
65.38372444	63.35807562	62.73625583	60.98358433	61.62687311	62.01839511	60.54303436
63.85785144	61.43161648	59.80480867	57.48677263	56.37662442	58.05721054	58.81670066
66.00210936	63.45500603	60.36855114	58.03958536	55.07130795	53.67164235	55.10494663
74.38006039	72.10973771	68.53749367	66.37663908	62.62347397	60.24129397	59.82151966
80.96222912	79.6978772	76.72346282	74.98556624	70.65117582	67.70073008	65.63950478
88.60560521	87.87581722	86.00990436	84.62923146	82.36960699	79.81350383	77.33586693
89.76524033	89.20439051	87.4213618	86.21579177	84.53464956	82.52969678	80.86872113
84.04637428	83.69527182	81.26361657	80.53380644	77.99994752	76.86216436	77.24871039
75.816992	75.19786466	73.54770183	72.58958629	70.51976167	71.20814873	72.39765354
67.16462639	65.52898087	64.96661653	64.19385917	65.93711696	65.26102987	63.44015368
66.31008692	64.86686184	64.62904261	64.73179915	65.27242077	63.70150682	62.40016734
79.57	78.316	77.391	78.166	79.608	76.679	72.309
76.857	73.859	70.597	68.146	68.149	69.402	67.377
72.239	67.146	63.3	62.13	63.083	67.823	70.539

69.153	65.008	61.459	59.357	58.596	59.039	61.909
75.086	70.592	66.982	65.262	65.439	66.456	67.912
83.637	77.422	71.542	68.382	68.695	71.022	73.461
92.774	89.579	86.194	83.921	83.723	84.333	85.309
94.714	93.984	93.269	92.48	91.194	89.842	88.337
93.512	92.418	91.492	90.699	89.452	88.042	86.436
79.651	79.397	79.402	79.388	79.073	78.913	78.98
74.58	75.412	75.507	74.513	74.607	72.962	71.368
80.582	81.096	81.8	83.638	84.156	82.01	79.043
42.57755793	39.94838432	36.81918383	37.6579386	70.21882897	99.25802462	100
35.92128609	32.84585193	26.73799667	33.87278886	52.53508253	92.48884349	100
25.89924189	23.45287381	25.21103285	28.29184365	39.19027905	58.30958654	84.32173773
14.01688263	17.93107156	20.30216678	18.65154041	19.63546427	29.98548309	61.06779934
3.699123609	4.414215818	12.8125168	28.82950696	24.49594064	40.82477553	62.08398301
2.47325125	1.387171353	8.355287919	18.24829292	30.05000269	38.30851121	49.77149309
8.473573848	10.0220442	10.41453842	20.93123286	29.21124792	48.90585515	67.60578526
9.441367815	9.059626862	10.79627937	18.08699392	30.64143234	39.09349965	61.23447497
20.30754342	20.65164794	24.34539491	27.02295822	30.37797731	40.17957955	78.23001237
34.43195871	31.24899188	29.28652078	22.93134039	28.21657078	64.92822195	97.52137212
40.50755417	35.5986881	33.77600946	43.30878004	79.40211839	96.47292865	100
50.98661218	46.55626647	43.69589763	57.11059734	90.35969676	100	100
8.08747412	8.669772257	8.863871636	9.057971014	8.190993789	6.146480331	4.807194617
10.30667702	11.07013458	11.12836439	11.1865942	10.41666667	8.760351967	7.006987578
12.41589027	12.74585921	12.8429089	12.93995859	12.44824017	12.08592133	11.15424431
18.27769151	19.48757764	19.75931677	20.0310559	18.98938923	16.89958592	13.31521739
29.4384058	30.36361284	30.43478261	30.50595238	29.36076605	27.27096273	23.63483437
40.04917184	41.1555383	41.05525362	40.95496894	39.35041408	37.23473085	34.14855072
40.41149068	41.42080745	41.06819358	40.71557971	39.35041408	36.76242236	34.09679089
38.11464803	38.44461698	38.07582816	37.70703934	36.34187371	34.16149068	30.89415114
32.66045549	33.79270186	33.6859472	33.57919255	31.98757764	28.57789855	23.82246377
20.34161491	21.37034161	21.27652692	21.18271222	18.96350932	15.9679089	13.70988613
11.94358178	12.36413043	12.43530021	12.50646998	10.96661491	9.161490683	7.589285714
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44.26601796	42.39550898	41.19066265	41.56590909	43.58378788	43.76856287	42.33407738
46.79310811	46.09418919	44.97404891	43.75353261	42.46032609	41.03606557	39.66222527
48.34652778	46.42861111	45.23952514	43.16264045	40.95663842	40.27201705	40.54777778
51.80652174	49.66290323	47.79072581	46.65389785	45.01034946	43.69260753	42.68400538
59.84138889	57.32069444	54.62055556	51.19097222	46.52055556	44.79777778	43.61402778
71.9766129	71.1391129	68.72956989	65.78024194	62.86169355	60.80456989	58.72822581
77.78306452	76.61962366	74.75725806	72.91438172	71.35107527	70.09247312	68.42634409
72.09287709	71.55488827	70.11634078	68.80027933	66.58365922	65.42178771	64.16910112
59.55896739	59.43872283	58.87472826	58.63709239	58.95625	59.86711957	56.82310811
50.30694444	49.15402778	48.92569444	50.50555556	50.38055556	46.83226257	44.14861111
50.06494565	49.73405405	49.46174863	50.09175824	48.57568306	44.98918919	43.68364865

36.68415832	33.73175575	30.46523761	31.27806855	66.19281227	99.25110752	100
26.20606143	25.66112912	25.81675014	28.30327773	39.05005361	87.72228375	100
18.19530071	19.13654826	20.49925516	24.77154138	29.73788306	67.15375728	99.85805412
15.47874338	16.20534337	19.18325175	24.81562533	29.00824131	49.03680682	95.23745798
14.51771205	16.34486239	19.04388298	23.7039528	29.3635992	38.0309553	84.95169852
12.28332239	16.31381468	20.18443973	25.71835912	31.87705207	38.30180964	73.72216178
15.49483983	20.84485623	24.48710573	33.86090708	44.67059637	56.85836329	83.40591256
15.27762856	18.99962262	23.58286928	30.64101532	40.09533842	56.51637414	92.8193571
17.81569625	20.31248159	25.14668443	29.38312104	36.6451757	77.72054477	99.86441807
22.06634679	20.26086853	22.52603981	25.94718307	54.07222982	97.13880323	100
32.7482586	29.50621794	26.69737251	28.97878281	79.47220429	100	100
44.22644485	40.39469065	36.69177126	38.95571996	85.5118001	100	100
63.7	62.7	62	61.7	62.4	57.9	54.8
62	59.9	59.3	57.2	58	57.7	55.3
60.4	57.9	56.9	54.9	53.6	54	53.2
61.7	59.3	56.3	53.6	49.5	47.4	46.4
69.4	66.6	63.3	60.7	55.6	52.8	50.7
77.5	75.8	74	71.9	65.9	61.4	58.8
85.1	84	82.5	80.4	76.3	73.6	69.6
87.1	86.6	85.1	83.5	80.3	77.7	74.8
81.2	80.8	78.9	77.8	74.3	72.1	71.4
72.6	72.2	70.7	70.1	68.5	68.9	67.9
65.2	64.2	63.6	63.8	65.8	62.9	59.6
62.9	61.6	61.8	63.4	64.1	60.2	57.6
33.36243618	35.28528948	36.05093239	55.2692477	95.62536987	100	100
23.85944793	29.29678258	29.88295358	41.61904491	78.99777573	100	100
20.43955644	17.18572246	23.49129525	34.4571668	62.7355738	97.26021176	100
15.1477076	14.54964466	20.78785549	20.8589164	38.99618063	85.19696942	100
10.84212351	17.31195078	20.08466103	23.17296679	37.77177091	72.4388153	99.6888489
11.0522495	17.15897018	20.54092172	29.05951547	35.09786191	65.24955417	96.78039024
17.76304002	24.8271575	27.19352263	34.13510002	49.49787142	79.16657436	98.46603133
14.42916561	24.97247619	30.25650544	45.26533672	50.4972794	84.38628374	100
18.05692395	25.60198904	28.07717736	37.01416822	64.63511757	97.17262509	100
23.96618331	24.29044447	27.22323868	40.74997702	88.49235856	100	100
35.2192507	35.35799901	39.2645694	68.63329341	99.8770778	100	100
42.83570904	42.74086004	44.82567388	73.44789368	100	100	100
55.97348276	54.76372414	54.88465517	54.40031034	52.70006897	47.44727586	43.49189655
60.01975	60.28096429	61.21771429	57.70922222	55.01962963	49.4332963	44.98064286
56.18323333	54.0427	52.6222	49.83186667	47.8027	47.99703333	43.60026667
64.94343333	62.30706667	62.0851	58.38986667	55.20910345	52.48753571	47.62103333
63.92003226	62.23380645	60.07135484	61.05645161	59.30948387	58.23003226	54.20693548
69.37333333	69.61	67.75333333	68.96333333	66.61573333	62.4494	56.56353333
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71.35862069	70.93448276	68.58275862	67.68275862	64.5862069	61.23103448	57.38275862
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46.12182059	46.18652718	46.58397166	45.9226261	46.24793601	44.82730454	44.3242356
41.86676182	41.31576326	40.78074124	39.2601043	39.43829556	43.47259631	45.79161206
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43.40079792	42.41271769	41.53466428	41.19994134	40.63359057	41.5848191	47.61514693
47.50870602	46.33356579	43.50117158	41.21758277	41.47476026	41.73693242	46.48841657
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69.02158286	67.61660776	66.08076269	65.85606657	65.73047943	66.79500052	65.53371824
55.30386533	53.14261392	52.16902144	51.65906882	53.45301987	55.50927114	53.74909815
43.70572894	42.9869927	42.92238216	44.01888836	46.64136234	46.98344922	45.99925907
47.149522	44.61749637	43.53584612	45.21810546	48.07901091	46.36963307	44.83979121
33.36243618	35.28528948	36.05093239	55.2692477	95.62536987	100	100
23.85944793	29.29678258	29.88295358	41.61904491	78.99777573	100	100
20.43955644	17.18572246	23.49129525	34.4571668	62.7355738	97.26021176	100
15.1477076	14.54964466	20.78785549	20.8589164	38.99618063	85.19696942	100
10.84212351	17.31195078	20.08466103	23.17296679	37.77177091	72.4388153	99.6888489
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17.76304002	24.8271575	27.19352263	34.13510002	49.49787142	79.16657436	98.46603133
14.42916561	24.97247619	30.25650544	45.26533672	50.4972794	84.38628374	100
18.05692395	25.60198904	28.07717736	37.01416822	64.63511757	97.17262509	100
23.96618331	24.29044447	27.22323868	40.74997702	88.49235856	100	100
35.2192507	35.35799901	39.2645694	68.63329341	99.8770778	100	100
42.83570904	42.74086004	44.82567388	73.44789368	100	100	100
33.36243618	35.28528948	36.05093239	55.2692477	95.62536987	100	100
23.85944793	29.29678258	29.88295358	41.61904491	78.99777573	100	100
20.43955644	17.18572246	23.49129525	34.4571668	62.7355738	97.26021176	100
15.1477076	14.54964466	20.78785549	20.8589164	38.99618063	85.19696942	100
10.84212351	17.31195078	20.08466103	23.17296679	37.77177091	72.4388153	99.6888489
11.0522495	17.15897018	20.54092172	29.05951547	35.09786191	65.24955417	96.78039024
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14.51771205	31.44486239	100	100	100	100	100
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68.743	65.518	62.812	61.81223549	62.33250891	63.75169511	65.29416528

66.501	66.317	64.371	62.72054416	61.83308248	61.55734286	62.41685238
72.627	74.258	71.659	68.89004391	66.55431439	66.2950221	67.50592315
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86.003	85.603	83.346	81.54063341	80.16852569	79.01396626	78.17101389
86.561	84.96	83.635	83.38464458	83.41245191	84.08906558	85.37830296
85.428	83.581	82.73	82.42944388	82.34427695	82.8712125	83.79790106
75.971	73.12	71.394	70.70838018	70.9547589	72.9411463	75.63174179
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41.24026946	40.33569277	40.75361446	42.71182635	43.75520833	44.37827381	45.78645833
38.08346995	37.31881868	37.11395028	37.87404372	39.15576923	40.73913043	42.11372283
38.37261236	34.82751397	31.95847222	31.52807263	32.42274011	34.31201117	36.13888889
40.49462366	35.97137097	33.71702703	31.73736413	31.48845109	33.22240437	35.93532609
42.06347222	37.53027778	34.71722222	34.20458333	34.77486111	35.05541667	37.33333333
56.02472973	51.15752688	49.11115591	49.04126344	49.59139785	50.67365591	52.85228495
64.30483871	59.60591398	57.37903226	57.02849462	57.43548387	58.3469086	59.80927419
59.53272472	57.35379213	56.24016854	56.22667598	56.73840782	57.34958101	58.16480447
52.20108108	51.17445946	50.56027027	50.87472973	51.42445946	52.39067568	53.40445946
43.83027778	43.64555556	44.10625	45.52111111	46.78826816	48.06347222	48.55336022
44.24594595	43.92594595	43.93783784	44.39689189	46.39918919	46.87648649	47.24594595

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54.2	54.6	55.1	55.9	56.5	57	58.3
54.2	54.1	54.2	55.2	56.4	57.8	59.4
52.3	51.9	52.3	53.6	55.1	56.7	58.6
49.3	48.5	48.6	49.1	50.9	53	55.2
52.8	54.2	51.7	51.4	52.8	54.9	57.2
58.3	55.8	52.5	50.5	51	53.2	56.1
67.4	64.2	61.4	61.4	62.9	64.3	66.9
73.2	67.6	64.9	64.4	66.3	68.8	71.5
67.7	62.7	60.6	60.7	62.1	63.9	66.2
63.2	61	60.3	61.3	62.5	63.8	65.1
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56.7	56.9	58.6	59.8	60.6	60.8	60.6
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42.83906667	40.67606667	38.56151724	37.15466667	37.53063333	37.1546	37.50776667
43.33226667	39.56683333	40.79086667	40.40803333	40.74906667	40.6715	39.66143333
51.071	46.73880645	43.41664516	44.23235484	47.64935484	47.2018	47.6749
50.97293333	44.76606667	42.7438	45.43903333	47.4875	50.21363333	52.25863333
52.12941935	42.56687097	39.92535484	42.7803871	45.24019355	49.75916129	52.64735484
53.42903226	45.64516129	43.26774194	46	49.20322581	52.40967742	55.9
50.13793103	43.7	40.35862069	41.93103448	43.76896552	45.65862069	48.56896552
46.25264516	42.72045161	40.96080645	42.29025806	44.85670968	47.6866129	49.77129032
40.72093333	38.73356667	38.53733333	39.3889	41.03046667	40.8292	41.639

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41.05832963	42.98446335	41.77323983	43.07918599	42.56122909	45.08244894	44.22691957
46.36244523	44.2322184	46.48262148	47.03233936	47.4456323	46.97659756	48.92179746
54.2684478	50.7967198	50.68153823	49.23796649	51.20024753	50.92797397	53.21029811
48.35643922	48.53650349	48.2692246	49.07141345	48.84337154	49.40453554	49.74828731
48.81364365	48.24620429	50.18988339	52.08089433	52.44356821	52.8146626	52.94958273
53.05085287	50.13961651	51.47903657	51.88158778	53.51037853	56.82797613	58.81865635
68.76915991	66.08303591	67.68709344	69.04396282	67.99136811	70.67710791	72.04551946
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45.85988856	44.91245406	43.67931482	42.51245101	42.59090896	41.45082747	42.19183161
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100	100	100	100	100	100	97.231	33.232
100	100	100	100	100	100	27.596	13.574
100	100	100	100	100	99.307	28.167	17.64
100	100	100	100	100	91.627	12.649	7.423
100	100	100	100	100	100	21.969	11.955
100	100	100	100	100	100	43.242	23.617
100	100	100	100	100	100	69.28	26.618
100	100	100	100	100	100	100	32.998
100	100	100	100	100	100	100	58.39
100	100	100	100	100	100	100	98.062
66.281	69.953	72.65	72.655	77.97	78.774	81.918	
63.029	66.017	66.885	71.804	74.361	68.395	65.415	
58.317	63.683	72.009	82.644	85.33	88.428	94.92	
78.518	82.384	85.345	88.245	80.49	80.095	88.462	
78.768	88.642	92.083	86.773	89.851	97.099	100	
78.527	80.859	76.26	71.383	78.97	90.58	94.284	
78.957	75.096	76.51	77.86	87.191	98.589	99.155	
89.729	91.311	93.254	97.673	98.888	99.694	100	
83.57	86.71	91.714	91.723	91.495	95.692	98.534	
71.748	78.063	77.589	79.384	81.2	85.406	90.513	
71.374	73.676	72.031	67.036	68.765	69.276	68.211	
72.664	65.905	63.207	77.035	77.923	75.556	73.924	
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0.9337	0.9357	0.9386	0.9406	0.9281	0.9308	0.91	
0.9173	0.9212	0.925	0.9282	0.9249	0.9016	0.8753	
0.8921	0.8983	0.9028	0.9061	0.8795	0.8557	0.8362	
0.8576	0.8657	0.8723	0.8677	0.8392	0.8197	0.7762	
0.8174	0.8224	0.8308	0.8254	0.8021	0.7274	0.6767	
0.7665	0.778	0.7875	0.7832	0.7413	0.696	0.6588	
0.7833	0.7955	0.7991	0.8026	0.7703	0.7231	0.6851	
0.833	0.8373	0.8418	0.8459	0.8183	0.7955	0.7445	
0.8802	0.8842	0.8881	0.8907	0.8855	0.8569	0.8297	
0.9245	0.9269	0.9294	0.9307	0.9182	0.9128	0.8874	
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0	0	0	0.095970793	0.596069584	0.853728425	0.924035471	
0	0	0	0.164085063	0.672398568	0.868847746	0.951832638	
0	0	0	0.071693453	0.43991262	0.724954369	0.86826895	
0	0	0	0.004508525	0.365519037	0.725453093	0.849325174	
0	0	0	0	0.218614614	0.756349259	0.88334821	

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0	0	0	0	0	0.092502887	0.575198362
0.536977753	0.570053146	0.559708349	0.556055075	0.571528386	0.553300215	0.517318538
0.546640329	0.554726018	0.551341107	0.546280558	0.569620527	0.562905372	0.583702162
0.555135051	0.552986133	0.524886442	0.507917943	0.487439002	0.45042961	0.423502523
0.530085511	0.533415205	0.49806001	0.484780355	0.44982469	0.395788867	0.425664196
0.535620381	0.541321753	0.509614193	0.477584068	0.397774712	0.400932077	0.477991881
0.464035602	0.426414657	0.406559815	0.40419325	0.352539102	0.342177638	0.403571794
0.139148455	0.11044824	0.11359377	0.130252728	0.05924357	0.043178912	0.085892127
0.21474005	0.205298312	0.220429226	0.219546706	0.151396315	0.039735758	0.049573217
0.262559896	0.215992335	0.246034806	0.252055342	0.262455082	0.166030697	0.155689065
0.521903385	0.498568321	0.475058575	0.479134406	0.511535486	0.451656414	0.381235969
0.615060315	0.607698533	0.575845121	0.580461864	0.61177308	0.570045275	0.454409921
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0	0	0	0.093	0.576	0.825	0.893
0	0	0	0.159	0.65	0.84	0.92
0	0	0	0.069	0.425	0.701	0.84
0	0	0	0.004	0.353	0.701	0.821

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0	0	0	0	0.059	0.582	0.782
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0	0	0	0	0	0.089	0.556
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9.730848861	8.876811594	8.17805383	8.663302277	11.66537267	13.71635611	18.29063147
13.96221532	13.43167702	12.54528986	13.11464803	15.57324017	23.42779503	28.77199793
19.31935818	18.10300207	17.10662526	17.55952381	21.97204969	26.73395445	30.6547619
17.54658385	16.26552795	15.88379917	15.51501035	18.91174948	23.88069358	27.87914079
12.31884058	11.86594203	11.39363354	10.96014493	13.86516563	16.25905797	21.63561077
7.343426501	6.922877847	6.515269151	6.237060041	6.793478261	9.795548654	12.66174948
2.685041408	2.432712215	2.167443064	2.031573499	3.351449275	3.920807453	6.586438923
0.634057971	0.407608696	0.27173913	0.103519669	0	0.776397516	2.620341615
0	0	0	0	0	0	0
0	0	0	0	0	0	0
47.43736413	47.89048913	47.60584239	48.11535326	48.18559783	49.6397541	55.50191257
47.41443452	47.60997024	47.39464286	47.28083832	47.59985119	50.61041667	52.19776786
43.48248588	44.69347826	44.87934783	45.7726776	45.97295082	48.17649457	50.98383152
38.20726257	40.30888889	43.05027778	44.92833333	44.67402235	48.57849162	49.55768156
38.4375	40.51141304	42.02173913	44.35567568	48.03682065	52.77703804	53.17377717
39.90444444	42.61638889	46	49.41194444	54.34513889	56.91930556	57.90777778
54.83387097	57.24327957	59.48615591	62.04448925	65.26532258	66.05403226	66.99569892
60.79005376	62.93817204	65.26465054	67.65336022	70.17553763	74.27701613	74.94648649
59.24231844	60.38617318	62.17821229	63.59427374	65.01857542	67.99287709	70.12905028
54.76918919	55.59081081	56.41824324	56.47243243	56.85175676	57.32756757	61.78391892
49.62388889	49.13263889	48.8775	49.60958333	50.63763889	53.6125	59.31444444
48.20846774	48.47540323	47.70712366	47.29005376	47.38978495	49.00389785	55.02365591

100	100	100	100	100	94.45341882	46.10892552
100	100	100	100	100	81.21016441	29.37321473
100	100	100	100	93.50916451	43.25744918	20.91841758
100	100	100	99.11297387	60.29294615	19.75540457	16.28283889
100	100	100	90.79664228	32.24540447	14.77649717	12.04479189
100	100	100	85.63722574	22.41078817	11.93447615	9.96425586
100	100	100	93.57170185	44.47192247	21.16843598	16.34392899
100	100	100	99.19957138	61.67883981	22.36259317	16.71458577
100	100	100	100	78.17565628	23.37106325	16.71071738
100	100	100	100	93.00121937	39.59811828	18.44294674
100	100	100	100	99.93600304	70.95330384	23.67202129
100	100	100	100	100	92.75179146	46.05211866
58.7	59.5	60	60.4	60.6	62.4	65.6
60.3	61.8	62.5	62.8	63.1	66.2	67.6
60.7	62.2	63.1	63.1	64.4	66.6	66.4
57.4	59.8	61.5	63	63.9	66	67.8
60.9	63.1	65.9	67.7	69.5	72.3	73.2
61.5	65.1	69.6	72.4	74.8	79.2	80.5
70.6	73.9	77.6	79.8	81.7	84.7	85.7
75.5	78.6	81.7	83.4	84.3	85.7	88.2
69.2	71.9	74.4	75.8	76.6	78.1	81.8
66.9	68.2	69.2	68.9	68.6	69.3	73.7
62.4	62.2	62.2	61.8	61.4	64.3	68.4
60.5	59.5	58.9	58.3	57.8	58.6	63.8
100	100	100	100	100	69.16444782	28.67712116
100	100	100	100	97.23287615	43.51070813	20.07478659
100	100	100	100	68.75392539	31.16616549	19.97635138
100	100	100	86.74020949	29.0835613	15.07841651	10.64024065
100	100	100	58.2809663	9.613352833	10.4170961	8.882044768
100	100	100	55.01601581	17.77252059	6.853669385	9.106380589
100	100	100	71.20113939	37.6676225	23.8411978	18.66753717
100	100	100	83.48594752	30.4317937	19.32739933	20.17980991
100	100	100	97.55152916	43.56384043	14.79412817	12.81120178
100	100	100	100	62.65972242	19.67936394	17.98236752
100	100	100	100	92.78143363	40.49062878	25.47680825
100	100	100	100	100	66.22615404	45.8481455
42.06917241	43.57875862	44.23534483	44.33789655	44.16727586	46.20034483	56.50058621
38.48571429	42.47782143	44.25767857	46.22059259	47.55814286	52.76157143	59.17867857
38.84172414	40.87	41.56666667	42.53666667	45.92463333	54.02413333	56.581
40.62513333	41.79766667	45.5773	47.04313333	51.2222	57.07466667	64.76856667
45.90666667	43.88743333	49.47036667	52.5713871	54.11643333	59.2267	63.4848
52.3777	51.51153333	52.8051	55.74773333	59.9969	67.1541	70.14653333
54.1256129	55.44151613	59.00645161	61.5986129	66.83967742	73.29574194	75.7
58.3	61.7	63.7	66.1	69	76.3	80
51.63427586	55.31734483	56.88868966	58.94041379	60.65093103	64.3	72.75862069
50.60464516	53.43829032	53.04029032	52.71525806	52.70967742	53.78064516	61.28387097
42.45506667	43.53566667	44.53716667	43.74836667	43.32213333	45.69256667	54.14263333

39.54290323	38.12803226	38.38248387	37.90629032	38.81496774	38.93096774	46.97306452
41.99471823	42.57579688	42.61165605	40.48634385	40.05907543	39.72821055	41.98612163
48.13223936	45.79236446	45.84921085	44.66360102	45.46238005	44.86822241	48.13726605
52.78506278	51.21667231	50.80409975	53.32080519	53.45598145	58.12835131	58.29615302
50.71112204	53.81069908	53.08610371	55.30378529	59.05129272	61.17753341	58.6245846
53.97954135	56.46581452	58.8297823	60.7815137	64.27735058	62.56649996	58.92913141
58.06207588	60.7160547	59.91618709	61.36376097	67.6887103	68.56697182	66.31320696
73.5418394	75.84419024	76.68470358	77.5038455	81.43783662	83.01243841	82.08896872
74.65414604	74.51980222	74.39061316	75.02908248	79.31025121	84.068539	82.76789167
69.17457665	70.17544772	70.06586914	70.87579012	70.88294595	74.02315271	73.36230342
56.66249566	57.0817598	56.28251652	56.28962432	57.03960927	61.56454031	63.14472908
42.48203475	41.22566709	41.30457328	42.18165016	41.55185748	44.04960878	48.70380893
46.46150619	44.52748025	42.97508234	42.76634675	41.97578011	40.65635474	44.75292878
100	100	100	100	100	69.16444782	28.67712116
100	100	100	100	97.23287615	43.51070813	20.07478659
100	100	100	100	68.75392539	31.16616549	19.97635138
100	100	100	86.74020949	29.0835613	15.07841651	10.64024065
100	100	100	58.2809663	9.613352833	10.4170961	8.882044768
100	100	100	55.01601581	17.77252059	6.853669385	9.106380589
100	100	100	71.20113939	37.6676225	23.8411978	18.66753717
100	100	100	83.48594752	30.4317937	19.32739933	20.17980991
100	100	100	97.55152916	43.56384043	14.79412817	12.81120178
100	100	100	100	62.65972242	19.67936394	17.98236752
100	100	100	100	92.78143363	40.49062878	25.47680825
100	100	100	100	100	66.22615404	45.8481455
100	100	100	100	100	69.16444782	28.67712116
100	100	100	100	97.23287615	43.51070813	20.07478659
100	100	100	100	68.75392539	31.16616549	19.97635138
100	100	100	86.74020949	29.0835613	15.07841651	10.64024065
100	100	100	58.2809663	9.613352833	10.4170961	8.882044768
100	100	100	55.01601581	17.77252059	6.853669385	9.106380589
100	100	100	71.20113939	37.6676225	23.8411978	18.66753717
100	100	100	83.48594752	30.4317937	19.32739933	20.17980991
100	100	100	97.55152916	43.56384043	14.79412817	12.81120178
100	100	100	100	62.65972242	19.67936394	17.98236752
100	100	100	100	92.78143363	40.49062878	25.47680825
100	100	100	100	100	66.22615404	45.8481455
100	100	100	100	100	94.45341882	46.10892552
100	100	100	100	100	81.21016441	29.37321473
100	100	100	100	93.50916451	43.25744918	20.91841758
100	100	100	99.11297387	60.29294615	19.75540457	16.28283889
100	100	100	90.79664228	32.24540447	14.77649717	12.04479189
100	100	100	85.63722574	22.41078817	11.93447615	9.96425586
100	100	100	93.57170185	44.47192247	21.16843598	16.34392899
100	100	100	99.19957138	61.67883981	22.36259317	16.71458577
100	100	100	100	78.17565628	23.37106325	16.71071738
100	100	100	100	93.00121937	39.59811828	18.44294674

100	100	100	100	99.93600304	70.95330384	23.67202129
100	100	100	100	100	92.75179146	46.05211866
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34	35	36	37	38	39	40
44.938	35.676	32.111	36.157	34.39	33.727	32.845
53.011	45.689	47.531	50.133	50.78	51.85	51.035
23.369	19.419	17.644	17.319	19.611	23.064	21.432
13.177	10.639	9.995	9.779	6.778	6.739	7.335
13.931	11.187	9.538	9.794	8.619	7.806	9.474
7.376	6.546	6.423	5.163	6.544	5.909	6.216
10.532	10.802	7.665	7.048	7.569	8.147	7.857
18.693	14.409	13.546	13.136	14.49	18.013	19.89
22.038	15.947	14.399	13.301	11.427	11.729	17.293
24.788	17.67	16.812	18.627	19.686	20.045	19.734
19.988	10.116	10.943	14.071	11.009	12.215	15.423
53.428	26.514	28.008	34.376	29.615	22.081	21.213
84.148	89.551	100	96.294	88.799	84.896	80.596
71.388	77.997	83.091	73.924	71.98	66.49	75.191
100	96.289	93.609	88.394	85.734	83.619	81.559
86.914	82.421	78.215	71.996	62.095	59.615	60.504
96.873	92.321	87.586	71	63.064	56.787	46.617
97.189	95.478	90.657	89.698	87.316	88.907	80.406
93.755	91.184	97.17	99.112	97.968	96.493	93.367
99.774	99.483	99.395	97.937	96.98	96.639	95.71
100	96.531	87.601	89.221	86.446	83.576	87.593
92.759	92.874	89.752	86.419	86.015	89.109	89.066
72.206	68.796	68.533	65.644	64.712	65.632	63.631
77.267	77.882	77.772	75.394	81.666	85.181	81.582
190	190	190	190	190	190	190
0.9078	0.8922	0.8816	0.8732	0.8676	0.9075	0.8639
0.8901	0.8748	0.8634	0.8521	0.8448	0.8971	0.8437
0.8528	0.8375	0.8357	0.832	0.8289	0.8812	0.8271
0.8293	0.8085	0.7927	0.7764	0.7649	0.8542	0.7597
0.7394	0.7112	0.6875	0.6703	0.6615	0.8182	0.6602
0.6397	0.6111	0.587	0.5695	0.559	0.7818	0.5609
0.6276	0.6036	0.5801	0.5661	0.5565	0.7237	0.5632
0.6499	0.6232	0.6003	0.5879	0.5848	0.7443	0.5918
0.7062	0.679	0.6574	0.6397	0.629	0.7977	0.631
0.8112	0.7941	0.7718	0.7568	0.747	0.8439	0.7488
0.8649	0.8517	0.8454	0.8365	0.8325	0.8869	0.8312
0.9061	0.8912	0.8801	0.8722	0.8657	0.9087	0.8654
0.698044228	0.693180998	0.646436121	0.640508714	0.679135497	0.712848483	0.690322625
0.763970469	0.737293003	0.742413169	0.707576514	0.767011269	0.77415356	0.717773641
0.855866026	0.864287067	0.841315797	0.834225336	0.840014687	0.858390609	0.837572184
0.898547546	0.910931625	0.903928084	0.91472582	0.879749175	0.878996194	0.889875705
0.951589262	0.93976682	0.916049416	0.902857647	0.914354274	0.899017472	0.879254623
0.960410645	0.966888442	0.953469365	0.921202613	0.922899817	0.886904361	0.841989473
0.90981538	0.909591165	0.919237474	0.900126808	0.874105568	0.814743868	0.75963131
0.894744768	0.906401386	0.90277796	0.878955721	0.856349845	0.826038903	0.759145915
0.894491877	0.892852217	0.836312449	0.818263465	0.849685317	0.83384529	0.803859788

0.835926413	0.790566642	0.762445566	0.766065512	0.805070311	0.821114985	0.780537245
0.731284449	0.705382216	0.640726026	0.667301669	0.703820243	0.751759996	0.663897624
0.685690695	0.63989325	0.577656906	0.58019607	0.623280379	0.662616927	0.59893074
0.494959908	0.502620715	0.550995855	0.550028547	0.557447777	0.573678066	0.5477559
0.586839147	0.578960956	0.561297454	0.577497322	0.584239113	0.578013839	0.584347177
0.496655562	0.531498252	0.549197781	0.576620219	0.584307979	0.615645564	0.615563157
0.481413472	0.527886898	0.547928007	0.553378128	0.575793873	0.610603684	0.628578954
0.520288491	0.523068141	0.526888252	0.534757829	0.563829535	0.59972438	0.618807875
0.384957911	0.359902196	0.340144645	0.377831776	0.425702256	0.466580457	0.53184647
0.074477938	0.048467913	0.039858	0.080438222	0.15173749	0.21425538	0.281773067
0.057135516	0.072537813	0.067899903	0.093064113	0.102120124	0.163828913	0.250256316
0.163916487	0.18782847	0.191011309	0.196815653	0.201368715	0.209049374	0.262700036
0.451845518	0.468568108	0.485438182	0.495441228	0.512052266	0.533440246	0.541994242
0.463435391	0.494163745	0.557455755	0.568900552	0.560737583	0.587878475	0.576215216
0.532524612	0.525572835	0.539125736	0.535647995	0.531705608	0.553844434	0.52453096
0.51540755	0.77856345	0.94576195	0.98107095	0.87867485	0.6656785	0.48092935
0.6372236	0.7952833	0.96673965	1.001114	0.94306185	0.7090878	0.47926775
0.68260605	0.8872944	1.0175223	1.01181055	1.0033987	0.83007305	0.61240345
0.81366475	0.94763125	1.03839615	1.03320365	0.9977908	0.83360395	0.6744019
0.83588865	0.942958	1.0351768	1.0351768	0.98543265	0.8796095	0.6852023
0.6623553	1.03839615	0.9604048	0.9483582	0.9253035	0.8002681	0.63026565
0.6756481	0.8949793	1.03839615	0.92623815	0.9545892	0.80743375	0.6191537
0.6955873	0.9599894	1.03839615	1.019807	0.83879645	0.76173975	0.5564283
0.63026565	0.82446515	0.9793055	1.003191	0.94160795	0.7624667	0.5589207
0.7662053	0.92499195	1.0096297	1.02406485	0.959574	0.79331015	0.5973452
0.71646115	0.9147108	1.02240325	0.99415605	0.78832535	0.5915296	0.3753139
0.4525783	0.74221595	0.93288455	0.93973865	0.7576896	0.49733765	0.22649685
0.616032888	0.574357657	0.528931141	0.548818088	0.573946557	0.60385406	0.595837616
0.679393628	0.639979445	0.590030832	0.612435766	0.641829394	0.70020555	0.632014388
0.674460432	0.749743063	0.784892086	0.708221994	0.731603289	0.714799589	0.685354573
0.792600206	0.783453237	0.821171634	0.821788284	0.784378212	0.761716341	0.777492292
0.846043165	0.885508736	0.897944502	0.920400822	0.91356629	0.833299075	0.680215827
0.877081192	0.942805755	0.955755396	0.932117163	0.942497431	0.875899281	0.781346351
0.742137718	0.816957862	0.890441932	0.874768756	0.859969168	0.856217883	0.755704008
0.801233299	0.857965057	0.868859198	0.865519013	0.869167523	0.852569373	0.782887975
0.795991778	0.799075026	0.773638232	0.761664954	0.758376156	0.72307297	0.697482014
0.671120247	0.709969168	0.643782117	0.626670092	0.65709147	0.675847893	0.736587873
0.611562179	0.567780062	0.566341213	0.568602261	0.615519013	0.632939363	0.541829394
0.571531346	0.543062693	0.493216855	0.468448099	0.510791367	0.538129496	0.40991778
0.675	0.670226674	0.625029729	0.619298605	0.656646282	0.689242881	0.667462955
0.739	0.712877933	0.717828548	0.684145491	0.741612095	0.748517873	0.694004945
0.828	0.835666656	0.813456068	0.806600403	0.812198043	0.829965456	0.809836422
0.869	0.880766604	0.873994981	0.884435156	0.850616745	0.849888698	0.86040794
0.92	0.908646937	0.885714922	0.872959992	0.884075914	0.869246982	0.85013857
0.929	0.934870441	0.921895729	0.890697473	0.892338476	0.85753499	0.814107435
0.88	0.879470533	0.888797409	0.870319583	0.845160022	0.787764054	0.73447652
0.865	0.876386382	0.872882944	0.849849565	0.827992271	0.79868506	0.734007198

0.865	0.863285886	0.808618403	0.791167102	0.821548436	0.806232942	0.777240394
0.808	0.764387444	0.737197582	0.740697656	0.778410832	0.793924195	0.754690165
0.707	0.682023856	0.619508721	0.645204326	0.680513606	0.72686586	0.641913004
0.663	0.618703522	0.558528102	0.560983183	0.602640777	0.640674716	0.579097464
0	0	0	0	0	0	0
0	0	0	0	0	0	0
1	1	1	1	0	0	0
0	0	0	0	1	1	1
30.19557715	30.68190018	35.3563879	35.94912864	32.08645033	28.71515167	30.96773751
23.60295308	26.2706997	25.75868306	29.24234857	23.29887309	22.58464401	28.22263594
14.41339743	13.57129333	15.86842025	16.5774664	15.99853133	14.16093911	16.24278159
10.14524542	8.906837452	9.60719162	8.527417993	12.02508247	12.10038057	11.01242951
4.841073784	6.023317959	8.395058441	9.714235269	8.564572619	10.09825278	12.07453765
3.958935454	3.311155781	4.653063545	7.879738748	7.710018292	11.30956395	15.80105269
9.018462037	9.040883477	8.076252588	9.987319221	12.5894432	18.52561315	24.03686896
10.52552316	9.359861392	9.722203967	12.10442792	14.36501548	17.3961097	24.0854085
10.55081233	10.71477827	16.3687551	18.17365348	15.03146827	16.615471	19.61402122
16.40735872	20.94333577	23.75544342	23.39344879	19.49296891	17.88850148	21.94627555
26.87155508	29.46177835	35.92739737	33.26983307	29.61797575	24.82400037	33.61023759
31.43093045	36.01067503	42.23430936	41.980393	37.67196211	33.73830731	40.106926
45.694	23.873	7.965688825	6.595028902	14.36877168	29.57609345	54.55812139
40.181	25.904	19.60129094	13.30826108	10.32682563	29.70615607	45.02353083
38.59	16.11	3.66088632	4.393969171	8.325862235	23.63323218	45.39370906
31.917	15.489	6.184831407	5.124320809	13.89854528	30.96676301	42.98254817
32.658	13.178	3.66088632	3.66088632	12.47786127	30.40649326	37.99014451
29.276	20.172	8.936156069	10.46689306	12.9680973	24.11346339	40.95157033
31.607	14.699	7.265351638	6.114797688	21.6422736	36.34935453	43.99303468
32.137	9.216	11.38733622	5.904696532	14.64890655	23.37310694	41.12165222
44.313	18.081	19.47122832	10.25679191	23.10297688	30.79668112	66.39381985
24.964	10.287	4.353949904	3.66088632	15.53933526	37.60996146	49.70578516
29.586	8.486	3.66088632	3.66088632	18.46074181	41.2317052	62.92214836
58.37	25.124	5.414460501	4.383964355	24.03342486	45.49375723	70.4957948
73.91190611	70.43160838	67.4225855	65.34484122	63.07439117	62.697809	61.20127831
71.75063356	68.42807653	66.54360441	65.38372444	63.35807562	62.73625583	60.98358433
69.42864993	66.89085548	65.37126994	63.85785144	61.43161648	59.80480867	57.48677263
70.85508916	68.84486722	67.75170182	66.00210936	63.45500603	60.36855114	58.03958536
77.11896091	76.68646475	76.06236972	74.38006039	72.10973771	68.53749367	66.37663908
82.82974294	82.38481062	81.93358451	80.96222912	79.6978772	76.72346282	74.98556624
88.19896428	88.63301932	88.81444862	88.60560521	87.87581722	86.00990436	84.62923146
89.62379633	89.88150516	89.98339243	89.76524033	89.20439051	87.4213618	86.21579177
84.60832065	84.05746481	84.14890992	84.04637428	83.69527182	81.26361657	80.53380644
81.30370599	78.26132996	76.42938373	75.816992	75.19786466	73.54770183	72.58958629
74.25136027	70.77638797	68.38818474	67.16462639	65.52898087	64.96661653	64.19385917
73.53469191	70.56103883	67.78836389	66.31008692	64.86686184	64.62904261	64.73179915
75.56764377	77.783	79.567	79.57	78.316	77.391	78.166
76.31783729	77.381	78.184	76.857	73.859	70.597	68.146
76.32926604	76.525	75.807	72.239	67.146	63.3	62.13

77.15715916	75.331	72.961	69.153	65.008	61.459	59.357
83.6776578	82.36	79.432	75.086	70.592	66.982	65.262
89.21293999	89.553	87.818	83.637	77.422	71.542	68.382
93.20456698	94.785	94.639	92.774	89.579	86.194	83.921
94.39755979	95.214	95.329	94.714	93.984	93.269	92.48
94.84904743	94.977	94.541	93.512	92.418	91.492	90.699
85.336546	82.706	80.527	79.651	79.397	79.402	79.388
78.02188429	75.1	73.994	74.58	75.412	75.507	74.513
78.16430315	78.902	79.754	80.582	81.096	81.8	83.638
35.54492177	39.90537126	44.65831496	42.57755793	39.94838432	36.81918383	37.6579386
28.91553309	33.03941072	38.26549815	35.92128609	32.84585193	26.73799667	33.87278886
29.43168988	21.55492231	17.87730523	25.89924189	23.45287381	25.21103285	28.29184365
17.07081026	18.02785096	14.08140223	14.01688263	17.93107156	20.30216678	18.65154041
11.47911178	7.349857519	6.048712296	3.699123609	4.414215818	12.8125168	28.82950696
8.231625356	1.354911554	0	2.47325125	1.387171353	8.355287919	18.24829292
22.35066401	14.52228614	6.833700737	8.473573848	10.0220442	10.41453842	20.93123286
16.16753589	10.23173289	9.091886661	9.441367815	9.059626862	10.79627937	18.08699392
16.71595247	16.39335448	19.05478789	20.30754342	20.65164794	24.34539491	27.02295822
29.78117103	25.71643637	32.64153987	34.43195871	31.24899188	29.28652078	22.93134039
36.01268885	40.5935803	40.74412603	40.50755417	35.5986881	33.77600946	43.30878004
40.20108608	43.17974085	48.395075	50.98661218	46.55626647	43.69589763	57.11059734
4.438405797	6.088250518	7.201086957	8.08747412	8.669772257	8.863871636	9.057971014
6.301759834	7.919254658	9.116200828	10.30667702	11.07013458	11.12836439	11.1865942
10.22903727	11.84653209	12.02769151	12.41589027	12.74585921	12.8429089	12.93995859
12.70703934	14.89389234	16.563147	18.27769151	19.48757764	19.75931677	20.0310559
22.17261905	25.13586957	27.62681159	29.4384058	30.36361284	30.43478261	30.50595238
32.66045549	35.66899586	38.21169772	40.04917184	41.1555383	41.05525362	40.95496894
33.94151139	36.45833333	38.9363354	40.41149068	41.42080745	41.06819358	40.71557971
31.5929089	34.40087992	36.81418219	38.11464803	38.44461698	38.07582816	37.70703934
25.65993789	28.52613872	30.79710145	32.66045549	33.79270186	33.6859472	33.57919255
14.60921325	16.40786749	18.76293996	20.34161491	21.37034161	21.27652692	21.18271222
8.960921325	10.35196687	11.01190476	11.94358178	12.36413043	12.43530021	12.50646998
4.626035197	6.191770186	7.35636646	8.18452381	8.870341615	8.889751553	8.909161491
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55.75956284	52.4704918	51.63237705	50.92391304	49.76345109	49.67160326	50.22160326
48.46755952	45.82098214	45.21392216	44.26601796	42.39550898	41.19066265	41.56590909
48.48387978	46.56057692	46.3863388	46.79310811	46.09418919	44.97404891	43.75353261
46.01892655	46.44022346	47.99678771	48.34652778	46.42861111	45.23952514	43.16264045
52.04728261	53.8830163	53.65095109	51.80652174	49.66290323	47.79072581	46.65389785
59.69708333	61.67541667	61.49444444	59.84138889	57.32069444	54.62055556	51.19097222
69.32043011	71.25524194	71.97379032	71.9766129	71.1391129	68.72956989	65.78024194
76.04324324	77.65554054	78.01021505	77.78306452	76.61962366	74.75725806	72.91438172
70.40321229	71.38603352	72.12569832	72.09287709	71.55488827	70.11634078	68.80027933
61.93081081	59.6272973	59.31216216	59.55896739	59.43872283	58.87472826	58.63709239
57.85666667	53.70583333	51.76388889	50.30694444	49.15402778	48.92569444	50.50555556
56.47419355	52.46	50.60149457	50.06494565	49.73405405	49.46174863	50.09175824

27.50648144	29.96718048	34.67533396	36.68415832	33.73175575	30.46523761	31.27806855
21.85194162	21.15784176	23.42934186	26.20606143	25.66112912	25.81675014	28.30327773
18.00850978	16.02426244	16.3159473	18.19530071	19.13654826	20.49925516	24.77154138
13.46316604	13.12715118	14.95670817	15.47874338	16.20534337	19.18325175	24.81562533
10.97401085	11.10265317	12.6756756	14.51771205	16.34486239	19.04388298	23.7039528
8.734709236	8.977785588	10.1626869	12.28332239	16.31381468	20.18443973	25.71835912
13.14026955	11.40793726	12.39154601	15.49483983	20.84485623	24.48710573	33.86090708
13.69833749	11.85078253	12.61816769	15.27762856	18.99962262	23.58286928	30.64101532
13.8898726	13.96657861	15.7475348	17.81569625	20.31248159	25.14668443	29.38312104
16.70880439	17.27570416	21.53481792	22.06634679	20.26086853	22.52603981	25.94718307
22.15361144	27.25649341	32.25676535	32.7482586	29.50621794	26.69737251	28.97878281
34.27853826	37.68475122	42.62180589	44.22644485	40.39469065	36.69177126	38.95571996
67.9	65.6	64.3	63.7	62.7	62	61.7
66.9	64.4	63	62	59.9	59.3	57.2
64.5	63	61.9	60.4	57.9	56.9	54.9
65.2	64.1	63.3	61.7	59.3	56.3	53.6
72.6	72.3	71.7	69.4	66.6	63.3	60.7
80.5	79.7	78.9	77.5	75.8	74	71.9
85.8	85.7	85.5	85.1	84	82.5	80.4
87.4	87.4	87.3	87.1	86.6	85.1	83.5
81.3	81.1	81.3	81.2	80.8	78.9	77.8
75.1	73.8	73	72.6	72.2	70.7	70.1
68.8	66.5	65.8	65.2	64.2	63.6	63.8
66.8	65.1	63.7	62.9	61.6	61.8	63.4
29.52201926	32.77849651	36.31220305	33.36243618	35.28528948	36.05093239	55.2692477
25.15046172	26.63300835	27.80268058	23.85944793	29.29678258	29.88295358	41.61904491
23.73419897	17.27967492	17.97740866	20.43955644	17.18572246	23.49129525	34.4571668
12.20144656	11.36375592	13.68534292	15.1477076	14.54964466	20.78785549	20.8589164
7.599419149	11.64654692	12.4925518	10.84212351	17.31195078	20.08466103	23.17296679
8.555757605	9.336584187	12.76251592	11.0522495	17.15897018	20.54092172	29.05951547
19.9374874	19.82322342	18.5209664	17.76304002	24.8271575	27.19352263	34.13510002
14.75022392	13.78853295	13.27020232	14.42916561	24.97247619	30.25650544	45.26533672
9.138326689	9.717062241	12.95352166	18.05692395	25.60198904	28.07717736	37.01416822
16.19648571	22.71744735	23.47849311	23.96618331	24.29044447	27.22323868	40.74997702
26.74059597	33.25133898	35.87871405	35.2192507	35.35799901	39.2645694	68.63329341
40.62614775	40.39272584	41.27307174	42.83570904	42.74086004	44.82567388	73.44789368
60.59537931	58.09451724	57.19975862	55.97348276	54.76372414	54.88465517	54.40031034
60.8075	61.40964286	59.33085185	60.01975	60.28096429	61.21771429	57.70922222
56.52806667	57.17853333	57.3275	56.18323333	54.0427	52.6222	49.83186667
67.8963	69.5474	67.17643333	64.94343333	62.30706667	62.0851	58.38986667
62.80012903	64.6296129	64.87993548	63.92003226	62.23380645	60.07135484	61.05645161
68.8502	70.92	70.95	69.37333333	69.61	67.75333333	68.96333333
75.31587097	77.34041935	77.71009677	77.2	76	73.2	70.9
79	78.6	78.9	78.3	77	74.1	71.9
72.89310345	71.35172414	71	71.35862069	70.93448276	68.58275862	67.68275862
65.40645161	63.36193548	62.07380645	60.39829032	57.30645161	56.20322581	56.44193548
57.14246667	57.18693333	56.62956667	56.41323333	55.86883333	55.27013333	54.82896667

54.42358065	53.95722581	52.40270968	52.66687097	51.97435484	52.25496774	52.7352
45.81916279	45.20372978	44.91693646	46.12182059	46.18652718	46.58397166	45.9226261
48.12306646	46.30479841	43.62376512	41.86676182	41.31576326	40.78074124	39.2601043
55.5174195	52.30360539	51.67003468	49.80458941	46.32829897	44.62719756	43.38461327
53.97609951	51.62232918	47.26838555	43.40079792	42.41271769	41.53466428	41.19994134
55.46683246	52.60866447	50.33652178	47.50870602	46.33356579	43.50117158	41.21758277
64.49900508	65.60825409	64.06209951	60.82504097	57.1786436	54.36723661	49.55853787
82.353238	83.7582131	83.92878429	83.48337817	80.76576533	77.50920837	71.77483075
80.22927052	79.14733211	79.60311177	78.89181951	78.5043964	74.53188868	70.94251379
71.07392805	71.41742368	70.48519731	69.02158286	67.61660776	66.08076269	65.85606657
61.4083448	58.29642516	57.29601834	55.30386533	53.14261392	52.16902144	51.65906882
47.78373305	45.33397541	45.63293523	43.70572894	42.9869927	42.92238216	44.01888836
47.47747333	48.84758179	48.6293051	47.149522	44.61749637	43.53584612	45.21810546
29.52201926	32.77849651	36.31220305	33.36243618	35.28528948	36.05093239	55.2692477
25.15046172	26.63300835	27.80268058	23.85944793	29.29678258	29.88295358	41.61904491
23.73419897	17.27967492	17.97740866	20.43955644	17.18572246	23.49129525	34.4571668
12.20144656	11.36375592	13.68534292	15.1477076	14.54964466	20.78785549	20.8589164
7.599419149	11.64654692	12.4925518	10.84212351	17.31195078	20.08466103	23.17296679
8.555757605	9.336584187	12.76251592	11.0522495	17.15897018	20.54092172	29.05951547
19.9374874	19.82322342	18.5209664	17.76304002	24.8271575	27.19352263	34.13510002
14.75022392	13.78853295	13.27020232	14.42916561	24.97247619	30.25650544	45.26533672
9.138326689	9.717062241	12.95352166	18.05692395	25.60198904	28.07717736	37.01416822
16.19648571	22.71744735	23.47849311	23.96618331	24.29044447	27.22323868	40.74997702
26.74059597	33.25133898	35.87871405	35.2192507	35.35799901	39.2645694	68.63329341
40.62614775	40.39272584	41.27307174	42.83570904	42.74086004	44.82567388	73.44789368
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25.15046172	26.63300835	27.80268058	23.85944793	29.29678258	29.88295358	41.61904491
23.73419897	17.27967492	17.97740866	20.43955644	17.18572246	23.49129525	34.4571668
12.20144656	11.36375592	13.68534292	15.1477076	14.54964466	20.78785549	20.8589164
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14.75022392	13.78853295	13.27020232	14.42916561	24.97247619	30.25650544	45.26533672
9.138326689	9.717062241	12.95352166	18.05692395	25.60198904	28.07717736	37.01416822
16.19648571	22.71744735	23.47849311	23.96618331	24.29044447	27.22323868	40.74997702
26.74059597	33.25133898	35.87871405	35.2192507	35.35799901	39.2645694	68.63329341
40.62614775	40.39272584	41.27307174	42.83570904	42.74086004	44.82567388	73.44789368
27.50648144	29.96718048	52.97533396	100	100	100	100
21.85194162	21.15784176	23.42934186	52.70606143	100	100	100
18.00850978	16.02426244	16.3159473	18.19530071	81.33654826	100	100
13.46316604	13.12715118	14.95670817	15.47874338	53.50534337	100	100
10.97401085	11.10265317	12.6756756	14.51771205	31.44486239	100	100
8.734709236	8.977785588	10.1626869	12.28332239	26.11381468	100	100
13.14026955	11.40793726	12.39154601	15.49483983	84.14485623	100	100
13.69833749	11.85078253	12.61816769	15.27762856	82.64962262	100	100
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22.15361144	27.25649341	49.65676535	100	100	100	100
34.27853826	46.08475122	100	100	100	100	100
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43.087	85.638	97.476	100	100	100	100
51.89	65.043	82.239	92.453	96.55	98.494	100
20.506	22.052	34.716	43.222	53.986	64.798	78.323
9.888	10.795	14.961	20.836	26.083	30.323	40.91
12.161	14.332	21.567	27.279	32.157	38.82	47.838
5.3	4.197	6.753	10.571	13.45	18.617	24.144
9.817	13.502	20.007	29.252	36.704	44.715	52.09
22.23	25.223	38.341	53.412	65.201	75.957	86.872
22.135	26.425	38.454	49.931	61.636	75.154	88.694
19.864	34.158	58.403	82.452	94.597	99.187	100
48.589	89.208	98.442	100	100	100	100
84.957	100	100	100	100	100	100
78.243	76.035	70.316	69.846	75.21	74.82	72.125
71.943	62.54	53.999	49.172	55.483	64.504	60.578
77.578	71.134	63.643	65.766	63.624	64.048	62.442
58.51	64.817	67.973	63.255	58.821	49.443	56.509
46.451	49.903	56.789	56.469	58.023	54.061	50.196
78.679	77.367	77.355	79.174	65.88	54.561	50.287
89.723	88.962	84.126	78.138	71.509	69.844	64.396
94.588	91.394	87.438	83.873	75.811	80.735	80.041
88.144	85.028	79.083	75.738	74.246	65.976	70.174
84.114	82.984	72.847	70.307	69.74	75.043	63.248
60.403	67.237	68.412	61.049	62.558	62.186	65.928
86.835	77.42	67.986	60.862	60.609	75.934	79.451
190	190	190	190	190	190	100
0.8722	0.8916	0.9043	0.9139	0.9211	0.9267	0.9314
0.851	0.8668	0.8834	0.8946	0.9043	0.9113	0.9176
0.8317	0.8352	0.844	0.8607	0.8748	0.8856	0.8934
0.7696	0.7895	0.8235	0.8375	0.8354	0.8513	0.8619
0.6711	0.6909	0.7255	0.7734	0.8006	0.8217	0.8287
0.5762	0.5963	0.6256	0.673	0.7029	0.732	0.7579
0.5762	0.6008	0.6261	0.6612	0.6813	0.6956	0.7117
0.6048	0.6255	0.6565	0.6832	0.7035	0.7218	0.7356
0.6461	0.6785	0.7237	0.7553	0.7788	0.7949	0.8074
0.7698	0.7983	0.8198	0.8341	0.8466	0.8542	0.8604
0.8458	0.863	0.8779	0.8895	0.8981	0.9048	0.9099
0.8773	0.8973	0.9083	0.9179	0.9239	0.9296	0.9339
0.309142086	0.00047254	0	0	0	0	0
0.531316963	0.070042971	0	0	0	0	0
0.713578732	0.256770516	7.81E-05	0	0	0	0
0.809829501	0.460797762	0.024565137	0	0	0	0
0.816176051	0.610335612	0.125307244	0	0	0	0
0.775486902	0.618555173	0.233399449	0	0	0	0
0.706519663	0.521419942	0.195446809	0	0	0	0
0.617223106	0.404214708	0.060298486	0	0	0	0
0.671955812	0.212931125	0.000404004	0	0	0	0

0.429981646	0.015462401	0	0	0	0	0
0.154557481	0	0	0	0	0	0
0.109974892	0	0	0	0	0	0
0.562128469	0.600360743	0.598440353	0.60043204	0.597030396	0.607633332	0.545707406
0.611289181	0.607522887	0.620336176	0.606940717	0.631015671	0.597486779	0.57472253
0.612425474	0.612531853	0.609519537	0.621933973	0.595094696	0.627798975	0.576140869
0.638869571	0.647318542	0.614225901	0.635271307	0.643723372	0.609613033	0.568867903
0.635416981	0.634933202	0.625754826	0.628499227	0.618625387	0.599870323	0.564513667
0.576727284	0.598975448	0.603194818	0.608727602	0.60297131	0.588528194	0.543181268
0.375471864	0.395451774	0.426325316	0.465831684	0.399667194	0.306135018	0.27306757
0.317881108	0.327574524	0.347141015	0.416170723	0.449182762	0.444404723	0.388503118
0.283381596	0.328265361	0.418710595	0.45004151	0.444304383	0.404408281	0.331146755
0.53127302	0.516222872	0.53034315	0.488433865	0.48568627	0.465118205	0.446386894
0.575029771	0.563538655	0.590774297	0.604248717	0.542559223	0.534397172	0.570340174
0.508399457	0.52431333	0.564501357	0.568467136	0.530706909	0.53222247	0.509241457
0.1489209	0	0	0	0	0	0
0.19638035	0.01651215	0	0	0	0	0
0.38974905	0.12285455	0.00E+00	0	0	0	0
0.39951095	0.1208814	0.00321935	0	0	0	0
0.41218065	0.1383282	0.0105927	0	0	0	0
0.4081305	0.14539	0.0236778	0	0	0	0
0.39992635	0.1796605	0.0205623	0	0	0	0
0.3300353	0.0920111	0.00218085	0	0	0	0
0.33844715	0.0961651	0.0006231	0	0	0	0
0.3368894	0.08318385	0	0	0	0	0
0.0837031	0	0	0	0	0	0
0.04289005	0	0	0	0	0	0
0.284635149	0.00709147	0	0	0	0	0
0.45364851	0.071788284	0	0	0	0	0
0.581192189	0.398458376	0.149845838	0.000976362	0	0	0
0.768088386	0.669167523	0.372096608	0.036896197	0	0	0
0.721634121	0.565570401	0.362384378	0.079496403	0	0	0
0.668550874	0.589619733	0.480061665	0.175539568	0	0	0
0.676567318	0.488335046	0.309609455	0.081449126	0	0	0
0.662898253	0.582117163	0.370503597	0.064953751	0	0	0
0.665416238	0.571736896	0.208067831	0.004213772	0	0	0
0.686073998	0.335200411	0.02368962	0	0	0	0
0.196865365	0.033710175	0	0	0	0	0
0.092137718	0	0	0	0	0	0
0.298905009	0.000456892	0	0	0	0	0
0.513722681	0.067723535	0	0	0	0	0
0.689948948	0.248267695	0.000075518	0	0	0	0
0.783012423	0.445538687	0.023751675	0	0	0	0
0.789148811	0.59012467	0.12115776	0	0	0	0
0.749807062	0.598072044	0.225670549	0	0	0	0
0.683123636	0.504153395	0.188974691	0	0	0	0
0.596784088	0.390829351	0.058301734	0	0	0	0

0.649704349	0.205880023	0.000390626	0	0	0	0
0.41574303	0.014950372	0	0	0	0	0
0.149439392	0	0	0	0	0	0
0.106333132	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	1	1
1	1	1	1	1	0	0
69.08579141	99.952746	100	100	100	100	100
46.86830372	92.9957029	100	100	100	100	100
28.64212679	74.32294842	99.99218956	100	100	100	100
19.01704993	53.92022381	97.54348631	100	100	100	100
18.38239491	38.96643878	87.46927565	100	100	100	100
22.45130977	38.14448269	76.66005514	100	100	100	100
29.34803372	47.8580058	80.45531905	100	100	100	100
38.27768944	59.57852916	93.97015136	100	100	100	100
32.8044188	78.70688747	99.95959957	100	100	100	100
57.00183542	98.4537599	100	100	100	100	100
84.54425186	100	100	100	100	100	100
89.00251077	100	100	100	100	100	100
81.76121869	99.22962909	100	100	100	100	100
75.98843931	99.68985067	100	100	100	100	100
71.87645954	94.37729287	100	100	100	100	100
64.2427842	87.9041763	99.5898025	100	100	100	100
59.83065992	86.47348748	98.35921002	100	100	100	100
61.26134875	85.02278902	98.06907033	100	100	100	100
63.83258671	83.93226397	98.11909441	100	100	100	100
67.15418593	87.55400771	98.86945568	100	100	100	100
74.94793834	96.29821773	100	100	100	100	100
82.04135356	95.47782274	100	100	100	100	100
89.50494701	100	100	100	100	100	100
92.6264499	100	100	100	100	100	100
61.34511349	60.14146486	59.02738585	60.84409886	61.0707156	63.50874283	64.40294413
61.62687311	62.01839511	60.54303436	61.1025452	60.673752	62.3294452	63.06235878
56.37662442	58.05721054	58.81670066	59.54085925	59.12673723	59.90232163	60.70176842
55.07130795	53.67164235	55.10494663	57.31194934	57.03797357	56.15182955	56.45979532
62.62347397	60.24129397	59.82151966	63.31554961	62.3834416	60.10909164	58.16486172
70.65117582	67.70073008	65.63950478	66.7936665	63.49717241	60.3574272	56.44660586
82.36960699	79.81350383	77.33586693	76.35019342	71.79595783	68.8437311	66.10322526
84.53464956	82.52969678	80.86872113	79.64431964	73.69754301	71.95273155	69.45037085
77.99994752	76.86216436	77.24871039	75.22475828	70.12251985	67.89536917	65.95656301
70.51976167	71.20814873	72.39765354	69.93692744	67.36026185	66.40776926	66.29873049
65.93711696	65.26102987	63.44015368	64.14451817	64.09380869	66.7864905	67.63663923
65.27242077	63.70150682	62.40016734	63.50496766	63.67760926	66.14341018	66.82999539
79.608	76.679	72.309	68.173	65.062	63.427	63.43790093
68.149	69.402	67.377	65.025	63.68	63.291	63.71188414
63.083	67.823	70.539	68.743	65.518	62.812	61.81223549

58.596	59.039	61.909	66.501	66.317	64.371	62.72054416
65.439	66.456	67.912	72.627	74.258	71.659	68.89004391
68.695	71.022	73.461	78.088	81.066	77.836	73.78528669
83.723	84.333	85.309	86.003	85.603	83.346	81.54063341
91.194	89.842	88.337	86.561	84.96	83.635	83.38464458
89.452	88.042	86.436	85.428	83.581	82.73	82.42944388
79.073	78.913	78.98	75.971	73.12	71.394	70.70838018
74.607	72.962	71.368	71.776	73.325	75.385	77.29117019
84.156	82.01	79.043	76.396	74.745	74.437	75.01230294
70.21882897	99.25802462	100	100	100	100	100
52.53508253	92.48884349	100	100	100	100	100
39.19027905	58.30958654	84.32173773	99.89784397	100	100	100
19.63546427	29.98548309	61.06779934	96.1395774	100	100	100
24.49594064	40.82477553	62.08398301	91.68234851	100	100	100
30.05000269	38.30851121	49.77149309	81.63342115	100	100	100
29.21124792	48.90585515	67.60578526	91.47803645	100	100	100
30.64143234	39.09349965	61.23447497	93.2039357	100	100	100
30.37797731	40.17957955	78.23001237	99.55911608	100	100	100
28.21657078	64.92822195	97.52137212	100	100	100	100
79.40211839	96.47292865	100	100	100	100	100
90.35969676	100	100	100	100	100	100
8.190993789	6.146480331	4.807194617	3.797877847	3.040890269	2.452122153	1.953933747
10.41666667	8.760351967	7.006987578	5.829451346	4.813664596	4.069616977	3.409679089
12.44824017	12.08592133	11.15424431	9.400879917	7.919254658	6.774068323	5.958850932
18.98938923	16.89958592	13.31521739	11.84653209	12.06004141	10.39078675	9.271480331
29.36076605	27.27096273	23.63483437	18.58825052	15.72204969	13.50931677	12.77173913
39.35041408	37.23473085	34.14855072	29.16019669	26.01578675	22.94901656	20.2186853
39.35041408	36.76242236	34.09679089	30.39596273	28.2802795	26.77924431	25.08410973
36.34187371	34.16149068	30.89415114	28.07971014	25.94461698	24.01656315	22.56728778
31.98757764	28.57789855	23.82246377	20.49689441	18.02536232	16.33022774	15.01035197
18.96350932	15.9679089	13.70988613	12.20238095	10.88897516	10.08022774	9.426759834
10.96661491	9.161490683	7.589285714	6.372929607	5.467132505	4.761904762	4.22489648
7.653985507	5.544772257	4.386645963	3.377329193	2.749741201	2.148033126	1.695134576
0	0	0	0	0	0	0
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48.33913043	43.48220109	40.09398907	39.05339674	39.00136612	39.76847826	42.02255435
43.58378788	43.76856287	42.33407738	41.24026946	40.33569277	40.75361446	42.71182635
42.46032609	41.03606557	39.66222527	38.08346995	37.31881868	37.11395028	37.87404372
40.95663842	40.27201705	40.54777778	38.37261236	34.82751397	31.95847222	31.52807263
45.01034946	43.69260753	42.68400538	40.49462366	35.97137097	33.71702703	31.73736413
46.52055556	44.79777778	43.61402778	42.06347222	37.53027778	34.71722222	34.20458333
62.86169355	60.80456989	58.72822581	56.02472973	51.15752688	49.11115591	49.04126344
71.35107527	70.09247312	68.42634409	64.30483871	59.60591398	57.37903226	57.02849462
66.58365922	65.42178771	64.16910112	59.53272472	57.35379213	56.24016854	56.22667598
58.95625	59.86711957	56.82310811	52.20108108	51.17445946	50.56027027	50.87472973
50.38055556	46.83226257	44.14861111	43.83027778	43.64555556	44.10625	45.52111111
48.57568306	44.98918919	43.68364865	44.24594595	43.92594595	43.93783784	44.39689189

66.19281227	99.25110752	100	100	100	100	100
39.05005361	87.72228375	100	100	100	100	100
29.73788306	67.15375728	99.85805412	100	100	100	100
29.00824131	49.03680682	95.23745798	100	100	100	100
29.3635992	38.0309553	84.95169852	100	100	100	100
31.87705207	38.30180964	73.72216178	99.98803903	100	100	100
44.67059637	56.85836329	83.40591256	99.9936659	100	100	100
40.09533842	56.51637414	92.8193571	100	100	100	100
36.6451757	77.72054477	99.86441807	100	100	100	100
54.07222982	97.13880323	100	100	100	100	100
79.47220429	100	100	100	100	100	100
85.5118001	100	100	100	100	100	100
62.4	57.9	54.8	54.2	54.6	55.1	55.9
58	57.7	55.3	54.2	54.1	54.2	55.2
53.6	54	53.2	52.3	51.9	52.3	53.6
49.5	47.4	46.4	49.3	48.5	48.6	49.1
55.6	52.8	50.7	52.8	54.2	51.7	51.4
65.9	61.4	58.8	58.3	55.8	52.5	50.5
76.3	73.6	69.6	67.4	64.2	61.4	61.4
80.3	77.7	74.8	73.2	67.6	64.9	64.4
74.3	72.1	71.4	67.7	62.7	60.6	60.7
68.5	68.9	67.9	63.2	61	60.3	61.3
65.8	62.9	59.6	58.7	58.9	60.2	61
64.1	60.2	57.6	56.7	56.9	58.6	59.8
95.62536987	100	100	100	100	100	100
78.99777573	100	100	100	100	100	100
62.7355738	97.26021176	100	100	100	100	100
38.99618063	85.19696942	100	100	100	100	100
37.77177091	72.4388153	99.6888489	100	100	100	100
35.09786191	65.24955417	96.78039024	100	100	100	100
49.49787142	79.16657436	98.46603133	100	100	100	100
50.4972794	84.38628374	100	100	100	100	100
64.63511757	97.17262509	100	100	100	100	100
88.49235856	100	100	100	100	100	100
99.8770778	100	100	100	100	100	100
100	100	100	100	100	100	100
52.70006897	47.44727586	43.49189655	36.06603448	34.51831034	33.00165517	33.37896552
55.01962963	49.4332963	44.98064286	39.95764286	39.22153571	40.39821429	40.16967857
47.8027	47.99703333	43.60026667	42.83906667	40.67606667	38.56151724	37.15466667
55.20910345	52.48753571	47.62103333	43.33226667	39.56683333	40.79086667	40.40803333
59.30948387	58.23003226	54.20693548	51.071	46.73880645	43.41664516	44.23235484
66.61573333	62.4494	56.56353333	50.97293333	44.76606667	42.7438	45.43903333
68.13858065	62.95219355	57.59045161	52.12941935	42.56687097	39.92535484	42.7803871
68.4	64.5	58.98064516	53.42903226	45.64516129	43.26774194	46
64.5862069	61.23103448	57.38275862	50.13793103	43.7	40.35862069	41.93103448
54.87096774	53.05666667	50.03870968	46.25264516	42.72045161	40.96080645	42.29025806
52.21	49.19283333	47.2591	40.72093333	38.73356667	38.53733333	39.3889

51.03166667	47.90396774	43.76435484	38.22754839	37.57390323	37.77129032	38.70751613
46.24793601	44.82730454	44.3242356	41.05832963	42.98446335	41.77323983	43.07918599
39.43829556	43.47259631	45.79161206	46.36244523	44.2322184	46.48262148	47.03233936
43.77494995	48.65695188	54.11868774	54.2684478	50.7967198	50.68153823	49.23796649
40.63359057	41.5848191	47.61514693	48.35643922	48.53650349	48.2692246	49.07141345
41.47476026	41.73693242	46.48841657	48.81364365	48.24620429	50.18988339	52.08089433
47.71739359	48.99199499	50.49081226	53.05085287	50.13961651	51.47903657	51.88158778
66.69760446	66.21454621	66.59332471	68.76915991	66.08303591	67.68709344	69.04396282
68.53066441	69.68078327	71.44591892	68.69500827	65.68876113	65.53250159	65.71885721
65.73047943	66.79500052	65.53371824	62.51559274	60.91087886	61.67983394	63.25051363
53.45301987	55.50927114	53.74909815	51.95228157	54.43794641	55.75168874	55.75613912
46.64136234	46.98344922	45.99925907	45.85988856	44.91245406	43.67931482	42.51245101
48.07901091	46.36963307	44.83979121	43.74683892	44.91205385	43.2183644	44.05034517
95.62536987	100	100	100	100	100	100
78.99777573	100	100	100	100	100	100
62.7355738	97.26021176	100	100	100	100	100
38.99618063	85.19696942	100	100	100	100	100
37.77177091	72.4388153	99.6888489	100	100	100	100
35.09786191	65.24955417	96.78039024	100	100	100	100
49.49787142	79.16657436	98.46603133	100	100	100	100
50.4972794	84.38628374	100	100	100	100	100
64.63511757	97.17262509	100	100	100	100	100
88.49235856	100	100	100	100	100	100
99.8770778	100	100	100	100	100	100
100	100	100	100	100	100	100
95.62536987	100	100	100	100	100	100
78.99777573	100	100	100	100	100	100
62.7355738	97.26021176	100	100	100	100	100
38.99618063	85.19696942	100	100	100	100	100
37.77177091	72.4388153	99.6888489	100	100	100	100
35.09786191	65.24955417	96.78039024	100	100	100	100
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57.3022481	58.74941151	60.55576511	62.56639351	64.86323434	67.30558993	68.73901837
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8.320393375	7.421066253	6.702898551	6.094720497	5.441252588	4.968944099	4.626035197
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17.72774327	15.57324017	14.66097308	13.96221532	13.43167702	12.54528986	13.11464803
23.73835404	22.52846791	20.98214286	19.31935818	18.10300207	17.10662526	17.55952381
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57.43548387	58.3469086	59.80927419	60.79005376	62.93817204	65.26465054	67.65336022
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51.42445946	52.39067568	53.40445946	54.76918919	55.59081081	56.41824324	56.47243243
46.78826816	48.06347222	48.55336022	49.62388889	49.13263889	48.8775	49.60958333
46.39918919	46.87648649	47.24594595	48.20846774	48.47540323	47.70712366	47.29005376

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56.5	57	58.3	58.7	59.5	60	60.4
56.4	57.8	59.4	60.3	61.8	62.5	62.8
55.1	56.7	58.6	60.7	62.2	63.1	63.1
50.9	53	55.2	57.4	59.8	61.5	63
52.8	54.9	57.2	60.9	63.1	65.9	67.7
51	53.2	56.1	61.5	65.1	69.6	72.4
62.9	64.3	66.9	70.6	73.9	77.6	79.8
66.3	68.8	71.5	75.5	78.6	81.7	83.4
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62.5	63.8	65.1	66.9	68.2	69.2	68.9
61.6	62.3	62.2	62.4	62.2	62.2	61.8
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38.21932143	37.475	37.725	38.48571429	42.47782143	44.25767857	46.22059259
37.53063333	37.1546	37.50776667	38.84172414	40.87	41.56666667	42.53666667
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47.64935484	47.2018	47.6749	45.90666667	43.88743333	49.47036667	52.5713871
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45.24019355	49.75916129	52.64735484	54.1256129	55.44151613	59.00645161	61.5986129
49.20322581	52.40967742	55.9	58.3	61.7	63.7	66.1
43.76896552	45.65862069	48.56896552	51.63427586	55.31734483	56.88868966	58.94041379
44.85670968	47.6866129	49.77129032	50.60464516	53.43829032	53.04029032	52.71525806
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38.92093548	39.7326129	39.70454839	39.54290323	38.12803226	38.38248387	37.90629032
42.56122909	45.08244894	44.22691957	41.99471823	42.57579688	42.61165605	40.48634385
47.4456323	46.97659756	48.92179746	48.13223936	45.79236446	45.84921085	44.66360102
51.20024753	50.92797397	53.21029811	52.78506278	51.21667231	50.80409975	53.32080519
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42.59090896	41.45082747	42.19183161	42.48203475	41.22566709	41.30457328	42.18165016
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55	56	57	58	59	60	61
100	100	100	44.938	35.676	32.111	36.157
100	99.702	74.216	53.011	45.689	47.531	50.133
100	97.231	33.232	23.369	19.419	17.644	17.319
100	27.596	13.574	13.177	10.639	9.995	9.779
99.307	28.167	17.64	13.931	11.187	9.538	9.794
91.627	12.649	7.423	7.376	6.546	6.423	5.163
100	21.969	11.955	10.532	10.802	7.665	7.048
100	43.242	23.617	18.693	14.409	13.546	13.136
100	69.28	26.618	22.038	15.947	14.399	13.301
100	100	32.998	24.788	17.67	16.812	18.627
100	100	58.39	19.988	10.116	10.943	14.071
100	100	98.062	53.428	26.514	28.008	34.376
68.166	60.943	62.982	67.852	70.003	71.595	71.473
82.396	78.99	83.218	86.911	93.384	89.221	84.928
64.41	73.905	77.606	80.211	76.069	70.409	62.619
78.523	88.19	97.918	99.85	96.021	91.532	87.646
87.54	91.253	89.206	90.542	94.429	93.422	88.353
87.336	91.952	94.221	95.116	95.234	95.075	92.917
89.05	90.672	91.749	90.186	89.145	88.707	89.561
97.535	96.649	97.704	96.345	94.846	94.751	94.557
91.523	93.643	94.788	96.725	94.274	92.169	88.901
70.783	83.077	83.924	79.319	78.352	79.159	77.886
83.481	82.342	86.189	84.663	81.757	85.739	84.041
47.351	55.688	60.604	61.057	69.478	69.123	71.215
190	190	190	190	190	190	190
0.9475	0.943	0.9262	0.9078	0.8922	0.8816	0.8732
0.9281	0.9308	0.91	0.8901	0.8748	0.8634	0.8521
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0.8392	0.8197	0.7762	0.7394	0.7112	0.6875	0.6703
0.8021	0.7274	0.6767	0.6397	0.6111	0.587	0.5695
0.7413	0.696	0.6588	0.6276	0.6036	0.5801	0.5661
0.7703	0.7231	0.6851	0.6499	0.6232	0.6003	0.5879
0.8183	0.7955	0.7445	0.7062	0.679	0.6574	0.6397
0.8855	0.8569	0.8297	0.8112	0.7941	0.7718	0.7568
0.9182	0.9128	0.8874	0.8649	0.8517	0.8454	0.8365
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0	0.01858915	0.29026075	0.57958685	0.8231151	1.01492605	1.03839615
0.002077	0.1073809	0.3755216	0.65830515	0.78417135	1.0152376	1.0227148
0.0189007	0.2153849	0.4311852	0.74720075	0.92187645	1.0185608	1.0133683
0.07612205	0.29399935	0.50543795	0.72414605	0.91855325	1.0245841	1.02344175
0.11433885	0.3910991	0.66464	0.859878	0.972036	1.0274919	1.02136475
0.11807745	0.3485206	0.5782368	0.7595589	0.8843866	0.9373501	0.93122295
0.06968335	0.2407243	0.48570645	0.69735275	0.9074413	0.9855365	0.82072655
0.0855724	0.28527595	0.4897566	0.6609014	0.87535165	1.0341383	0.9965446
0.03333585	0.15151715	0.39701855	0.59017955	0.81698795	0.97608615	0.9853288
0.0305319	0.30459205	0.6141689	0.8081607	0.9805517	1.03320365	1.0131606
0	0.12659315	0.4440626	0.70898395	0.8677706	1.01471835	0.9288344
0	0.03748985	0.2448783	0.4151923	0.6903948	0.9199033	0.9269651
0	0.073381295	0.479650565	0.616032888	0.574357657	0.528931141	0.548818088
0	0.214388489	0.572096608	0.679393628	0.639979445	0.590030832	0.612435766
0.004727646	0.191829394	0.504522097	0.674460432	0.749743063	0.784892086	0.708221994
0.007451182	0.30626927	0.655549846	0.792600206	0.783453237	0.821171634	0.821788284
0.110688592	0.511356629	0.757810894	0.846043165	0.885508736	0.897944502	0.920400822
0.184943474	0.599897225	0.806012333	0.877081192	0.942805755	0.955755396	0.932117163
0.069270298	0.394809866	0.6163926	0.742137718	0.816957862	0.890441932	0.874768756
0.008684481	0.343371017	0.687821172	0.801233299	0.857965057	0.868859198	0.865519013
0	0.206166495	0.632579651	0.795991778	0.799075026	0.773638232	0.761664954
0	0.064182939	0.474820144	0.671120247	0.709969168	0.643782117	0.626670092
0.001747174	0.224357657	0.541623844	0.611562179	0.567780062	0.566341213	0.568602261
0	0.10323741	0.439773895	0.571531346	0.543062693	0.493216855	0.468448099
0	0.058	0.566	0.675	0.670226674	0.625029729	0.619298605
0	0.195	0.645	0.739	0.712877933	0.717828548	0.684145491
0.053	0.561	0.789	0.828	0.835666656	0.813456068	0.806600403
0.356	0.771	0.835	0.869	0.880766604	0.873994981	0.884435156
0.576	0.825	0.893	0.92	0.908646937	0.885714922	0.872959992
0.65	0.84	0.92	0.929	0.934870441	0.921895729	0.890697473
0.425	0.701	0.84	0.88	0.879470533	0.888797409	0.870319583
0.353	0.701	0.821	0.865	0.876386382	0.872882944	0.849849565

0.211	0.731	0.854	0.865	0.863285886	0.808618403	0.791167102
0.059	0.582	0.782	0.808	0.764387444	0.737197582	0.740697656
0	0.286	0.674	0.707	0.682023856	0.619508721	0.645204326
0	0.089	0.556	0.663	0.618703522	0.558528102	0.560983183
0	0	0	0	0	0	0
1	0	0	0	0	0	0
0	1	1	1	1	1	1
0	0	0	0	0	0	0
100	94.03544367	41.41105987	30.19557715	30.68190018	35.3563879	35.94912864
100	79.80054008	33.30442156	23.60295308	26.2706997	25.75868306	29.24234857
94.47008533	41.99899637	18.42968789	14.41339743	13.57129333	15.86842025	16.5774664
63.16285527	20.24896911	13.60912636	10.14524542	8.906837452	9.60719162	8.527417993
40.39304164	14.62715753	7.596452898	4.841073784	6.023317959	8.395058441	9.714235269
32.76014325	13.11522545	4.816736201	3.958935454	3.311155781	4.653063545	7.879738748
56.00873797	27.50456312	13.17310504	9.018462037	9.040883477	8.076252588	9.987319221
63.44809633	27.45469072	15.06748257	10.52552316	9.359861392	9.722203967	12.10442792
78.13853862	24.36507406	11.66517899	10.55081233	10.71477827	16.3687551	18.17365348
93.92874724	39.76019602	19.08074657	16.40735872	20.94333577	23.75544342	23.39344879
99.96862289	70.38784222	30.34122315	26.87155508	29.46177835	35.92739737	33.26983307
100	90.74971134	42.48016376	31.43093045	36.01067503	42.23430936	41.980393
100	95.278	69.545	45.694	23.873	7.965688825	6.595028902
100	93.137	65.433	40.181	25.904	19.60129094	13.30826108
99.53	87.774	60.771	38.59	16.11	3.66088632	4.393969171
93.427	70.706	43.493	31.917	15.489	6.184831407	5.124320809
87.184	66.534	57.98	32.658	13.178	3.66088632	3.66088632
88.725	67.274	43.593	29.276	20.172	8.936156069	10.46689306
89.685	68.695	47.065	31.607	14.699	7.265351638	6.114797688
93.237	74.478	45.064	32.137	9.216	11.38733622	5.904696532
94.237	80.12	64.533	44.313	18.081	19.47122832	10.25679191
99.02	75.418	44.873	24.964	10.287	4.353949904	3.66088632
100	84.813	54.498	29.586	8.486	3.66088632	3.66088632
100	91.576	64.403	58.37	25.124	5.414460501	4.383964355
70.63480532	71.01417831	74.08501203	73.91190611	70.43160838	67.4225855	65.34484122
70.18630883	72.91619676	74.86885931	71.75063356	68.42807653	66.54360441	65.38372444
71.13869107	74.05996828	73.47236675	69.42864993	66.89085548	65.37126994	63.85785144
70.22529402	72.58623492	73.58573224	70.85508916	68.84486722	67.75170182	66.00210936
72.97112869	77.31486685	78.13298665	77.11896091	76.68646475	76.06236972	74.38006039
77.71240267	81.81558095	82.80404248	82.82974294	82.38481062	81.93358451	80.96222912
83.69406679	86.88833118	88.07441135	88.19896428	88.63301932	88.81444862	88.60560521
85.56572929	88.6571835	89.91237877	89.62379633	89.88150516	89.98339243	89.76524033
79.98243033	82.07253648	84.83822979	84.60832065	84.05746481	84.14890992	84.04637428
78.33052726	78.66000542	80.71131639	81.30370599	78.26132996	76.42938373	75.816992
72.44511713	72.52744764	75.58782054	74.25136027	70.77638797	68.38818474	67.16462639
70.36927777	69.45415011	73.01064597	73.53469191	70.56103883	67.78836389	66.31008692
66.79988554	66.73290926	71.08012862	75.56764377	77.783	79.567	79.57
68.98262191	72.28957343	76.66396066	76.31783729	77.381	78.184	76.857
74.64772129	78.01465636	77.91244611	76.32926604	76.525	75.807	72.239

73.46543232	77.80457135	80.21869048	77.15715916	75.331	72.961	69.153
78.84090831	84.24670009	85.85940104	83.6776578	82.36	79.432	75.086
80.79462706	87.91561984	89.4691228	89.21293999	89.553	87.818	83.637
84.10828515	89.369569	91.35927471	93.20456698	94.785	94.639	92.774
88.29303801	91.35821922	93.76866565	94.39755979	95.214	95.329	94.714
88.18687112	90.94991518	94.54273182	94.84904743	94.977	94.541	93.512
76.02622559	77.41397385	81.79649801	85.336546	82.706	80.527	79.651
74.15946813	75.49552829	78.81975877	78.02188429	75.1	73.994	74.58
75.25251793	73.59491289	75.24001057	78.16430315	78.902	79.754	80.582
100	92.32216786	49.81450616	35.54492177	39.90537126	44.65831496	42.57755793
100	77.56868649	40.14194312	28.91553309	33.03941072	38.26549815	35.92128609
99.50534975	79.92902844	47.21221571	29.43168988	21.55492231	17.87730523	25.89924189
99.22038819	67.95526641	31.41029088	17.07081026	18.02785096	14.08140223	14.01688263
88.41873219	46.4971235	20.7107909	11.47911178	7.349857519	6.048712296	3.699123609
80.64949728	37.23318458	15.66750901	8.231625356	1.354911554	0	2.47325125
92.75229851	58.69132749	35.50728534	22.35066401	14.52228614	6.833700737	8.473573848
99.091349	64.07333728	28.03376526	16.16753589	10.23173289	9.091886661	9.441367815
100	78.42894779	33.81364589	16.71595247	16.39335448	19.05478789	20.30754342
100	93.28458519	50.31990967	29.78117103	25.71643637	32.64153987	34.43195871
99.81719447	76.52561966	43.33028657	36.01268885	40.5935803	40.74412603	40.50755417
100	89.198344	53.98677348	40.20108608	43.17974085	48.395075	50.98661218
0.258799172	0.73757764	2.510351967	4.438405797	6.088250518	7.201086957	8.08747412
2.303312629	2.01863354	4.205486542	6.301759834	7.919254658	9.116200828	10.30667702
2.639751553	5.098343685	7.861024845	10.22903727	11.84653209	12.02769151	12.41589027
7.421066253	9.931418219	11.98240166	12.70703934	14.89389234	16.563147	18.27769151
11.66537267	13.71635611	18.29063147	22.17261905	25.13586957	27.62681159	29.4384058
15.57324017	23.42779503	28.77199793	32.66045549	35.66899586	38.21169772	40.04917184
21.97204969	26.73395445	30.6547619	33.94151139	36.45833333	38.9363354	40.41149068
18.91174948	23.88069358	27.87914079	31.5929089	34.40087992	36.81418219	38.11464803
13.86516563	16.25905797	21.63561077	25.65993789	28.52613872	30.79710145	32.66045549
6.793478261	9.795548654	12.66174948	14.60921325	16.40786749	18.76293996	20.34161491
3.351449275	3.920807453	6.586438923	8.960921325	10.35196687	11.01190476	11.94358178
0	0.776397516	2.620341615	4.626035197	6.191770186	7.35636646	8.18452381
0	0	0	0	0	0	0
0	0	0	0	0	0	0
48.18559783	49.6397541	55.50191257	55.75956284	52.4704918	51.63237705	50.92391304
47.59985119	50.61041667	52.19776786	48.46755952	45.82098214	45.21392216	44.26601796
45.97295082	48.17649457	50.98383152	48.48387978	46.56057692	46.3863388	46.79310811
44.67402235	48.57849162	49.55768156	46.01892655	46.44022346	47.99678771	48.34652778
48.03682065	52.77703804	53.17377717	52.04728261	53.8830163	53.65095109	51.80652174
54.34513889	56.91930556	57.90777778	59.69708333	61.67541667	61.49444444	59.84138889
65.26532258	66.05403226	66.99569892	69.32043011	71.25524194	71.97379032	71.9766129
70.17553763	74.27701613	74.94648649	76.04324324	77.65554054	78.01021505	77.78306452
65.01857542	67.99287709	70.12905028	70.40321229	71.38603352	72.12569832	72.09287709
56.85175676	57.32756757	61.78391892	61.93081081	59.6272973	59.31216216	59.55896739
50.63763889	53.6125	59.31444444	57.85666667	53.70583333	51.76388889	50.30694444
47.38978495	49.00389785	55.02365591	56.47419355	52.46	50.60149457	50.06494565

100	94.45341882	46.10892552	27.50648144	29.96718048	34.67533396	36.68415832
100	81.21016441	29.37321473	21.85194162	21.15784176	23.42934186	26.20606143
93.50916451	43.25744918	20.91841758	18.00850978	16.02426244	16.3159473	18.19530071
60.29294615	19.75540457	16.28283889	13.46316604	13.12715118	14.95670817	15.47874338
32.24540447	14.77649717	12.04479189	10.97401085	11.10265317	12.6756756	14.51771205
22.41078817	11.93447615	9.96425586	8.734709236	8.977785588	10.1626869	12.28332239
44.47192247	21.16843598	16.34392899	13.14026955	11.40793726	12.39154601	15.49483983
61.67883981	22.36259317	16.71458577	13.69833749	11.85078253	12.61816769	15.27762856
78.17565628	23.37106325	16.71071738	13.8898726	13.96657861	15.7475348	17.81569625
93.00121937	39.59811828	18.44294674	16.70880439	17.27570416	21.53481792	22.06634679
99.93600304	70.95330384	23.67202129	22.15361144	27.25649341	32.25676535	32.7482586
100	92.75179146	46.05211866	34.27853826	37.68475122	42.62180589	44.22644485
60.6	62.4	65.6	67.9	65.6	64.3	63.7
63.1	66.2	67.6	66.9	64.4	63	62
64.4	66.6	66.4	64.5	63	61.9	60.4
63.9	66	67.8	65.2	64.1	63.3	61.7
69.5	72.3	73.2	72.6	72.3	71.7	69.4
74.8	79.2	80.5	80.5	79.7	78.9	77.5
81.7	84.7	85.7	85.8	85.7	85.5	85.1
84.3	85.7	88.2	87.4	87.4	87.3	87.1
76.6	78.1	81.8	81.3	81.1	81.3	81.2
68.6	69.3	73.7	75.1	73.8	73	72.6
61.4	64.3	68.4	68.8	66.5	65.8	65.2
57.8	58.6	63.8	66.8	65.1	63.7	62.9
100	69.16444782	28.67712116	29.52201926	32.77849651	36.31220305	33.36243618
97.23287615	43.51070813	20.07478659	25.15046172	26.63300835	27.80268058	23.85944793
68.75392539	31.16616549	19.97635138	23.73419897	17.27967492	17.97740866	20.43955644
29.0835613	15.07841651	10.64024065	12.20144656	11.36375592	13.68534292	15.1477076
9.613352833	10.4170961	8.882044768	7.599419149	11.64654692	12.4925518	10.84212351
17.77252059	6.853669385	9.106380589	8.555757605	9.336584187	12.76251592	11.0522495
37.6676225	23.8411978	18.66753717	19.9374874	19.82322342	18.5209664	17.76304002
30.4317937	19.32739933	20.17980991	14.75022392	13.78853295	13.27020232	14.42916561
43.56384043	14.79412817	12.81120178	9.138326689	9.717062241	12.95352166	18.05692395
62.65972242	19.67936394	17.98236752	16.19648571	22.71744735	23.47849311	23.96618331
92.78143363	40.49062878	25.47680825	26.74059597	33.25133898	35.87871405	35.2192507
100	66.22615404	45.8481455	40.62614775	40.39272584	41.27307174	42.83570904
44.16727586	46.20034483	56.50058621	60.59537931	58.09451724	57.19975862	55.97348276
47.55814286	52.76157143	59.17867857	60.8075	61.40964286	59.33085185	60.01975
45.92463333	54.02413333	56.581	56.52806667	57.17853333	57.3275	56.18323333
51.2222	57.07466667	64.76856667	67.8963	69.5474	67.17643333	64.94343333
54.11643333	59.2267	63.4848	62.80012903	64.6296129	64.87993548	63.92003226
59.9969	67.1541	70.14653333	68.8502	70.92	70.95	69.37333333
66.83967742	73.29574194	75.7	75.31587097	77.34041935	77.71009677	77.2
69	76.3	80	79	78.6	78.9	78.3
60.65093103	64.3	72.75862069	72.89310345	71.35172414	71	71.35862069
52.70967742	53.78064516	61.28387097	65.40645161	63.36193548	62.07380645	60.39829032
43.32213333	45.69256667	54.14263333	57.14246667	57.18693333	56.62956667	56.41323333

38.81496774	38.93096774	46.97306452	54.42358065	53.95722581	52.40270968	52.66687097
40.05907543	39.72821055	41.98612163	45.81916279	45.20372978	44.91693646	46.12182059
45.46238005	44.86822241	48.13726605	48.12306646	46.30479841	43.62376512	41.86676182
53.45598145	58.12835131	58.29615302	55.5174195	52.30360539	51.67003468	49.80458941
59.05129272	61.17753341	58.6245846	53.97609951	51.62232918	47.26838555	43.40079792
64.27735058	62.56649996	58.92913141	55.46683246	52.60866447	50.33652178	47.50870602
67.6887103	68.56697182	66.31320696	64.49900508	65.60825409	64.06209951	60.82504097
81.43783662	83.01243841	82.08896872	82.353238	83.7582131	83.92878429	83.48337817
79.31025121	84.068539	82.76789167	80.22927052	79.14733211	79.60311177	78.89181951
70.88294595	74.02315271	73.36230342	71.07392805	71.41742368	70.48519731	69.02158286
57.03960927	61.56454031	63.14472908	61.4083448	58.29642516	57.29601834	55.30386533
41.55185748	44.04960878	48.70380893	47.78373305	45.33397541	45.63293523	43.70572894
41.97578011	40.65635474	44.75292878	47.47747333	48.84758179	48.6293051	47.149522
100	69.16444782	28.67712116	29.52201926	32.77849651	36.31220305	33.36243618
97.23287615	43.51070813	20.07478659	25.15046172	26.63300835	27.80268058	23.85944793
68.75392539	31.16616549	19.97635138	23.73419897	17.27967492	17.97740866	20.43955644
29.0835613	15.07841651	10.64024065	12.20144656	11.36375592	13.68534292	15.1477076
9.613352833	10.4170961	8.882044768	7.599419149	11.64654692	12.4925518	10.84212351
17.77252059	6.853669385	9.106380589	8.555757605	9.336584187	12.76251592	11.0522495
37.6676225	23.8411978	18.66753717	19.9374874	19.82322342	18.5209664	17.76304002
30.4317937	19.32739933	20.17980991	14.75022392	13.78853295	13.27020232	14.42916561
43.56384043	14.79412817	12.81120178	9.138326689	9.717062241	12.95352166	18.05692395
62.65972242	19.67936394	17.98236752	16.19648571	22.71744735	23.47849311	23.96618331
92.78143363	40.49062878	25.47680825	26.74059597	33.25133898	35.87871405	35.2192507
100	66.22615404	45.8481455	40.62614775	40.39272584	41.27307174	42.83570904
100	69.16444782	28.67712116	29.52201926	32.77849651	36.31220305	33.36243618
97.23287615	43.51070813	20.07478659	25.15046172	26.63300835	27.80268058	23.85944793
68.75392539	31.16616549	19.97635138	23.73419897	17.27967492	17.97740866	20.43955644
29.0835613	15.07841651	10.64024065	12.20144656	11.36375592	13.68534292	15.1477076
9.613352833	10.4170961	8.882044768	7.599419149	11.64654692	12.4925518	10.84212351
17.77252059	6.853669385	9.106380589	8.555757605	9.336584187	12.76251592	11.0522495
37.6676225	23.8411978	18.66753717	19.9374874	19.82322342	18.5209664	17.76304002
30.4317937	19.32739933	20.17980991	14.75022392	13.78853295	13.27020232	14.42916561
43.56384043	14.79412817	12.81120178	9.138326689	9.717062241	12.95352166	18.05692395
62.65972242	19.67936394	17.98236752	16.19648571	22.71744735	23.47849311	23.96618331
92.78143363	40.49062878	25.47680825	26.74059597	33.25133898	35.87871405	35.2192507
100	66.22615404	45.8481455	40.62614775	40.39272584	41.27307174	42.83570904
100	94.45341882	46.10892552	27.50648144	29.96718048	52.97533396	100
100	81.21016441	29.37321473	21.85194162	21.15784176	23.42934186	52.70606143
93.50916451	43.25744918	20.91841758	18.00850978	16.02426244	16.3159473	18.19530071
60.29294615	19.75540457	16.28283889	13.46316604	13.12715118	14.95670817	15.47874338
32.24540447	14.77649717	12.04479189	10.97401085	11.10265317	12.6756756	14.51771205
22.41078817	11.93447615	9.96425586	8.734709236	8.977785588	10.1626869	12.28332239
44.47192247	21.16843598	16.34392899	13.14026955	11.40793726	12.39154601	15.49483983
61.67883981	22.36259317	16.71458577	13.69833749	11.85078253	12.61816769	15.27762856
78.17565628	23.37106325	16.71071738	13.8898726	13.96657861	15.7475348	27.01569625
93.00121937	39.59811828	18.44294674	16.70880439	17.27570416	21.53481792	62.00634679

99.93600304	70.95330384	23.67202129	22.15361144	27.25649341	49.65676535	100
100	92.75179146	46.05211866	34.27853826	46.08475122	100	100
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62	63	64	65	66	67	68
34.39	33.727	32.845	43.087	85.638	97.476	100
50.78	51.85	51.035	51.89	65.043	82.239	92.453
19.611	23.064	21.432	20.506	22.052	34.716	43.222
6.778	6.739	7.335	9.888	10.795	14.961	20.836
8.619	7.806	9.474	12.161	14.332	21.567	27.279
6.544	5.909	6.216	5.3	4.197	6.753	10.571
7.569	8.147	7.857	9.817	13.502	20.007	29.252
14.49	18.013	19.89	22.23	25.223	38.341	53.412
11.427	11.729	17.293	22.135	26.425	38.454	49.931
19.686	20.045	19.734	19.864	34.158	58.403	82.452
11.009	12.215	15.423	48.589	89.208	98.442	100
29.615	22.081	21.213	84.957	100	100	100
71.518	71.511	73.852	73.655	69.08	62.083	60.01
72.855	67.013	70.2	69.854	69.452	64.513	64.826
57.839	56.412	59.036	58.327	65.1	61.764	54.073
82.32	83.472	80.135	72.268	64.251	72.734	68.271
85.49	80.368	78.164	75.255	61.208	56.462	52.37
91.547	89.768	80.735	72.128	70.762	70.162	61.652
89.993	85.939	89.375	88.716	87.498	82.438	78.371
92.625	91.945	91.459	84.663	83.047	79.475	66.488
84.099	88.545	84.59	79.762	75.272	73.398	70.369
70.591	68.544	67.603	69.2	64.204	61.398	59.41
82.448	78.821	78.35	76.276	66.527	63.979	66.772
77.517	76.186	78.598	82.186	81.38	65.752	63.378
190	190	190	190	190	190	190
0.8676	0.9075	0.8639	0.8722	0.8916	0.9043	0.9139
0.8448	0.8971	0.8437	0.851	0.8668	0.8834	0.8946
0.8289	0.8812	0.8271	0.8317	0.8352	0.844	0.8607
0.7649	0.8542	0.7597	0.7696	0.7895	0.8235	0.8375
0.6615	0.8182	0.6602	0.6711	0.6909	0.7255	0.7734
0.559	0.7818	0.5609	0.5762	0.5963	0.6256	0.673
0.5565	0.7237	0.5632	0.5762	0.6008	0.6261	0.6612
0.5848	0.7443	0.5918	0.6048	0.6255	0.6565	0.6832
0.629	0.7977	0.631	0.6461	0.6785	0.7237	0.7553
0.747	0.8439	0.7488	0.7698	0.7983	0.8198	0.8341
0.8325	0.8869	0.8312	0.8458	0.863	0.8779	0.8895
0.8657	0.9087	0.8654	0.8773	0.8973	0.9083	0.9179
0.679135497	0.712848483	0.690322625	0.309142086	0.00047254	0	0
0.767011269	0.77415356	0.717773641	0.531316963	0.070042971	0	0
0.840014687	0.858390609	0.837572184	0.713578732	0.256770516	7.81E-05	0
0.879749175	0.878996194	0.889875705	0.809829501	0.460797762	0.024565137	0
0.914354274	0.899017472	0.879254623	0.816176051	0.610335612	0.125307244	0
0.922899817	0.886904361	0.841989473	0.775486902	0.618555173	0.233399449	0
0.874105568	0.814743868	0.75963131	0.706519663	0.521419942	0.195446809	0
0.856349845	0.826038903	0.759145915	0.617223106	0.404214708	0.060298486	0
0.849685317	0.83384529	0.803859788	0.671955812	0.212931125	0.000404004	0

0.805070311	0.821114985	0.780537245	0.429981646	0.015462401	0	0
0.703820243	0.751759996	0.663897624	0.154557481	0	0	0
0.623280379	0.662616927	0.59893074	0.109974892	0	0	0
0.557447777	0.573678066	0.5477559	0.562128469	0.600360743	0.598440353	0.60043204
0.584239113	0.578013839	0.584347177	0.611289181	0.607522887	0.620336176	0.606940717
0.584307979	0.615645564	0.615563157	0.612425474	0.612531853	0.609519537	0.621933973
0.575793873	0.610603684	0.628578954	0.638869571	0.647318542	0.614225901	0.635271307
0.563829535	0.59972438	0.618807875	0.635416981	0.634933202	0.625754826	0.628499227
0.425702256	0.466580457	0.53184647	0.576727284	0.598975448	0.603194818	0.608727602
0.15173749	0.21425538	0.281773067	0.375471864	0.395451774	0.426325316	0.465831684
0.102120124	0.163828913	0.250256316	0.317881108	0.327574524	0.347141015	0.416170723
0.201368715	0.209049374	0.262700036	0.283381596	0.328265361	0.418710595	0.45004151
0.512052266	0.533440246	0.541994242	0.53127302	0.516222872	0.53034315	0.488433865
0.560737583	0.587878475	0.576215216	0.575029771	0.563538655	0.590774297	0.604248717
0.531705608	0.553844434	0.52453096	0.508399457	0.52431333	0.564501357	0.568467136
0.93371535	0.7510432	0.40387265	0.1339665	0	0	0
0.9267574	0.70254525	0.50107625	0.2247314	0.0139159	0	0
0.99394835	0.85001225	0.5973452	0.3387587	0.08380695	0.00E+00	0
0.95406995	0.731104	0.68759085	0.3850758	0.0849493	0.00799645	0
1.00204865	0.88947525	0.693718	0.4095844	0.1574366	0.02128925	0
0.86600515	0.7782519	0.6380544	0.3622288	0.12804705	0.027001	0
0.64812785	0.60783405	0.40948055	0.35402465	0.1177659	0.0452786	0
0.9282113	0.780952	0.61801135	0.3443666	0.101773	0.01318895	0
0.91273765	0.7325579	0.5506127	0.2313778	0.1075886	0.00633485	0
0.9086875	0.68634465	0.5001416	0.29503785	0.05971375	0	0
0.77170935	0.5828062	0.3595287	0.07674515	0	0	0
0.73619265	0.55175505	0.14424765	0.04870565	0	0	0
0.573946557	0.60385406	0.595837616	0.284635149	0.00709147	0	0
0.641829394	0.70020555	0.632014388	0.45364851	0.071788284	0	0
0.731603289	0.714799589	0.685354573	0.581192189	0.398458376	0.149845838	0.000976362
0.784378212	0.761716341	0.777492292	0.768088386	0.669167523	0.372096608	0.036896197
0.91356629	0.833299075	0.680215827	0.721634121	0.565570401	0.362384378	0.079496403
0.942497431	0.875899281	0.781346351	0.668550874	0.589619733	0.480061665	0.175539568
0.859969168	0.856217883	0.755704008	0.676567318	0.488335046	0.309609455	0.081449126
0.869167523	0.852569373	0.782887975	0.662898253	0.582117163	0.370503597	0.064953751
0.758376156	0.72307297	0.697482014	0.665416238	0.571736896	0.208067831	0.004213772
0.65709147	0.675847893	0.736587873	0.686073998	0.335200411	0.02368962	0
0.615519013	0.632939363	0.541829394	0.196865365	0.033710175	0	0
0.510791367	0.538129496	0.40991778	0.092137718	0	0	0
0.656646282	0.689242881	0.667462955	0.298905009	0.000456892	0	0
0.741612095	0.748517873	0.694004945	0.513722681	0.067723535	0	0
0.812198043	0.829965456	0.809836422	0.689948948	0.248267695	0.000075518	0
0.850616745	0.849888698	0.86040794	0.783012423	0.445538687	0.023751675	0
0.884075914	0.869246982	0.85013857	0.789148811	0.59012467	0.12115776	0
0.892338476	0.85753499	0.814107435	0.749807062	0.598072044	0.225670549	0
0.845160022	0.787764054	0.73447652	0.683123636	0.504153395	0.188974691	0
0.827992271	0.79868506	0.734007198	0.596784088	0.390829351	0.058301734	0

0.821548436	0.806232942	0.777240394	0.649704349	0.205880023	0.000390626	0
0.778410832	0.793924195	0.754690165	0.41574303	0.014950372	0	0
0.680513606	0.72686586	0.641913004	0.149439392	0	0	0
0.602640777	0.640674716	0.579097464	0.106333132	0	0	0
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0	0	0	0	0	0	0
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32.08645033	28.71515167	30.96773751	69.08579141	99.952746	100	100
23.29887309	22.58464401	28.22263594	46.86830372	92.9957029	100	100
15.99853133	14.16093911	16.24278159	28.64212679	74.32294842	99.99218956	100
12.02508247	12.10038057	11.01242951	19.01704993	53.92022381	97.54348631	100
8.564572619	10.09825278	12.07453765	18.38239491	38.96643878	87.46927565	100
7.710018292	11.30956395	15.80105269	22.45130977	38.14448269	76.66005514	100
12.5894432	18.52561315	24.03686896	29.34803372	47.8580058	80.45531905	100
14.36501548	17.3961097	24.0854085	38.27768944	59.57852916	93.97015136	100
15.03146827	16.615471	19.61402122	32.8044188	78.70688747	99.95959957	100
19.49296891	17.88850148	21.94627555	57.00183542	98.4537599	100	100
29.61797575	24.82400037	33.61023759	84.54425186	100	100	100
37.67196211	33.73830731	40.106926	89.00251077	100	100	100
14.36877168	29.57609345	54.55812139	81.76121869	99.22962909	100	100
10.32682563	29.70615607	45.02353083	75.98843931	99.68985067	100	100
8.325862235	23.63323218	45.39370906	71.87645954	94.37729287	100	100
13.89854528	30.96676301	42.98254817	64.2427842	87.9041763	99.5898025	100
12.47786127	30.40649326	37.99014451	59.83065992	86.47348748	98.35921002	100
12.9680973	24.11346339	40.95157033	61.26134875	85.02278902	98.06907033	100
21.6422736	36.34935453	43.99303468	63.83258671	83.93226397	98.11909441	100
14.64890655	23.37310694	41.12165222	67.15418593	87.55400771	98.86945568	100
23.10297688	30.79668112	66.39381985	74.94793834	96.29821773	100	100
15.53933526	37.60996146	49.70578516	82.04135356	95.47782274	100	100
18.46074181	41.2317052	62.92214836	89.50494701	100	100	100
24.03342486	45.49375723	70.4957948	92.6264499	100	100	100
63.07439117	62.697809	61.20127831	61.34511349	60.14146486	59.02738585	60.84409886
63.35807562	62.73625583	60.98358433	61.62687311	62.01839511	60.54303436	61.1025452
61.43161648	59.80480867	57.48677263	56.37662442	58.05721054	58.81670066	59.54085925
63.45500603	60.36855114	58.03958536	55.07130795	53.67164235	55.10494663	57.31194934
72.10973771	68.53749367	66.37663908	62.62347397	60.24129397	59.82151966	63.31554961
79.6978772	76.72346282	74.98556624	70.65117582	67.70073008	65.63950478	66.7936665
87.87581722	86.00990436	84.62923146	82.36960699	79.81350383	77.33586693	76.35019342
89.20439051	87.4213618	86.21579177	84.53464956	82.52969678	80.86872113	79.64431964
83.69527182	81.26361657	80.53380644	77.99994752	76.86216436	77.24871039	75.22475828
75.19786466	73.54770183	72.58958629	70.51976167	71.20814873	72.39765354	69.93692744
65.52898087	64.96661653	64.19385917	65.93711696	65.26102987	63.44015368	64.14451817
64.86686184	64.62904261	64.73179915	65.27242077	63.70150682	62.40016734	63.50496766
78.316	77.391	78.166	79.608	76.679	72.309	68.173
73.859	70.597	68.146	68.149	69.402	67.377	65.025
67.146	63.3	62.13	63.083	67.823	70.539	68.743

65.008	61.459	59.357	58.596	59.039	61.909	66.501
70.592	66.982	65.262	65.439	66.456	67.912	72.627
77.422	71.542	68.382	68.695	71.022	73.461	78.088
89.579	86.194	83.921	83.723	84.333	85.309	86.003
93.984	93.269	92.48	91.194	89.842	88.337	86.561
92.418	91.492	90.699	89.452	88.042	86.436	85.428
79.397	79.402	79.388	79.073	78.913	78.98	75.971
75.412	75.507	74.513	74.607	72.962	71.368	71.776
81.096	81.8	83.638	84.156	82.01	79.043	76.396
39.94838432	36.81918383	37.6579386	70.21882897	99.25802462	100	100
32.84585193	26.73799667	33.87278886	52.53508253	92.48884349	100	100
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4.414215818	12.8125168	28.82950696	24.49594064	40.82477553	62.08398301	91.68234851
1.387171353	8.355287919	18.24829292	30.05000269	38.30851121	49.77149309	81.63342115
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9.059626862	10.79627937	18.08699392	30.64143234	39.09349965	61.23447497	93.2039357
20.65164794	24.34539491	27.02295822	30.37797731	40.17957955	78.23001237	99.55911608
31.24899188	29.28652078	22.93134039	28.21657078	64.92822195	97.52137212	100
35.5986881	33.77600946	43.30878004	79.40211839	96.47292865	100	100
46.55626647	43.69589763	57.11059734	90.35969676	100	100	100
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19.48757764	19.75931677	20.0310559	18.98938923	16.89958592	13.31521739	11.84653209
30.36361284	30.43478261	30.50595238	29.36076605	27.27096273	23.63483437	18.58825052
41.1555383	41.05525362	40.95496894	39.35041408	37.23473085	34.14855072	29.16019669
41.42080745	41.06819358	40.71557971	39.35041408	36.76242236	34.09679089	30.39596273
38.44461698	38.07582816	37.70703934	36.34187371	34.16149068	30.89415114	28.07971014
33.79270186	33.6859472	33.57919255	31.98757764	28.57789855	23.82246377	20.49689441
21.37034161	21.27652692	21.18271222	18.96350932	15.9679089	13.70988613	12.20238095
12.36413043	12.43530021	12.50646998	10.96661491	9.161490683	7.589285714	6.372929607
8.870341615	8.889751553	8.909161491	7.653985507	5.544772257	4.386645963	3.377329193
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49.76345109	49.67160326	50.22160326	48.33913043	43.48220109	40.09398907	39.05339674
42.39550898	41.19066265	41.56590909	43.58378788	43.76856287	42.33407738	41.24026946
46.09418919	44.97404891	43.75353261	42.46032609	41.03606557	39.66222527	38.08346995
46.42861111	45.23952514	43.16264045	40.95663842	40.27201705	40.54777778	38.37261236
49.66290323	47.79072581	46.65389785	45.01034946	43.69260753	42.68400538	40.49462366
57.32069444	54.62055556	51.19097222	46.52055556	44.79777778	43.61402778	42.06347222
71.1391129	68.72956989	65.78024194	62.86169355	60.80456989	58.72822581	56.02472973
76.61962366	74.75725806	72.91438172	71.35107527	70.09247312	68.42634409	64.30483871
71.55488827	70.11634078	68.80027933	66.58365922	65.42178771	64.16910112	59.53272472
59.43872283	58.87472826	58.63709239	58.95625	59.86711957	56.82310811	52.20108108
49.15402778	48.92569444	50.50555556	50.38055556	46.83226257	44.14861111	43.83027778
49.73405405	49.46174863	50.09175824	48.57568306	44.98918919	43.68364865	44.24594595

33.73175575	30.46523761	31.27806855	66.19281227	99.25110752	100	100
25.66112912	25.81675014	28.30327773	39.05005361	87.72228375	100	100
19.13654826	20.49925516	24.77154138	29.73788306	67.15375728	99.85805412	100
16.20534337	19.18325175	24.81562533	29.00824131	49.03680682	95.23745798	100
16.34486239	19.04388298	23.7039528	29.3635992	38.0309553	84.95169852	100
16.31381468	20.18443973	25.71835912	31.87705207	38.30180964	73.72216178	99.98803903
20.84485623	24.48710573	33.86090708	44.67059637	56.85836329	83.40591256	99.9936659
18.99962262	23.58286928	30.64101532	40.09533842	56.51637414	92.8193571	100
20.31248159	25.14668443	29.38312104	36.6451757	77.72054477	99.86441807	100
20.26086853	22.52603981	25.94718307	54.07222982	97.13880323	100	100
29.50621794	26.69737251	28.97878281	79.47220429	100	100	100
40.39469065	36.69177126	38.95571996	85.5118001	100	100	100
62.7	62	61.7	62.4	57.9	54.8	54.2
59.9	59.3	57.2	58	57.7	55.3	54.2
57.9	56.9	54.9	53.6	54	53.2	52.3
59.3	56.3	53.6	49.5	47.4	46.4	49.3
66.6	63.3	60.7	55.6	52.8	50.7	52.8
75.8	74	71.9	65.9	61.4	58.8	58.3
84	82.5	80.4	76.3	73.6	69.6	67.4
86.6	85.1	83.5	80.3	77.7	74.8	73.2
80.8	78.9	77.8	74.3	72.1	71.4	67.7
72.2	70.7	70.1	68.5	68.9	67.9	63.2
64.2	63.6	63.8	65.8	62.9	59.6	58.7
61.6	61.8	63.4	64.1	60.2	57.6	56.7
35.28528948	36.05093239	55.2692477	95.62536987	100	100	100
29.29678258	29.88295358	41.61904491	78.99777573	100	100	100
17.18572246	23.49129525	34.4571668	62.7355738	97.26021176	100	100
14.54964466	20.78785549	20.8589164	38.99618063	85.19696942	100	100
17.31195078	20.08466103	23.17296679	37.77177091	72.4388153	99.6888489	100
17.15897018	20.54092172	29.05951547	35.09786191	65.24955417	96.78039024	100
24.8271575	27.19352263	34.13510002	49.49787142	79.16657436	98.46603133	100
24.97247619	30.25650544	45.26533672	50.4972794	84.38628374	100	100
25.60198904	28.07717736	37.01416822	64.63511757	97.17262509	100	100
24.29044447	27.22323868	40.74997702	88.49235856	100	100	100
35.35799901	39.2645694	68.63329341	99.8770778	100	100	100
42.74086004	44.82567388	73.44789368	100	100	100	100
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62.30706667	62.0851	58.38986667	55.20910345	52.48753571	47.62103333	43.33226667
62.23380645	60.07135484	61.05645161	59.30948387	58.23003226	54.20693548	51.071
69.61	67.75333333	68.96333333	66.61573333	62.4494	56.56353333	50.97293333
76	73.2	70.9	68.13858065	62.95219355	57.59045161	52.12941935
77	74.1	71.9	68.4	64.5	58.98064516	53.42903226
70.93448276	68.58275862	67.68275862	64.5862069	61.23103448	57.38275862	50.13793103
57.30645161	56.20322581	56.44193548	54.87096774	53.05666667	50.03870968	46.25264516
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51.97435484	52.25496774	52.7352	51.03166667	47.90396774	43.76435484	38.22754839
46.18652718	46.58397166	45.9226261	46.24793601	44.82730454	44.3242356	41.05832963
41.31576326	40.78074124	39.2601043	39.43829556	43.47259631	45.79161206	46.36244523
46.32829897	44.62719756	43.38461327	43.77494995	48.65695188	54.11868774	54.2684478
42.41271769	41.53466428	41.19994134	40.63359057	41.5848191	47.61514693	48.35643922
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42.9869927	42.92238216	44.01888836	46.64136234	46.98344922	45.99925907	45.85988856
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35.28528948	36.05093239	55.2692477	95.62536987	100	100	100
29.29678258	29.88295358	41.61904491	78.99777573	100	100	100
17.18572246	23.49129525	34.4571668	62.7355738	97.26021176	100	100
14.54964466	20.78785549	20.8589164	38.99618063	85.19696942	100	100
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17.15897018	20.54092172	29.05951547	35.09786191	65.24955417	96.78039024	100
24.8271575	27.19352263	34.13510002	49.49787142	79.16657436	98.46603133	100
24.97247619	30.25650544	45.26533672	50.4972794	84.38628374	100	100
25.60198904	28.07717736	37.01416822	64.63511757	97.17262509	100	100
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42.74086004	44.82567388	73.44789368	100	100	100	100
35.28528948	36.05093239	55.2692477	95.62536987	100	100	100
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17.18572246	23.49129525	34.4571668	62.7355738	97.26021176	100	100
14.54964466	20.78785549	20.8589164	38.99618063	85.19696942	100	100
17.31195078	20.08466103	23.17296679	37.77177091	72.4388153	99.6888489	100
17.15897018	20.54092172	29.05951547	35.09786191	65.24955417	96.78039024	100
24.8271575	27.19352263	34.13510002	49.49787142	79.16657436	98.46603133	100
24.97247619	30.25650544	45.26533672	50.4972794	84.38628374	100	100
25.60198904	28.07717736	37.01416822	64.63511757	97.17262509	100	100
24.29044447	27.22323868	40.74997702	88.49235856	100	100	100
35.35799901	39.2645694	68.63329341	99.8770778	100	100	100
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59.12673723	59.90232163	60.70176842	61.78911049	63.1768999	64.54918133	66.07175061
57.03797357	56.15182955	56.45979532	57.3022481	58.74941151	60.55576511	62.56639351
62.3834416	60.10909164	58.16486172	58.81260266	60.55754212	62.75916613	65.32690887
63.49717241	60.3574272	56.44660586	57.36958589	59.38348874	62.27614993	66.24850283
71.79595783	68.8437311	66.10322526	67.03459125	69.03843046	71.82327738	74.50169559
73.69754301	71.95273155	69.45037085	70.83248886	73.08385068	75.59029421	78.2964465
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67.36026185	66.40776926	66.29873049	67.25330243	68.65807588	70.49080003	73.29583706
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63.67760926	66.14341018	66.82999539	67.45549967	67.97760923	69.17522964	69.5705044
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63.68	63.291	63.71188414	65.07108154	66.90693773	68.72001659	69.53873072
65.518	62.812	61.81223549	62.33250891	63.75169511	65.29416528	67.5054585

66.317	64.371	62.72054416	61.83308248	61.55734286	62.41685238	64.00209467
74.258	71.659	68.89004391	66.55431439	66.2950221	67.50592315	69.37061469
81.066	77.836	73.78528669	70.07699227	67.46403461	66.56965164	67.18311325
85.603	83.346	81.54063341	80.16852569	79.01396626	78.17101389	77.50445061
84.96	83.635	83.38464458	83.41245191	84.08906558	85.37830296	85.97869063
83.581	82.73	82.42944388	82.34427695	82.8712125	83.79790106	84.67928204
73.12	71.394	70.70838018	70.9547589	72.9411463	75.63174179	77.90788008
73.325	75.385	77.29117019	78.9376913	79.43326383	79.44843444	78.46332661
74.745	74.437	75.01230294	75.98110002	77.2338212	77.43892911	77.51695884
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4.813664596	4.069616977	3.409679089	2.833850932	2.303312629	1.947463768	1.721014493
7.919254658	6.774068323	5.958850932	5.227743271	4.483695652	3.920807453	3.442028986
12.06004141	10.39078675	9.271480331	8.320393375	7.421066253	6.702898551	6.094720497
15.72204969	13.50931677	12.77173913	11.91123188	11.39363354	10.72075569	9.730848861
26.01578675	22.94901656	20.2186853	17.72774327	15.57324017	14.66097308	13.96221532
28.2802795	26.77924431	25.08410973	23.73835404	22.52846791	20.98214286	19.31935818
25.94461698	24.01656315	22.56728778	20.99508282	19.76578675	18.68530021	17.54658385
18.02536232	16.33022774	15.01035197	14.376294	13.86516563	12.74585921	12.31884058
10.88897516	10.08022774	9.426759834	8.766821946	8.294513458	7.80926501	7.343426501
5.467132505	4.761904762	4.22489648	3.694358178	3.351449275	3.027950311	2.685041408
2.749741201	2.148033126	1.695134576	1.352225673	1.067546584	0.82815735	0.634057971
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37.31881868	37.11395028	37.87404372	39.15576923	40.73913043	42.11372283	43.48248588
34.82751397	31.95847222	31.52807263	32.42274011	34.31201117	36.13888889	38.20726257
35.97137097	33.71702703	31.73736413	31.48845109	33.22240437	35.93532609	38.4375
37.53027778	34.71722222	34.20458333	34.77486111	35.05541667	37.33333333	39.90444444
51.15752688	49.11115591	49.04126344	49.59139785	50.67365591	52.85228495	54.83387097
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57.35379213	56.24016854	56.22667598	56.73840782	57.34958101	58.16480447	59.24231844
51.17445946	50.56027027	50.87472973	51.42445946	52.39067568	53.40445946	54.76918919
43.64555556	44.10625	45.52111111	46.78826816	48.06347222	48.55336022	49.62388889
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56.9	58.6	59.8	60.6	60.8	60.6	60.5
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46.73880645	43.41664516	44.23235484	47.64935484	47.2018	47.6749	45.90666667
44.76606667	42.7438	45.43903333	47.4875	50.21363333	52.25863333	52.3777
42.56687097	39.92535484	42.7803871	45.24019355	49.75916129	52.64735484	54.1256129
45.64516129	43.26774194	46	49.20322581	52.40967742	55.9	58.3
43.7	40.35862069	41.93103448	43.76896552	45.65862069	48.56896552	51.63427586
42.72045161	40.96080645	42.29025806	44.85670968	47.6866129	49.77129032	50.60464516
38.73356667	38.53733333	39.3889	41.03046667	40.8292	41.639	42.45506667

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44.2322184	46.48262148	47.03233936	47.4456323	46.97659756	48.92179746	48.13223936
50.7967198	50.68153823	49.23796649	51.20024753	50.92797397	53.21029811	52.78506278
48.53650349	48.2692246	49.07141345	48.84337154	49.40453554	49.74828731	50.71112204
48.24620429	50.18988339	52.08089433	52.44356821	52.8146626	52.94958273	53.97954135
50.13961651	51.47903657	51.88158778	53.51037853	56.82797613	58.81865635	58.06207588
66.08303591	67.68709344	69.04396282	67.99136811	70.67710791	72.04551946	73.5418394
65.68876113	65.53250159	65.71885721	68.30827352	68.97017938	70.62724125	74.65414604
60.91087886	61.67983394	63.25051363	63.55627709	66.26606175	68.07589329	69.17457665
54.43794641	55.75168874	55.75613912	56.41036087	56.45798633	56.09753763	56.66249566
44.91245406	43.67931482	42.51245101	42.59090896	41.45082747	42.19183161	42.48203475
44.91205385	43.2183644	44.05034517	45.80024067	45.98955788	46.23404058	46.46150619
100	100	100	100	100	100	100
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20	100	100	100	100	100	100
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76	77	78	79	80	81	82	
100	100	100	100	100	100	100	44.938
100	100	100	100	100	99.702	74.216	53.011
100	100	100	100	100	97.231	33.232	23.369
100	100	100	100	100	27.596	13.574	13.177
100	100	100	99.307	28.167	17.64	13.931	
100	100	100	91.627	12.649	7.423	7.376	
100	100	100	100	100	21.969	11.955	10.532
100	100	100	100	100	43.242	23.617	18.693
100	100	100	100	100	69.28	26.618	22.038
100	100	100	100	100	100	32.998	24.788
100	100	100	100	100	100	58.39	19.988
100	100	100	100	100	100	98.062	53.428
57.114	60.702	69.857	76.648	70.91	71.724	76.616	
74.939	78.245	82.813	76.255	72.573	68.63	76.032	
62.845	61.613	59.964	60.869	58.952	67.243	71.997	
75.488	73.696	68.367	73.177	78.082	86.318	85.303	
58.24	66.452	71.819	76.67	86.751	91.181	90.219	
82.983	85.388	87.373	92.675	97.854	97.795	96.313	
92.202	94.947	97.611	99.961	99.471	99.818	100	
83.012	91.473	94.57	96.856	98.919	99.572	99.458	
66.733	69.671	76.791	82.816	89.784	98.421	98.552	
69.654	78.632	83.327	85.447	91.639	91.997	97.015	
80.3	78.165	77.953	79.58	79.444	80.794	81.272	
62.256	69.024	70.238	65.901	70.869	74.919	76.541	
100	100	100	190	190	190	190	
0.9438	0.9453	0.947	0.9475	0.943	0.9262	0.9078	
0.9357	0.9386	0.9406	0.9281	0.9308	0.91	0.8901	
0.9212	0.925	0.9282	0.9249	0.9016	0.8753	0.8528	
0.8983	0.9028	0.9061	0.8795	0.8557	0.8362	0.8293	
0.8657	0.8723	0.8677	0.8392	0.8197	0.7762	0.7394	
0.8224	0.8308	0.8254	0.8021	0.7274	0.6767	0.6397	
0.778	0.7875	0.7832	0.7413	0.696	0.6588	0.6276	
0.7955	0.7991	0.8026	0.7703	0.7231	0.6851	0.6499	
0.8373	0.8418	0.8459	0.8183	0.7955	0.7445	0.7062	
0.8842	0.8881	0.8907	0.8855	0.8569	0.8297	0.8112	
0.9269	0.9294	0.9307	0.9182	0.9128	0.8874	0.8649	
0.9461	0.9474	0.949	1	0.9426	0.9251	0.9061	
0	0	0	0	0.059645563	0.585889401	0.698044228	
0	0	0	0	0.201994599	0.666955784	0.763970469	
0	0	0	0.055299147	0.580010036	0.815703121	0.855866026	
0	0	0.002729937	0.368371447	0.797510309	0.863908736	0.898547546	
0	0	0.095970793	0.596069584	0.853728425	0.924035471	0.951589262	
0	0	0.164085063	0.672398568	0.868847746	0.951832638	0.960410645	
0	0	0.071693453	0.43991262	0.724954369	0.86826895	0.90981538	
0	0	0.004508525	0.365519037	0.725453093	0.849325174	0.894744768	
0	0	0	0.218614614	0.756349259	0.88334821	0.894491877	

0	0	0	0.060712528	0.60239804	0.809192534	0.835926413
0	0	0	0.000313771	0.296121578	0.696587768	0.731284449
0	0	0	0	0.092502887	0.575198362	0.685690695
0.570053146	0.559708349	0.556055075	0.571528386	0.553300215	0.517318538	0.494959908
0.554726018	0.551341107	0.546280558	0.569620527	0.562905372	0.583702162	0.586839147
0.552986133	0.524886442	0.507917943	0.487439002	0.45042961	0.423502523	0.496655562
0.533415205	0.49806001	0.484780355	0.44982469	0.395788867	0.425664196	0.481413472
0.541321753	0.509614193	0.477584068	0.397774712	0.400932077	0.477991881	0.520288491
0.426414657	0.406559815	0.40419325	0.352539102	0.342177638	0.403571794	0.384957911
0.11044824	0.11359377	0.130252728	0.05924357	0.043178912	0.085892127	0.074477938
0.205298312	0.220429226	0.219546706	0.151396315	0.039735758	0.049573217	0.057135516
0.215992335	0.246034806	0.252055342	0.262455082	0.166030697	0.155689065	0.163916487
0.498568321	0.475058575	0.479134406	0.511535486	0.451656414	0.381235969	0.451845518
0.607698533	0.575845121	0.580461864	0.61177308	0.570045275	0.454409921	0.463435391
0.545913839	0.577122424	0.635622665	0.637740783	0.618637812	0.555905077	0.532524612
0	0	0	0	0.05431355	0.3327354	0.6415853
0	0	0	0	0.060233	0.3487283	0.59059495
0	0	0	0.02710485	0.232624	0.4986877	0.7205113
0	0	0	0.09190725	0.2133079	0.43066595	0.7520817
0	0	0.0159929	0.0911803	0.1991843	0.50606105	0.70649155
0	0	0.01298125	0.11350805	0.326089	0.5136421	0.67845205
0	0	0.00903495	0.08692245	0.2583788	0.51582295	0.7149034
0	0	0.0010385	0.08879175	0.24352825	0.50439945	0.6866562
0	0	0	0.0130851	0.12472385	0.3715753	0.6503087
0	0	0	0.0139159	0.23148165	0.58415625	0.8289307
0	0	0	0.00861955	0.23584335	0.42464265	0.6966258
0	0	0	0	0.02440475	0.16792545	0.52330015
0	0	0	0	0.073381295	0.479650565	0.616032888
0	0	0	0	0.214388489	0.572096608	0.679393628
0	0	0	0.004727646	0.191829394	0.504522097	0.674460432
0	0	0	0.007451182	0.30626927	0.655549846	0.792600206
0	0	0	0.110688592	0.511356629	0.757810894	0.846043165
0	0	0	0.184943474	0.599897225	0.806012333	0.877081192
0	0	0	0.069270298	0.394809866	0.6163926	0.742137718
0	0	0	0.008684481	0.343371017	0.687821172	0.801233299
0	0	0	0	0.206166495	0.632579651	0.795991778
0	0	0	0	0.064182939	0.474820144	0.671120247
0	0	0	0.001747174	0.224357657	0.541623844	0.611562179
0	0	0	0	0.10323741	0.439773895	0.571531346
0	0	0	0	0.058	0.566	0.675
0	0	0	0	0.195	0.645	0.739
0	0	0	0.053	0.561	0.789	0.828
0	0	0.003	0.356	0.771	0.835	0.869
0	0	0.093	0.576	0.825	0.893	0.92
0	0	0.159	0.65	0.84	0.92	0.929
0	0	0.069	0.425	0.701	0.84	0.88
0	0	0.004	0.353	0.701	0.821	0.865

0	0	0	0.211	0.731	0.854	0.865
0	0	0	0.059	0.582	0.782	0.808
0	0	0	0	0.286	0.674	0.707
0	0	0	0	0.089	0.556	0.663
0	0	0	0	0	0	0
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0	0	0	0	1	1	1
0	0	0	0	0	0	0
100	100	100	100	94.03544367	41.41105987	30.19557715
100	100	100	100	79.80054008	33.30442156	23.60295308
100	100	100	94.47008533	41.99899637	18.42968789	14.41339743
100	100	99.72700626	63.16285527	20.24896911	13.60912636	10.14524542
100	100	90.40292067	40.39304164	14.62715753	7.596452898	4.841073784
100	100	83.59149366	32.76014325	13.11522545	4.816736201	3.958935454
100	100	92.83065475	56.00873797	27.50456312	13.17310504	9.018462037
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100	100	100	78.13853862	24.36507406	11.66517899	10.55081233
100	100	100	93.92874724	39.76019602	19.08074657	16.40735872
100	100	100	99.96862289	70.38784222	30.34122315	26.87155508
100	100	100	100	90.74971134	42.48016376	31.43093045
100	100	100	100	95.278	69.545	45.694
100	100	100	100	93.137	65.433	40.181
100	100	100	99.53	87.774	60.771	38.59
100	100	99.98	93.427	70.706	43.493	31.917
100	100	99.59	87.184	66.534	57.98	32.658
100	100	98.459	88.725	67.274	43.593	29.276
100	100	99.27	89.685	68.695	47.065	31.607
100	100	100	93.237	74.478	45.064	32.137
100	100	100	94.237	80.12	64.533	44.313
100	100	100	99.02	75.418	44.873	24.964
100	100	100	100	84.813	54.498	29.586
100	100	100	100	91.576	64.403	58.37
69.13109549	69.66515633	70.16351385	70.63480532	71.01417831	74.08501203	73.91190611
68.66760161	69.34325262	69.81635646	70.18630883	72.91619676	74.86885931	71.75063356
67.91224659	69.17739297	70.17560369	71.13869107	74.05996828	73.47236675	69.42864993
64.86323434	67.30558993	68.73901837	70.22529402	72.58623492	73.58573224	70.85508916
67.5064343	69.56163031	71.01032128	72.97112869	77.31486685	78.13298665	77.11896091
69.18823057	72.1610529	74.24977737	77.71240267	81.81558095	82.80404248	82.82974294
77.40268855	79.52448785	81.0320386	83.69406679	86.88833118	88.07441135	88.19896428
80.73611279	82.72065018	84.13208839	85.56572929	88.6571835	89.91237877	89.62379633
75.88743089	77.97250034	79.16599042	79.98243033	82.07253648	84.83822979	84.60832065
75.14412983	77.38517635	78.03264098	78.33052726	78.66000542	80.71131639	81.30370599
72.4672715	72.41909581	72.41759929	72.44511713	72.52744764	75.58782054	74.25136027
70.36143525	70.41097491	70.42796585	70.36927777	69.45415011	73.01064597	73.53469191
69.9043296	69.26255464	68.11551089	66.79988554	66.73290926	71.08012862	75.56764377
69.26694222	68.64285369	68.17323015	68.98262191	72.28957343	76.66396066	76.31783729
69.50426552	71.51707392	73.24755333	74.64772129	78.01465636	77.91244611	76.32926604

66.30510772	68.30823334	70.40822551	73.46543232	77.80457135	80.21869048	77.15715916
72.04707446	74.43628651	76.33291566	78.84090831	84.24670009	85.85940104	83.6776578
69.79399141	73.16370717	76.6278938	80.79462706	87.91561984	89.4691228	89.21293999
77.93565343	79.27743342	81.25087277	84.10828515	89.369569	91.35927471	93.20456698
86.54907124	87.05004668	87.45765623	88.29303801	91.35821922	93.76866565	94.39755979
85.54857759	86.1093354	86.79571401	88.18687112	90.94991518	94.54273182	94.84904743
79.34421898	78.56754447	76.89367953	76.02622559	77.41397385	81.79649801	85.336546
76.87422397	74.89817624	73.84653109	74.15946813	75.49552829	78.81975877	78.02188429
77.61907425	77.54496959	76.83952479	75.25251793	73.59491289	75.24001057	78.16430315
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1.507505176	1.203416149	0.989906832	2.303312629	2.01863354	4.205486542	6.301759834
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8.876811594	8.17805383	8.663302277	11.66537267	13.71635611	18.29063147	22.17261905
13.43167702	12.54528986	13.11464803	15.57324017	23.42779503	28.77199793	32.66045549
18.10300207	17.10662526	17.55952381	21.97204969	26.73395445	30.6547619	33.94151139
16.26552795	15.88379917	15.51501035	18.91174948	23.88069358	27.87914079	31.5929089
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47.89048913	47.60584239	48.11535326	48.18559783	49.6397541	55.50191257	55.75956284
47.60997024	47.39464286	47.28083832	47.59985119	50.61041667	52.19776786	48.46755952
44.69347826	44.87934783	45.7726776	45.97295082	48.17649457	50.98383152	48.48387978
40.30888889	43.05027778	44.92833333	44.67402235	48.57849162	49.55768156	46.01892655
40.51141304	42.02173913	44.35567568	48.03682065	52.77703804	53.17377717	52.04728261
42.61638889	46	49.41194444	54.34513889	56.91930556	57.90777778	59.69708333
57.24327957	59.48615591	62.04448925	65.26532258	66.05403226	66.99569892	69.32043011
62.93817204	65.26465054	67.65336022	70.17553763	74.27701613	74.94648649	76.04324324
60.38617318	62.17821229	63.59427374	65.01857542	67.99287709	70.12905028	70.40321229
55.59081081	56.41824324	56.47243243	56.85175676	57.32756757	61.78391892	61.93081081
49.13263889	48.8775	49.60958333	50.63763889	53.6125	59.31444444	57.85666667
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59.5	60	60.4	60.6	62.4	65.6	67.9
61.8	62.5	62.8	63.1	66.2	67.6	66.9
62.2	63.1	63.1	64.4	66.6	66.4	64.5
59.8	61.5	63	63.9	66	67.8	65.2
63.1	65.9	67.7	69.5	72.3	73.2	72.6
65.1	69.6	72.4	74.8	79.2	80.5	80.5
73.9	77.6	79.8	81.7	84.7	85.7	85.8
78.6	81.7	83.4	84.3	85.7	88.2	87.4
71.9	74.4	75.8	76.6	78.1	81.8	81.3
68.2	69.2	68.9	68.6	69.3	73.7	75.1
62.2	62.2	61.8	61.4	64.3	68.4	68.8
59.5	58.9	58.3	57.8	58.6	63.8	66.8
100	100	100	100	69.16444782	28.67712116	29.52201926
100	100	100	97.23287615	43.51070813	20.07478659	25.15046172
100	100	100	68.75392539	31.16616549	19.97635138	23.73419897
100	100	86.74020949	29.0835613	15.07841651	10.64024065	12.20144656
100	100	58.2809663	9.613352833	10.4170961	8.882044768	7.599419149
100	100	55.01601581	17.77252059	6.853669385	9.106380589	8.555757605
100	100	71.20113939	37.6676225	23.8411978	18.66753717	19.9374874
100	100	83.48594752	30.4317937	19.32739933	20.17980991	14.75022392
100	100	97.55152916	43.56384043	14.79412817	12.81120178	9.138326689
100	100	100	62.65972242	19.67936394	17.98236752	16.19648571
100	100	100	92.78143363	40.49062878	25.47680825	26.74059597
100	100	100	100	66.22615404	45.8481455	40.62614775
43.57875862	44.23534483	44.33789655	44.16727586	46.20034483	56.50058621	60.59537931
42.47782143	44.25767857	46.22059259	47.55814286	52.76157143	59.17867857	60.8075
40.87	41.56666667	42.53666667	45.92463333	54.02413333	56.581	56.52806667
41.79766667	45.5773	47.04313333	51.2222	57.07466667	64.76856667	67.8963
43.88743333	49.47036667	52.5713871	54.11643333	59.2267	63.4848	62.80012903
51.51153333	52.8051	55.74773333	59.9969	67.1541	70.14653333	68.8502
55.44151613	59.00645161	61.5986129	66.83967742	73.29574194	75.7	75.31587097
61.7	63.7	66.1	69	76.3	80	79
55.31734483	56.88868966	58.94041379	60.65093103	64.3	72.75862069	72.89310345
53.43829032	53.04029032	52.71525806	52.70967742	53.78064516	61.28387097	65.40645161
43.53566667	44.53716667	43.74836667	43.32213333	45.69256667	54.14263333	57.14246667

38.12803226	38.38248387	37.90629032	38.81496774	38.93096774	46.97306452	54.42358065
42.57579688	42.61165605	40.48634385	40.05907543	39.72821055	41.98612163	45.81916279
45.79236446	45.84921085	44.66360102	45.46238005	44.86822241	48.13726605	48.12306646
51.21667231	50.80409975	53.32080519	53.45598145	58.12835131	58.29615302	55.5174195
53.81069908	53.08610371	55.30378529	59.05129272	61.17753341	58.6245846	53.97609951
56.46581452	58.8297823	60.7815137	64.27735058	62.56649996	58.92913141	55.46683246
60.7160547	59.91618709	61.36376097	67.6887103	68.56697182	66.31320696	64.49900508
75.84419024	76.68470358	77.5038455	81.43783662	83.01243841	82.08896872	82.353238
74.51980222	74.39061316	75.02908248	79.31025121	84.068539	82.76789167	80.22927052
70.17544772	70.06586914	70.87579012	70.88294595	74.02315271	73.36230342	71.07392805
57.0817598	56.28251652	56.28962432	57.03960927	61.56454031	63.14472908	61.4083448
41.22566709	41.30457328	42.18165016	41.55185748	44.04960878	48.70380893	47.78373305
44.52748025	42.97508234	42.76634675	41.97578011	40.65635474	44.75292878	47.47747333
100	100	100	100	69.16444782	28.67712116	29.52201926
100	100	100	97.23287615	43.51070813	20.07478659	25.15046172
100	100	100	68.75392539	31.16616549	19.97635138	23.73419897
100	100	86.74020949	29.0835613	15.07841651	10.64024065	12.20144656
100	100	58.2809663	9.613352833	10.4170961	8.882044768	7.599419149
100	100	55.01601581	17.77252059	6.853669385	9.106380589	8.555757605
100	100	71.20113939	37.6676225	23.8411978	18.66753717	19.9374874
100	100	83.48594752	30.4317937	19.32739933	20.17980991	14.75022392
100	100	97.55152916	43.56384043	14.79412817	12.81120178	9.138326689
100	100	100	62.65972242	19.67936394	17.98236752	16.19648571
100	100	100	92.78143363	40.49062878	25.47680825	26.74059597
100	100	100	100	66.22615404	45.8481455	40.62614775
100	100	100	100	69.16444782	28.67712116	29.52201926
100	100	100	97.23287615	43.51070813	20.07478659	25.15046172
100	100	100	68.75392539	31.16616549	19.97635138	23.73419897
100	100	86.74020949	29.0835613	15.07841651	10.64024065	12.20144656
100	100	58.2809663	9.613352833	10.4170961	8.882044768	7.599419149
100	100	55.01601581	17.77252059	6.853669385	9.106380589	8.555757605
100	100	71.20113939	37.6676225	23.8411978	18.66753717	19.9374874
100	100	83.48594752	30.4317937	19.32739933	20.17980991	14.75022392
100	100	97.55152916	43.56384043	14.79412817	12.81120178	9.138326689
100	100	100	62.65972242	19.67936394	17.98236752	16.19648571
100	100	100	92.78143363	40.49062878	25.47680825	26.74059597
100	100	100	100	66.22615404	45.8481455	40.62614775
100	100	100	100	94.45341882	46.10892552	27.50648144
100	100	100	100	81.21016441	29.37321473	21.85194162
100	100	100	93.50916451	43.25744918	20.91841758	18.00850978
100	100	99.11297387	60.29294615	19.75540457	16.28283889	13.46316604
100	100	90.79664228	32.24540447	14.77649717	12.04479189	10.97401085
100	100	85.63722574	22.41078817	11.93447615	9.96425586	8.734709236
100	100	93.57170185	44.47192247	21.16843598	16.34392899	13.14026955
100	100	99.19957138	61.67883981	22.36259317	16.71458577	13.69833749
100	100	100	78.17565628	23.37106325	16.71071738	13.8898726
100	100	100	93.00121937	39.59811828	18.44294674	16.70880439

100	100	100	99.93600304	70.95330384	23.67202129	22.15361144
100	100	100	100	92.75179146	46.05211866	34.27853826
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83	84	85	86	87	88	89
35.676	32.111	36.157	34.39	33.727	32.845	43.087
45.689	47.531	50.133	50.78	51.85	51.035	51.89
19.419	17.644	17.319	19.611	23.064	21.432	20.506
10.639	9.995	9.779	6.778	6.739	7.335	9.888
11.187	9.538	9.794	8.619	7.806	9.474	12.161
6.546	6.423	5.163	6.544	5.909	6.216	5.3
10.802	7.665	7.048	7.569	8.147	7.857	9.817
14.409	13.546	13.136	14.49	18.013	19.89	22.23
15.947	14.399	13.301	11.427	11.729	17.293	22.135
17.67	16.812	18.627	19.686	20.045	19.734	19.864
10.116	10.943	14.071	11.009	12.215	15.423	48.589
26.514	28.008	34.376	29.615	22.081	21.213	84.957
77.125	80.342	78.52	72.872	71.667	73.44	75.942
62.208	57.385	57.489	55.476	55.221	53.611	58.109
73.707	69.109	67.14	62.553	57.954	54.269	53.706
83.476	81.217	68.445	63.295	61.235	62.352	54.244
93.667	92.797	90.614	87.314	82.153	71.635	68.473
92.988	87.679	82.215	78.431	73.199	70.229	67.287
99.609	98.156	98.93	99.427	94.222	88.056	85.541
97.362	94.843	91.965	91.654	87.632	87.229	85.481
90.36	85.904	82.909	76.756	77.317	78.727	83.278
100	97.932	97.203	95.425	94.311	92.507	90.937
83.581	82.971	81.958	82.026	88.266	89.037	88.091
79.327	79.873	78.508	72.864	71.79	71.708	73.678
190	190	190	190	190	190	190
0.8922	0.8816	0.8732	0.8676	0.9075	0.8639	0.8722
0.8748	0.8634	0.8521	0.8448	0.8971	0.8437	0.851
0.8375	0.8357	0.832	0.8289	0.8812	0.8271	0.8317
0.8085	0.7927	0.7764	0.7649	0.8542	0.7597	0.7696
0.7112	0.6875	0.6703	0.6615	0.8182	0.6602	0.6711
0.6111	0.587	0.5695	0.559	0.7818	0.5609	0.5762
0.6036	0.5801	0.5661	0.5565	0.7237	0.5632	0.5762
0.6232	0.6003	0.5879	0.5848	0.7443	0.5918	0.6048
0.679	0.6574	0.6397	0.629	0.7977	0.631	0.6461
0.7941	0.7718	0.7568	0.747	0.8439	0.7488	0.7698
0.8517	0.8454	0.8365	0.8325	0.8869	0.8312	0.8458
0.8912	0.8801	0.8722	0.8657	0.9087	0.8654	0.8773
0.693180998	0.646436121	0.640508714	0.679135497	0.712848483	0.690322625	0.309142086
0.737293003	0.742413169	0.707576514	0.767011269	0.774153556	0.717773641	0.531316963
0.864287067	0.841315797	0.834225336	0.840014687	0.858390609	0.837572184	0.713578732
0.910931625	0.903928084	0.91472582	0.879749175	0.878996194	0.889875705	0.809829501
0.93976682	0.916049416	0.902857647	0.914354274	0.899017472	0.879254623	0.816176051
0.966888442	0.953469365	0.921202613	0.922899817	0.886904361	0.841989473	0.775486902
0.909591165	0.919237474	0.900126808	0.874105568	0.814743868	0.75963131	0.706519663
0.906401386	0.90277796	0.878955721	0.856349845	0.826038903	0.759145915	0.617223106
0.892852217	0.836312449	0.818263465	0.849685317	0.83384529	0.803859788	0.671955812

0.790566642	0.762445566	0.766065512	0.805070311	0.821114985	0.780537245	0.429981646
0.705382216	0.640726026	0.667301669	0.703820243	0.751759996	0.663897624	0.154557481
0.63989325	0.577656906	0.58019607	0.623280379	0.662616927	0.59893074	0.109974892
0.502620715	0.550995855	0.550028547	0.557447777	0.573678066	0.5477559	0.562128469
0.578960956	0.561297454	0.577497322	0.584239113	0.578013839	0.584347177	0.611289181
0.531498252	0.549197781	0.576620219	0.584307979	0.615645564	0.615563157	0.612425474
0.527886898	0.547928007	0.553378128	0.575793873	0.610603684	0.628578954	0.638869571
0.523068141	0.526888252	0.534757829	0.563829535	0.59972438	0.618807875	0.635416981
0.359902196	0.340144645	0.377831776	0.425702256	0.466580457	0.53184647	0.576727284
0.048467913	0.039858	0.080438222	0.15173749	0.21425538	0.281773067	0.375471864
0.072537813	0.067899903	0.093064113	0.102120124	0.163828913	0.250256316	0.317881108
0.18782847	0.191011309	0.196815653	0.201368715	0.209049374	0.262700036	0.283381596
0.468568108	0.485438182	0.495441228	0.512052266	0.533440246	0.541994242	0.53127302
0.494163745	0.557455755	0.568900552	0.560737583	0.587878475	0.576215216	0.575029771
0.525572835	0.539125736	0.535647995	0.531705608	0.553844434	0.52453096	0.508399457
0.87182075	1.0106682	1.0289458	0.91751475	0.69195255	0.38663355	0.1192198
0.8235305	0.90837595	0.9354808	0.91564545	0.7178112	0.44520495	0.2085308
0.93246915	0.9307037	0.9967523	0.9739053	0.8665244	0.62652705	0.30521515
0.92416115	0.8740016	0.86039725	0.69901435	0.693718	0.4496705	0.39037215
0.9122184	1.01388755	1.0171069	0.91793015	0.7126187	0.5724212	0.4255773
0.80847225	0.9174109	0.96237795	0.9068182	0.79227165	0.60824945	0.3761447
0.7639206	0.83485015	0.76859385	0.79912575	0.63919675	0.5900757	0.33346235
0.8351617	1.0002832	1.00308715	0.98605575	0.76963235	0.6274617	0.38517965
0.85354315	0.87285925	0.8814788	0.8999641	0.7743056	0.5674364	0.3213119
0.97110135	1.0351768	1.02884195	0.8897868	0.6609014	0.47968315	0.2230698
0.8580087	0.9817979	0.96362415	0.76610145	0.55570135	0.3169502	0.09793055
0.81179545	1.00412565	1.03839615	0.8399388	0.6073148	0.35007835	0.0608561
0.574357657	0.528931141	0.548818088	0.573946557	0.60385406	0.595837616	0.284635149
0.639979445	0.590030832	0.612435766	0.641829394	0.70020555	0.632014388	0.45364851
0.749743063	0.784892086	0.708221994	0.731603289	0.714799589	0.685354573	0.581192189
0.783453237	0.821171634	0.821788284	0.784378212	0.761716341	0.777492292	0.768088386
0.885508736	0.897944502	0.920400822	0.91356629	0.833299075	0.680215827	0.721634121
0.942805755	0.955755396	0.932117163	0.942497431	0.875899281	0.781346351	0.668550874
0.816957862	0.890441932	0.874768756	0.859969168	0.856217883	0.755704008	0.676567318
0.857965057	0.868859198	0.865519013	0.869167523	0.852569373	0.782887975	0.662898253
0.799075026	0.773638232	0.761664954	0.758376156	0.72307297	0.697482014	0.665416238
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26.2706997	25.75868306	29.24234857	23.29887309	22.58464401	28.22263594	46.86830372
13.57129333	15.86842025	16.5774664	15.99853133	14.16093911	16.24278159	28.64212679
8.906837452	9.60719162	8.527417993	12.02508247	12.10038057	11.01242951	19.01704993
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3.311155781	4.653063545	7.879738748	7.710018292	11.30956395	15.80105269	22.45130977
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9.359861392	9.722203967	12.10442792	14.36501548	17.3961097	24.0854085	38.27768944
10.71477827	16.3687551	18.17365348	15.03146827	16.615471	19.61402122	32.8044188
20.94333577	23.75544342	23.39344879	19.49296891	17.88850148	21.94627555	57.00183542
29.46177835	35.92739737	33.26983307	29.61797575	24.82400037	33.61023759	84.54425186
36.01067503	42.23430936	41.980393	37.67196211	33.73830731	40.106926	89.00251077
23.873	7.965688825	6.595028902	14.36877168	29.57609345	54.55812139	81.76121869
25.904	19.60129094	13.30826108	10.32682563	29.70615607	45.02353083	75.98843931
16.11	3.66088632	4.393969171	8.325862235	23.63323218	45.39370906	71.87645954
15.489	6.184831407	5.124320809	13.89854528	30.96676301	42.98254817	64.2427842
13.178	3.66088632	3.66088632	12.47786127	30.40649326	37.99014451	59.83065992
20.172	8.936156069	10.46689306	12.9680973	24.11346339	40.95157033	61.26134875
14.699	7.265351638	6.114797688	21.6422736	36.34935453	43.99303468	63.83258671
9.216	11.38733622	5.904696532	14.64890655	23.37310694	41.12165222	67.15418593
18.081	19.47122832	10.25679191	23.10297688	30.79668112	66.39381985	74.94793834
10.287	4.353949904	3.66088632	15.53933526	37.60996146	49.70578516	82.04135356
8.486	3.66088632	3.66088632	18.46074181	41.2317052	62.92214836	89.50494701
25.124	5.414460501	4.383964355	24.03342486	45.49375723	70.4957948	92.6264499
70.43160838	67.4225855	65.34484122	63.07439117	62.697809	61.20127831	61.34511349
68.42807653	66.54360441	65.38372444	63.35807562	62.73625583	60.98358433	61.62687311
66.89085548	65.37126994	63.85785144	61.43161648	59.80480867	57.48677263	56.37662442
68.84486722	67.75170182	66.00210936	63.45500603	60.36855114	58.03958536	55.07130795
76.68646475	76.06236972	74.38006039	72.10973771	68.53749367	66.37663908	62.62347397
82.38481062	81.93358451	80.96222912	79.6978772	76.72346282	74.98556624	70.65117582
88.63301932	88.81444862	88.60560521	87.87581722	86.00990436	84.62923146	82.36960699
89.88150516	89.98339243	89.76524033	89.20439051	87.4213618	86.21579177	84.53464956
84.05746481	84.14890992	84.04637428	83.69527182	81.26361657	80.53380644	77.99994752
78.26132996	76.42938373	75.816992	75.19786466	73.54770183	72.58958629	70.51976167
70.77638797	68.38818474	67.16462639	65.52898087	64.96661653	64.19385917	65.93711696
70.56103883	67.78836389	66.31008692	64.86686184	64.62904261	64.73179915	65.27242077
77.783	79.567	79.57	78.316	77.391	78.166	79.608
77.381	78.184	76.857	73.859	70.597	68.146	68.149
76.525	75.807	72.239	67.146	63.3	62.13	63.083

75.331	72.961	69.153	65.008	61.459	59.357	58.596
82.36	79.432	75.086	70.592	66.982	65.262	65.439
89.553	87.818	83.637	77.422	71.542	68.382	68.695
94.785	94.639	92.774	89.579	86.194	83.921	83.723
95.214	95.329	94.714	93.984	93.269	92.48	91.194
94.977	94.541	93.512	92.418	91.492	90.699	89.452
82.706	80.527	79.651	79.397	79.402	79.388	79.073
75.1	73.994	74.58	75.412	75.507	74.513	74.607
78.902	79.754	80.582	81.096	81.8	83.638	84.156
39.90537126	44.65831496	42.57755793	39.94838432	36.81918383	37.6579386	70.21882897
33.03941072	38.26549815	35.92128609	32.84585193	26.73799667	33.87278886	52.53508253
21.55492231	17.87730523	25.89924189	23.45287381	25.21103285	28.29184365	39.19027905
18.02785096	14.08140223	14.01688263	17.93107156	20.30216678	18.65154041	19.63546427
7.349857519	6.048712296	3.699123609	4.414215818	12.8125168	28.82950696	24.49594064
1.354911554	0	2.47325125	1.387171353	8.355287919	18.24829292	30.05000269
14.52228614	6.833700737	8.473573848	10.0220442	10.41453842	20.93123286	29.21124792
10.23173289	9.091886661	9.441367815	9.059626862	10.79627937	18.08699392	30.64143234
16.39335448	19.05478789	20.30754342	20.65164794	24.34539491	27.02295822	30.37797731
25.71643637	32.64153987	34.43195871	31.24899188	29.28652078	22.93134039	28.21657078
40.5935803	40.74412603	40.50755417	35.5986881	33.77600946	43.30878004	79.40211839
43.17974085	48.395075	50.98661218	46.55626647	43.69589763	57.11059734	90.35969676
6.088250518	7.201086957	8.08747412	8.669772257	8.863871636	9.057971014	8.190993789
7.919254658	9.116200828	10.30667702	11.07013458	11.12836439	11.1865942	10.41666667
11.84653209	12.02769151	12.41589027	12.74585921	12.8429089	12.93995859	12.44824017
14.89389234	16.563147	18.27769151	19.48757764	19.75931677	20.0310559	18.98938923
25.13586957	27.62681159	29.4384058	30.36361284	30.43478261	30.50595238	29.36076605
35.66899586	38.21169772	40.04917184	41.1555383	41.05525362	40.95496894	39.35041408
36.45833333	38.9363354	40.41149068	41.42080745	41.06819358	40.71557971	39.35041408
34.40087992	36.81418219	38.11464803	38.44461698	38.07582816	37.70703934	36.34187371
28.52613872	30.79710145	32.66045549	33.79270186	33.6859472	33.57919255	31.98757764
16.40786749	18.76293996	20.34161491	21.37034161	21.27652692	21.18271222	18.96350932
10.35196687	11.01190476	11.94358178	12.36413043	12.43530021	12.50646998	10.96661491
6.191770186	7.35636646	8.18452381	8.870341615	8.889751553	8.909161491	7.653985507
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52.4704918	51.63237705	50.92391304	49.76345109	49.67160326	50.22160326	48.33913043
45.82098214	45.21392216	44.26601796	42.39550898	41.19066265	41.56590909	43.58378788
46.56057692	46.3863388	46.79310811	46.09418919	44.97404891	43.75353261	42.46032609
46.44022346	47.99678771	48.34652778	46.42861111	45.23952514	43.16264045	40.95663842
53.8830163	53.65095109	51.80652174	49.66290323	47.79072581	46.65389785	45.01034946
61.67541667	61.49444444	59.84138889	57.32069444	54.62055556	51.19097222	46.52055556
71.25524194	71.97379032	71.9766129	71.1391129	68.72956989	65.78024194	62.86169355
77.65554054	78.01021505	77.78306452	76.61962366	74.75725806	72.91438172	71.35107527
71.38603352	72.12569832	72.09287709	71.55488827	70.11634078	68.80027933	66.58365922
59.6272973	59.31216216	59.55896739	59.43872283	58.87472826	58.63709239	58.95625
53.70583333	51.76388889	50.30694444	49.15402778	48.92569444	50.50555556	50.38055556
52.46	50.60149457	50.06494565	49.73405405	49.46174863	50.09175824	48.57568306

29.96718048	34.67533396	36.68415832	33.73175575	30.46523761	31.27806855	66.19281227
21.15784176	23.42934186	26.20606143	25.66112912	25.81675014	28.30327773	39.05005361
16.02426244	16.3159473	18.19530071	19.13654826	20.49925516	24.77154138	29.73788306
13.12715118	14.95670817	15.47874338	16.20534337	19.18325175	24.81562533	29.00824131
11.10265317	12.6756756	14.51771205	16.34486239	19.04388298	23.7039528	29.3635992
8.977785588	10.1626869	12.28332239	16.31381468	20.18443973	25.71835912	31.87705207
11.40793726	12.39154601	15.49483983	20.84485623	24.48710573	33.86090708	44.67059637
11.85078253	12.61816769	15.27762856	18.99962262	23.58286928	30.64101532	40.09533842
13.96657861	15.7475348	17.81569625	20.31248159	25.14668443	29.38312104	36.6451757
17.27570416	21.53481792	22.06634679	20.26086853	22.52603981	25.94718307	54.07222982
27.25649341	32.25676535	32.7482586	29.50621794	26.69737251	28.97878281	79.47220429
37.68475122	42.62180589	44.22644485	40.39469065	36.69177126	38.95571996	85.5118001
65.6	64.3	63.7	62.7	62	61.7	62.4
64.4	63	62	59.9	59.3	57.2	58
63	61.9	60.4	57.9	56.9	54.9	53.6
64.1	63.3	61.7	59.3	56.3	53.6	49.5
72.3	71.7	69.4	66.6	63.3	60.7	55.6
79.7	78.9	77.5	75.8	74	71.9	65.9
85.7	85.5	85.1	84	82.5	80.4	76.3
87.4	87.3	87.1	86.6	85.1	83.5	80.3
81.1	81.3	81.2	80.8	78.9	77.8	74.3
73.8	73	72.6	72.2	70.7	70.1	68.5
66.5	65.8	65.2	64.2	63.6	63.8	65.8
65.1	63.7	62.9	61.6	61.8	63.4	64.1
32.77849651	36.31220305	33.36243618	35.28528948	36.05093239	55.2692477	95.62536987
26.63300835	27.80268058	23.85944793	29.29678258	29.88295358	41.61904491	78.99777573
17.27967492	17.97740866	20.43955644	17.18572246	23.49129525	34.4571668	62.7355738
11.36375592	13.68534292	15.1477076	14.54964466	20.78785549	20.8589164	38.99618063
11.64654692	12.4925518	10.84212351	17.31195078	20.08466103	23.17296679	37.77177091
9.336584187	12.76251592	11.0522495	17.15897018	20.54092172	29.05951547	35.09786191
19.82322342	18.5209664	17.76304002	24.8271575	27.19352263	34.13510002	49.49787142
13.78853295	13.27020232	14.42916561	24.97247619	30.25650544	45.26533672	50.4972794
9.717062241	12.95352166	18.05692395	25.60198904	28.07717736	37.01416822	64.63511757
22.71744735	23.47849311	23.96618331	24.29044447	27.22323868	40.74997702	88.49235856
33.25133898	35.87871405	35.2192507	35.35799901	39.2645694	68.63329341	99.8770778
40.39272584	41.27307174	42.83570904	42.74086004	44.82567388	73.44789368	100
58.09451724	57.19975862	55.97348276	54.76372414	54.88465517	54.40031034	52.70006897
61.40964286	59.33085185	60.01975	60.28096429	61.21771429	57.70922222	55.01962963
57.17853333	57.3275	56.18323333	54.0427	52.6222	49.83186667	47.8027
69.5474	67.17643333	64.94343333	62.30706667	62.0851	58.38986667	55.20910345
64.6296129	64.87993548	63.92003226	62.23380645	60.07135484	61.05645161	59.30948387
70.92	70.95	69.37333333	69.61	67.75333333	68.96333333	66.61573333
77.34041935	77.71009677	77.2	76	73.2	70.9	68.13858065
78.6	78.9	78.3	77	74.1	71.9	68.4
71.35172414	71	71.35862069	70.93448276	68.58275862	67.68275862	64.5862069
63.36193548	62.07380645	60.39829032	57.30645161	56.20322581	56.44193548	54.87096774
57.18693333	56.62956667	56.41323333	55.86883333	55.27013333	54.82896667	52.21

53.95722581	52.40270968	52.66687097	51.97435484	52.25496774	52.7352	51.03166667
45.20372978	44.91693646	46.12182059	46.18652718	46.58397166	45.9226261	46.24793601
46.30479841	43.62376512	41.86676182	41.31576326	40.78074124	39.2601043	39.43829556
52.30360539	51.67003468	49.80458941	46.32829897	44.62719756	43.38461327	43.77494995
51.62232918	47.26838555	43.40079792	42.41271769	41.53466428	41.19994134	40.63359057
52.60866447	50.33652178	47.50870602	46.33356579	43.50117158	41.21758277	41.47476026
65.60825409	64.06209951	60.82504097	57.1786436	54.36723661	49.55853787	47.71739359
83.7582131	83.92878429	83.48337817	80.76576533	77.50920837	71.77483075	66.69760446
79.14733211	79.60311177	78.89181951	78.5043964	74.53188868	70.94251379	68.53066441
71.41742368	70.48519731	69.02158286	67.61660776	66.08076269	65.85606657	65.73047943
58.29642516	57.29601834	55.30386533	53.14261392	52.16902144	51.65906882	53.45301987
45.33397541	45.63293523	43.70572894	42.9869927	42.92238216	44.01888836	46.64136234
48.84758179	48.6293051	47.149522	44.61749637	43.53584612	45.21810546	48.07901091
32.77849651	36.31220305	33.36243618	35.28528948	36.05093239	55.2692477	95.62536987
26.63300835	27.80268058	23.85944793	29.29678258	29.88295358	41.61904491	78.99777573
17.27967492	17.97740866	20.43955644	17.18572246	23.49129525	34.4571668	62.7355738
11.36375592	13.68534292	15.1477076	14.54964466	20.78785549	20.8589164	38.99618063
11.64654692	12.4925518	10.84212351	17.31195078	20.08466103	23.17296679	37.77177091
9.336584187	12.76251592	11.0522495	17.15897018	20.54092172	29.05951547	35.09786191
19.82322342	18.5209664	17.76304002	24.8271575	27.19352263	34.13510002	49.49787142
13.78853295	13.27020232	14.42916561	24.97247619	30.25650544	45.26533672	50.4972794
9.717062241	12.95352166	18.05692395	25.60198904	28.07717736	37.01416822	64.63511757
22.71744735	23.47849311	23.96618331	24.29044447	27.22323868	40.74997702	88.49235856
33.25133898	35.87871405	35.2192507	35.35799901	39.2645694	68.63329341	99.8770778
40.39272584	41.27307174	42.83570904	42.74086004	44.82567388	73.44789368	100
32.77849651	36.31220305	33.36243618	35.28528948	36.05093239	55.2692477	95.62536987
26.63300835	27.80268058	23.85944793	29.29678258	29.88295358	41.61904491	78.99777573
17.27967492	17.97740866	20.43955644	17.18572246	23.49129525	34.4571668	62.7355738
11.36375592	13.68534292	15.1477076	14.54964466	20.78785549	20.8589164	38.99618063
11.64654692	12.4925518	10.84212351	17.31195078	20.08466103	23.17296679	37.77177091
9.336584187	12.76251592	11.0522495	17.15897018	20.54092172	29.05951547	35.09786191
19.82322342	18.5209664	17.76304002	24.8271575	27.19352263	34.13510002	49.49787142
13.78853295	13.27020232	14.42916561	24.97247619	30.25650544	45.26533672	50.4972794
9.717062241	12.95352166	18.05692395	25.60198904	28.07717736	37.01416822	64.63511757
22.71744735	23.47849311	23.96618331	24.29044447	27.22323868	40.74997702	88.49235856
33.25133898	35.87871405	35.2192507	35.35799901	39.2645694	68.63329341	99.8770778
40.39272584	41.27307174	42.83570904	42.74086004	44.82567388	73.44789368	100
29.96718048	52.97533396	100	100	100	100	100
21.15784176	23.42934186	52.70606143	100	100	100	100
16.02426244	16.3159473	18.19530071	81.33654826	100	100	100
13.12715118	14.95670817	15.47874338	53.50534337	100	100	100
11.10265317	12.6756756	14.51771205	31.44486239	100	100	100
8.977785588	10.1626869	12.28332239	26.11381468	100	100	100
11.40793726	12.39154601	15.49483983	84.14485623	100	100	100
11.85078253	12.61816769	15.27762856	82.64962262	100	100	100
13.96657861	15.7475348	27.01569625	100	100	100	100
17.27570416	21.53481792	62.00634679	100	100	100	100

27.25649341	49.65676535	100	100	100	100	100
46.08475122	100	100	100	100	100	100
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90	91	92	93	94	95	96
85.638	97.476	100	100	100	100	100
65.043	82.239	92.453	96.55	98.494	100	100
22.052	34.716	43.222	53.986	64.798	78.323	93.58
10.795	14.961	20.836	26.083	30.323	40.91	65.463
14.332	21.567	27.279	32.157	38.82	47.838	56.84
4.197	6.753	10.571	13.45	18.617	24.144	36.435
13.502	20.007	29.252	36.704	44.715	52.09	63.234
25.223	38.341	53.412	65.201	75.957	86.872	95.41
26.425	38.454	49.931	61.636	75.154	88.694	99.197
34.158	58.403	82.452	94.597	99.187	100	100
89.208	98.442	100	100	100	100	100
100	100	100	100	100	100	100
75.481	72.819	69.45	70.196	76.992	78.69	78.363
66.558	71.912	63.83	51.324	56.275	62.056	67.11
57.572	63.04	60.619	58.72	66.498	64.21	58.902
43.668	51.328	43.221	42.506	46.155	46.196	47.545
72.789	66.463	68.045	56.029	49.78	53.7	54.132
57.131	54.391	50.896	47.097	47.76	56.872	56.867
83.887	84.154	80.044	76.087	73.095	80.807	81.829
77.047	79.579	69.534	63.93	60.747	66.24	72.543
76.761	72.423	65.655	67.63	74.28	71.451	69.75
83.241	79.491	69.827	67.717	65.032	65.929	68.148
82.005	75.943	68.199	68.765	76.564	80.493	78.397
64.785	55.879	50.907	62.974	71.177	64.049	58.336
190	190	190	190	190	100	100
0.8916	0.9043	0.9139	0.9211	0.9267	0.9314	0.9355
0.8668	0.8834	0.8946	0.9043	0.9113	0.9176	0.9231
0.8352	0.844	0.8607	0.8748	0.8856	0.8934	0.9003
0.7895	0.8235	0.8375	0.8354	0.8513	0.8619	0.871
0.6909	0.7255	0.7734	0.8006	0.8217	0.8287	0.8368
0.5963	0.6256	0.673	0.7029	0.732	0.7579	0.7816
0.6008	0.6261	0.6612	0.6813	0.6956	0.7117	0.7245
0.6255	0.6565	0.6832	0.7035	0.7218	0.7356	0.7505
0.6785	0.7237	0.7553	0.7788	0.7949	0.8074	0.8134
0.7983	0.8198	0.8341	0.8466	0.8542	0.8604	0.8667
0.863	0.8779	0.8895	0.8981	0.9048	0.9099	0.9149
0.8973	0.9083	0.9179	0.9239	0.9296	0.9339	0.9372
0.00047254	0	0	0	0	0	0
0.070042971	0	0	0	0	0	0
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0.460797762	0.024565137	0	0	0	0	0
0.610335612	0.125307244	0	0	0	0	0
0.618555173	0.233399449	0	0	0	0	0
0.521419942	0.195446809	0	0	0	0	0
0.404214708	0.060298486	0	0	0	0	0
0.212931125	0.000404004	0	0	0	0	0

0.015462401	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0.600360743	0.598440353	0.60043204	0.597030396	0.607633332	0.545707406	0.524773961
0.607522887	0.620336176	0.606940717	0.631015671	0.597486779	0.57472253	0.583740743
0.612531853	0.609519537	0.621933973	0.595094696	0.627798975	0.576140869	0.551739049
0.647318542	0.614225901	0.635271307	0.643723372	0.609613033	0.568867903	0.52761588
0.634933202	0.625754826	0.628499227	0.618625387	0.599870323	0.564513667	0.554726367
0.598975448	0.603194818	0.608727602	0.60297131	0.588528194	0.543181268	0.532676584
0.395451774	0.426325316	0.465831684	0.399667194	0.306135018	0.27306757	0.259555915
0.327574524	0.347141015	0.416170723	0.449182762	0.44404723	0.388503118	0.337720179
0.328265361	0.418710595	0.45004151	0.444304383	0.404408281	0.331146755	0.29674794
0.516222872	0.53034315	0.488433865	0.48568627	0.465118205	0.446386894	0.446108981
0.563538655	0.590774297	0.604248717	0.542559223	0.534397172	0.570340174	0.592811247
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76.679	72.309	68.173	65.062	63.427	63.43790093	64.61459059
69.402	67.377	65.025	63.68	63.291	63.71188414	65.07108154
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59.039	61.909	66.501	66.317	64.371	62.72054416	61.83308248
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71.022	73.461	78.088	81.066	77.836	73.78528669	70.07699227
84.333	85.309	86.003	85.603	83.346	81.54063341	80.16852569
89.842	88.337	86.561	84.96	83.635	83.38464458	83.41245191
88.042	86.436	85.428	83.581	82.73	82.42944388	82.34427695
78.913	78.98	75.971	73.12	71.394	70.70838018	70.9547589
72.962	71.368	71.776	73.325	75.385	77.29117019	78.9376913
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16.89958592	13.31521739	11.84653209	12.06004141	10.39078675	9.271480331	8.320393375
27.27096273	23.63483437	18.58825052	15.72204969	13.50931677	12.77173913	11.91123188
37.23473085	34.14855072	29.16019669	26.01578675	22.94901656	20.2186853	17.72774327
36.76242236	34.09679089	30.39596273	28.2802795	26.77924431	25.08410973	23.73835404
34.16149068	30.89415114	28.07971014	25.94461698	24.01656315	22.56728778	20.99508282
28.57789855	23.82246377	20.49689441	18.02536232	16.33022774	15.01035197	14.376294
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9.161490683	7.589285714	6.372929607	5.467132505	4.761904762	4.22489648	3.694358178
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97.13880323	100	100	100	100	100	100
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100	100	100	100	100	100	100
57.9	54.8	54.2	54.6	55.1	55.9	56.5
57.7	55.3	54.2	54.1	54.2	55.2	56.4
54	53.2	52.3	51.9	52.3	53.6	55.1
47.4	46.4	49.3	48.5	48.6	49.1	50.9
52.8	50.7	52.8	54.2	51.7	51.4	52.8
61.4	58.8	58.3	55.8	52.5	50.5	51
73.6	69.6	67.4	64.2	61.4	61.4	62.9
77.7	74.8	73.2	67.6	64.9	64.4	66.3
72.1	71.4	67.7	62.7	60.6	60.7	62.1
68.9	67.9	63.2	61	60.3	61.3	62.5
62.9	59.6	58.7	58.9	60.2	61	61.6
60.2	57.6	56.7	56.9	58.6	59.8	60.6
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85.19696942	100	100	100	100	100	100
72.4388153	99.6888489	100	100	100	100	100
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79.16657436	98.46603133	100	100	100	100	100
84.38628374	100	100	100	100	100	100
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47.99703333	43.60026667	42.83906667	40.67606667	38.56151724	37.15466667	37.53063333
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58.23003226	54.20693548	51.071	46.73880645	43.41664516	44.23235484	47.64935484
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61.23103448	57.38275862	50.13793103	43.7	40.35862069	41.93103448	43.76896552
53.05666667	50.03870968	46.25264516	42.72045161	40.96080645	42.29025806	44.85670968
49.19283333	47.2591	40.72093333	38.73356667	38.53733333	39.3889	41.03046667

47.90396774	43.76435484	38.22754839	37.57390323	37.77129032	38.70751613	38.92093548
44.82730454	44.3242356	41.05832963	42.98446335	41.77323983	43.07918599	42.56122909
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48.65695188	54.11868774	54.2684478	50.7967198	50.68153823	49.23796649	51.20024753
41.5848191	47.61514693	48.35643922	48.53650349	48.2692246	49.07141345	48.84337154
41.73693242	46.48841657	48.81364365	48.24620429	50.18988339	52.08089433	52.44356821
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69.68078327	71.44591892	68.69500827	65.68876113	65.53250159	65.71885721	68.30827352
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55.50927114	53.74909815	51.95228157	54.43794641	55.75168874	55.75613912	56.41036087
46.98344922	45.99925907	45.85988856	44.91245406	43.67931482	42.51245101	42.59090896
46.36963307	44.83979121	43.74683892	44.91205385	43.2183644	44.05034517	45.80024067
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90.334	100	100	100	100	100	100	91.627
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84.288	85.868	91.419	90.742	87.527	84.439	86.735	
69.416	73.863	69.774	57.427	64.592	75.401	66.495	
69.948	68.92	72.139	71.797	71.12	71.768	75.777	
52.23	59.098	70.351	71.869	74.523	74.76	78.771	
58.922	56.146	54.355	68.351	76.987	82.021	81.868	
59.814	62.309	62.74	69.931	82.872	92.702	92.707	
85.748	86.671	90.411	92.639	91.13	92.265	92.338	
73.917	85.698	87.076	93.071	93.699	96.397	96.657	
76.261	76.625	80.651	81.321	83.503	87.546	90.917	
73.641	76.44	77.613	79.793	81.053	83.489	85.161	
74.907	72.27	81.66	77.786	64.844	58.246	56.445	
58.011	60.939	63.306	65.504	71.97	77.668	80.44	
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0.8795	0.8863	0.8921	0.8983	0.9028	0.9061	0.8795	
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0.736	0.7507	0.7665	0.778	0.7875	0.7832	0.7413	
0.7622	0.7725	0.7833	0.7955	0.7991	0.8026	0.7703	
0.8183	0.8289	0.833	0.8373	0.8418	0.8459	0.8183	
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100	100	100	100	100	100	83.59149366	32.76014325
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100	100	100	100	100	100	100	99.96862289
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100	100	100	100	100	100	100	100
100	100	100	100	100	100	100	100
100	100	100	100	100	100	100	99.53
100	100	100	100	100	100	99.98	93.427
100	100	100	100	100	100	99.59	87.184
100	100	100	100	100	100	98.459	88.725
100	100	100	100	100	100	99.27	89.685
100	100	100	100	100	100	100	93.237
100	100	100	100	100	100	100	94.237
100	100	100	100	100	100	100	99.02
100	100	100	100	100	100	100	100
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65.97281154	67.30759517	67.85248284	69.13109549	69.66515633	70.16351385	70.63480532	
65.04113365	66.19482784	67.31669983	68.66760161	69.34325262	69.81635646	70.18630883	
63.1768999	64.54918133	66.07175061	67.91224659	69.17739297	70.17560369	71.13869107	
58.74941151	60.55576511	62.56639351	64.86323434	67.30558993	68.73901837	70.22529402	
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59.38348874	62.27614993	66.24850283	69.18823057	72.1610529	74.24977737	77.71240267	
69.03843046	71.82327738	74.50169559	77.40268855	79.52448785	81.0320386	83.69406679	
73.08385068	75.59029421	78.2964465	80.73611279	82.72065018	84.13208839	85.56572929	
68.45778589	70.55827758	73.52030784	75.88743089	77.97250034	79.16599042	79.98243033	
68.65807588	70.49080003	73.29583706	75.14412983	77.38517635	78.03264098	78.33052726	
69.62112223	70.9628214	71.51232116	72.4672715	72.41909581	72.41759929	72.44511713	
67.97760923	69.17522964	69.5705044	70.36143525	70.41097491	70.42796585	70.36927777	
66.42353278	68.56482448	69.93668683	69.9043296	69.26255464	68.11551089	66.79988554	
66.90693773	68.72001659	69.53873072	69.26694222	68.64285369	68.17323015	68.98262191	
63.75169511	65.29416528	67.5054585	69.50426552	71.51707392	73.24755333	74.64772129	

61.55734286	62.41685238	64.00209467	66.30510772	68.30823334	70.40822551	73.46543232
66.2950221	67.50592315	69.37061469	72.04707446	74.43628651	76.33291566	78.84090831
67.46403461	66.56965164	67.18311325	69.79399141	73.16370717	76.6278938	80.79462706
79.01396626	78.17101389	77.50445061	77.93565343	79.27743342	81.25087277	84.10828515
84.08906558	85.37830296	85.97869063	86.54907124	87.05004668	87.45765623	88.29303801
82.8712125	83.79790106	84.67928204	85.54857759	86.1093354	86.79571401	88.18687112
72.9411463	75.63174179	77.90788008	79.34421898	78.56754447	76.89367953	76.02622559
79.43326383	79.44843444	78.46332661	76.87422397	74.89817624	73.84653109	74.15946813
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2.303312629	1.947463768	1.721014493	1.507505176	1.203416149	0.989906832	2.303312629
4.483695652	3.920807453	3.442028986	3.03442029	2.633281573	2.290372671	2.639751553
7.421066253	6.702898551	6.094720497	5.441252588	4.968944099	4.626035197	7.421066253
11.39363354	10.72075569	9.730848861	8.876811594	8.17805383	8.663302277	11.66537267
15.57324017	14.66097308	13.96221532	13.43167702	12.54528986	13.11464803	15.57324017
22.52846791	20.98214286	19.31935818	18.10300207	17.10662526	17.55952381	21.97204969
19.76578675	18.68530021	17.54658385	16.26552795	15.88379917	15.51501035	18.91174948
13.86516563	12.74585921	12.31884058	11.86594203	11.39363354	10.96014493	13.86516563
8.294513458	7.80926501	7.343426501	6.922877847	6.515269151	6.237060041	6.793478261
3.351449275	3.027950311	2.685041408	2.432712215	2.167443064	2.031573499	3.351449275
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44.37827381	45.78645833	47.41443452	47.60997024	47.39464286	47.28083832	47.59985119
40.73913043	42.11372283	43.48248588	44.69347826	44.87934783	45.7726776	45.97295082
34.31201117	36.13888889	38.20726257	40.30888889	43.05027778	44.92833333	44.67402235
33.22240437	35.93532609	38.4375	40.51141304	42.02173913	44.35567568	48.03682065
35.05541667	37.33333333	39.90444444	42.61638889	46	49.41194444	54.34513889
50.67365591	52.85228495	54.83387097	57.24327957	59.48615591	62.04448925	65.26532258
58.3469086	59.80927419	60.79005376	62.93817204	65.26465054	67.65336022	70.17553763
57.34958101	58.16480447	59.24231844	60.38617318	62.17821229	63.59427374	65.01857542
52.39067568	53.40445946	54.76918919	55.59081081	56.41824324	56.47243243	56.85175676
48.06347222	48.55336022	49.62388889	49.13263889	48.8775	49.60958333	50.63763889
46.87648649	47.24594595	48.20846774	48.47540323	47.70712366	47.29005376	47.38978495

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57	58.3	58.7	59.5	60	60.4	60.6
57.8	59.4	60.3	61.8	62.5	62.8	63.1
56.7	58.6	60.7	62.2	63.1	63.1	64.4
53	55.2	57.4	59.8	61.5	63	63.9
54.9	57.2	60.9	63.1	65.9	67.7	69.5
53.2	56.1	61.5	65.1	69.6	72.4	74.8
64.3	66.9	70.6	73.9	77.6	79.8	81.7
68.8	71.5	75.5	78.6	81.7	83.4	84.3
63.9	66.2	69.2	71.9	74.4	75.8	76.6
63.8	65.1	66.9	68.2	69.2	68.9	68.6
62.3	62.2	62.4	62.2	62.2	61.8	61.4
60.8	60.6	60.5	59.5	58.9	58.3	57.8
100	100	100	100	100	100	100
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100	100	100	100	100	71.20113939	37.6676225
100	100	100	100	100	83.48594752	30.4317937
100	100	100	100	100	97.55152916	43.56384043
100	100	100	100	100	100	62.65972242
100	100	100	100	100	100	92.78143363
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36.18275862	39.78106897	42.06917241	43.57875862	44.23534483	44.33789655	44.16727586
37.475	37.725	38.48571429	42.47782143	44.25767857	46.22059259	47.55814286
37.1546	37.50776667	38.84172414	40.87	41.56666667	42.53666667	45.92463333
40.6715	39.66143333	40.62513333	41.79766667	45.5773	47.04313333	51.2222
47.2018	47.6749	45.90666667	43.88743333	49.47036667	52.5713871	54.11643333
50.21363333	52.25863333	52.3777	51.51153333	52.8051	55.74773333	59.9969
49.75916129	52.64735484	54.1256129	55.44151613	59.00645161	61.5986129	66.83967742
52.40967742	55.9	58.3	61.7	63.7	66.1	69
45.65862069	48.56896552	51.63427586	55.31734483	56.88868966	58.94041379	60.65093103
47.6866129	49.77129032	50.60464516	53.43829032	53.04029032	52.71525806	52.70967742
40.8292	41.639	42.45506667	43.53566667	44.53716667	43.74836667	43.32213333

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104	105	106	107	108	109	110
100	100	44.938	35.676	32.111	36.157	34.39
99.702	74.216	53.011	45.689	47.531	50.133	50.78
97.231	33.232	23.369	19.419	17.644	17.319	19.611
27.596	13.574	13.177	10.639	9.995	9.779	6.778
28.167	17.64	13.931	11.187	9.538	9.794	8.619
12.649	7.423	7.376	6.546	6.423	5.163	6.544
21.969	11.955	10.532	10.802	7.665	7.048	7.569
43.242	23.617	18.693	14.409	13.546	13.136	14.49
69.28	26.618	22.038	15.947	14.399	13.301	11.427
100	32.998	24.788	17.67	16.812	18.627	19.686
100	58.39	19.988	10.116	10.943	14.071	11.009
100	98.062	53.428	26.514	28.008	34.376	29.615
81.874	86.348	90.003	84.895	81.243	77.961	75.933
62.215	70.255	83.472	90.802	91.494	87.509	88.879
82.193	86.922	89.234	83.998	77.522	69.952	65.285
82.389	87.865	90.64	89.794	79.824	67.196	57.726
86.775	88.006	89.736	89.853	92.864	88.383	84.446
97.45	99.095	97.954	94.685	88.926	85.259	82.778
95.373	97.432	96.317	98.867	99.113	97.294	94.799
98.234	96.107	94.768	94.686	93.291	90.828	90.816
92.347	93.479	91.522	89.082	85.657	82.72	82.141
83.183	82.996	79.368	73.934	71.998	60.489	54.997
53.969	55.298	67.584	77.242	79.879	77.717	74.288
81.989	85.287	93.472	98.213	95.293	91.755	84.46
190	190	190	190	190	190	190
0.943	0.9262	0.9078	0.8922	0.8816	0.8732	0.8676
0.9308	0.91	0.8901	0.8748	0.8634	0.8521	0.8448
0.9016	0.8753	0.8528	0.8375	0.8357	0.832	0.8289
0.8557	0.8362	0.8293	0.8085	0.7927	0.7764	0.7649
0.8197	0.7762	0.7394	0.7112	0.6875	0.6703	0.6615
0.7274	0.6767	0.6397	0.6111	0.587	0.5695	0.559
0.696	0.6588	0.6276	0.6036	0.5801	0.5661	0.5565
0.7231	0.6851	0.6499	0.6232	0.6003	0.5879	0.5848
0.7955	0.7445	0.7062	0.679	0.6574	0.6397	0.629
0.8569	0.8297	0.8112	0.7941	0.7718	0.7568	0.747
0.9128	0.8874	0.8649	0.8517	0.8454	0.8365	0.8325
0.9426	0.9251	0.9061	0.8912	0.8801	0.8722	0.8657
0.059645563	0.585889401	0.698044228	0.693180998	0.646436121	0.640508714	0.679135497
0.201994599	0.666955784	0.763970469	0.737293003	0.742413169	0.707576514	0.767011269
0.580010036	0.815703121	0.855866026	0.864287067	0.841315797	0.834225336	0.840014687
0.797510309	0.863908736	0.898547546	0.910931625	0.903928084	0.91472582	0.879749175
0.853728425	0.924035471	0.951589262	0.93976682	0.916049416	0.902857647	0.914354274
0.868847746	0.951832638	0.960410645	0.966888442	0.953469365	0.921202613	0.922899817
0.724954369	0.86826895	0.90981538	0.909591165	0.919237474	0.900126808	0.874105568
0.725453093	0.849325174	0.894744768	0.906401386	0.90277796	0.878955721	0.856349845
0.756349259	0.88334821	0.894491877	0.892852217	0.836312449	0.818263465	0.849685317

0.60239804	0.809192534	0.835926413	0.790566642	0.762445566	0.766065512	0.805070311
0.296121578	0.696587768	0.731284449	0.705382216	0.640726026	0.667301669	0.703820243
0.092502887	0.575198362	0.685690695	0.63989325	0.577656906	0.58019607	0.623280379
0.553300215	0.517318538	0.494959908	0.502620715	0.550995855	0.550028547	0.557447777
0.562905372	0.583702162	0.586839147	0.578960956	0.561297454	0.577497322	0.584239113
0.45042961	0.423502523	0.496655562	0.531498252	0.549197781	0.576620219	0.584307979
0.395788867	0.425664196	0.481413472	0.527886898	0.547928007	0.553378128	0.575793873
0.400932077	0.477991881	0.520288491	0.523068141	0.526888252	0.534757829	0.563829535
0.342177638	0.403571794	0.384957911	0.359902196	0.340144645	0.377831776	0.425702256
0.043178912	0.085892127	0.074477938	0.048467913	0.039858	0.080438222	0.15173749
0.039735758	0.049573217	0.057135516	0.072537813	0.067899903	0.093064113	0.102120124
0.166030697	0.155689065	0.163916487	0.18782847	0.191011309	0.196815653	0.201368715
0.451656414	0.381235969	0.451845518	0.468568108	0.485438182	0.495441228	0.512052266
0.570045275	0.454409921	0.463435391	0.494163745	0.557455755	0.568900552	0.560737583
0.618637812	0.555905077	0.532524612	0.525572835	0.539125736	0.535647995	0.531705608
0.056079	0.3618134	0.62320385	0.80888765	0.9984139	1.0237533	0.91169915
0.08256075	0.3919299	0.6098072	0.8704707	0.95157755	1.0355922	0.9809671
0.2560941	0.52537715	0.73016935	0.88012875	1.03839615	0.9998678	0.9857442
0.3586979	0.64978945	0.8459621	1.00557955	1.0345537	1.01617225	0.94056945
0.2968033	0.6075225	0.78458675	0.92166875	1.03133435	1.02240325	1.00537185
0.34197805	0.57065575	0.6935103	0.87431315	0.94991595	0.9643511	0.91273765
0.288703	0.42671965	0.6681709	0.78687145	0.8671475	0.82404975	0.93226145
0.21715035	0.46618265	0.6471932	0.8706784	1.00765655	1.01347215	0.96673965
0.26907535	0.4739714	0.59765675	0.8625781	1.01596455	1.03839615	0.9930137
0.2052076	0.5319197	0.8002681	0.96798585	0.98605575	0.98896355	0.85852795
0.19243405	0.4322237	0.6702479	0.8326693	0.94077715	0.92229185	0.75156245
0.0076849	0.11288495	0.4235003	0.6721172	0.96050865	0.8922792	0.72539225
0.073381295	0.479650565	0.616032888	0.574357657	0.528931141	0.548818088	0.573946557
0.214388489	0.572096608	0.679393628	0.639979445	0.590030832	0.612435766	0.641829394
0.191829394	0.504522097	0.674460432	0.749743063	0.784892086	0.708221994	0.731603289
0.30626927	0.655549846	0.792600206	0.783453237	0.821171634	0.821788284	0.784378212
0.511356629	0.757810894	0.846043165	0.885508736	0.897944502	0.920400822	0.91356629
0.599897225	0.806012333	0.877081192	0.942805755	0.955755396	0.932117163	0.942497431
0.394809866	0.6163926	0.742137718	0.816957862	0.890441932	0.874768756	0.859969168
0.343371017	0.687821172	0.801233299	0.857965057	0.868859198	0.865519013	0.869167523
0.206166495	0.632579651	0.795991778	0.799075026	0.773638232	0.761664954	0.758376156
0.064182939	0.474820144	0.671120247	0.709969168	0.643782117	0.626670092	0.65709147
0.224357657	0.541623844	0.611562179	0.567780062	0.566341213	0.568602261	0.615519013
0.10323741	0.439773895	0.571531346	0.543062693	0.493216855	0.468448099	0.510791367
0.058	0.566	0.675	0.670226674	0.625029729	0.619298605	0.656646282
0.195	0.645	0.739	0.712877933	0.717828548	0.684145491	0.741612095
0.561	0.789	0.828	0.835666656	0.813456068	0.806600403	0.812198043
0.771	0.835	0.869	0.880766604	0.873994981	0.884435156	0.850616745
0.825	0.893	0.92	0.908646937	0.885714922	0.872959992	0.884075914
0.84	0.92	0.929	0.934870441	0.921895729	0.890697473	0.892338476
0.701	0.84	0.88	0.879470533	0.888797409	0.870319583	0.845160022
0.701	0.821	0.865	0.876386382	0.872882944	0.849849565	0.827992271

0.731	0.854	0.865	0.863285886	0.808618403	0.791167102	0.821548436
0.582	0.782	0.808	0.764387444	0.737197582	0.740697656	0.778410832
0.286	0.674	0.707	0.682023856	0.619508721	0.645204326	0.680513606
0.089	0.556	0.663	0.618703522	0.558528102	0.560983183	0.602640777
0	0	0	0	0	0	0
0	0	0	0	0	0	0
1	1	1	1	1	1	0
0	0	0	0	0	0	1
94.03544367	41.41105987	30.19557715	30.68190018	35.3563879	35.94912864	32.08645033
79.80054008	33.30442156	23.60295308	26.2706997	25.75868306	29.24234857	23.29887309
41.99899637	18.42968789	14.41339743	13.57129333	15.86842025	16.5774664	15.99853133
20.24896911	13.60912636	10.14524542	8.906837452	9.60719162	8.527417993	12.02508247
14.62715753	7.596452898	4.841073784	6.023317959	8.395058441	9.714235269	8.564572619
13.11522545	4.816736201	3.958935454	3.311155781	4.653063545	7.879738748	7.710018292
27.50456312	13.17310504	9.018462037	9.040883477	8.076252588	9.987319221	12.5894432
27.45469072	15.06748257	10.52552316	9.359861392	9.722203967	12.10442792	14.36501548
24.36507406	11.66517899	10.55081233	10.71477827	16.3687551	18.17365348	15.03146827
39.76019602	19.08074657	16.40735872	20.94333577	23.75544342	23.39344879	19.49296891
70.38784222	30.34122315	26.87155508	29.46177835	35.92739737	33.26983307	29.61797575
90.74971134	42.48016376	31.43093045	36.01067503	42.23430936	41.980393	37.67196211
95.278	69.545	45.694	23.873	7.965688825	6.595028902	14.36877168
93.137	65.433	40.181	25.904	19.60129094	13.30826108	10.32682563
87.774	60.771	38.59	16.11	3.66088632	4.393969171	8.325862235
70.706	43.493	31.917	15.489	6.184831407	5.124320809	13.89854528
66.534	57.98	32.658	13.178	3.66088632	3.66088632	12.47786127
67.274	43.593	29.276	20.172	8.936156069	10.46689306	12.9680973
68.695	47.065	31.607	14.699	7.265351638	6.114797688	21.6422736
74.478	45.064	32.137	9.216	11.38733622	5.904696532	14.64890655
80.12	64.533	44.313	18.081	19.47122832	10.25679191	23.10297688
75.418	44.873	24.964	10.287	4.353949904	3.66088632	15.53933526
84.813	54.498	29.586	8.486	3.66088632	3.66088632	18.46074181
91.576	64.403	58.37	25.124	5.414460501	4.383964355	24.03342486
71.01417831	74.08501203	73.91190611	70.43160838	67.4225855	65.34484122	63.07439117
72.91619676	74.86885931	71.75063356	68.42807653	66.54360441	65.38372444	63.35807562
74.05996828	73.47236675	69.42864993	66.89085548	65.37126994	63.85785144	61.43161648
72.58623492	73.58573224	70.85508916	68.84486722	67.75170182	66.00210936	63.45500603
77.31486685	78.13298665	77.11896091	76.68646475	76.06236972	74.38006039	72.10973771
81.81558095	82.80404248	82.82974294	82.38481062	81.93358451	80.96222912	79.6978772
86.88833118	88.07441135	88.19896428	88.63301932	88.81444862	88.60560521	87.87581722
88.6571835	89.91237877	89.62379633	89.88150516	89.98339243	89.76524033	89.20439051
82.07253648	84.83822979	84.60832065	84.05746481	84.14890992	84.04637428	83.69527182
78.66000542	80.71131639	81.30370599	78.26132996	76.42938373	75.816992	75.19786466
72.52744764	75.58782054	74.25136027	70.77638797	68.38818474	67.16462639	65.52898087
69.45415011	73.01064597	73.53469191	70.56103883	67.78836389	66.31008692	64.86686184
66.73290926	71.08012862	75.56764377	77.783	79.567	79.57	78.316
72.28957343	76.66396066	76.31783729	77.381	78.184	76.857	73.859
78.01465636	77.91244611	76.32926604	76.525	75.807	72.239	67.146

77.80457135	80.21869048	77.15715916	75.331	72.961	69.153	65.008
84.24670009	85.85940104	83.6776578	82.36	79.432	75.086	70.592
87.91561984	89.4691228	89.21293999	89.553	87.818	83.637	77.422
89.369569	91.35927471	93.20456698	94.785	94.639	92.774	89.579
91.35821922	93.76866565	94.39755979	95.214	95.329	94.714	93.984
90.94991518	94.54273182	94.84904743	94.977	94.541	93.512	92.418
77.41397385	81.79649801	85.336546	82.706	80.527	79.651	79.397
75.49552829	78.81975877	78.02188429	75.1	73.994	74.58	75.412
73.59491289	75.24001057	78.16430315	78.902	79.754	80.582	81.096
92.32216786	49.81450616	35.54492177	39.90537126	44.65831496	42.57755793	39.94838432
77.56868649	40.14194312	28.91553309	33.03941072	38.26549815	35.92128609	32.84585193
79.92902844	47.21221571	29.43168988	21.55492231	17.87730523	25.89924189	23.45287381
67.95526641	31.41029088	17.07081026	18.02785096	14.08140223	14.01688263	17.93107156
46.4971235	20.7107909	11.47911178	7.349857519	6.048712296	3.699123609	4.414215818
37.23318458	15.66750901	8.231625356	1.354911554	0	2.47325125	1.387171353
58.69132749	35.50728534	22.35066401	14.52228614	6.833700737	8.473573848	10.0220442
64.07333728	28.03376526	16.16753589	10.23173289	9.091886661	9.441367815	9.059626862
78.42894779	33.81364589	16.71595247	16.39335448	19.05478789	20.30754342	20.65164794
93.28458519	50.31990967	29.78117103	25.71643637	32.64153987	34.43195871	31.24899188
76.52561966	43.33028657	36.01268885	40.5935803	40.74412603	40.50755417	35.5986881
89.198344	53.98677348	40.20108608	43.17974085	48.395075	50.98661218	46.55626647
0.73757764	2.510351967	4.438405797	6.088250518	7.201086957	8.08747412	8.669772257
2.01863354	4.205486542	6.301759834	7.919254658	9.116200828	10.30667702	11.07013458
5.098343685	7.861024845	10.22903727	11.84653209	12.02769151	12.41589027	12.74585921
9.931418219	11.98240166	12.70703934	14.89389234	16.563147	18.27769151	19.48757764
13.71635611	18.29063147	22.17261905	25.13586957	27.62681159	29.4384058	30.36361284
23.42779503	28.77199793	32.66045549	35.66899586	38.21169772	40.04917184	41.1555383
26.73395445	30.6547619	33.94151139	36.45833333	38.9363354	40.41149068	41.42080745
23.88069358	27.87914079	31.5929089	34.40087992	36.81418219	38.11464803	38.44461698
16.25905797	21.63561077	25.65993789	28.52613872	30.79710145	32.66045549	33.79270186
9.795548654	12.66174948	14.60921325	16.40786749	18.76293996	20.34161491	21.37034161
3.920807453	6.586438923	8.960921325	10.35196687	11.01190476	11.94358178	12.36413043
0.776397516	2.620341615	4.626035197	6.191770186	7.35636646	8.18452381	8.870341615
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49.6397541	55.50191257	55.75956284	52.4704918	51.63237705	50.92391304	49.76345109
50.61041667	52.19776786	48.46755952	45.82098214	45.21392216	44.26601796	42.39550898
48.17649457	50.98383152	48.48387978	46.56057692	46.3863388	46.79310811	46.09418919
48.57849162	49.55768156	46.01892655	46.44022346	47.99678771	48.34652778	46.42861111
52.77703804	53.17377717	52.04728261	53.8830163	53.65095109	51.80652174	49.66290323
56.91930556	57.90777778	59.69708333	61.67541667	61.49444444	59.84138889	57.32069444
66.05403226	66.99569892	69.32043011	71.25524194	71.97379032	71.9766129	71.1391129
74.27701613	74.94648649	76.04324324	77.65554054	78.01021505	77.78306452	76.61962366
67.99287709	70.12905028	70.40321229	71.38603352	72.12569832	72.09287709	71.55488827
57.32756757	61.78391892	61.93081081	59.6272973	59.31216216	59.55896739	59.43872283
53.6125	59.31444444	57.85666667	53.70583333	51.76388889	50.30694444	49.15402778
49.00389785	55.02365591	56.47419355	52.46	50.60149457	50.06494565	49.73405405

94.45341882	46.10892552	27.50648144	29.96718048	34.67533396	36.68415832	33.73175575
81.21016441	29.37321473	21.85194162	21.15784176	23.42934186	26.20606143	25.66112912
43.25744918	20.91841758	18.00850978	16.02426244	16.3159473	18.19530071	19.13654826
19.75540457	16.28283889	13.46316604	13.12715118	14.95670817	15.47874338	16.20534337
14.77649717	12.04479189	10.97401085	11.10265317	12.6756756	14.51771205	16.34486239
11.93447615	9.96425586	8.734709236	8.977785588	10.1626869	12.28332239	16.31381468
21.16843598	16.34392899	13.14026955	11.40793726	12.39154601	15.49483983	20.84485623
22.36259317	16.71458577	13.69833749	11.85078253	12.61816769	15.27762856	18.99962262
23.37106325	16.71071738	13.8898726	13.96657861	15.7475348	17.81569625	20.31248159
39.59811828	18.44294674	16.70880439	17.27570416	21.53481792	22.06634679	20.26086853
70.95330384	23.67202129	22.15361144	27.25649341	32.25676535	32.7482586	29.50621794
92.75179146	46.05211866	34.27853826	37.68475122	42.62180589	44.22644485	40.39469065
62.4	65.6	67.9	65.6	64.3	63.7	62.7
66.2	67.6	66.9	64.4	63	62	59.9
66.6	66.4	64.5	63	61.9	60.4	57.9
66	67.8	65.2	64.1	63.3	61.7	59.3
72.3	73.2	72.6	72.3	71.7	69.4	66.6
79.2	80.5	80.5	79.7	78.9	77.5	75.8
84.7	85.7	85.8	85.7	85.5	85.1	84
85.7	88.2	87.4	87.4	87.3	87.1	86.6
78.1	81.8	81.3	81.1	81.3	81.2	80.8
69.3	73.7	75.1	73.8	73	72.6	72.2
64.3	68.4	68.8	66.5	65.8	65.2	64.2
58.6	63.8	66.8	65.1	63.7	62.9	61.6
69.16444782	28.67712116	29.52201926	32.77849651	36.31220305	33.36243618	35.28528948
43.51070813	20.07478659	25.15046172	26.63300835	27.80268058	23.85944793	29.29678258
31.16616549	19.97635138	23.73419897	17.27967492	17.97740866	20.43955644	17.18572246
15.07841651	10.64024065	12.20144656	11.36375592	13.68534292	15.1477076	14.54964466
10.4170961	8.882044768	7.599419149	11.64654692	12.4925518	10.84212351	17.31195078
6.853669385	9.106380589	8.555757605	9.336584187	12.76251592	11.0522495	17.15897018
23.8411978	18.66753717	19.9374874	19.82322342	18.5209664	17.76304002	24.8271575
19.32739933	20.17980991	14.75022392	13.78853295	13.27020232	14.42916561	24.97247619
14.79412817	12.81120178	9.138326689	9.717062241	12.95352166	18.05692395	25.60198904
19.67936394	17.98236752	16.19648571	22.71744735	23.47849311	23.96618331	24.29044447
40.49062878	25.47680825	26.74059597	33.25133898	35.87871405	35.2192507	35.35799901
66.22615404	45.8481455	40.62614775	40.39272584	41.27307174	42.83570904	42.74086004
46.20034483	56.50058621	60.59537931	58.09451724	57.19975862	55.97348276	54.76372414
52.76157143	59.17867857	60.8075	61.40964286	59.33085185	60.01975	60.28096429
54.02413333	56.581	56.52806667	57.17853333	57.3275	56.18323333	54.0427
57.07466667	64.76856667	67.8963	69.5474	67.17643333	64.94343333	62.30706667
59.2267	63.4848	62.80012903	64.6296129	64.87993548	63.92003226	62.23380645
67.1541	70.14653333	68.8502	70.92	70.95	69.37333333	69.61
73.29574194	75.7	75.31587097	77.34041935	77.71009677	77.2	76
76.3	80	79	78.6	78.9	78.3	77
64.3	72.75862069	72.89310345	71.35172414	71	71.35862069	70.93448276
53.78064516	61.28387097	65.40645161	63.36193548	62.07380645	60.39829032	57.30645161
45.69256667	54.14263333	57.14246667	57.18693333	56.62956667	56.41323333	55.86883333

38.93096774	46.97306452	54.42358065	53.95722581	52.40270968	52.66687097	51.97435484
39.72821055	41.98612163	45.81916279	45.20372978	44.91693646	46.12182059	46.18652718
44.86822241	48.13726605	48.12306646	46.30479841	43.62376512	41.86676182	41.31576326
58.12835131	58.29615302	55.5174195	52.30360539	51.67003468	49.80458941	46.32829897
61.17753341	58.6245846	53.97609951	51.62232918	47.26838555	43.40079792	42.41271769
62.56649996	58.92913141	55.46683246	52.60866447	50.33652178	47.50870602	46.33356579
68.56697182	66.31320696	64.49900508	65.60825409	64.06209951	60.82504097	57.1786436
83.01243841	82.08896872	82.353238	83.7582131	83.92878429	83.48337817	80.76576533
84.068539	82.76789167	80.22927052	79.14733211	79.60311177	78.89181951	78.5043964
74.02315271	73.36230342	71.07392805	71.41742368	70.48519731	69.02158286	67.61660776
61.56454031	63.14472908	61.4083448	58.29642516	57.29601834	55.30386533	53.14261392
44.04960878	48.70380893	47.78373305	45.33397541	45.63293523	43.70572894	42.9869927
40.65635474	44.75292878	47.47747333	48.84758179	48.6293051	47.149522	44.61749637
69.16444782	28.67712116	29.52201926	32.77849651	36.31220305	33.36243618	35.28528948
43.51070813	20.07478659	25.15046172	26.63300835	27.80268058	23.85944793	29.29678258
31.16616549	19.97635138	23.73419897	17.27967492	17.97740866	20.43955644	17.18572246
15.07841651	10.64024065	12.20144656	11.36375592	13.68534292	15.1477076	14.54964466
10.4170961	8.882044768	7.599419149	11.64654692	12.4925518	10.84212351	17.31195078
6.853669385	9.106380589	8.555757605	9.336584187	12.76251592	11.0522495	17.15897018
23.8411978	18.66753717	19.9374874	19.82322342	18.5209664	17.76304002	24.8271575
19.32739933	20.17980991	14.75022392	13.78853295	13.27020232	14.42916561	24.97247619
14.79412817	12.81120178	9.138326689	9.717062241	12.95352166	18.05692395	25.60198904
19.67936394	17.98236752	16.19648571	22.71744735	23.47849311	23.96618331	24.29044447
40.49062878	25.47680825	26.74059597	33.25133898	35.87871405	35.2192507	35.35799901
66.22615404	45.8481455	40.62614775	40.39272584	41.27307174	42.83570904	42.74086004
69.16444782	28.67712116	29.52201926	32.77849651	36.31220305	33.36243618	35.28528948
43.51070813	20.07478659	25.15046172	26.63300835	27.80268058	23.85944793	29.29678258
31.16616549	19.97635138	23.73419897	17.27967492	17.97740866	20.43955644	17.18572246
15.07841651	10.64024065	12.20144656	11.36375592	13.68534292	15.1477076	14.54964466
10.4170961	8.882044768	7.599419149	11.64654692	12.4925518	10.84212351	17.31195078
6.853669385	9.106380589	8.555757605	9.336584187	12.76251592	11.0522495	17.15897018
23.8411978	18.66753717	19.9374874	19.82322342	18.5209664	17.76304002	24.8271575
19.32739933	20.17980991	14.75022392	13.78853295	13.27020232	14.42916561	24.97247619
14.79412817	12.81120178	9.138326689	9.717062241	12.95352166	18.05692395	25.60198904
19.67936394	17.98236752	16.19648571	22.71744735	23.47849311	23.96618331	24.29044447
40.49062878	25.47680825	26.74059597	33.25133898	35.87871405	35.2192507	35.35799901
66.22615404	45.8481455	40.62614775	40.39272584	41.27307174	42.83570904	42.74086004
94.45341882	46.10892552	27.50648144	29.96718048	52.97533396	100	100
81.21016441	29.37321473	21.85194162	21.15784176	23.42934186	52.70606143	100
43.25744918	20.91841758	18.00850978	16.02426244	16.3159473	18.19530071	81.33654826
19.75540457	16.28283889	13.46316604	13.12715118	14.95670817	15.47874338	53.50534337
14.77649717	12.04479189	10.97401085	11.10265317	12.6756756	14.51771205	31.44486239
11.93447615	9.96425586	8.734709236	8.977785588	10.1626869	12.28332239	26.11381468
21.16843598	16.34392899	13.14026955	11.40793726	12.39154601	15.49483983	84.14485623
22.36259317	16.71458577	13.69833749	11.85078253	12.61816769	15.27762856	82.64962262
23.37106325	16.71071738	13.8898726	13.96657861	15.7475348	27.01569625	100
39.59811828	18.44294674	16.70880439	17.27570416	21.53481792	62.00634679	100

70.95330384	23.67202129	22.15361144	27.25649341	49.65676535	100	100
92.75179146	46.05211866	34.27853826	46.08475122	100	100	100
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111	112	113	114	115	116	117
33.727	32.845	43.087	85.638	97.476	100	100
51.85	51.035	51.89	65.043	82.239	92.453	96.55
23.064	21.432	20.506	22.052	34.716	43.222	53.986
6.739	7.335	9.888	10.795	14.961	20.836	26.083
7.806	9.474	12.161	14.332	21.567	27.279	32.157
5.909	6.216	5.3	4.197	6.753	10.571	13.45
8.147	7.857	9.817	13.502	20.007	29.252	36.704
18.013	19.89	22.23	25.223	38.341	53.412	65.201
11.729	17.293	22.135	26.425	38.454	49.931	61.636
20.045	19.734	19.864	34.158	58.403	82.452	94.597
12.215	15.423	48.589	89.208	98.442	100	100
22.081	21.213	84.957	100	100	100	100
73.271	75.998	73.95	76.938	76.483	69.974	67.562
91.633	95.002	88.691	75.06	73.169	76.595	77.668
63.245	67.577	65.906	65.015	62.901	50.501	48.865
51.697	51.672	45.575	46.423	45.682	46.956	41.578
75.091	64.848	58.624	62.301	66.628	66.755	60.368
69.446	66.851	70.612	69.674	61.392	55.071	47.82
95.706	96.85	95.457	87.112	84.107	74.066	69.879
91.053	93.586	92.621	85.362	74.218	78.469	81.755
82.578	80.249	77.624	73.925	71.517	55.128	54.16
56.662	57.256	58.751	62.239	70.901	67.284	63.995
74.746	75.448	71.831	65.141	64.684	63.061	64.158
85.329	80.464	84.159	83.826	76.886	72.678	70.173
190	190	190	190	190	190	190
0.9075	0.8639	0.8722	0.8916	0.9043	0.9139	0.9211
0.8971	0.8437	0.851	0.8668	0.8834	0.8946	0.9043
0.8812	0.8271	0.8317	0.8352	0.844	0.8607	0.8748
0.8542	0.7597	0.7696	0.7895	0.8235	0.8375	0.8354
0.8182	0.6602	0.6711	0.6909	0.7255	0.7734	0.8006
0.7818	0.5609	0.5762	0.5963	0.6256	0.673	0.7029
0.7237	0.5632	0.5762	0.6008	0.6261	0.6612	0.6813
0.7443	0.5918	0.6048	0.6255	0.6565	0.6832	0.7035
0.7977	0.631	0.6461	0.6785	0.7237	0.7553	0.7788
0.8439	0.7488	0.7698	0.7983	0.8198	0.8341	0.8466
0.8869	0.8312	0.8458	0.863	0.8779	0.8895	0.8981
0.9087	0.8654	0.8773	0.8973	0.9083	0.9179	0.9239
0.712848483	0.690322625	0.309142086	0.00047254	0	0	0
0.77415356	0.717773641	0.531316963	0.070042971	0	0	0
0.858390609	0.837572184	0.713578732	0.256770516	7.81E-05	0	0
0.878996194	0.889875705	0.809829501	0.460797762	0.024565137	0	0
0.899017472	0.879254623	0.816176051	0.610335612	0.125307244	0	0
0.886904361	0.841989473	0.775486902	0.618555173	0.233399449	0	0
0.814743868	0.75963131	0.706519663	0.521419942	0.195446809	0	0
0.826038903	0.759145915	0.617223106	0.404214708	0.060298486	0	0
0.83384529	0.803859788	0.671955812	0.212931125	0.000404004	0	0

0.821114985	0.780537245	0.429981646	0.015462401	0	0	0
0.751759996	0.663897624	0.154557481	0	0	0	0
0.662616927	0.59893074	0.109974892	0	0	0	0
0.573678066	0.5477559	0.562128469	0.600360743	0.598440353	0.60043204	0.597030396
0.578013839	0.584347177	0.611289181	0.607522887	0.620336176	0.606940717	0.631015671
0.615645564	0.615563157	0.612425474	0.612531853	0.609519537	0.621933973	0.595094696
0.610603684	0.628578954	0.638869571	0.647318542	0.614225901	0.635271307	0.643723372
0.59972438	0.618807875	0.635416981	0.634933202	0.625754826	0.628499227	0.618625387
0.466580457	0.53184647	0.576727284	0.598975448	0.603194818	0.608727602	0.60297131
0.21425538	0.281773067	0.375471864	0.395451774	0.426325316	0.465831684	0.399667194
0.163828913	0.250256316	0.317881108	0.327574524	0.347141015	0.416170723	0.449182762
0.209049374	0.262700036	0.283381596	0.328265361	0.418710595	0.45004151	0.444304383
0.533440246	0.541994242	0.53127302	0.516222872	0.53034315	0.488433865	0.48568627
0.587878475	0.576215216	0.575029771	0.563538655	0.590774297	0.604248717	0.542559223
0.553844434	0.52453096	0.508399457	0.52431333	0.564501357	0.568467136	0.530706909
0.71002245	0.3769755	0.0895187	0	0	0	0
0.7514586	0.5520666	0.32785445	0.05161345	0	0	0
0.82072655	0.5720058	0.32183115	0.10623855	0.00E+00	0	0
0.8241536	0.66993635	0.4274466	0.13095485	0.00425785	0	0
0.87348235	0.68779855	0.4027303	0.12513925	0.0180699	0	0
0.79725645	0.59184115	0.35309	0.1512056	0.03603595	0	0
0.7570665	0.59557975	0.34862445	0.11516965	0.0292857	0	0
0.74242365	0.600253	0.36087875	0.0951266	0.0027001	0	0
0.7535356	0.52994655	0.3127962	0.0785106	0	0	0
0.6660939	0.3595287	0.1705217	0.04808255	0	0	0
0.5119805	0.25370555	0.02315855	0.00529635	0	0	0
0.58789485	0.37894865	0.0918034	0	0	0	0
0.60385406	0.595837616	0.284635149	0.00709147	0	0	0
0.70020555	0.632014388	0.45364851	0.071788284	0	0	0
0.714799589	0.685354573	0.581192189	0.398458376	0.149845838	0.000976362	0
0.761716341	0.777492292	0.768088386	0.669167523	0.372096608	0.036896197	0
0.833299075	0.680215827	0.721634121	0.565570401	0.362384378	0.079496403	0
0.875899281	0.781346351	0.668550874	0.589619733	0.480061665	0.175539568	0
0.856217883	0.755704008	0.676567318	0.488335046	0.309609455	0.081449126	0
0.852569373	0.782887975	0.662898253	0.582117163	0.370503597	0.064953751	0
0.72307297	0.697482014	0.665416238	0.571736896	0.208067831	0.004213772	0
0.675847893	0.736587873	0.686073998	0.335200411	0.02368962	0	0
0.632939363	0.541829394	0.196865365	0.033710175	0	0	0
0.538129496	0.40991778	0.092137718	0	0	0	0
0.689242881	0.667462955	0.298905009	0.000456892	0	0	0
0.748517873	0.694004945	0.513722681	0.067723535	0	0	0
0.829965456	0.809836422	0.689948948	0.248267695	0.000075518	0	0
0.849888698	0.86040794	0.783012423	0.445538687	0.023751675	0	0
0.869246982	0.85013857	0.789148811	0.59012467	0.12115776	0	0
0.85753499	0.814107435	0.749807062	0.598072044	0.225670549	0	0
0.787764054	0.73447652	0.683123636	0.504153395	0.188974691	0	0
0.79868506	0.734007198	0.596784088	0.390829351	0.058301734	0	0

0.806232942	0.777240394	0.649704349	0.205880023	0.000390626	0	0
0.793924195	0.754690165	0.41574303	0.014950372	0	0	0
0.72686586	0.641913004	0.149439392	0	0	0	0
0.640674716	0.579097464	0.106333132	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
1	1	1	1	1	1	1
28.71515167	30.96773751	69.08579141	99.952746	100	100	100
22.58464401	28.22263594	46.86830372	92.9957029	100	100	100
14.16093911	16.24278159	28.64212679	74.32294842	99.99218956	100	100
12.10038057	11.01242951	19.01704993	53.92022381	97.54348631	100	100
10.09825278	12.07453765	18.38239491	38.96643878	87.46927565	100	100
11.30956395	15.80105269	22.45130977	38.14448269	76.66005514	100	100
18.52561315	24.03686896	29.34803372	47.8580058	80.45531905	100	100
17.3961097	24.0854085	38.27768944	59.57852916	93.97015136	100	100
16.615471	19.61402122	32.8044188	78.70688747	99.95959957	100	100
17.88850148	21.94627555	57.00183542	98.4537599	100	100	100
24.82400037	33.61023759	84.54425186	100	100	100	100
33.73830731	40.106926	89.00251077	100	100	100	100
29.57609345	54.55812139	81.76121869	99.22962909	100	100	100
29.70615607	45.02353083	75.98843931	99.68985067	100	100	100
23.63323218	45.39370906	71.87645954	94.37729287	100	100	100
30.96676301	42.98254817	64.2427842	87.9041763	99.5898025	100	100
30.40649326	37.99014451	59.83065992	86.47348748	98.35921002	100	100
24.11346339	40.95157033	61.26134875	85.02278902	98.06907033	100	100
36.34935453	43.99303468	63.83258671	83.93226397	98.11909441	100	100
23.37310694	41.12165222	67.15418593	87.55400771	98.86945568	100	100
30.79668112	66.39381985	74.94793834	96.29821773	100	100	100
37.60996146	49.70578516	82.04135356	95.47782274	100	100	100
41.2317052	62.92214836	89.50494701	100	100	100	100
45.49375723	70.4957948	92.6264499	100	100	100	100
62.697809	61.20127831	61.34511349	60.14146486	59.02738585	60.84409886	61.0707156
62.73625583	60.98358433	61.62687311	62.01839511	60.54303436	61.1025452	60.673752
59.80480867	57.48677263	56.37662442	58.05721054	58.81670066	59.54085925	59.12673723
60.36855114	58.03958536	55.07130795	53.67164235	55.10494663	57.31194934	57.03797357
68.53749367	66.37663908	62.62347397	60.24129397	59.82151966	63.31554961	62.3834416
76.72346282	74.98556624	70.65117582	67.70073008	65.63950478	66.7936665	63.49717241
86.00990436	84.62923146	82.36960699	79.81350383	77.33586693	76.35019342	71.79595783
87.4213618	86.21579177	84.53464956	82.52969678	80.86872113	79.64431964	73.69754301
81.26361657	80.53380644	77.99994752	76.86216436	77.24871039	75.22475828	70.12251985
73.54770183	72.58958629	70.51976167	71.20814873	72.39765354	69.93692744	67.36026185
64.96661653	64.19385917	65.93711696	65.26102987	63.44015368	64.14451817	64.09380869
64.62904261	64.73179915	65.27242077	63.70150682	62.40016734	63.50496766	63.67760926
77.391	78.166	79.608	76.679	72.309	68.173	65.062
70.597	68.146	68.149	69.402	67.377	65.025	63.68
63.3	62.13	63.083	67.823	70.539	68.743	65.518

61.459	59.357	58.596	59.039	61.909	66.501	66.317
66.982	65.262	65.439	66.456	67.912	72.627	74.258
71.542	68.382	68.695	71.022	73.461	78.088	81.066
86.194	83.921	83.723	84.333	85.309	86.003	85.603
93.269	92.48	91.194	89.842	88.337	86.561	84.96
91.492	90.699	89.452	88.042	86.436	85.428	83.581
79.402	79.388	79.073	78.913	78.98	75.971	73.12
75.507	74.513	74.607	72.962	71.368	71.776	73.325
81.8	83.638	84.156	82.01	79.043	76.396	74.745
36.81918383	37.6579386	70.21882897	99.25802462	100	100	100
26.73799667	33.87278886	52.53508253	92.48884349	100	100	100
25.21103285	28.29184365	39.19027905	58.30958654	84.32173773	99.89784397	100
20.30216678	18.65154041	19.63546427	29.98548309	61.06779934	96.1395774	100
12.8125168	28.82950696	24.49594064	40.82477553	62.08398301	91.68234851	100
8.355287919	18.24829292	30.05000269	38.30851121	49.77149309	81.63342115	100
10.41453842	20.93123286	29.21124792	48.90585515	67.60578526	91.47803645	100
10.79627937	18.08699392	30.64143234	39.09349965	61.23447497	93.2039357	100
24.34539491	27.02295822	30.37797731	40.17957955	78.23001237	99.55911608	100
29.28652078	22.93134039	28.21657078	64.92822195	97.52137212	100	100
33.77600946	43.30878004	79.40211839	96.47292865	100	100	100
43.69589763	57.11059734	90.35969676	100	100	100	100
8.863871636	9.057971014	8.190993789	6.146480331	4.807194617	3.797877847	3.040890269
11.12836439	11.1865942	10.41666667	8.760351967	7.006987578	5.829451346	4.813664596
12.8429089	12.93995859	12.44824017	12.08592133	11.15424431	9.400879917	7.919254658
19.75931677	20.0310559	18.98938923	16.89958592	13.31521739	11.84653209	12.06004141
30.43478261	30.50595238	29.36076605	27.27096273	23.63483437	18.58825052	15.72204969
41.05525362	40.95496894	39.35041408	37.23473085	34.14855072	29.16019669	26.01578675
41.06819358	40.71557971	39.35041408	36.76242236	34.09679089	30.39596273	28.2802795
38.07582816	37.70703934	36.34187371	34.16149068	30.89415114	28.07971014	25.94461698
33.6859472	33.57919255	31.98757764	28.57789855	23.82246377	20.49689441	18.02536232
21.27652692	21.18271222	18.96350932	15.9679089	13.70988613	12.20238095	10.88897516
12.43530021	12.50646998	10.96661491	9.161490683	7.589285714	6.372929607	5.467132505
8.889751553	8.909161491	7.653985507	5.544772257	4.386645963	3.377329193	2.749741201
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0	0	0	0	0	0	0
49.67160326	50.22160326	48.33913043	43.48220109	40.09398907	39.05339674	39.00136612
41.19066265	41.56590909	43.58378788	43.76856287	42.33407738	41.24026946	40.33569277
44.97404891	43.75353261	42.46032609	41.03606557	39.66222527	38.08346995	37.31881868
45.23952514	43.16264045	40.95663842	40.27201705	40.54777778	38.37261236	34.82751397
47.79072581	46.65389785	45.01034946	43.69260753	42.68400538	40.49462366	35.97137097
54.62055556	51.19097222	46.52055556	44.79777778	43.61402778	42.06347222	37.53027778
68.72956989	65.78024194	62.86169355	60.80456989	58.72822581	56.02472973	51.15752688
74.75725806	72.91438172	71.35107527	70.09247312	68.42634409	64.30483871	59.60591398
70.11634078	68.80027933	66.58365922	65.42178771	64.16910112	59.53272472	57.35379213
58.87472826	58.63709239	58.95625	59.86711957	56.82310811	52.20108108	51.17445946
48.92569444	50.50555556	50.38055556	46.83226257	44.14861111	43.83027778	43.64555556
49.46174863	50.09175824	48.57568306	44.98918919	43.68364865	44.24594595	43.92594595

30.46523761	31.27806855	66.19281227	99.25110752	100	100	100
25.81675014	28.30327773	39.05005361	87.72228375	100	100	100
20.49925516	24.77154138	29.73788306	67.15375728	99.85805412	100	100
19.18325175	24.81562533	29.00824131	49.03680682	95.23745798	100	100
19.04388298	23.7039528	29.3635992	38.0309553	84.95169852	100	100
20.18443973	25.71835912	31.87705207	38.30180964	73.72216178	99.98803903	100
24.48710573	33.86090708	44.67059637	56.85836329	83.40591256	99.9936659	100
23.58286928	30.64101532	40.09533842	56.51637414	92.8193571	100	100
25.14668443	29.38312104	36.6451757	77.72054477	99.86441807	100	100
22.52603981	25.94718307	54.07222982	97.13880323	100	100	100
26.69737251	28.97878281	79.47220429	100	100	100	100
36.69177126	38.95571996	85.5118001	100	100	100	100
62	61.7	62.4	57.9	54.8	54.2	54.6
59.3	57.2	58	57.7	55.3	54.2	54.1
56.9	54.9	53.6	54	53.2	52.3	51.9
56.3	53.6	49.5	47.4	46.4	49.3	48.5
63.3	60.7	55.6	52.8	50.7	52.8	54.2
74	71.9	65.9	61.4	58.8	58.3	55.8
82.5	80.4	76.3	73.6	69.6	67.4	64.2
85.1	83.5	80.3	77.7	74.8	73.2	67.6
78.9	77.8	74.3	72.1	71.4	67.7	62.7
70.7	70.1	68.5	68.9	67.9	63.2	61
63.6	63.8	65.8	62.9	59.6	58.7	58.9
61.8	63.4	64.1	60.2	57.6	56.7	56.9
36.05093239	55.2692477	95.62536987	100	100	100	100
29.88295358	41.61904491	78.99777573	100	100	100	100
23.49129525	34.4571668	62.7355738	97.26021176	100	100	100
20.78785549	20.8589164	38.99618063	85.19696942	100	100	100
20.08466103	23.17296679	37.77177091	72.4388153	99.6888489	100	100
20.54092172	29.05951547	35.09786191	65.24955417	96.78039024	100	100
27.19352263	34.13510002	49.49787142	79.16657436	98.46603133	100	100
30.25650544	45.26533672	50.4972794	84.38628374	100	100	100
28.07717736	37.01416822	64.63511757	97.17262509	100	100	100
27.22323868	40.74997702	88.49235856	100	100	100	100
39.2645694	68.63329341	99.8770778	100	100	100	100
44.82567388	73.44789368	100	100	100	100	100
54.88465517	54.40031034	52.70006897	47.44727586	43.49189655	36.06603448	34.51831034
61.21771429	57.70922222	55.01962963	49.4332963	44.98064286	39.95764286	39.22153571
52.6222	49.83186667	47.8027	47.99703333	43.60026667	42.83906667	40.67606667
62.0851	58.38986667	55.20910345	52.48753571	47.62103333	43.33226667	39.56683333
60.07135484	61.05645161	59.30948387	58.23003226	54.20693548	51.071	46.73880645
67.75333333	68.96333333	66.61573333	62.4494	56.56353333	50.97293333	44.76606667
73.2	70.9	68.13858065	62.95219355	57.59045161	52.12941935	42.56687097
74.1	71.9	68.4	64.5	58.98064516	53.42903226	45.64516129
68.58275862	67.68275862	64.5862069	61.23103448	57.38275862	50.13793103	43.7
56.20322581	56.44193548	54.87096774	53.05666667	50.03870968	46.25264516	42.72045161
55.27013333	54.82896667	52.21	49.19283333	47.2591	40.72093333	38.73356667

52.25496774	52.7352	51.03166667	47.90396774	43.76435484	38.22754839	37.57390323
46.58397166	45.9226261	46.24793601	44.82730454	44.3242356	41.05832963	42.98446335
40.78074124	39.2601043	39.43829556	43.47259631	45.79161206	46.36244523	44.2322184
44.62719756	43.38461327	43.77494995	48.65695188	54.11868774	54.2684478	50.7967198
41.53466428	41.19994134	40.63359057	41.5848191	47.61514693	48.35643922	48.53650349
43.50117158	41.21758277	41.47476026	41.73693242	46.48841657	48.81364365	48.24620429
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77.50920837	71.77483075	66.69760446	66.21454621	66.59332471	68.76915991	66.08303591
74.53188868	70.94251379	68.53066441	69.68078327	71.44591892	68.69500827	65.68876113
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42.92238216	44.01888836	46.64136234	46.98344922	45.99925907	45.85988856	44.91245406
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36.05093239	55.2692477	95.62536987	100	100	100	100
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23.49129525	34.4571668	62.7355738	97.26021176	100	100	100
20.78785549	20.8589164	38.99618063	85.19696942	100	100	100
20.08466103	23.17296679	37.77177091	72.4388153	99.6888489	100	100
20.54092172	29.05951547	35.09786191	65.24955417	96.78039024	100	100
27.19352263	34.13510002	49.49787142	79.16657436	98.46603133	100	100
30.25650544	45.26533672	50.4972794	84.38628374	100	100	100
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27.22323868	40.74997702	88.49235856	100	100	100	100
39.2645694	68.63329341	99.8770778	100	100	100	100
44.82567388	73.44789368	100	100	100	100	100
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27.19352263	34.13510002	49.49787142	79.16657436	98.46603133	100	100
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59.90232163	60.70176842	61.78911049	63.1768999	64.54918133	66.07175061	67.91224659	
56.15182955	56.45979532	57.3022481	58.74941151	60.55576511	62.56639351	64.86323434	
60.10909164	58.16486172	58.81260266	60.55754212	62.75916613	65.32690887	67.5064343	
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68.8437311	66.10322526	67.03459125	69.03843046	71.82327738	74.50169559	77.40268855	
71.95273155	69.45037085	70.83248886	73.08385068	75.59029421	78.2964465	80.73611279	
67.89536917	65.95656301	66.86270584	68.45778589	70.55827758	73.52030784	75.88743089	
66.40776926	66.29873049	67.25330243	68.65807588	70.49080003	73.29583706	75.14412983	
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63.291	63.71188414	65.07108154	66.90693773	68.72001659	69.53873072	69.26694222	
62.812	61.81223549	62.33250891	63.75169511	65.29416528	67.5054585	69.50426552	

64.371	62.72054416	61.83308248	61.55734286	62.41685238	64.00209467	66.30510772
71.659	68.89004391	66.55431439	66.2950221	67.50592315	69.37061469	72.04707446
77.836	73.78528669	70.07699227	67.46403461	66.56965164	67.18311325	69.79399141
83.346	81.54063341	80.16852569	79.01396626	78.17101389	77.50445061	77.93565343
83.635	83.38464458	83.41245191	84.08906558	85.37830296	85.97869063	86.54907124
82.73	82.42944388	82.34427695	82.8712125	83.79790106	84.67928204	85.54857759
71.394	70.70838018	70.9547589	72.9411463	75.63174179	77.90788008	79.34421898
75.385	77.29117019	78.9376913	79.43326383	79.44843444	78.46332661	76.87422397
74.437	75.01230294	75.98110002	77.2338212	77.43892911	77.51695884	77.61907425
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6.774068323	5.958850932	5.227743271	4.483695652	3.920807453	3.442028986	3.03442029
10.39078675	9.271480331	8.320393375	7.421066253	6.702898551	6.094720497	5.441252588
13.50931677	12.77173913	11.91123188	11.39363354	10.72075569	9.730848861	8.876811594
22.94901656	20.2186853	17.72774327	15.57324017	14.66097308	13.96221532	13.43167702
26.77924431	25.08410973	23.73835404	22.52846791	20.98214286	19.31935818	18.10300207
24.01656315	22.56728778	20.99508282	19.76578675	18.68530021	17.54658385	16.26552795
16.33022774	15.01035197	14.376294	13.86516563	12.74585921	12.31884058	11.86594203
10.08022774	9.426759834	8.766821946	8.294513458	7.80926501	7.343426501	6.922877847
4.761904762	4.22489648	3.694358178	3.351449275	3.027950311	2.685041408	2.432712215
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37.11395028	37.87404372	39.15576923	40.73913043	42.11372283	43.48248588	44.69347826
31.95847222	31.52807263	32.42274011	34.31201117	36.13888889	38.20726257	40.30888889
33.71702703	31.73736413	31.48845109	33.22240437	35.93532609	38.4375	40.51141304
34.71722222	34.20458333	34.77486111	35.05541667	37.33333333	39.90444444	42.61638889
49.11115591	49.04126344	49.59139785	50.67365591	52.85228495	54.83387097	57.24327957
57.37903226	57.02849462	57.43548387	58.3469086	59.80927419	60.79005376	62.93817204
56.24016854	56.22667598	56.73840782	57.34958101	58.16480447	59.24231844	60.38617318
50.56027027	50.87472973	51.42445946	52.39067568	53.40445946	54.76918919	55.59081081
44.10625	45.52111111	46.78826816	48.06347222	48.55336022	49.62388889	49.13263889
43.93783784	44.39689189	46.39918919	46.87648649	47.24594595	48.20846774	48.47540323

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55.1	55.9	56.5	57	58.3	58.7	59.5
54.2	55.2	56.4	57.8	59.4	60.3	61.8
52.3	53.6	55.1	56.7	58.6	60.7	62.2
48.6	49.1	50.9	53	55.2	57.4	59.8
51.7	51.4	52.8	54.9	57.2	60.9	63.1
52.5	50.5	51	53.2	56.1	61.5	65.1
61.4	61.4	62.9	64.3	66.9	70.6	73.9
64.9	64.4	66.3	68.8	71.5	75.5	78.6
60.6	60.7	62.1	63.9	66.2	69.2	71.9
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33.00165517	33.37896552	35.2022069	36.18275862	39.78106897	42.06917241	43.57875862
40.39821429	40.16967857	38.21932143	37.475	37.725	38.48571429	42.47782143
38.56151724	37.15466667	37.53063333	37.1546	37.50776667	38.84172414	40.87
40.79086667	40.40803333	40.74906667	40.6715	39.66143333	40.62513333	41.79766667
43.41664516	44.23235484	47.64935484	47.2018	47.6749	45.90666667	43.88743333
42.7438	45.43903333	47.4875	50.21363333	52.25863333	52.3777	51.51153333
39.92535484	42.7803871	45.24019355	49.75916129	52.64735484	54.1256129	55.44151613
43.26774194	46	49.20322581	52.40967742	55.9	58.3	61.7
40.35862069	41.93103448	43.76896552	45.65862069	48.56896552	51.63427586	55.31734483
40.96080645	42.29025806	44.85670968	47.6866129	49.77129032	50.60464516	53.43829032
38.53733333	39.3889	41.03046667	40.8292	41.639	42.45506667	43.53566667

37.77129032	38.70751613	38.92093548	39.7326129	39.70454839	39.54290323	38.12803226
41.77323983	43.07918599	42.56122909	45.08244894	44.22691957	41.99471823	42.57579688
46.48262148	47.03233936	47.4456323	46.97659756	48.92179746	48.13223936	45.79236446
50.68153823	49.23796649	51.20024753	50.92797397	53.21029811	52.78506278	51.21667231
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51.47903657	51.88158778	53.51037853	56.82797613	58.81865635	58.06207588	60.7160547
67.68709344	69.04396282	67.99136811	70.67710791	72.04551946	73.5418394	75.84419024
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61.67983394	63.25051363	63.55627709	66.26606175	68.07589329	69.17457665	70.17544772
55.75168874	55.75613912	56.41036087	56.45798633	56.09753763	56.66249566	57.0817598
43.67931482	42.51245101	42.59090896	41.45082747	42.19183161	42.48203475	41.22566709
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125	126	127	128	129	130	131
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100	100	100	99.702	74.216	53.011	45.689
100	100	100	97.231	33.232	23.369	19.419
100	100	100	27.596	13.574	13.177	10.639
100	100	99.307	28.167	17.64	13.931	11.187
100	100	91.627	12.649	7.423	7.376	6.546
100	100	100	21.969	11.955	10.532	10.802
100	100	100	43.242	23.617	18.693	14.409
100	100	100	69.28	26.618	22.038	15.947
100	100	100	100	32.998	24.788	17.67
100	100	100	100	58.39	19.988	10.116
100	100	100	100	98.062	53.428	26.514
81.497	80.656	81.573	82.067	80.922	79.861	82.185
90.07	90.298	89.346	89.126	90.775	92.134	98.332
61.893	63.164	68.052	76.801	77.067	78.305	64.216
62.829	66.236	67.276	70.148	76.214	77.468	78.013
72.732	78.27	75.481	81.778	85.907	79.99	79.006
93.175	96.247	98.013	98.384	97.944	96.931	97.038
94.059	93.03	94.786	97.146	94.117	94.602	93.398
97.096	94.843	91.445	90.891	93.028	92.503	90.727
71.745	71.529	72.982	77.441	80.783	80.68	77.037
68.727	74.077	73.12	81.473	91.294	95.134	92.83
74.884	76.292	76.191	79.173	82.408	81.621	79.061
74.061	77.28	78.359	79.759	78.17	73.279	76.016
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0.9453	0.947	0.9475	0.943	0.9262	0.9078	0.8922
0.9386	0.9406	0.9281	0.9308	0.91	0.8901	0.8748
0.925	0.9282	0.9249	0.9016	0.8753	0.8528	0.8375
0.9028	0.9061	0.8795	0.8557	0.8362	0.8293	0.8085
0.8723	0.8677	0.8392	0.8197	0.7762	0.7394	0.7112
0.8308	0.8254	0.8021	0.7274	0.6767	0.6397	0.6111
0.7875	0.7832	0.7413	0.696	0.6588	0.6276	0.6036
0.7991	0.8026	0.7703	0.7231	0.6851	0.6499	0.6232
0.8418	0.8459	0.8183	0.7955	0.7445	0.7062	0.679
0.8881	0.8907	0.8855	0.8569	0.8297	0.8112	0.7941
0.9294	0.9307	0.9182	0.9128	0.8874	0.8649	0.8517
0.9474	0.949	1	0.9426	0.9251	0.9061	0.8912
0	0	0	0.059645563	0.585889401	0.698044228	0.693180998
0	0	0	0.201994599	0.666955784	0.763970469	0.737293003
0	0	0.055299147	0.580010036	0.815703121	0.855866026	0.864287067
0	0.002729937	0.368371447	0.797510309	0.863908736	0.898547546	0.910931625
0	0.095970793	0.596069584	0.853728425	0.924035471	0.951589262	0.93976682
0	0.164085063	0.672398568	0.868847746	0.951832638	0.960410645	0.966888442
0	0.071693453	0.43991262	0.724954369	0.86826895	0.90981538	0.909591165
0	0.004508525	0.365519037	0.725453093	0.849325174	0.894744768	0.906401386
0	0	0.218614614	0.756349259	0.88334821	0.894491877	0.892852217

0	0	0.060712528	0.60239804	0.809192534	0.835926413	0.790566642
0	0	0.000313771	0.296121578	0.696587768	0.731284449	0.705382216
0	0	0	0.092502887	0.575198362	0.685690695	0.63989325
0.559708349	0.556055075	0.571528386	0.553300215	0.517318538	0.494959908	0.502620715
0.551341107	0.546280558	0.569620527	0.562905372	0.583702162	0.586839147	0.578960956
0.524886442	0.507917943	0.487439002	0.45042961	0.423502523	0.496655562	0.531498252
0.49806001	0.484780355	0.44982469	0.395788867	0.425664196	0.481413472	0.527886898
0.509614193	0.477584068	0.397774712	0.400932077	0.477991881	0.520288491	0.523068141
0.406559815	0.40419325	0.352539102	0.342177638	0.403571794	0.384957911	0.359902196
0.11359377	0.130252728	0.05924357	0.043178912	0.085892127	0.074477938	0.048467913
0.220429226	0.219546706	0.151396315	0.039735758	0.049573217	0.057135516	0.072537813
0.246034806	0.252055342	0.262455082	0.166030697	0.155689065	0.163916487	0.18782847
0.475058575	0.479134406	0.511535486	0.451656414	0.381235969	0.451845518	0.468568108
0.575845121	0.580461864	0.61177308	0.570045275	0.454409921	0.463435391	0.494163745
0.577122424	0.635622665	0.637740783	0.618637812	0.555905077	0.532524612	0.525572835
0	0	0	0.03084345	0.2592096	0.5433432	0.799645
0	0	0	0.13510885	0.4253696	0.6970412	0.8802326
0	0	0.0467325	0.1914994	0.4392855	0.71479955	0.96653195
0	0.0010385	0.09896905	0.32494665	0.5771983	0.7749287	0.9323653
0	0.01194275	0.10146145	0.3258813	0.45268215	0.7024414	0.90484505
0	0.01879685	0.1109118	0.30043805	0.4187232	0.6492702	0.81678025
0	0.01173505	0.09855365	0.2052076	0.43855855	0.6831253	0.8303846
0	0	0.0866109	0.3127962	0.44811275	0.67180565	0.9030796
0	0	0.06116765	0.29566095	0.5078265	0.6650554	0.9552123
0	0	0.0211854	0.34550895	0.6403391	0.83734255	0.9425426
0	0	0	0.11724665	0.40864975	0.6606937	0.778875
0	0	0	0.07113725	0.3144578	0.4820717	0.71853815
0	0	0	0.073381295	0.479650565	0.616032888	0.574357657
0	0	0	0.214388489	0.572096608	0.679393628	0.639979445
0	0	0.004727646	0.191829394	0.504522097	0.674460432	0.749743063
0	0	0.007451182	0.30626927	0.655549846	0.792600206	0.783453237
0	0	0.110688592	0.511356629	0.757810894	0.846043165	0.885508736
0	0	0.184943474	0.599897225	0.806012333	0.877081192	0.942805755
0	0	0.069270298	0.394809866	0.6163926	0.742137718	0.816957862
0	0	0.008684481	0.343371017	0.687821172	0.801233299	0.857965057
0	0	0	0.206166495	0.632579651	0.795991778	0.799075026
0	0	0	0.064182939	0.474820144	0.671120247	0.709969168
0	0	0.001747174	0.224357657	0.541623844	0.611562179	0.567780062
0	0	0	0.10323741	0.439773895	0.571531346	0.543062693
0	0	0	0.058	0.566	0.675	0.670226674
0	0	0	0.195	0.645	0.739	0.712877933
0	0	0.053	0.561	0.789	0.828	0.835666656
0	0.003	0.356	0.771	0.835	0.869	0.880766604
0	0.093	0.576	0.825	0.893	0.92	0.908646937
0	0.159	0.65	0.84	0.92	0.929	0.934870441
0	0.069	0.425	0.701	0.84	0.88	0.879470533
0	0.004	0.353	0.701	0.821	0.865	0.876386382

0	0	0.211	0.731	0.854	0.865	0.863285886
0	0	0.059	0.582	0.782	0.808	0.764387444
0	0	0	0.286	0.674	0.707	0.682023856
0	0	0	0.089	0.556	0.663	0.618703522
0	0	0	0	0	0	0
1	1	1	0	0	0	0
0	0	0	1	1	1	1
0	0	0	0	0	0	0
100	100	100	94.03544367	41.41105987	30.19557715	30.68190018
100	100	100	79.80054008	33.30442156	23.60295308	26.2706997
100	100	94.47008533	41.99899637	18.42968789	14.41339743	13.57129333
100	99.72700626	63.16285527	20.24896911	13.60912636	10.14524542	8.906837452
100	90.40292067	40.39304164	14.62715753	7.596452898	4.841073784	6.023317959
100	83.59149366	32.76014325	13.11522545	4.816736201	3.958935454	3.311155781
100	92.83065475	56.00873797	27.50456312	13.17310504	9.018462037	9.040883477
100	99.54914746	63.44809633	27.45469072	15.06748257	10.52552316	9.359861392
100	100	78.13853862	24.36507406	11.66517899	10.55081233	10.71477827
100	100	93.92874724	39.76019602	19.08074657	16.40735872	20.94333577
100	100	99.96862289	70.38784222	30.34122315	26.87155508	29.46177835
100	100	100	90.74971134	42.48016376	31.43093045	36.01067503
100	100	100	95.278	69.545	45.694	23.873
100	100	100	93.137	65.433	40.181	25.904
100	100	99.53	87.774	60.771	38.59	16.11
100	99.98	93.427	70.706	43.493	31.917	15.489
100	99.59	87.184	66.534	57.98	32.658	13.178
100	98.459	88.725	67.274	43.593	29.276	20.172
100	99.27	89.685	68.695	47.065	31.607	14.699
100	100	93.237	74.478	45.064	32.137	9.216
100	100	94.237	80.12	64.533	44.313	18.081
100	100	99.02	75.418	44.873	24.964	10.287
100	100	100	84.813	54.498	29.586	8.486
100	100	100	91.576	64.403	58.37	25.124
69.66515633	70.16351385	70.63480532	71.01417831	74.08501203	73.91190611	70.43160838
69.34325262	69.81635646	70.18630883	72.91619676	74.86885931	71.75063356	68.42807653
69.17739297	70.17560369	71.13869107	74.05996828	73.47236675	69.42864993	66.89085548
67.30558993	68.73901837	70.22529402	72.58623492	73.58573224	70.85508916	68.84486722
69.56163031	71.01032128	72.97112869	77.31486685	78.13298665	77.11896091	76.68646475
72.1610529	74.24977737	77.71240267	81.81558095	82.80404248	82.82974294	82.38481062
79.52448785	81.0320386	83.69406679	86.88833118	88.07441135	88.19896428	88.63301932
82.72065018	84.13208839	85.56572929	88.6571835	89.91237877	89.62379633	89.88150516
77.97250034	79.16599042	79.98243033	82.07253648	84.83822979	84.60832065	84.05746481
77.38517635	78.03264098	78.33052726	78.66000542	80.71131639	81.30370599	78.26132996
72.41909581	72.41759929	72.44511713	72.52744764	75.58782054	74.25136027	70.77638797
70.41097491	70.42796585	70.36927777	69.45415011	73.01064597	73.53469191	70.56103883
69.26255464	68.11551089	66.79988554	66.73290926	71.08012862	75.56764377	77.783
68.64285369	68.17323015	68.98262191	72.28957343	76.66396066	76.31783729	77.381
71.51707392	73.24755333	74.64772129	78.01465636	77.91244611	76.32926604	76.525

68.30823334	70.40822551	73.46543232	77.80457135	80.21869048	77.15715916	75.331
74.43628651	76.33291566	78.84090831	84.24670009	85.85940104	83.6776578	82.36
73.16370717	76.6278938	80.79462706	87.91561984	89.4691228	89.21293999	89.553
79.27743342	81.25087277	84.10828515	89.369569	91.35927471	93.20456698	94.785
87.05004668	87.45765623	88.29303801	91.35821922	93.76866565	94.39755979	95.214
86.1093354	86.79571401	88.18687112	90.94991518	94.54273182	94.84904743	94.977
78.56754447	76.89367953	76.02622559	77.41397385	81.79649801	85.336546	82.706
74.89817624	73.84653109	74.15946813	75.49552829	78.81975877	78.02188429	75.1
77.54496959	76.83952479	75.25251793	73.59491289	75.24001057	78.16430315	78.902
100	100	100	92.32216786	49.81450616	35.54492177	39.90537126
100	100	100	77.56868649	40.14194312	28.91553309	33.03941072
100	100	99.50534975	79.92902844	47.21221571	29.43168988	21.55492231
100	100	99.22038819	67.95526641	31.41029088	17.07081026	18.02785096
100	100	88.41873219	46.4971235	20.7107909	11.47911178	7.349857519
100	100	80.64949728	37.23318458	15.66750901	8.231625356	1.354911554
100	100	92.75229851	58.69132749	35.50728534	22.35066401	14.52228614
100	100	99.091349	64.07333728	28.03376526	16.16753589	10.23173289
100	100	100	78.42894779	33.81364589	16.71595247	16.39335448
100	100	100	93.28458519	50.31990967	29.78117103	25.71643637
100	100	99.81719447	76.52561966	43.33028657	36.01268885	40.5935803
100	100	100	89.198344	53.98677348	40.20108608	43.17974085
0.498188406	0.317028986	0.258799172	0.73757764	2.510351967	4.438405797	6.088250518
1.203416149	0.989906832	2.303312629	2.01863354	4.205486542	6.301759834	7.919254658
2.633281573	2.290372671	2.639751553	5.098343685	7.861024845	10.22903727	11.84653209
4.968944099	4.626035197	7.421066253	9.931418219	11.98240166	12.70703934	14.89389234
8.17805383	8.663302277	11.66537267	13.71635611	18.29063147	22.17261905	25.13586957
12.54528986	13.11464803	15.57324017	23.42779503	28.77199793	32.66045549	35.66899586
17.10662526	17.55952381	21.97204969	26.73395445	30.6547619	33.94151139	36.45833333
15.88379917	15.51501035	18.91174948	23.88069358	27.87914079	31.5929089	34.40087992
11.39363354	10.96014493	13.86516563	16.25905797	21.63561077	25.65993789	28.52613872
6.515269151	6.237060041	6.793478261	9.795548654	12.66174948	14.60921325	16.40786749
2.167443064	2.031573499	3.351449275	3.920807453	6.586438923	8.960921325	10.35196687
0.27173913	0.103519669	0	0.776397516	2.620341615	4.626035197	6.191770186
0	0	0	0	0	0	0
0	0	0	0	0	0	0
47.60584239	48.11535326	48.18559783	49.6397541	55.50191257	55.75956284	52.4704918
47.39464286	47.28083832	47.59985119	50.61041667	52.19776786	48.46755952	45.82098214
44.87934783	45.7726776	45.97295082	48.17649457	50.98383152	48.48387978	46.56057692
43.05027778	44.92833333	44.67402235	48.57849162	49.55768156	46.01892655	46.44022346
42.02173913	44.35567568	48.03682065	52.77703804	53.17377717	52.04728261	53.8830163
46	49.41194444	54.34513889	56.91930556	57.90777778	59.69708333	61.67541667
59.48615591	62.04448925	65.26532258	66.05403226	66.99569892	69.32043011	71.25524194
65.26465054	67.65336022	70.17553763	74.27701613	74.94648649	76.04324324	77.65554054
62.17821229	63.59427374	65.01857542	67.99287709	70.12905028	70.40321229	71.38603352
56.41824324	56.47243243	56.85175676	57.32756757	61.78391892	61.93081081	59.6272973
48.8775	49.60958333	50.63763889	53.6125	59.31444444	57.85666667	53.70583333
47.70712366	47.29005376	47.38978495	49.00389785	55.02365591	56.47419355	52.46

100	100	100	94.45341882	46.10892552	27.50648144	29.96718048
100	100	100	81.21016441	29.37321473	21.85194162	21.15784176
100	100	93.50916451	43.25744918	20.91841758	18.00850978	16.02426244
100	99.11297387	60.29294615	19.75540457	16.28283889	13.46316604	13.12715118
100	90.79664228	32.24540447	14.77649717	12.04479189	10.97401085	11.10265317
100	85.63722574	22.41078817	11.93447615	9.96425586	8.734709236	8.977785588
100	93.57170185	44.47192247	21.16843598	16.34392899	13.14026955	11.40793726
100	99.19957138	61.67883981	22.36259317	16.71458577	13.69833749	11.85078253
100	100	78.17565628	23.37106325	16.71071738	13.8898726	13.96657861
100	100	93.00121937	39.59811828	18.44294674	16.70880439	17.27570416
100	100	99.93600304	70.95330384	23.67202129	22.15361144	27.25649341
100	100	100	92.75179146	46.05211866	34.27853826	37.68475122
60	60.4	60.6	62.4	65.6	67.9	65.6
62.5	62.8	63.1	66.2	67.6	66.9	64.4
63.1	63.1	64.4	66.6	66.4	64.5	63
61.5	63	63.9	66	67.8	65.2	64.1
65.9	67.7	69.5	72.3	73.2	72.6	72.3
69.6	72.4	74.8	79.2	80.5	80.5	79.7
77.6	79.8	81.7	84.7	85.7	85.8	85.7
81.7	83.4	84.3	85.7	88.2	87.4	87.4
74.4	75.8	76.6	78.1	81.8	81.3	81.1
69.2	68.9	68.6	69.3	73.7	75.1	73.8
62.2	61.8	61.4	64.3	68.4	68.8	66.5
58.9	58.3	57.8	58.6	63.8	66.8	65.1
100	100	100	69.16444782	28.67712116	29.52201926	32.77849651
100	100	97.23287615	43.51070813	20.07478659	25.15046172	26.63300835
100	100	68.75392539	31.16616549	19.97635138	23.73419897	17.27967492
100	86.74020949	29.0835613	15.07841651	10.64024065	12.20144656	11.36375592
100	58.2809663	9.613352833	10.4170961	8.882044768	7.599419149	11.64654692
100	55.01601581	17.77252059	6.853669385	9.106380589	8.555757605	9.336584187
100	71.20113939	37.6676225	23.8411978	18.66753717	19.9374874	19.82322342
100	83.48594752	30.4317937	19.32739933	20.17980991	14.75022392	13.78853295
100	97.55152916	43.56384043	14.79412817	12.81120178	9.138326689	9.717062241
100	100	62.65972242	19.67936394	17.98236752	16.19648571	22.71744735
100	100	92.78143363	40.49062878	25.47680825	26.74059597	33.25133898
100	100	100	66.22615404	45.8481455	40.62614775	40.39272584
44.23534483	44.33789655	44.16727586	46.20034483	56.50058621	60.59537931	58.09451724
44.25767857	46.22059259	47.55814286	52.76157143	59.17867857	60.8075	61.40964286
41.56666667	42.53666667	45.92463333	54.02413333	56.581	56.52806667	57.17853333
45.5773	47.04313333	51.2222	57.07466667	64.76856667	67.8963	69.5474
49.47036667	52.5713871	54.11643333	59.2267	63.4848	62.80012903	64.6296129
52.8051	55.74773333	59.9969	67.1541	70.14653333	68.8502	70.92
59.00645161	61.5986129	66.83967742	73.29574194	75.7	75.31587097	77.34041935
63.7	66.1	69	76.3	80	79	78.6
56.88868966	58.94041379	60.65093103	64.3	72.75862069	72.89310345	71.35172414
53.04029032	52.71525806	52.70967742	53.78064516	61.28387097	65.40645161	63.36193548
44.53716667	43.74836667	43.32213333	45.69256667	54.14263333	57.14246667	57.18693333

38.38248387	37.90629032	38.81496774	38.93096774	46.97306452	54.42358065	53.95722581
42.61165605	40.48634385	40.05907543	39.72821055	41.98612163	45.81916279	45.20372978
45.84921085	44.66360102	45.46238005	44.86822241	48.13726605	48.12306646	46.30479841
50.80409975	53.32080519	53.45598145	58.12835131	58.29615302	55.5174195	52.30360539
53.08610371	55.30378529	59.05129272	61.17753341	58.6245846	53.97609951	51.62232918
58.8297823	60.7815137	64.27735058	62.56649996	58.92913141	55.46683246	52.60866447
59.91618709	61.36376097	67.6887103	68.56697182	66.31320696	64.49900508	65.60825409
76.68470358	77.5038455	81.43783662	83.01243841	82.08896872	82.353238	83.7582131
74.39061316	75.02908248	79.31025121	84.068539	82.76789167	80.22927052	79.14733211
70.06586914	70.87579012	70.88294595	74.02315271	73.36230342	71.07392805	71.41742368
56.28251652	56.28962432	57.03960927	61.56454031	63.14472908	61.4083448	58.29642516
41.30457328	42.18165016	41.55185748	44.04960878	48.70380893	47.78373305	45.33397541
42.97508234	42.76634675	41.97578011	40.65635474	44.75292878	47.47747333	48.84758179
100	100	100	69.16444782	28.67712116	29.52201926	32.77849651
100	100	97.23287615	43.51070813	20.07478659	25.15046172	26.63300835
100	100	68.75392539	31.16616549	19.97635138	23.73419897	17.27967492
100	86.74020949	29.0835613	15.07841651	10.64024065	12.20144656	11.36375592
100	58.2809663	9.613352833	10.4170961	8.882044768	7.599419149	11.64654692
100	55.01601581	17.77252059	6.853669385	9.106380589	8.555757605	9.336584187
100	71.20113939	37.6676225	23.8411978	18.66753717	19.9374874	19.82322342
100	83.48594752	30.4317937	19.32739933	20.17980991	14.75022392	13.78853295
100	97.55152916	43.56384043	14.79412817	12.81120178	9.138326689	9.717062241
100	100	62.65972242	19.67936394	17.98236752	16.19648571	22.71744735
100	100	92.78143363	40.49062878	25.47680825	26.74059597	33.25133898
100	100	100	66.22615404	45.8481455	40.62614775	40.39272584
100	100	100	69.16444782	28.67712116	29.52201926	32.77849651
100	100	97.23287615	43.51070813	20.07478659	25.15046172	26.63300835
100	100	68.75392539	31.16616549	19.97635138	23.73419897	17.27967492
100	86.74020949	29.0835613	15.07841651	10.64024065	12.20144656	11.36375592
100	58.2809663	9.613352833	10.4170961	8.882044768	7.599419149	11.64654692
100	55.01601581	17.77252059	6.853669385	9.106380589	8.555757605	9.336584187
100	71.20113939	37.6676225	23.8411978	18.66753717	19.9374874	19.82322342
100	83.48594752	30.4317937	19.32739933	20.17980991	14.75022392	13.78853295
100	97.55152916	43.56384043	14.79412817	12.81120178	9.138326689	9.717062241
100	100	62.65972242	19.67936394	17.98236752	16.19648571	22.71744735
100	100	92.78143363	40.49062878	25.47680825	26.74059597	33.25133898
100	100	100	66.22615404	45.8481455	40.62614775	40.39272584
100	100	100	94.45341882	46.10892552	27.50648144	29.96718048
100	100	100	81.21016441	29.37321473	21.85194162	21.15784176
100	100	93.50916451	43.25744918	20.91841758	18.00850978	16.02426244
100	99.11297387	60.29294615	19.75540457	16.28283889	13.46316604	13.12715118
100	90.79664228	32.24540447	14.77649717	12.04479189	10.97401085	11.10265317
100	85.63722574	22.41078817	11.93447615	9.96425586	8.734709236	8.977785588
100	93.57170185	44.47192247	21.16843598	16.34392899	13.14026955	11.40793726
100	99.19957138	61.67883981	22.36259317	16.71458577	13.69833749	11.85078253
100	100	78.17565628	23.37106325	16.71071738	13.8898726	13.96657861
100	100	93.00121937	39.59811828	18.44294674	16.70880439	17.27570416

100	100	99.93600304	70.95330384	23.67202129	22.15361144	27.25649341
100	100	100	92.75179146	46.05211866	34.27853826	46.08475122
0	0	1	1	1	1	1

132	133	134	135	136	137	138
32.111	36.157	34.39	33.727	32.845	43.087	85.638
47.531	50.133	50.78	51.85	51.035	51.89	65.043
17.644	17.319	19.611	23.064	21.432	20.506	22.052
9.995	9.779	6.778	6.739	7.335	9.888	10.795
9.538	9.794	8.619	7.806	9.474	12.161	14.332
6.423	5.163	6.544	5.909	6.216	5.3	4.197
7.665	7.048	7.569	8.147	7.857	9.817	13.502
13.546	13.136	14.49	18.013	19.89	22.23	25.223
14.399	13.301	11.427	11.729	17.293	22.135	26.425
16.812	18.627	19.686	20.045	19.734	19.864	34.158
10.943	14.071	11.009	12.215	15.423	48.589	89.208
28.008	34.376	29.615	22.081	21.213	84.957	100
84.805	82.685	77.379	75.376	74.319	70.63	66.406
96.35	94.813	86.53	75.574	73.308	74.444	72.14
55.197	55.356	53.781	44.888	43.011	43.677	36.859
71.231	59.599	53.709	45.591	42.949	53.143	46.495
73.593	70.536	65.408	64.969	63.963	62.19	61.675
97.417	96.224	92.61	92.793	89.198	81.163	82.133
90.477	90.342	89.95	92.155	93.459	90.114	87.029
90.253	91.067	90.882	93.469	92.41	91.425	88.101
77.922	73.557	72.7	74.734	70.781	69.328	67.169
93.978	92.583	92.23	89.755	90.36	78.225	79.743
74.528	70.322	58.374	57.707	60.788	67.12	69.743
80.151	79.051	81.14	81.1	79.278	77.732	74.101
190	190	190	190	190	190	190
0.8816	0.8732	0.8676	0.9075	0.8639	0.8722	0.8916
0.8634	0.8521	0.8448	0.8971	0.8437	0.851	0.8668
0.8357	0.832	0.8289	0.8812	0.8271	0.8317	0.8352
0.7927	0.7764	0.7649	0.8542	0.7597	0.7696	0.7895
0.6875	0.6703	0.6615	0.8182	0.6602	0.6711	0.6909
0.587	0.5695	0.559	0.7818	0.5609	0.5762	0.5963
0.5801	0.5661	0.5565	0.7237	0.5632	0.5762	0.6008
0.6003	0.5879	0.5848	0.7443	0.5918	0.6048	0.6255
0.6574	0.6397	0.629	0.7977	0.631	0.6461	0.6785
0.7718	0.7568	0.747	0.8439	0.7488	0.7698	0.7983
0.8454	0.8365	0.8325	0.8869	0.8312	0.8458	0.863
0.8801	0.8722	0.8657	0.9087	0.8654	0.8773	0.8973
0.646436121	0.640508714	0.679135497	0.712848483	0.690322625	0.309142086	0.00047254
0.742413169	0.707576514	0.767011269	0.77415356	0.717773641	0.531316963	0.070042971
0.841315797	0.834225336	0.840014687	0.858390609	0.837572184	0.713578732	0.256770516
0.903928084	0.91472582	0.879749175	0.878996194	0.889875705	0.809829501	0.460797762
0.916049416	0.902857647	0.914354274	0.899017472	0.879254623	0.816176051	0.610335612
0.953469365	0.921202613	0.922899817	0.886904361	0.841989473	0.775486902	0.618555173
0.919237474	0.900126808	0.874105568	0.814743868	0.75963131	0.706519663	0.521419942
0.90277796	0.878955721	0.856349845	0.826038903	0.759145915	0.617223106	0.404214708
0.836312449	0.818263465	0.849685317	0.83384529	0.803859788	0.671955812	0.212931125

0.762445566	0.766065512	0.805070311	0.821114985	0.780537245	0.429981646	0.015462401
0.640726026	0.667301669	0.703820243	0.751759996	0.663897624	0.154557481	0
0.577656906	0.58019607	0.623280379	0.662616927	0.59893074	0.109974892	0
0.550995855	0.550028547	0.557447777	0.573678066	0.5477559	0.562128469	0.600360743
0.561297454	0.577497322	0.584239113	0.578013839	0.584347177	0.611289181	0.607522887
0.549197781	0.576620219	0.584307979	0.615645564	0.615563157	0.612425474	0.612531853
0.547928007	0.553378128	0.575793873	0.610603684	0.628578954	0.638869571	0.647318542
0.526888252	0.534757829	0.563829535	0.59972438	0.618807875	0.635416981	0.634933202
0.340144645	0.377831776	0.425702256	0.466580457	0.53184647	0.576727284	0.598975448
0.039858	0.080438222	0.15173749	0.21425538	0.281773067	0.375471864	0.395451774
0.067899903	0.093064113	0.102120124	0.163828913	0.250256316	0.317881108	0.327574524
0.191011309	0.196815653	0.201368715	0.209049374	0.262700036	0.283381596	0.328265361
0.485438182	0.495441228	0.512052266	0.533440246	0.541994242	0.53127302	0.516222872
0.557455755	0.568900552	0.560737583	0.587878475	0.576215216	0.575029771	0.563538655
0.539125736	0.535647995	0.531705608	0.553844434	0.52453096	0.508399457	0.52431333
0.9894828	1.0085912	0.92603045	0.7119956	0.4372085	0.2182927	0.00529635
1.03735765	1.03839615	0.9892751	0.7605974	0.53410055	0.29898415	0.04081305
1.0144068	1.0050603	1.0102528	0.8565548	0.58020995	0.31975415	0.11973905
1.02780345	0.90941445	0.9142954	0.7905062	0.65643585	0.3663828	0.11558505
1.0193916	1.0330998	0.92706895	0.76630915	0.62735785	0.421631	0.1478824
0.83630405	0.89092915	0.80618755	0.7522894	0.6037839	0.3589056	0.13282415
0.84606595	0.7915447	0.7242499	0.62611165	0.5630747	0.3645135	0.16065595
0.84565055	0.86018955	0.82882685	0.6370159	0.5865448	0.34966295	0.1219199
1.01908005	1.02011855	0.96757045	0.69548345	0.52288475	0.305319	0.08276845
1.03839615	1.0179377	0.8559317	0.7502124	0.45351295	0.12680085	0.0010385
0.90193725	0.8899945	0.7464738	0.4966107	0.2857952	0.08692245	0
0.949189	1.0214686	0.8700553	0.6166613	0.4014841	0.09730745	0
0.528931141	0.548818088	0.573946557	0.60385406	0.595837616	0.284635149	0.00709147
0.590030832	0.612435766	0.641829394	0.70020555	0.632014388	0.45364851	0.071788284
0.784892086	0.708221994	0.731603289	0.714799589	0.685354573	0.581192189	0.398458376
0.821171634	0.821788284	0.784378212	0.761716341	0.777492292	0.768088386	0.669167523
0.897944502	0.920400822	0.91356629	0.833299075	0.680215827	0.721634121	0.565570401
0.955755396	0.932117163	0.942497431	0.875899281	0.781346351	0.668550874	0.589619733
0.890441932	0.874768756	0.859969168	0.856217883	0.755704008	0.676567318	0.488335046
0.868859198	0.865519013	0.869167523	0.852569373	0.782887975	0.662898253	0.582117163
0.773638232	0.761664954	0.758376156	0.72307297	0.697482014	0.665416238	0.571736896
0.643782117	0.626670092	0.65709147	0.675847893	0.736587873	0.686073998	0.335200411
0.566341213	0.568602261	0.615519013	0.632939363	0.541829394	0.196865365	0.033710175
0.493216855	0.468448099	0.510791367	0.538129496	0.40991778	0.092137718	0
0.625029729	0.619298605	0.656646282	0.689242881	0.667462955	0.298905009	0.000456892
0.717828548	0.684145491	0.741612095	0.748517873	0.694004945	0.513722681	0.067723535
0.813456068	0.806600403	0.812198043	0.829965456	0.809836422	0.689948948	0.248267695
0.873994981	0.884435156	0.850616745	0.849888698	0.86040794	0.783012423	0.44538687
0.885714922	0.872959992	0.884075914	0.869246982	0.85013857	0.789148811	0.59012467
0.921895729	0.890697473	0.892338476	0.85753499	0.814107435	0.749807062	0.598072044
0.888797409	0.870319583	0.845160022	0.787764054	0.73447652	0.683123636	0.504153395
0.872882944	0.849849565	0.827992271	0.79868506	0.734007198	0.596784088	0.390829351

0.808618403	0.791167102	0.821548436	0.806232942	0.777240394	0.649704349	0.205880023
0.737197582	0.740697656	0.778410832	0.793924195	0.754690165	0.41574303	0.014950372
0.619508721	0.645204326	0.680513606	0.72686586	0.641913004	0.149439392	0
0.558528102	0.560983183	0.602640777	0.640674716	0.579097464	0.106333132	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
1	1	0	0	0	0	0
0	0	1	1	1	1	1
35.3563879	35.94912864	32.08645033	28.71515167	30.96773751	69.08579141	99.952746
25.75868306	29.24234857	23.29887309	22.58464401	28.22263594	46.86830372	92.9957029
15.86842025	16.5774664	15.99853133	14.16093911	16.24278159	28.64212679	74.32294842
9.60719162	8.527417993	12.02508247	12.10038057	11.01242951	19.01704993	53.92022381
8.395058441	9.714235269	8.564572619	10.09825278	12.07453765	18.38239491	38.96643878
4.653063545	7.879738748	7.710018292	11.30956395	15.80105269	22.45130977	38.14448269
8.076252588	9.987319221	12.5894432	18.52561315	24.03686896	29.34803372	47.8580058
9.722203967	12.10442792	14.36501548	17.3961097	24.0854085	38.27768944	59.57852916
16.3687551	18.17365348	15.03146827	16.615471	19.61402122	32.8044188	78.70688747
23.75544342	23.39344879	19.49296891	17.88850148	21.94627555	57.00183542	98.4537599
35.92739737	33.26983307	29.61797575	24.82400037	33.61023759	84.54425186	100
42.23430936	41.980393	37.67196211	33.73830731	40.106926	89.00251077	100
7.965688825	6.595028902	14.36877168	29.57609345	54.55812139	81.76121869	99.22962909
19.60129094	13.30826108	10.32682563	29.70615607	45.02353083	75.98843931	99.68985067
3.66088632	4.393969171	8.325862235	23.63323218	45.39370906	71.87645954	94.37729287
6.184831407	5.124320809	13.89854528	30.96676301	42.98254817	64.2427842	87.9041763
3.66088632	3.66088632	12.47786127	30.40649326	37.99014451	59.83065992	86.47348748
8.936156069	10.46689306	12.9680973	24.11346339	40.95157033	61.26134875	85.02278902
7.265351638	6.114797688	21.6422736	36.34935453	43.99303468	63.83258671	83.93226397
11.38733622	5.904696532	14.64890655	23.37310694	41.12165222	67.15418593	87.55400771
19.47122832	10.25679191	23.10297688	30.79668112	66.39381985	74.94793834	96.29821773
4.353949904	3.66088632	15.53933526	37.60996146	49.70578516	82.04135356	95.47782274
3.66088632	3.66088632	18.46074181	41.2317052	62.92214836	89.50494701	100
5.414460501	4.383964355	24.03342486	45.49375723	70.4957948	92.6264499	100
67.4225855	65.34484122	63.07439117	62.697809	61.20127831	61.34511349	60.14146486
66.54360441	65.38372444	63.35807562	62.73625583	60.98358433	61.62687311	62.01839511
65.37126994	63.85785144	61.43161648	59.80480867	57.48677263	56.37662442	58.05721054
67.75170182	66.00210936	63.45500603	60.36855114	58.03958536	55.07130795	53.67164235
76.06236972	74.38006039	72.10973771	68.53749367	66.37663908	62.62347397	60.24129397
81.93358451	80.96222912	79.6978772	76.72346282	74.98556624	70.65117582	67.70073008
88.81444862	88.60560521	87.87581722	86.00990436	84.62923146	82.36960699	79.81350383
89.98339243	89.76524033	89.20439051	87.4213618	86.21579177	84.53464956	82.52969678
84.14890992	84.04637428	83.69527182	81.26361657	80.53380644	77.99994752	76.86216436
76.42938373	75.816992	75.19786466	73.54770183	72.58958629	70.51976167	71.20814873
68.38818474	67.16462639	65.52898087	64.96661653	64.19385917	65.93711696	65.26102987
67.78836389	66.31008692	64.86686184	64.62904261	64.73179915	65.27242077	63.70150682
79.567	79.57	78.316	77.391	78.166	79.608	76.679
78.184	76.857	73.859	70.597	68.146	68.149	69.402
75.807	72.239	67.146	63.3	62.13	63.083	67.823

72.961	69.153	65.008	61.459	59.357	58.596	59.039
79.432	75.086	70.592	66.982	65.262	65.439	66.456
87.818	83.637	77.422	71.542	68.382	68.695	71.022
94.639	92.774	89.579	86.194	83.921	83.723	84.333
95.329	94.714	93.984	93.269	92.48	91.194	89.842
94.541	93.512	92.418	91.492	90.699	89.452	88.042
80.527	79.651	79.397	79.402	79.388	79.073	78.913
73.994	74.58	75.412	75.507	74.513	74.607	72.962
79.754	80.582	81.096	81.8	83.638	84.156	82.01
44.65831496	42.57755793	39.94838432	36.81918383	37.6579386	70.21882897	99.25802462
38.26549815	35.92128609	32.84585193	26.73799667	33.87278886	52.53508253	92.48884349
17.87730523	25.89924189	23.45287381	25.21103285	28.29184365	39.19027905	58.30958654
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9.091886661	9.441367815	9.059626862	10.79627937	18.08699392	30.64143234	39.09349965
19.05478789	20.30754342	20.65164794	24.34539491	27.02295822	30.37797731	40.17957955
32.64153987	34.43195871	31.24899188	29.28652078	22.93134039	28.21657078	64.92822195
40.74412603	40.50755417	35.5986881	33.77600946	43.30878004	79.40211839	96.47292865
48.395075	50.98661218	46.55626647	43.69589763	57.11059734	90.35969676	100
7.201086957	8.08747412	8.669772257	8.863871636	9.057971014	8.190993789	6.146480331
9.116200828	10.30667702	11.07013458	11.12836439	11.1865942	10.41666667	8.760351967
12.02769151	12.41589027	12.74585921	12.8429089	12.93995859	12.44824017	12.08592133
16.563147	18.27769151	19.48757764	19.75931677	20.0310559	18.98938923	16.89958592
27.62681159	29.4384058	30.36361284	30.43478261	30.50595238	29.36076605	27.27096273
38.21169772	40.04917184	41.1555383	41.05525362	40.95496894	39.35041408	37.23473085
38.9363354	40.41149068	41.42080745	41.06819358	40.71557971	39.35041408	36.76242236
36.81418219	38.11464803	38.44461698	38.07582816	37.70703934	36.34187371	34.16149068
30.79710145	32.66045549	33.79270186	33.6859472	33.57919255	31.98757764	28.57789855
18.76293996	20.34161491	21.37034161	21.27652692	21.18271222	18.96350932	15.9679089
11.01190476	11.94358178	12.36413043	12.43530021	12.50646998	10.96661491	9.161490683
7.35636646	8.18452381	8.870341615	8.889751553	8.909161491	7.653985507	5.544772257
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51.63237705	50.92391304	49.76345109	49.67160326	50.22160326	48.33913043	43.48220109
45.21392216	44.26601796	42.39550898	41.19066265	41.56590909	43.58378788	43.76856287
46.3863388	46.79310811	46.09418919	44.97404891	43.75353261	42.46032609	41.03606557
47.99678771	48.34652778	46.42861111	45.23952514	43.16264045	40.95663842	40.27201705
53.65095109	51.80652174	49.66290323	47.79072581	46.65389785	45.01034946	43.69260753
61.49444444	59.84138889	57.32069444	54.62055556	51.19097222	46.52055556	44.79777778
71.97379032	71.9766129	71.1391129	68.72956989	65.78024194	62.86169355	60.80456989
78.01021505	77.78306452	76.61962366	74.75725806	72.91438172	71.35107527	70.09247312
72.12569832	72.09287709	71.55488827	70.11634078	68.80027933	66.58365922	65.42178771
59.31216216	59.55896739	59.43872283	58.87472826	58.63709239	58.95625	59.86711957
51.76388889	50.30694444	49.15402778	48.92569444	50.50555556	50.38055556	46.83226257
50.60149457	50.06494565	49.73405405	49.46174863	50.09175824	48.57568306	44.98918919

34.67533396	36.68415832	33.73175575	30.46523761	31.27806855	66.19281227	99.25110752
23.42934186	26.20606143	25.66112912	25.81675014	28.30327773	39.05005361	87.72228375
16.3159473	18.19530071	19.13654826	20.49925516	24.77154138	29.73788306	67.15375728
14.95670817	15.47874338	16.20534337	19.18325175	24.81562533	29.00824131	49.03680682
12.6756756	14.51771205	16.34486239	19.04388298	23.7039528	29.3635992	38.0309553
10.1626869	12.28332239	16.31381468	20.18443973	25.71835912	31.87705207	38.30180964
12.39154601	15.49483983	20.84485623	24.48710573	33.86090708	44.67059637	56.85836329
12.61816769	15.27762856	18.99962262	23.58286928	30.64101532	40.09533842	56.51637414
15.7475348	17.81569625	20.31248159	25.14668443	29.38312104	36.6451757	77.72054477
21.53481792	22.06634679	20.26086853	22.52603981	25.94718307	54.07222982	97.13880323
32.25676535	32.7482586	29.50621794	26.69737251	28.97878281	79.47220429	100
42.62180589	44.22644485	40.39469065	36.69177126	38.95571996	85.5118001	100
64.3	63.7	62.7	62	61.7	62.4	57.9
63	62	59.9	59.3	57.2	58	57.7
61.9	60.4	57.9	56.9	54.9	53.6	54
63.3	61.7	59.3	56.3	53.6	49.5	47.4
71.7	69.4	66.6	63.3	60.7	55.6	52.8
78.9	77.5	75.8	74	71.9	65.9	61.4
85.5	85.1	84	82.5	80.4	76.3	73.6
87.3	87.1	86.6	85.1	83.5	80.3	77.7
81.3	81.2	80.8	78.9	77.8	74.3	72.1
73	72.6	72.2	70.7	70.1	68.5	68.9
65.8	65.2	64.2	63.6	63.8	65.8	62.9
63.7	62.9	61.6	61.8	63.4	64.1	60.2
36.31220305	33.36243618	35.28528948	36.05093239	55.2692477	95.62536987	100
27.80268058	23.85944793	29.29678258	29.88295358	41.61904491	78.99777573	100
17.97740866	20.43955644	17.18572246	23.49129525	34.4571668	62.7355738	97.26021176
13.68534292	15.1477076	14.54964466	20.78785549	20.8589164	38.99618063	85.19696942
12.4925518	10.84212351	17.31195078	20.08466103	23.17296679	37.77177091	72.4388153
12.76251592	11.0522495	17.15897018	20.54092172	29.05951547	35.09786191	65.24955417
18.5209664	17.76304002	24.8271575	27.19352263	34.13510002	49.49787142	79.16657436
13.27020232	14.42916561	24.97247619	30.25650544	45.26533672	50.4972794	84.38628374
12.95352166	18.05692395	25.60198904	28.07717736	37.01416822	64.63511757	97.17262509
23.47849311	23.96618331	24.29044447	27.22323868	40.74997702	88.49235856	100
35.87871405	35.2192507	35.35799901	39.2645694	68.63329341	99.8770778	100
41.27307174	42.83570904	42.74086004	44.82567388	73.44789368	100	100
57.19975862	55.97348276	54.76372414	54.88465517	54.40031034	52.70006897	47.44727586
59.33085185	60.01975	60.28096429	61.21771429	57.70922222	55.01962963	49.4332963
57.3275	56.18323333	54.0427	52.6222	49.83186667	47.8027	47.99703333
67.17643333	64.94343333	62.30706667	62.0851	58.38986667	55.20910345	52.48753571
64.87993548	63.92003226	62.23380645	60.07135484	61.05645161	59.30948387	58.23003226
70.95	69.37333333	69.61	67.75333333	68.96333333	66.61573333	62.4494
77.71009677	77.2	76	73.2	70.9	68.13858065	62.95219355
78.9	78.3	77	74.1	71.9	68.4	64.5
71	71.35862069	70.93448276	68.58275862	67.68275862	64.5862069	61.23103448
62.07380645	60.39829032	57.30645161	56.20322581	56.44193548	54.87096774	53.05666667
56.62956667	56.41323333	55.86883333	55.27013333	54.82896667	52.21	49.19283333

52.40270968	52.66687097	51.97435484	52.25496774	52.7352	51.03166667	47.90396774
44.91693646	46.12182059	46.18652718	46.58397166	45.9226261	46.24793601	44.82730454
43.62376512	41.86676182	41.31576326	40.78074124	39.2601043	39.43829556	43.47259631
51.67003468	49.80458941	46.32829897	44.62719756	43.38461327	43.77494995	48.65695188
47.26838555	43.40079792	42.41271769	41.53466428	41.19994134	40.63359057	41.5848191
50.33652178	47.50870602	46.33356579	43.50117158	41.21758277	41.47476026	41.73693242
64.06209951	60.82504097	57.1786436	54.36723661	49.55853787	47.71739359	48.99199499
83.92878429	83.48337817	80.76576533	77.50920837	71.77483075	66.69760446	66.21454621
79.60311177	78.89181951	78.5043964	74.53188868	70.94251379	68.53066441	69.68078327
70.48519731	69.02158286	67.61660776	66.08076269	65.85606657	65.73047943	66.79500052
57.29601834	55.30386533	53.14261392	52.16902144	51.65906882	53.45301987	55.50927114
45.63293523	43.70572894	42.9869927	42.92238216	44.01888836	46.64136234	46.98344922
48.6293051	47.149522	44.61749637	43.53584612	45.21810546	48.07901091	46.36963307
36.31220305	33.36243618	35.28528948	36.05093239	55.2692477	95.62536987	100
27.80268058	23.85944793	29.29678258	29.88295358	41.61904491	78.99777573	100
17.97740866	20.43955644	17.18572246	23.49129525	34.4571668	62.7355738	97.26021176
13.68534292	15.1477076	14.54964466	20.78785549	20.8589164	38.99618063	85.19696942
12.4925518	10.84212351	17.31195078	20.08466103	23.17296679	37.77177091	72.4388153
12.76251592	11.0522495	17.15897018	20.54092172	29.05951547	35.09786191	65.24955417
18.5209664	17.76304002	24.8271575	27.19352263	34.13510002	49.49787142	79.16657436
13.27020232	14.42916561	24.97247619	30.25650544	45.26533672	50.4972794	84.38628374
12.95352166	18.05692395	25.60198904	28.07717736	37.01416822	64.63511757	97.17262509
23.47849311	23.96618331	24.29044447	27.22323868	40.74997702	88.49235856	100
35.87871405	35.2192507	35.35799901	39.2645694	68.63329341	99.8770778	100
41.27307174	42.83570904	42.74086004	44.82567388	73.44789368	100	100
36.31220305	33.36243618	35.28528948	36.05093239	55.2692477	95.62536987	100
27.80268058	23.85944793	29.29678258	29.88295358	41.61904491	78.99777573	100
17.97740866	20.43955644	17.18572246	23.49129525	34.4571668	62.7355738	97.26021176
13.68534292	15.1477076	14.54964466	20.78785549	20.8589164	38.99618063	85.19696942
12.4925518	10.84212351	17.31195078	20.08466103	23.17296679	37.77177091	72.4388153
12.76251592	11.0522495	17.15897018	20.54092172	29.05951547	35.09786191	65.24955417
18.5209664	17.76304002	24.8271575	27.19352263	34.13510002	49.49787142	79.16657436
13.27020232	14.42916561	24.97247619	30.25650544	45.26533672	50.4972794	84.38628374
12.95352166	18.05692395	25.60198904	28.07717736	37.01416822	64.63511757	97.17262509
23.47849311	23.96618331	24.29044447	27.22323868	40.74997702	88.49235856	100
35.87871405	35.2192507	35.35799901	39.2645694	68.63329341	99.8770778	100
41.27307174	42.83570904	42.74086004	44.82567388	73.44789368	100	100
52.97533396	100	100	100	100	100	20
23.42934186	52.70606143	100	100	100	100	100
16.3159473	18.19530071	81.33654826	100	100	100	100
14.95670817	15.47874338	53.50534337	100	100	100	100
12.6756756	14.51771205	31.44486239	100	100	100	100
10.1626869	12.28332239	26.11381468	100	100	100	100
12.39154601	15.49483983	84.14485623	100	100	100	100
12.61816769	15.27762856	82.64962262	100	100	100	100
15.7475348	27.01569625	100	100	100	100	100
21.53481792	62.00634679	100	100	100	100	100

49.65676535	100	100	100	100	100	20
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139	140	141	142	143	144	145
97.476	100	100	100	100	100	100
82.239	92.453	96.55	98.494	100	100	100
34.716	43.222	53.986	64.798	78.323	93.58	100
14.961	20.836	26.083	30.323	40.91	65.463	100
21.567	27.279	32.157	38.82	47.838	56.84	100
6.753	10.571	13.45	18.617	24.144	36.435	90.334
20.007	29.252	36.704	44.715	52.09	63.234	95.227
38.341	53.412	65.201	75.957	86.872	95.41	100
38.454	49.931	61.636	75.154	88.694	99.197	100
58.403	82.452	94.597	99.187	100	100	100
98.442	100	100	100	100	100	100
100	100	100	100	100	100	100
66.01	66.958	65.16	64.877	64.204	62.984	54.485
73.755	73.866	80.074	78.641	80.098	80.595	76.557
38.949	29.304	36.794	38.701	33.752	38.748	48.196
52.36	57.701	52.481	50.344	37.218	40.206	28.892
60.632	61.214	57.563	55.457	59.635	64.657	69.061
80.63	63.698	50.523	52.744	63.973	65.882	77.57
81.927	66.781	60.268	54.442	48.399	61.424	71.011
81.7	78.518	74.433	79.46	75.358	60.601	68.02
62.428	58.692	65.617	66.273	62.266	64.942	66.792
81.123	77.244	72.564	71.841	74.441	81.017	87.295
63.787	66.273	72.303	75.149	73.708	73.838	76.109
68.743	59.082	65.638	65.324	61.265	66.709	76.638
190	190	190	190	100	100	100
0.9043	0.9139	0.9211	0.9267	0.9314	0.9355	0.9387
0.8834	0.8946	0.9043	0.9113	0.9176	0.9231	0.9281
0.844	0.8607	0.8748	0.8856	0.8934	0.9003	0.9074
0.8235	0.8375	0.8354	0.8513	0.8619	0.871	0.8795
0.7255	0.7734	0.8006	0.8217	0.8287	0.8368	0.8418
0.6256	0.673	0.7029	0.732	0.7579	0.7816	0.8021
0.6261	0.6612	0.6813	0.6956	0.7117	0.7245	0.736
0.6565	0.6832	0.7035	0.7218	0.7356	0.7505	0.7622
0.7237	0.7553	0.7788	0.7949	0.8074	0.8134	0.8183
0.8198	0.8341	0.8466	0.8542	0.8604	0.8667	0.8712
0.8779	0.8895	0.8981	0.9048	0.9099	0.9149	0.9182
0.9083	0.9179	0.9239	0.9296	0.9339	0.9372	0.9399
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0.609519537	0.621933973	0.595094696	0.627798975	0.576140869	0.551739049	0.547429096
0.614225901	0.635271307	0.643723372	0.609613033	0.568867903	0.52761588	0.549584112
0.625754826	0.628499227	0.618625387	0.599870323	0.564513667	0.554726367	0.564692529
0.603194818	0.608727602	0.60297131	0.588528194	0.543181268	0.532676584	0.514710426
0.426325316	0.465831684	0.399667194	0.306135018	0.27306757	0.259555915	0.190904327
0.347141015	0.416170723	0.449182762	0.44404723	0.388503118	0.337720179	0.294313051
0.418710595	0.45004151	0.444304383	0.404408281	0.331146755	0.29674794	0.266812685
0.53034315	0.488433865	0.48568627	0.465118205	0.446386894	0.446108981	0.451895443
0.590774297	0.604248717	0.542559223	0.534397172	0.570340174	0.592811247	0.589570745
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99.99218956	100	100	100	100	100	100
97.54348631	100	100	100	100	100	100
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76.66005514	100	100	100	100	100	100
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93.97015136	100	100	100	100	100	100
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98.35921002	100	100	100	100	100	100
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98.11909441	100	100	100	100	100	100
98.86945568	100	100	100	100	100	100
100	100	100	100	100	100	100
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100	100	100	100	100	100	100
100	100	100	100	100	100	100
59.02738585	60.84409886	61.0707156	63.50874283	64.40294413	65.23822705	65.97281154
60.54303436	61.1025452	60.673752	62.3294452	63.06235878	63.96475224	65.04113365
58.81670066	59.54085925	59.12673723	59.90232163	60.70176842	61.78911049	63.1768999
55.10494663	57.31194934	57.03797357	56.15182955	56.45979532	57.3022481	58.74941151
59.82151966	63.31554961	62.3834416	60.10909164	58.16486172	58.81260266	60.55754212
65.63950478	66.7936665	63.49717241	60.3574272	56.44660586	57.36958589	59.38348874
77.33586693	76.35019342	71.79595783	68.8437311	66.10322526	67.03459125	69.03843046
80.86872113	79.64431964	73.69754301	71.95273155	69.45037085	70.83248886	73.08385068
77.24871039	75.22475828	70.12251985	67.89536917	65.95656301	66.86270584	68.45778589
72.39765354	69.93692744	67.36026185	66.40776926	66.29873049	67.25330243	68.65807588
63.44015368	64.14451817	64.09380869	66.7864905	67.63663923	68.62282215	69.62112223
62.40016734	63.50496766	63.67760926	66.14341018	66.82999539	67.45549967	67.97760923
72.309	68.173	65.062	63.427	63.43790093	64.61459059	66.42353278
67.377	65.025	63.68	63.291	63.71188414	65.07108154	66.90693773
70.539	68.743	65.518	62.812	61.81223549	62.33250891	63.75169511

61.909	66.501	66.317	64.371	62.72054416	61.83308248	61.55734286
67.912	72.627	74.258	71.659	68.89004391	66.55431439	66.2950221
73.461	78.088	81.066	77.836	73.78528669	70.07699227	67.46403461
85.309	86.003	85.603	83.346	81.54063341	80.16852569	79.01396626
88.337	86.561	84.96	83.635	83.38464458	83.41245191	84.08906558
86.436	85.428	83.581	82.73	82.42944388	82.34427695	82.8712125
78.98	75.971	73.12	71.394	70.70838018	70.9547589	72.9411463
71.368	71.776	73.325	75.385	77.29117019	78.9376913	79.43326383
79.043	76.396	74.745	74.437	75.01230294	75.98110002	77.2338212
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84.32173773	99.89784397	100	100	100	100	100
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49.77149309	81.63342115	100	100	100	100	100
67.60578526	91.47803645	100	100	100	100	100
61.23447497	93.2039357	100	100	100	100	100
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4.807194617	3.797877847	3.040890269	2.452122153	1.953933747	1.526915114	1.19047619
7.006987578	5.829451346	4.813664596	4.069616977	3.409679089	2.833850932	2.303312629
11.15424431	9.400879917	7.919254658	6.774068323	5.958850932	5.227743271	4.483695652
13.31521739	11.84653209	12.06004141	10.39078675	9.271480331	8.320393375	7.421066253
23.63483437	18.58825052	15.72204969	13.50931677	12.77173913	11.91123188	11.39363354
34.14855072	29.16019669	26.01578675	22.94901656	20.2186853	17.72774327	15.57324017
34.09679089	30.39596273	28.2802795	26.77924431	25.08410973	23.73835404	22.52846791
30.89415114	28.07971014	25.94461698	24.01656315	22.56728778	20.99508282	19.76578675
23.82246377	20.49689441	18.02536232	16.33022774	15.01035197	14.376294	13.86516563
13.70988613	12.20238095	10.88897516	10.08022774	9.426759834	8.766821946	8.294513458
7.589285714	6.372929607	5.467132505	4.761904762	4.22489648	3.694358178	3.351449275
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42.33407738	41.24026946	40.33569277	40.75361446	42.71182635	43.75520833	44.37827381
39.66222527	38.08346995	37.31881868	37.11395028	37.87404372	39.15576923	40.73913043
40.54777778	38.37261236	34.82751397	31.95847222	31.52807263	32.42274011	34.31201117
42.68400538	40.49462366	35.97137097	33.71702703	31.73736413	31.48845109	33.22240437
43.61402778	42.06347222	37.53027778	34.71722222	34.20458333	34.77486111	35.05541667
58.72822581	56.02472973	51.15752688	49.11115591	49.04126344	49.59139785	50.67365591
68.42634409	64.30483871	59.60591398	57.37903226	57.02849462	57.43548387	58.3469086
64.16910112	59.53272472	57.35379213	56.24016854	56.22667598	56.73840782	57.34958101
56.82310811	52.20108108	51.17445946	50.56027027	50.87472973	51.42445946	52.39067568
44.14861111	43.83027778	43.64555556	44.10625	45.52111111	46.78826816	48.06347222
43.68364865	44.24594595	43.92594595	43.93783784	44.39689189	46.39918919	46.87648649

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92.8193571	100	100	100	100	100	100
99.86441807	100	100	100	100	100	100
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100	100	100	100	100	100	100
54.8	54.2	54.6	55.1	55.9	56.5	57
55.3	54.2	54.1	54.2	55.2	56.4	57.8
53.2	52.3	51.9	52.3	53.6	55.1	56.7
46.4	49.3	48.5	48.6	49.1	50.9	53
50.7	52.8	54.2	51.7	51.4	52.8	54.9
58.8	58.3	55.8	52.5	50.5	51	53.2
69.6	67.4	64.2	61.4	61.4	62.9	64.3
74.8	73.2	67.6	64.9	64.4	66.3	68.8
71.4	67.7	62.7	60.6	60.7	62.1	63.9
67.9	63.2	61	60.3	61.3	62.5	63.8
59.6	58.7	58.9	60.2	61	61.6	62.3
57.6	56.7	56.9	58.6	59.8	60.6	60.8
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100	100	100	100	100	100	100
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96.78039024	100	100	100	100	100	100
98.46603133	100	100	100	100	100	100
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43.60026667	42.83906667	40.67606667	38.56151724	37.15466667	37.53063333	37.1546
47.62103333	43.33226667	39.56683333	40.79086667	40.40803333	40.74906667	40.6715
54.20693548	51.071	46.73880645	43.41664516	44.23235484	47.64935484	47.2018
56.56353333	50.97293333	44.76606667	42.7438	45.43903333	47.4875	50.21363333
57.59045161	52.12941935	42.56687097	39.92535484	42.7803871	45.24019355	49.75916129
58.98064516	53.42903226	45.64516129	43.26774194	46	49.20322581	52.40967742
57.38275862	50.13793103	43.7	40.35862069	41.93103448	43.76896552	45.65862069
50.03870968	46.25264516	42.72045161	40.96080645	42.29025806	44.85670968	47.6866129
47.2591	40.72093333	38.73356667	38.53733333	39.3889	41.03046667	40.8292

43.76435484	38.22754839	37.57390323	37.77129032	38.70751613	38.92093548	39.7326129
44.3242356	41.05832963	42.98446335	41.77323983	43.07918599	42.56122909	45.08244894
45.79161206	46.36244523	44.2322184	46.48262148	47.03233936	47.4456323	46.97659756
54.11868774	54.2684478	50.7967198	50.68153823	49.23796649	51.20024753	50.92797397
47.61514693	48.35643922	48.53650349	48.2692246	49.07141345	48.84337154	49.40453554
46.48841657	48.81364365	48.24620429	50.18988339	52.08089433	52.44356821	52.8146626
50.49081226	53.05085287	50.13961651	51.47903657	51.88158778	53.51037853	56.82797613
66.59332471	68.76915991	66.08303591	67.68709344	69.04396282	67.99136811	70.67710791
71.44591892	68.69500827	65.68876113	65.53250159	65.71885721	68.30827352	68.97017938
65.53371824	62.51559274	60.91087886	61.67983394	63.25051363	63.55627709	66.26606175
53.74909815	51.95228157	54.43794641	55.75168874	55.75613912	56.41036087	56.45798633
45.99925907	45.85988856	44.91245406	43.67931482	42.51245101	42.59090896	41.45082747
44.83979121	43.74683892	44.91205385	43.2183644	44.05034517	45.80024067	45.98955788
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99.6888489	100	100	100	100	100	100
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96.78039024	100	100	100	100	100	100
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146	147	148	149	150	151	152	
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100	100	100	100	100	100	100	99.702
100	100	100	100	100	100	100	97.231
100	100	100	100	100	100	100	27.596
100	100	100	100	100	100	99.307	28.167
100	100	100	100	100	100	91.627	12.649
100	100	100	100	100	100	100	21.969
100	100	100	100	100	100	100	43.242
100	100	100	100	100	100	100	69.28
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58.951	58.676	57.321	46.489	46.224	47.604	47.604	53.207
75.436	79.047	75.928	70.533	68.008	68.548	68.548	68.5
54.544	61.256	58.058	55.065	64.8	75.864	75.864	77.49
32.312	44.847	58.229	67.177	68.976	62.524	62.524	66.321
74.468	75.334	80.871	83.469	83.372	86.872	86.872	87.253
75.78	85.752	81.221	86.287	91.816	99.869	99.869	100
76.205	87.555	91.15	92.354	92.845	91.576	91.576	94.005
76.526	86.502	85.95	87.154	91.808	92.516	92.516	88.304
66.272	71.125	71.563	72.919	76.71	81.949	81.949	82.655
87.911	90.853	93.191	92.533	92.642	93.889	93.889	93.649
73.935	69.362	70.615	72.731	72.826	74.97	74.97	77.624
71.096	75.067	80.332	87.997	81.662	88.239	88.239	88.974
100	100	100	100	100	100	190	190
0.9408	0.9424	0.9438	0.9453	0.947	0.9475	0.9475	0.943
0.9315	0.9337	0.9357	0.9386	0.9406	0.9281	0.9281	0.9308
0.9128	0.9173	0.9212	0.925	0.9282	0.9249	0.9249	0.9016
0.8863	0.8921	0.8983	0.9028	0.9061	0.8795	0.8795	0.8557
0.8482	0.8576	0.8657	0.8723	0.8677	0.8392	0.8392	0.8197
0.8107	0.8174	0.8224	0.8308	0.8254	0.8021	0.8021	0.7274
0.7507	0.7665	0.778	0.7875	0.7832	0.7413	0.7413	0.696
0.7725	0.7833	0.7955	0.7991	0.8026	0.7703	0.7703	0.7231
0.8289	0.833	0.8373	0.8418	0.8459	0.8183	0.8183	0.7955
0.8758	0.8802	0.8842	0.8881	0.8907	0.8855	0.8855	0.8569
0.9212	0.9245	0.9269	0.9294	0.9307	0.9182	0.9182	0.9128
0.9421	0.944	0.9461	0.9474	0.949	1	1	0.9426
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0.545608237	0.546640329	0.554726018	0.551341107	0.546280558	0.569620527	0.562905372
0.553322989	0.555135051	0.552986133	0.524886442	0.507917943	0.487439002	0.45042961
0.521506867	0.530085511	0.533415205	0.49806001	0.484780355	0.44982469	0.395788867
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0.462487098	0.464035602	0.426414657	0.406559815	0.40419325	0.352539102	0.342177638
0.164189551	0.139148455	0.11044824	0.11359377	0.130252728	0.05924357	0.043178912
0.281564471	0.21474005	0.205298312	0.220429226	0.219546706	0.151396315	0.039735758
0.255414312	0.262559896	0.215992335	0.246034806	0.252055342	0.262455082	0.166030697
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0	0	0	0	0.003	0.356	0.771
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0	0	0	0	0.004	0.353	0.701

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0	0	0	0	0	0.059	0.582
0	0	0	0	0	0	0.286
0	0	0	0	0	0	0.089
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0	0	0	0	0	0	1
0	0	0	0	0	0	0
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100	100	100	100	100	100	93.137
100	100	100	100	100	99.53	87.774
100	100	100	100	99.98	93.427	70.706
100	100	100	100	99.59	87.184	66.534
100	100	100	100	98.459	88.725	67.274
100	100	100	100	99.27	89.685	68.695
100	100	100	100	100	93.237	74.478
100	100	100	100	100	94.237	80.12
100	100	100	100	100	99.02	75.418
100	100	100	100	100	100	84.813
100	100	100	100	100	100	91.576
67.30759517	67.85248284	69.13109549	69.66515633	70.16351385	70.63480532	71.01417831
66.19482784	67.31669983	68.66760161	69.34325262	69.81635646	70.18630883	72.91619676
64.54918133	66.07175061	67.91224659	69.17739297	70.17560369	71.13869107	74.05996828
60.55576511	62.56639351	64.86323434	67.30558993	68.73901837	70.22529402	72.58623492
62.75916613	65.32690887	67.5064343	69.56163031	71.01032128	72.97112869	77.31486685
62.27614993	66.24850283	69.18823057	72.1610529	74.24977737	77.71240267	81.81558095
71.82327738	74.50169559	77.40268855	79.52448785	81.0320386	83.69406679	86.88833118
75.59029421	78.2964465	80.73611279	82.72065018	84.13208839	85.56572929	88.6571835
70.55827758	73.52030784	75.88743089	77.97250034	79.16599042	79.98243033	82.07253648
70.49080003	73.29583706	75.14412983	77.38517635	78.03264098	78.33052726	78.66000542
70.9628214	71.51232116	72.4672715	72.41909581	72.41759929	72.44511713	72.52744764
69.17522964	69.5705044	70.36143525	70.41097491	70.42796585	70.36927777	69.45415011
68.56482448	69.93668683	69.9043296	69.26255464	68.11551089	66.79988554	66.73290926
68.72001659	69.53873072	69.26694222	68.64285369	68.17323015	68.98262191	72.28957343
65.29416528	67.5054585	69.50426552	71.51707392	73.24755333	74.64772129	78.01465636

62.41685238	64.00209467	66.30510772	68.30823334	70.40822551	73.46543232	77.80457135
67.50592315	69.37061469	72.04707446	74.43628651	76.33291566	78.84090831	84.24670009
66.56965164	67.18311325	69.79399141	73.16370717	76.6278938	80.79462706	87.91561984
78.17101389	77.50445061	77.93565343	79.27743342	81.25087277	84.10828515	89.369569
85.37830296	85.97869063	86.54907124	87.05004668	87.45765623	88.29303801	91.35821922
83.79790106	84.67928204	85.54857759	86.1093354	86.79571401	88.18687112	90.94991518
75.63174179	77.90788008	79.34421898	78.56754447	76.89367953	76.02622559	77.41397385
79.44843444	78.46332661	76.87422397	74.89817624	73.84653109	74.15946813	75.49552829
77.43892911	77.51695884	77.61907425	77.54496959	76.83952479	75.25251793	73.59491289
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100	100	100	100	100	80.64949728	37.23318458
100	100	100	100	100	92.75229851	58.69132749
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100	100	100	100	100	99.81719447	76.52561966
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0.970496894	0.802277433	0.653467909	0.498188406	0.317028986	0.258799172	0.73757764
1.947463768	1.721014493	1.507505176	1.203416149	0.989906832	2.303312629	2.01863354
3.920807453	3.442028986	3.03442029	2.633281573	2.290372671	2.639751553	5.098343685
6.702898551	6.094720497	5.441252588	4.968944099	4.626035197	7.421066253	9.931418219
10.72075569	9.730848861	8.876811594	8.17805383	8.663302277	11.66537267	13.71635611
14.66097308	13.96221532	13.43167702	12.54528986	13.11464803	15.57324017	23.42779503
20.98214286	19.31935818	18.10300207	17.10662526	17.55952381	21.97204969	26.73395445
18.68530021	17.54658385	16.26552795	15.88379917	15.51501035	18.91174948	23.88069358
12.74585921	12.31884058	11.86594203	11.39363354	10.96014493	13.86516563	16.25905797
7.80926501	7.343426501	6.922877847	6.515269151	6.237060041	6.793478261	9.795548654
3.027950311	2.685041408	2.432712215	2.167443064	2.031573499	3.351449275	3.920807453
0.82815735	0.634057971	0.407608696	0.27173913	0.103519669	0	0.776397516
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46.25217391	47.43736413	47.89048913	47.60584239	48.11535326	48.18559783	49.6397541
45.78645833	47.41443452	47.60997024	47.39464286	47.28083832	47.59985119	50.61041667
42.11372283	43.48248588	44.69347826	44.87934783	45.7726776	45.97295082	48.17649457
36.13888889	38.20726257	40.30888889	43.05027778	44.92833333	44.67402235	48.57849162
35.93532609	38.4375	40.51141304	42.02173913	44.35567568	48.03682065	52.77703804
37.33333333	39.90444444	42.61638889	46	49.41194444	54.34513889	56.91930556
52.85228495	54.83387097	57.24327957	59.48615591	62.04448925	65.26532258	66.05403226
59.80927419	60.79005376	62.93817204	65.26465054	67.65336022	70.17553763	74.27701613
58.16480447	59.24231844	60.38617318	62.17821229	63.59427374	65.01857542	67.99287709
53.40445946	54.76918919	55.59081081	56.41824324	56.47243243	56.85175676	57.32756757
48.55336022	49.62388889	49.13263889	48.8775	49.60958333	50.63763889	53.6125
47.24594595	48.20846774	48.47540323	47.70712366	47.29005376	47.38978495	49.00389785

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100	100	100	100	85.63722574	22.41078817	11.93447615
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58.3	58.7	59.5	60	60.4	60.6	62.4
59.4	60.3	61.8	62.5	62.8	63.1	66.2
58.6	60.7	62.2	63.1	63.1	64.4	66.6
55.2	57.4	59.8	61.5	63	63.9	66
57.2	60.9	63.1	65.9	67.7	69.5	72.3
56.1	61.5	65.1	69.6	72.4	74.8	79.2
66.9	70.6	73.9	77.6	79.8	81.7	84.7
71.5	75.5	78.6	81.7	83.4	84.3	85.7
66.2	69.2	71.9	74.4	75.8	76.6	78.1
65.1	66.9	68.2	69.2	68.9	68.6	69.3
62.2	62.4	62.2	62.2	61.8	61.4	64.3
60.6	60.5	59.5	58.9	58.3	57.8	58.6
100	100	100	100	100	100	69.16444782
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100	100	100	100	100	62.65972242	19.67936394
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39.78106897	42.06917241	43.57875862	44.23534483	44.33789655	44.16727586	46.20034483
37.725	38.48571429	42.47782143	44.25767857	46.22059259	47.55814286	52.76157143
37.50776667	38.84172414	40.87	41.56666667	42.53666667	45.92463333	54.02413333
39.66143333	40.62513333	41.79766667	45.5773	47.04313333	51.2222	57.07466667
47.6749	45.90666667	43.88743333	49.47036667	52.5713871	54.11643333	59.2267
52.25863333	52.3777	51.51153333	52.8051	55.74773333	59.9969	67.1541
52.64735484	54.1256129	55.44151613	59.00645161	61.5986129	66.83967742	73.29574194
55.9	58.3	61.7	63.7	66.1	69	76.3
48.56896552	51.63427586	55.31734483	56.88868966	58.94041379	60.65093103	64.3
49.77129032	50.60464516	53.43829032	53.04029032	52.71525806	52.70967742	53.78064516
41.639	42.45506667	43.53566667	44.53716667	43.74836667	43.32213333	45.69256667

39.70454839	39.54290323	38.12803226	38.38248387	37.90629032	38.81496774	38.93096774
44.22691957	41.99471823	42.57579688	42.61165605	40.48634385	40.05907543	39.72821055
48.92179746	48.13223936	45.79236446	45.84921085	44.66360102	45.46238005	44.86822241
53.21029811	52.78506278	51.21667231	50.80409975	53.32080519	53.45598145	58.12835131
49.74828731	50.71112204	53.81069908	53.08610371	55.30378529	59.05129272	61.17753341
52.94958273	53.97954135	56.46581452	58.8297823	60.7815137	64.27735058	62.56649996
58.81865635	58.06207588	60.7160547	59.91618709	61.36376097	67.6887103	68.56697182
72.04551946	73.5418394	75.84419024	76.68470358	77.5038455	81.43783662	83.01243841
70.62724125	74.65414604	74.51980222	74.39061316	75.02908248	79.31025121	84.068539
68.07589329	69.17457665	70.17544772	70.06586914	70.87579012	70.88294595	74.02315271
56.09753763	56.66249566	57.0817598	56.28251652	56.28962432	57.03960927	61.56454031
42.19183161	42.48203475	41.22566709	41.30457328	42.18165016	41.55185748	44.04960878
46.23404058	46.46150619	44.52748025	42.97508234	42.76634675	41.97578011	40.65635474
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100	100	100	100	55.01601581	17.77252059	6.853669385
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100	100	100	100	83.48594752	30.4317937	19.32739933
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100	100	100	100	100	92.78143363	40.49062878
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100	100	100	100	99.11297387	60.29294615	19.75540457
100	100	100	100	90.79664228	32.24540447	14.77649717
100	100	100	100	85.63722574	22.41078817	11.93447615
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153	154	155	156	157	158	159
100	44.938	35.676	32.111	36.157	34.39	33.727
74.216	53.011	45.689	47.531	50.133	50.78	51.85
33.232	23.369	19.419	17.644	17.319	19.611	23.064
13.574	13.177	10.639	9.995	9.779	6.778	6.739
17.64	13.931	11.187	9.538	9.794	8.619	7.806
7.423	7.376	6.546	6.423	5.163	6.544	5.909
11.955	10.532	10.802	7.665	7.048	7.569	8.147
23.617	18.693	14.409	13.546	13.136	14.49	18.013
26.618	22.038	15.947	14.399	13.301	11.427	11.729
32.998	24.788	17.67	16.812	18.627	19.686	20.045
58.39	19.988	10.116	10.943	14.071	11.009	12.215
98.062	53.428	26.514	28.008	34.376	29.615	22.081
54.008	58.899	60.585	62.011	62.333	64.409	60.663
66.838	71.379	74.362	72.524	72.648	66.866	66.421
79.943	82.407	84.405	87.547	88.583	85.074	81.451
69.105	60.303	54.093	54.122	49.92	54.013	51.965
84.421	83.305	81.817	79.141	79.933	81.961	82
99.782	97.261	94.778	95.521	94.232	88.91	88.314
95.71	98.326	95.863	95.434	95.853	94.835	93.189
90.3	91.289	91.308	91.053	89.432	89.866	92.735
85.097	82.178	86.755	82.651	83.315	82.756	83.141
92.948	91.593	90.54	92.172	95.584	88.462	87.453
74.834	78.156	84.621	92.22	100	99.902	95.537
84.035	88.827	98.677	99.189	100	97.077	94.17
190	190	190	190	190	190	190
0.9262	0.9078	0.8922	0.8816	0.8732	0.8676	0.9075
0.91	0.8901	0.8748	0.8634	0.8521	0.8448	0.8971
0.8753	0.8528	0.8375	0.8357	0.832	0.8289	0.8812
0.8362	0.8293	0.8085	0.7927	0.7764	0.7649	0.8542
0.7762	0.7394	0.7112	0.6875	0.6703	0.6615	0.8182
0.6767	0.6397	0.6111	0.587	0.5695	0.559	0.7818
0.6588	0.6276	0.6036	0.5801	0.5661	0.5565	0.7237
0.6851	0.6499	0.6232	0.6003	0.5879	0.5848	0.7443
0.7445	0.7062	0.679	0.6574	0.6397	0.629	0.7977
0.8297	0.8112	0.7941	0.7718	0.7568	0.747	0.8439
0.8874	0.8649	0.8517	0.8454	0.8365	0.8325	0.8869
0.9251	0.9061	0.8912	0.8801	0.8722	0.8657	0.9087
0.585889401	0.698044228	0.693180998	0.646436121	0.640508714	0.679135497	0.712848483
0.666955784	0.763970469	0.737293003	0.742413169	0.707576514	0.767011269	0.77415356
0.815703121	0.855866026	0.864287067	0.841315797	0.834225336	0.840014687	0.858390609
0.863908736	0.898547546	0.910931625	0.903928084	0.91472582	0.879749175	0.878996194
0.924035471	0.951589262	0.93976682	0.916049416	0.902857647	0.914354274	0.899017472
0.951832638	0.960410645	0.966888442	0.953469365	0.921202613	0.922899817	0.886904361
0.86826895	0.90981538	0.909591165	0.919237474	0.900126808	0.874105568	0.814743868
0.849325174	0.894744768	0.906401386	0.90277796	0.878955721	0.856349845	0.826038903
0.88334821	0.894491877	0.892852217	0.836312449	0.818263465	0.849685317	0.83384529

0.809192534	0.835926413	0.790566642	0.762445566	0.766065512	0.805070311	0.821114985
0.696587768	0.731284449	0.705382216	0.640726026	0.667301669	0.703820243	0.751759996
0.575198362	0.685690695	0.63989325	0.577656906	0.58019607	0.623280379	0.662616927
0.517318538	0.494959908	0.502620715	0.550995855	0.550028547	0.557447777	0.573678066
0.583702162	0.586839147	0.578960956	0.561297454	0.577497322	0.584239113	0.578013839
0.423502523	0.496655562	0.531498252	0.549197781	0.576620219	0.584307979	0.615645564
0.425664196	0.481413472	0.527886898	0.547928007	0.553378128	0.575793873	0.610603684
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0.155689065	0.163916487	0.18782847	0.191011309	0.196815653	0.201368715	0.209049374
0.381235969	0.451845518	0.468568108	0.485438182	0.495441228	0.512052266	0.533440246
0.454409921	0.463435391	0.494163745	0.557455755	0.568900552	0.560737583	0.587878475
0.555905077	0.532524612	0.525572835	0.539125736	0.535647995	0.531705608	0.553844434
0.3709522	0.59537205	0.85437395	1.0181454	1.00641035	0.9599894	0.74013895
0.4151923	0.67824435	0.8542701	1.02780345	1.03361905	0.9913521	0.73951585
0.4183078	0.64542775	0.9398425	1.0195993	1.02074165	1.0050603	0.778875
0.550405	0.7637129	0.9628972	1.03631915	1.03071125	1.01887235	0.85375085
0.6702479	0.7936217	1.0090066	1.03631915	1.03839615	1.01077205	0.8953947
0.5416816	0.71521495	0.8220766	0.95240835	0.92270725	0.89736785	0.77233245
0.535866	0.7362965	0.90380655	1.0125375	0.938804	0.8526085	0.7466815
0.4068843	0.63981985	0.85157	0.99062515	0.88116725	0.8069145	0.7265346
0.4455165	0.67512885	0.89009835	1.0112913	1.0077604	0.88573665	0.6800098
0.6332773	0.81864955	0.97619	1.03091895	1.0191839	0.9018334	0.7074262
0.48009855	0.72705385	0.98813275	1.0019448	0.97400915	0.81553405	0.6185306
0.2114386	0.40657275	0.6384698	0.874417	0.9099337	0.74595455	0.54365475
0.479650565	0.616032888	0.574357657	0.528931141	0.548818088	0.573946557	0.60385406
0.572096608	0.679393628	0.639979445	0.590030832	0.612435766	0.641829394	0.70020555
0.504522097	0.674460432	0.749743063	0.784892086	0.708221994	0.731603289	0.714799589
0.655549846	0.792600206	0.783453237	0.821171634	0.821788284	0.784378212	0.761716341
0.757810894	0.846043165	0.885508736	0.897944502	0.920400822	0.91356629	0.833299075
0.806012333	0.877081192	0.942805755	0.955755396	0.932117163	0.942497431	0.875899281
0.6163926	0.742137718	0.816957862	0.890441932	0.874768756	0.859969168	0.856217883
0.687821172	0.801233299	0.857965057	0.868859198	0.865519013	0.869167523	0.852569373
0.632579651	0.795991778	0.799075026	0.773638232	0.761664954	0.758376156	0.72307297
0.474820144	0.671120247	0.709969168	0.643782117	0.626670092	0.65709147	0.675847893
0.541623844	0.611562179	0.567780062	0.566341213	0.568602261	0.615519013	0.632939363
0.439773895	0.571531346	0.543062693	0.493216855	0.468448099	0.510791367	0.538129496
0.566	0.675	0.670226674	0.625029729	0.619298605	0.656646282	0.689242881
0.645	0.739	0.712877933	0.717828548	0.684145491	0.741612095	0.748517873
0.789	0.828	0.835666656	0.813456068	0.806600403	0.812198043	0.829965456
0.835	0.869	0.880766604	0.873994981	0.884435156	0.850616745	0.849888698
0.893	0.92	0.908646937	0.885714922	0.872959992	0.884075914	0.869246982
0.92	0.929	0.934870441	0.921895729	0.890697473	0.892338476	0.85753499
0.84	0.88	0.879470533	0.888797409	0.870319583	0.845160022	0.787764054
0.821	0.865	0.876386382	0.872882944	0.849849565	0.827992271	0.79868506

0.854	0.865	0.863285886	0.808618403	0.791167102	0.821548436	0.806232942
0.782	0.808	0.764387444	0.737197582	0.740697656	0.778410832	0.793924195
0.674	0.707	0.682023856	0.619508721	0.645204326	0.680513606	0.72686586
0.556	0.663	0.618703522	0.558528102	0.560983183	0.602640777	0.640674716
1	1	1	1	1	1	1
0	0	0	0	0	0	0
1	1	1	1	1	0	0
0	0	0	0	0	1	1
41.41105987	30.19557715	30.68190018	35.3563879	35.94912864	32.08645033	28.71515167
33.30442156	23.60295308	26.2706997	25.75868306	29.24234857	23.29887309	22.58464401
18.42968789	14.41339743	13.57129333	15.86842025	16.5774664	15.99853133	14.16093911
13.60912636	10.14524542	8.906837452	9.60719162	8.527417993	12.02508247	12.10038057
7.596452898	4.841073784	6.023317959	8.395058441	9.714235269	8.564572619	10.09825278
4.816736201	3.958935454	3.311155781	4.653063545	7.879738748	7.710018292	11.30956395
13.17310504	9.018462037	9.040883477	8.076252588	9.987319221	12.5894432	18.52561315
15.06748257	10.52552316	9.359861392	9.722203967	12.10442792	14.36501548	17.3961097
11.66517899	10.55081233	10.71477827	16.3687551	18.17365348	15.03146827	16.615471
19.08074657	16.40735872	20.94333577	23.75544342	23.39344879	19.49296891	17.88850148
30.34122315	26.87155508	29.46177835	35.92739737	33.26983307	29.61797575	24.82400037
42.48016376	31.43093045	36.01067503	42.23430936	41.980393	37.67196211	33.73830731
69.545	45.694	23.873	7.965688825	6.595028902	14.36877168	29.57609345
65.433	40.181	25.904	19.60129094	13.30826108	10.32682563	29.70615607
60.771	38.59	16.11	3.66088632	4.393969171	8.325862235	23.63323218
43.493	31.917	15.489	6.184831407	5.124320809	13.89854528	30.96676301
57.98	32.658	13.178	3.66088632	3.66088632	12.47786127	30.40649326
43.593	29.276	20.172	8.936156069	10.46689306	12.9680973	24.11346339
47.065	31.607	14.699	7.265351638	6.114797688	21.6422736	36.34935453
45.064	32.137	9.216	11.38733622	5.904696532	14.64890655	23.37310694
64.533	44.313	18.081	19.47122832	10.25679191	23.10297688	30.79668112
44.873	24.964	10.287	4.353949904	3.66088632	15.53933526	37.60996146
54.498	29.586	8.486	3.66088632	3.66088632	18.46074181	41.2317052
64.403	58.37	25.124	5.414460501	4.383964355	24.03342486	45.49375723
74.08501203	73.91190611	70.43160838	67.4225855	65.34484122	63.07439117	62.697809
74.86885931	71.75063356	68.42807653	66.54360441	65.38372444	63.35807562	62.73625583
73.47236675	69.42864993	66.89085548	65.37126994	63.85785144	61.43161648	59.80480867
73.58573224	70.85508916	68.84486722	67.75170182	66.00210936	63.45500603	60.36855114
78.13298665	77.11896091	76.68646475	76.06236972	74.38006039	72.10973771	68.53749367
82.80404248	82.82974294	82.38481062	81.93358451	80.96222912	79.6978772	76.72346282
88.07441135	88.19896428	88.63301932	88.81444862	88.60560521	87.87581722	86.00990436
89.91237877	89.62379633	89.88150516	89.98339243	89.76524033	89.20439051	87.4213618
84.83822979	84.60832065	84.05746481	84.14890992	84.04637428	83.69527182	81.26361657
80.71131639	81.30370599	78.26132996	76.42938373	75.816992	75.19786466	73.54770183
75.58782054	74.25136027	70.77638797	68.38818474	67.16462639	65.52898087	64.96661653
73.01064597	73.53469191	70.56103883	67.78836389	66.31008692	64.86686184	64.62904261
71.08012862	75.56764377	77.783	79.567	79.57	78.316	77.391
76.66396066	76.31783729	77.381	78.184	76.857	73.859	70.597
77.91244611	76.32926604	76.525	75.807	72.239	67.146	63.3

80.21869048	77.15715916	75.331	72.961	69.153	65.008	61.459
85.85940104	83.6776578	82.36	79.432	75.086	70.592	66.982
89.4691228	89.21293999	89.553	87.818	83.637	77.422	71.542
91.35927471	93.20456698	94.785	94.639	92.774	89.579	86.194
93.76866565	94.39755979	95.214	95.329	94.714	93.984	93.269
94.54273182	94.84904743	94.977	94.541	93.512	92.418	91.492
81.79649801	85.336546	82.706	80.527	79.651	79.397	79.402
78.81975877	78.02188429	75.1	73.994	74.58	75.412	75.507
75.24001057	78.16430315	78.902	79.754	80.582	81.096	81.8
49.81450616	35.54492177	39.90537126	44.65831496	42.57755793	39.94838432	36.81918383
40.14194312	28.91553309	33.03941072	38.26549815	35.92128609	32.84585193	26.73799667
47.21221571	29.43168988	21.55492231	17.87730523	25.89924189	23.45287381	25.21103285
31.41029088	17.07081026	18.02785096	14.08140223	14.01688263	17.93107156	20.30216678
20.7107909	11.47911178	7.349857519	6.048712296	3.699123609	4.414215818	12.8125168
15.66750901	8.231625356	1.354911554	0	2.47325125	1.387171353	8.355287919
35.50728534	22.35066401	14.52228614	6.833700737	8.473573848	10.0220442	10.41453842
28.03376526	16.16753589	10.23173289	9.091886661	9.441367815	9.059626862	10.79627937
33.81364589	16.71595247	16.39335448	19.05478789	20.30754342	20.65164794	24.34539491
50.31990967	29.78117103	25.71643637	32.64153987	34.43195871	31.24899188	29.28652078
43.33028657	36.01268885	40.5935803	40.74412603	40.50755417	35.5986881	33.77600946
53.98677348	40.20108608	43.17974085	48.395075	50.98661218	46.55626647	43.69589763
2.510351967	4.438405797	6.088250518	7.201086957	8.08747412	8.669772257	8.863871636
4.205486542	6.301759834	7.919254658	9.116200828	10.30667702	11.07013458	11.12836439
7.861024845	10.22903727	11.84653209	12.02769151	12.41589027	12.74585921	12.8429089
11.98240166	12.70703934	14.89389234	16.563147	18.27769151	19.48757764	19.75931677
18.29063147	22.17261905	25.13586957	27.62681159	29.4384058	30.36361284	30.43478261
28.77199793	32.66045549	35.66899586	38.21169772	40.04917184	41.1555383	41.05525362
30.6547619	33.94151139	36.45833333	38.9363354	40.41149068	41.42080745	41.06819358
27.87914079	31.5929089	34.40087992	36.81418219	38.11464803	38.44461698	38.07582816
21.63561077	25.65993789	28.52613872	30.79710145	32.66045549	33.79270186	33.6859472
12.66174948	14.60921325	16.40786749	18.76293996	20.34161491	21.37034161	21.27652692
6.586438923	8.960921325	10.35196687	11.01190476	11.94358178	12.36413043	12.43530021
2.620341615	4.626035197	6.191770186	7.35636646	8.18452381	8.870341615	8.889751553
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55.50191257	55.75956284	52.4704918	51.63237705	50.92391304	49.76345109	49.67160326
52.19776786	48.46755952	45.82098214	45.21392216	44.26601796	42.39550898	41.19066265
50.98383152	48.48387978	46.56057692	46.3863388	46.79310811	46.09418919	44.97404891
49.55768156	46.01892655	46.44022346	47.99678771	48.34652778	46.42861111	45.23952514
53.17377717	52.04728261	53.8830163	53.65095109	51.80652174	49.66290323	47.79072581
57.90777778	59.69708333	61.67541667	61.49444444	59.84138889	57.32069444	54.62055556
66.99569892	69.32043011	71.25524194	71.97379032	71.9766129	71.1391129	68.72956989
74.94648649	76.04324324	77.65554054	78.01021505	77.78306452	76.61962366	74.75725806
70.12905028	70.40321229	71.38603352	72.12569832	72.09287709	71.55488827	70.11634078
61.78391892	61.93081081	59.6272973	59.31216216	59.55896739	59.43872283	58.87472826
59.31444444	57.85666667	53.70583333	51.76388889	50.30694444	49.15402778	48.92569444
55.02365591	56.47419355	52.46	50.60149457	50.06494565	49.73405405	49.46174863

46.10892552	27.50648144	29.96718048	34.67533396	36.68415832	33.73175575	30.46523761
29.37321473	21.85194162	21.15784176	23.42934186	26.20606143	25.66112912	25.81675014
20.91841758	18.00850978	16.02426244	16.3159473	18.19530071	19.13654826	20.49925516
16.28283889	13.46316604	13.12715118	14.95670817	15.47874338	16.20534337	19.18325175
12.04479189	10.97401085	11.10265317	12.6756756	14.51771205	16.34486239	19.04388298
9.96425586	8.734709236	8.977785588	10.1626869	12.28332239	16.31381468	20.18443973
16.34392899	13.14026955	11.40793726	12.39154601	15.49483983	20.84485623	24.48710573
16.71458577	13.69833749	11.85078253	12.61816769	15.27762856	18.99962262	23.58286928
16.71071738	13.8898726	13.96657861	15.7475348	17.81569625	20.31248159	25.14668443
18.44294674	16.70880439	17.27570416	21.53481792	22.06634679	20.26086853	22.52603981
23.67202129	22.15361144	27.25649341	32.25676535	32.7482586	29.50621794	26.69737251
46.05211866	34.27853826	37.68475122	42.62180589	44.22644485	40.39469065	36.69177126
65.6	67.9	65.6	64.3	63.7	62.7	62
67.6	66.9	64.4	63	62	59.9	59.3
66.4	64.5	63	61.9	60.4	57.9	56.9
67.8	65.2	64.1	63.3	61.7	59.3	56.3
73.2	72.6	72.3	71.7	69.4	66.6	63.3
80.5	80.5	79.7	78.9	77.5	75.8	74
85.7	85.8	85.7	85.5	85.1	84	82.5
88.2	87.4	87.4	87.3	87.1	86.6	85.1
81.8	81.3	81.1	81.3	81.2	80.8	78.9
73.7	75.1	73.8	73	72.6	72.2	70.7
68.4	68.8	66.5	65.8	65.2	64.2	63.6
63.8	66.8	65.1	63.7	62.9	61.6	61.8
28.67712116	29.52201926	32.77849651	36.31220305	33.36243618	35.28528948	36.05093239
20.07478659	25.15046172	26.63300835	27.80268058	23.85944793	29.29678258	29.88295358
19.97635138	23.73419897	17.27967492	17.97740866	20.43955644	17.18572246	23.49129525
10.64024065	12.20144656	11.36375592	13.68534292	15.1477076	14.54964466	20.78785549
8.882044768	7.599419149	11.64654692	12.4925518	10.84212351	17.31195078	20.08466103
9.106380589	8.555757605	9.336584187	12.76251592	11.0522495	17.15897018	20.54092172
18.66753717	19.9374874	19.82322342	18.5209664	17.76304002	24.8271575	27.19352263
20.17980991	14.75022392	13.78853295	13.27020232	14.42916561	24.97247619	30.25650544
12.81120178	9.138326689	9.717062241	12.95352166	18.05692395	25.60198904	28.07717736
17.98236752	16.19648571	22.71744735	23.47849311	23.96618331	24.29044447	27.22323868
25.47680825	26.74059597	33.25133898	35.87871405	35.2192507	35.35799901	39.2645694
45.8481455	40.62614775	40.39272584	41.27307174	42.83570904	42.74086004	44.82567388
56.50058621	60.59537931	58.09451724	57.19975862	55.97348276	54.76372414	54.88465517
59.17867857	60.8075	61.40964286	59.33085185	60.01975	60.28096429	61.21771429
56.581	56.52806667	57.17853333	57.3275	56.18323333	54.0427	52.6222
64.76856667	67.8963	69.5474	67.17643333	64.94343333	62.30706667	62.0851
63.4848	62.80012903	64.6296129	64.87993548	63.92003226	62.23380645	60.07135484
70.14653333	68.8502	70.92	70.95	69.37333333	69.61	67.75333333
75.7	75.31587097	77.34041935	77.71009677	77.2	76	73.2
80	79	78.6	78.9	78.3	77	74.1
72.75862069	72.89310345	71.35172414	71	71.35862069	70.93448276	68.58275862
61.28387097	65.40645161	63.36193548	62.07380645	60.39829032	57.30645161	56.20322581
54.14263333	57.14246667	57.18693333	56.62956667	56.41323333	55.86883333	55.27013333

46.97306452	54.42358065	53.95722581	52.40270968	52.66687097	51.97435484	52.25496774
41.98612163	45.81916279	45.20372978	44.91693646	46.12182059	46.18652718	46.58397166
48.13726605	48.12306646	46.30479841	43.62376512	41.86676182	41.31576326	40.78074124
58.29615302	55.5174195	52.30360539	51.67003468	49.80458941	46.32829897	44.62719756
58.6245846	53.97609951	51.62232918	47.26838555	43.40079792	42.41271769	41.53466428
58.92913141	55.46683246	52.60866447	50.33652178	47.50870602	46.33356579	43.50117158
66.31320696	64.49900508	65.60825409	64.06209951	60.82504097	57.1786436	54.36723661
82.08896872	82.353238	83.7582131	83.92878429	83.48337817	80.76576533	77.50920837
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73.36230342	71.07392805	71.41742368	70.48519731	69.02158286	67.61660776	66.08076269
63.14472908	61.4083448	58.29642516	57.29601834	55.30386533	53.14261392	52.16902144
48.70380893	47.78373305	45.33397541	45.63293523	43.70572894	42.9869927	42.92238216
44.75292878	47.47747333	48.84758179	48.6293051	47.149522	44.61749637	43.53584612
28.67712116	29.52201926	32.77849651	36.31220305	33.36243618	35.28528948	36.05093239
20.07478659	25.15046172	26.63300835	27.80268058	23.85944793	29.29678258	29.88295358
19.97635138	23.73419897	17.27967492	17.97740866	20.43955644	17.18572246	23.49129525
10.64024065	12.20144656	11.36375592	13.68534292	15.1477076	14.54964466	20.78785549
8.882044768	7.599419149	11.64654692	12.4925518	10.84212351	17.31195078	20.08466103
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18.66753717	19.9374874	19.82322342	18.5209664	17.76304002	24.8271575	27.19352263
20.17980991	14.75022392	13.78853295	13.27020232	14.42916561	24.97247619	30.25650544
12.81120178	9.138326689	9.717062241	12.95352166	18.05692395	25.60198904	28.07717736
17.98236752	16.19648571	22.71744735	23.47849311	23.96618331	24.29044447	27.22323868
25.47680825	26.74059597	33.25133898	35.87871405	35.2192507	35.35799901	39.2645694
45.8481455	40.62614775	40.39272584	41.27307174	42.83570904	42.74086004	44.82567388
28.67712116	29.52201926	32.77849651	36.31220305	33.36243618	35.28528948	36.05093239
20.07478659	25.15046172	26.63300835	27.80268058	23.85944793	29.29678258	29.88295358
19.97635138	23.73419897	17.27967492	17.97740866	20.43955644	17.18572246	23.49129525
10.64024065	12.20144656	11.36375592	13.68534292	15.1477076	14.54964466	20.78785549
8.882044768	7.599419149	11.64654692	12.4925518	10.84212351	17.31195078	20.08466103
9.106380589	8.555757605	9.336584187	12.76251592	11.0522495	17.15897018	20.54092172
18.66753717	19.9374874	19.82322342	18.5209664	17.76304002	24.8271575	27.19352263
20.17980991	14.75022392	13.78853295	13.27020232	14.42916561	24.97247619	30.25650544
12.81120178	9.138326689	9.717062241	12.95352166	18.05692395	25.60198904	28.07717736
17.98236752	16.19648571	22.71744735	23.47849311	23.96618331	24.29044447	27.22323868
25.47680825	26.74059597	33.25133898	35.87871405	35.2192507	35.35799901	39.2645694
45.8481455	40.62614775	40.39272584	41.27307174	42.83570904	42.74086004	44.82567388
46.10892552	27.50648144	29.96718048	52.97533396	100	100	100
29.37321473	21.85194162	21.15784176	23.42934186	52.70606143	100	100
20.91841758	18.00850978	16.02426244	16.3159473	18.19530071	81.33654826	100
16.28283889	13.46316604	13.12715118	14.95670817	15.47874338	53.50534337	100
12.04479189	10.97401085	11.10265317	12.6756756	14.51771205	31.44486239	100
9.96425586	8.734709236	8.977785588	10.1626869	12.28332239	26.11381468	100
16.34392899	13.14026955	11.40793726	12.39154601	15.49483983	84.14485623	100
16.71458577	13.69833749	11.85078253	12.61816769	15.27762856	82.64962262	100
16.71071738	13.8898726	13.96657861	15.7475348	27.01569625	100	100
18.44294674	16.70880439	17.27570416	21.53481792	62.00634679	100	100

23.67202129	22.15361144	27.25649341	49.65676535	100	100	100
46.05211866	34.27853826	46.08475122	100	100	100	100
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160	161	162	163	164	165	166
32.845	43.087	85.638	97.476	100	100	100
51.035	51.89	65.043	82.239	92.453	96.55	98.494
21.432	20.506	22.052	34.716	43.222	53.986	64.798
7.335	9.888	10.795	14.961	20.836	26.083	30.323
9.474	12.161	14.332	21.567	27.279	32.157	38.82
6.216	5.3	4.197	6.753	10.571	13.45	18.617
7.857	9.817	13.502	20.007	29.252	36.704	44.715
19.89	22.23	25.223	38.341	53.412	65.201	75.957
17.293	22.135	26.425	38.454	49.931	61.636	75.154
19.734	19.864	34.158	58.403	82.452	94.597	99.187
15.423	48.589	89.208	98.442	100	100	100
21.213	84.957	100	100	100	100	100
61.322	62.961	65.849	60.281	58.127	51.553	49.469
60.243	46.946	41.035	47.338	50.189	53.074	55.086
79.873	77.025	67.032	62.029	52.647	52.499	53.195
51.676	52.287	42.638	57.668	66.365	63.239	53.872
82.179	79.897	66.2	65.399	63.025	59.642	59.121
87.702	81.531	77.992	72.056	75.311	82.223	82.309
87.862	87.377	84.783	72.579	66.536	65.517	62.562
91.288	86.904	84.453	74.417	75.505	74.768	72.871
89.142	87.046	77.491	70.005	61.733	62.652	58.227
83.977	86.718	81.906	75.611	70.145	74.989	81.634
92.686	83.569	81.911	77.754	76.931	79.089	85.904
88.69	88.507	83.913	59.554	60.904	74.991	75.829
190	190	190	190	190	190	190
0.8639	0.8722	0.8916	0.9043	0.9139	0.9211	0.9267
0.8437	0.851	0.8668	0.8834	0.8946	0.9043	0.9113
0.8271	0.8317	0.8352	0.844	0.8607	0.8748	0.8856
0.7597	0.7696	0.7895	0.8235	0.8375	0.8354	0.8513
0.6602	0.6711	0.6909	0.7255	0.7734	0.8006	0.8217
0.5609	0.5762	0.5963	0.6256	0.673	0.7029	0.732
0.5632	0.5762	0.6008	0.6261	0.6612	0.6813	0.6956
0.5918	0.6048	0.6255	0.6565	0.6832	0.7035	0.7218
0.631	0.6461	0.6785	0.7237	0.7553	0.7788	0.7949
0.7488	0.7698	0.7983	0.8198	0.8341	0.8466	0.8542
0.8312	0.8458	0.863	0.8779	0.8895	0.8981	0.9048
0.8654	0.8773	0.8973	0.9083	0.9179	0.9239	0.9296
0.690322625	0.309142086	0.00047254	0	0	0	0
0.717773641	0.531316963	0.070042971	0	0	0	0
0.837572184	0.713578732	0.256770516	7.81E-05	0	0	0
0.889875705	0.809829501	0.460797762	0.024565137	0	0	0
0.879254623	0.816176051	0.610335612	0.125307244	0	0	0
0.841989473	0.775486902	0.618555173	0.233399449	0	0	0
0.75963131	0.706519663	0.521419942	0.195446809	0	0	0
0.759145915	0.617223106	0.404214708	0.060298486	0	0	0
0.803859788	0.671955812	0.212931125	0.000404004	0	0	0

0.780537245	0.429981646	0.015462401	0	0	0	0
0.663897624	0.154557481	0	0	0	0	0
0.59893074	0.109974892	0	0	0	0	0
0.5477559	0.562128469	0.600360743	0.598440353	0.60043204	0.597030396	0.607633332
0.584347177	0.611289181	0.607522887	0.620336176	0.606940717	0.631015671	0.597486779
0.615563157	0.612425474	0.612531853	0.609519537	0.621933973	0.595094696	0.627798975
0.628578954	0.638869571	0.647318542	0.614225901	0.635271307	0.643723372	0.609613033
0.618807875	0.635416981	0.634933202	0.625754826	0.628499227	0.618625387	0.599870323
0.53184647	0.576727284	0.598975448	0.603194818	0.608727602	0.60297131	0.588528194
0.281773067	0.375471864	0.395451774	0.426325316	0.465831684	0.399667194	0.306135018
0.250256316	0.317881108	0.327574524	0.347141015	0.416170723	0.449182762	0.44404723
0.262700036	0.283381596	0.328265361	0.418710595	0.45004151	0.444304383	0.404408281
0.541994242	0.53127302	0.516222872	0.53034315	0.488433865	0.48568627	0.465118205
0.576215216	0.575029771	0.563538655	0.590774297	0.604248717	0.542559223	0.534397172
0.52453096	0.508399457	0.52431333	0.564501357	0.568467136	0.530706909	0.53222247
0.42298105	0.1657446	0.01485055	0	0	0	0
0.51976925	0.2729178	0.02170465	0	0	0	0
0.5535205	0.27426785	0.05348275	0.00E+00	0	0	0
0.6793867	0.41758085	0.1368743	0.0116312	0	0	0
0.6962104	0.43191215	0.1437284	0.01381205	0	0	0
0.6222692	0.39577235	0.1590982	0.03354355	0	0	0
0.59287965	0.35714015	0.1507902	0.03894375	0	0	0
0.39681085	0.35319385	0.1104964	0.0176545	0	0	0
0.49422215	0.29213005	0.0648024	0	0	0	0
0.5595438	0.28382205	0.04205925	0	0	0	0
0.2689715	0.06552935	0.0074772	0	0	0	0
0.33429315	0.08526085	0	0	0	0	0
0.595837616	0.284635149	0.00709147	0	0	0	0
0.632014388	0.45364851	0.071788284	0	0	0	0
0.685354573	0.581192189	0.398458376	0.149845838	0.000976362	0	0
0.777492292	0.768088386	0.669167523	0.372096608	0.036896197	0	0
0.680215827	0.721634121	0.565570401	0.362384378	0.079496403	0	0
0.781346351	0.668550874	0.589619733	0.480061665	0.175539568	0	0
0.755704008	0.676567318	0.488335046	0.309609455	0.081449126	0	0
0.782887975	0.662898253	0.582117163	0.370503597	0.064953751	0	0
0.697482014	0.665416238	0.571736896	0.208067831	0.004213772	0	0
0.736587873	0.686073998	0.335200411	0.02368962	0	0	0
0.541829394	0.196865365	0.033710175	0	0	0	0
0.40991778	0.092137718	0	0	0	0	0
0.667462955	0.298905009	0.000456892	0	0	0	0
0.694004945	0.513722681	0.067723535	0	0	0	0
0.809836422	0.689948948	0.248267695	0.000075518	0	0	0
0.86040794	0.783012423	0.445538687	0.023751675	0	0	0
0.85013857	0.789148811	0.59012467	0.12115776	0	0	0
0.814107435	0.749807062	0.598072044	0.225670549	0	0	0
0.73447652	0.683123636	0.504153395	0.188974691	0	0	0
0.734007198	0.596784088	0.390829351	0.058301734	0	0	0

0.777240394	0.649704349	0.205880023	0.000390626	0	0	0
0.754690165	0.41574303	0.014950372	0	0	0	0
0.641913004	0.149439392	0	0	0	0	0
0.579097464	0.106333132	0	0	0	0	0
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0	0	0	0	0	0	0
0	0	0	0	0	0	1
1	1	1	1	1	1	0
30.96773751	69.08579141	99.952746	100	100	100	100
28.22263594	46.86830372	92.9957029	100	100	100	100
16.24278159	28.64212679	74.32294842	99.99218956	100	100	100
11.01242951	19.01704993	53.92022381	97.54348631	100	100	100
12.07453765	18.38239491	38.96643878	87.46927565	100	100	100
15.80105269	22.45130977	38.14448269	76.66005514	100	100	100
24.03686896	29.34803372	47.8580058	80.45531905	100	100	100
24.0854085	38.27768944	59.57852916	93.97015136	100	100	100
19.61402122	32.8044188	78.70688747	99.95959957	100	100	100
21.94627555	57.00183542	98.4537599	100	100	100	100
33.61023759	84.54425186	100	100	100	100	100
40.106926	89.00251077	100	100	100	100	100
54.55812139	81.76121869	99.22962909	100	100	100	100
45.02353083	75.98843931	99.68985067	100	100	100	100
45.39370906	71.87645954	94.37729287	100	100	100	100
42.98254817	64.2427842	87.9041763	99.5898025	100	100	100
37.99014451	59.83065992	86.47348748	98.35921002	100	100	100
40.95157033	61.26134875	85.02278902	98.06907033	100	100	100
43.99303468	63.83258671	83.93226397	98.11909441	100	100	100
41.12165222	67.15418593	87.55400771	98.86945568	100	100	100
66.39381985	74.94793834	96.29821773	100	100	100	100
49.70578516	82.04135356	95.47782274	100	100	100	100
62.92214836	89.50494701	100	100	100	100	100
70.4957948	92.6264499	100	100	100	100	100
61.20127831	61.34511349	60.14146486	59.02738585	60.84409886	61.0707156	63.50874283
60.98358433	61.62687311	62.01839511	60.54303436	61.1025452	60.673752	62.3294452
57.48677263	56.37662442	58.05721054	58.81670066	59.54085925	59.12673723	59.90232163
58.03958536	55.07130795	53.67164235	55.10494663	57.31194934	57.03797357	56.15182955
66.37663908	62.62347397	60.24129397	59.82151966	63.31554961	62.3834416	60.10909164
74.98556624	70.65117582	67.70073008	65.63950478	66.7936665	63.49717241	60.3574272
84.62923146	82.36960699	79.81350383	77.33586693	76.35019342	71.79595783	68.8437311
86.21579177	84.53464956	82.52969678	80.86872113	79.64431964	73.69754301	71.95273155
80.53380644	77.99994752	76.86216436	77.24871039	75.22475828	70.12251985	67.89536917
72.58958629	70.51976167	71.20814873	72.39765354	69.93692744	67.36026185	66.40776926
64.19385917	65.93711696	65.26102987	63.44015368	64.14451817	64.09380869	66.7864905
64.73179915	65.27242077	63.70150682	62.40016734	63.50496766	63.67760926	66.14341018
78.166	79.608	76.679	72.309	68.173	65.062	63.427
68.146	68.149	69.402	67.377	65.025	63.68	63.291
62.13	63.083	67.823	70.539	68.743	65.518	62.812

59.357	58.596	59.039	61.909	66.501	66.317	64.371
65.262	65.439	66.456	67.912	72.627	74.258	71.659
68.382	68.695	71.022	73.461	78.088	81.066	77.836
83.921	83.723	84.333	85.309	86.003	85.603	83.346
92.48	91.194	89.842	88.337	86.561	84.96	83.635
90.699	89.452	88.042	86.436	85.428	83.581	82.73
79.388	79.073	78.913	78.98	75.971	73.12	71.394
74.513	74.607	72.962	71.368	71.776	73.325	75.385
83.638	84.156	82.01	79.043	76.396	74.745	74.437
37.6579386	70.21882897	99.25802462	100	100	100	100
33.87278886	52.53508253	92.48884349	100	100	100	100
28.29184365	39.19027905	58.30958654	84.32173773	99.89784397	100	100
18.65154041	19.63546427	29.98548309	61.06779934	96.1395774	100	100
28.82950696	24.49594064	40.82477553	62.08398301	91.68234851	100	100
18.24829292	30.05000269	38.30851121	49.77149309	81.63342115	100	100
20.93123286	29.21124792	48.90585515	67.60578526	91.47803645	100	100
18.08699392	30.64143234	39.09349965	61.23447497	93.2039357	100	100
27.02295822	30.37797731	40.17957955	78.23001237	99.55911608	100	100
22.93134039	28.21657078	64.92822195	97.52137212	100	100	100
43.30878004	79.40211839	96.47292865	100	100	100	100
57.11059734	90.35969676	100	100	100	100	100
9.057971014	8.190993789	6.146480331	4.807194617	3.797877847	3.040890269	2.452122153
11.1865942	10.41666667	8.760351967	7.006987578	5.829451346	4.813664596	4.069616977
12.93995859	12.44824017	12.08592133	11.15424431	9.400879917	7.919254658	6.774068323
20.0310559	18.98938923	16.89958592	13.31521739	11.84653209	12.06004141	10.39078675
30.50595238	29.36076605	27.27096273	23.63483437	18.58825052	15.72204969	13.50931677
40.95496894	39.35041408	37.23473085	34.14855072	29.16019669	26.01578675	22.94901656
40.71557971	39.35041408	36.76242236	34.09679089	30.39596273	28.2802795	26.77924431
37.70703934	36.34187371	34.16149068	30.89415114	28.07971014	25.94461698	24.01656315
33.57919255	31.98757764	28.57789855	23.82246377	20.49689441	18.02536232	16.33022774
21.18271222	18.96350932	15.9679089	13.70988613	12.20238095	10.88897516	10.08022774
12.50646998	10.96661491	9.161490683	7.589285714	6.372929607	5.467132505	4.761904762
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50.22160326	48.33913043	43.48220109	40.09398907	39.05339674	39.00136612	39.76847826
41.56590909	43.58378788	43.76856287	42.33407738	41.24026946	40.33569277	40.75361446
43.75353261	42.46032609	41.03606557	39.66222527	38.08346995	37.31881868	37.11395028
43.16264045	40.95663842	40.27201705	40.54777778	38.37261236	34.82751397	31.95847222
46.65389785	45.01034946	43.69260753	42.68400538	40.49462366	35.97137097	33.71702703
51.19097222	46.52055556	44.79777778	43.61402778	42.06347222	37.53027778	34.71722222
65.78024194	62.86169355	60.80456989	58.72822581	56.02472973	51.15752688	49.11115591
72.91438172	71.35107527	70.09247312	68.42634409	64.30483871	59.60591398	57.37903226
68.80027933	66.58365922	65.42178771	64.16910112	59.53272472	57.35379213	56.24016854
58.63709239	58.95625	59.86711957	56.82310811	52.20108108	51.17445946	50.56027027
50.50555556	50.38055556	46.83226257	44.14861111	43.83027778	43.64555556	44.10625
50.09175824	48.57568306	44.98918919	43.68364865	44.24594595	43.92594595	43.93783784

31.27806855	66.19281227	99.25110752	100	100	100	100
28.30327773	39.05005361	87.72228375	100	100	100	100
24.77154138	29.73788306	67.15375728	99.85805412	100	100	100
24.81562533	29.00824131	49.03680682	95.23745798	100	100	100
23.7039528	29.3635992	38.0309553	84.95169852	100	100	100
25.71835912	31.87705207	38.30180964	73.72216178	99.98803903	100	100
33.86090708	44.67059637	56.85836329	83.40591256	99.9936659	100	100
30.64101532	40.09533842	56.51637414	92.8193571	100	100	100
29.38312104	36.6451757	77.72054477	99.86441807	100	100	100
25.94718307	54.07222982	97.13880323	100	100	100	100
28.97878281	79.47220429	100	100	100	100	100
38.95571996	85.5118001	100	100	100	100	100
61.7	62.4	57.9	54.8	54.2	54.6	55.1
57.2	58	57.7	55.3	54.2	54.1	54.2
54.9	53.6	54	53.2	52.3	51.9	52.3
53.6	49.5	47.4	46.4	49.3	48.5	48.6
60.7	55.6	52.8	50.7	52.8	54.2	51.7
71.9	65.9	61.4	58.8	58.3	55.8	52.5
80.4	76.3	73.6	69.6	67.4	64.2	61.4
83.5	80.3	77.7	74.8	73.2	67.6	64.9
77.8	74.3	72.1	71.4	67.7	62.7	60.6
70.1	68.5	68.9	67.9	63.2	61	60.3
63.8	65.8	62.9	59.6	58.7	58.9	60.2
63.4	64.1	60.2	57.6	56.7	56.9	58.6
55.2692477	95.62536987	100	100	100	100	100
41.61904491	78.99777573	100	100	100	100	100
34.4571668	62.7355738	97.26021176	100	100	100	100
20.8589164	38.99618063	85.19696942	100	100	100	100
23.17296679	37.77177091	72.4388153	99.6888489	100	100	100
29.05951547	35.09786191	65.24955417	96.78039024	100	100	100
34.13510002	49.49787142	79.16657436	98.46603133	100	100	100
45.26533672	50.4972794	84.38628374	100	100	100	100
37.01416822	64.63511757	97.17262509	100	100	100	100
40.74997702	88.49235856	100	100	100	100	100
68.63329341	99.8770778	100	100	100	100	100
73.44789368	100	100	100	100	100	100
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57.70922222	55.01962963	49.4332963	44.98064286	39.95764286	39.22153571	40.39821429
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58.38986667	55.20910345	52.48753571	47.62103333	43.33226667	39.56683333	40.79086667
61.05645161	59.30948387	58.23003226	54.20693548	51.071	46.73880645	43.41664516
68.96333333	66.61573333	62.4494	56.56353333	50.97293333	44.76606667	42.7438
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71.9	68.4	64.5	58.98064516	53.42903226	45.64516129	43.26774194
67.68275862	64.5862069	61.23103448	57.38275862	50.13793103	43.7	40.35862069
56.44193548	54.87096774	53.05666667	50.03870968	46.25264516	42.72045161	40.96080645
54.82896667	52.21	49.19283333	47.2591	40.72093333	38.73356667	38.53733333

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65.85606657	65.73047943	66.79500052	65.53371824	62.51559274	60.91087886	61.67983394
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55.2692477	95.62536987	100	100	100	100	100
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34.4571668	62.7355738	97.26021176	100	100	100	100
20.8589164	38.99618063	85.19696942	100	100	100	100
23.17296679	37.77177091	72.4388153	99.6888489	100	100	100
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37.01416822	64.63511757	97.17262509	100	100	100	100
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68.63329341	99.8770778	100	100	100	100	100
73.44789368	100	100	100	100	100	100
55.2692477	95.62536987	100	100	100	100	100
41.61904491	78.99777573	100	100	100	100	100
34.4571668	62.7355738	97.26021176	100	100	100	100
20.8589164	38.99618063	85.19696942	100	100	100	100
23.17296679	37.77177091	72.4388153	99.6888489	100	100	100
29.05951547	35.09786191	65.24955417	96.78039024	100	100	100
34.13510002	49.49787142	79.16657436	98.46603133	100	100	100
45.26533672	50.4972794	84.38628374	100	100	100	100
37.01416822	64.63511757	97.17262509	100	100	100	100
40.74997702	88.49235856	100	100	100	100	100
68.63329341	99.8770778	100	100	100	100	100
73.44789368	100	100	100	100	100	100
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65.95656301	66.86270584
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67.63663923	68.62282215
66.82999539	67.45549967
63.43790093	64.61459059
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61.81223549	62.33250891

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22.56728778	20.99508282
15.01035197	14.376294
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34.20458333	34.77486111
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57.02849462	57.43548387
56.22667598	56.73840782
50.87472973	51.42445946
45.52111111	46.78826816
44.39689189	46.39918919

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61.4	62.9
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61.3	62.5
61	61.6
59.8	60.6
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45.43903333	47.4875
42.7803871	45.24019355
46	49.20322581
41.93103448	43.76896552
42.29025806	44.85670968
39.3889	41.03046667

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100	100
0	0

Date	HH Price	Permian Price	SJ Price	N.M. Comp. Tax	Fuel Charge % (Permian)	Transportation Charge (Permian)	Fuel Charge % (SJ)	Transportation Charge (SJ)	Fuel Charge % (VAL)
7/1/2022	3.36	3.33	3.35	0.05	0.02	0.03	0.01	0.17	3.60
8/1/2022	3.34	3.32	3.35	0.05	0.02	0.03	0.01	0.17	3.59
9/1/2022	3.30	3.04	3.07	0.05	0.02	0.03	0.01	0.17	3.29
10/1/2022	7.76	7.76	7.76	0.05	0.02	0.03	0.01	0.85	0.03
11/1/2022	7.81	7.81	7.81	0.05	0.02	0.03	0.01	0.85	0.03
12/1/2022	7.97	7.97	7.97	0.05	0.02	0.03	0.01	0.85	0.03
1/1/2023	8.07	8.07	8.07	0.05	0.02	0.03	0.01	0.85	0.03
2/1/2023	7.77	7.77	7.77	0.05	0.02	0.03	0.01	0.85	0.03
3/1/2023	6.82	6.82	6.82	0.05	0.02	0.03	0.01	0.85	0.03
4/1/2023	5.53	5.53	5.53	0.05	0.02	0.03	0.01	0.85	0.03
5/1/2023	5.41	5.41	5.41	0.05	0.02	0.03	0.01	0.85	0.03
6/1/2023	5.46	5.46	5.46	0.05	0.02	0.03	0.01	0.85	0.03
7/1/2023	5.52	5.52	5.52	0.05	0.02	0.03	0.01	0.85	0.03
8/1/2023	5.53	5.53	5.53	0.05	0.02	0.03	0.01	0.85	0.03
9/1/2023	5.51	5.51	5.51	0.05	0.02	0.03	0.01	0.85	0.03
10/1/2023	5.58	5.58	5.58	0.05	0.02	0.03	0.01	0.85	0.03
11/1/2023	5.77	5.77	5.77	0.05	0.02	0.03	0.01	0.85	0.03
12/1/2023	6.03	6.03	6.03	0.05	0.02	0.03	0.01	0.85	0.03
1/1/2024	6.18	6.18	6.18	0.05	0.02	0.03	0.01	0.85	0.03
2/1/2024	5.96	5.96	5.96	0.05	0.02	0.03	0.01	0.85	0.03
3/1/2024	5.48	5.48	5.48	0.05	0.02	0.03	0.01	0.85	0.03
4/1/2024	4.78	4.78	4.78	0.05	0.02	0.03	0.01	0.85	0.03
5/1/2024	4.69	4.69	4.69	0.05	0.02	0.03	0.01	0.85	0.03
6/1/2024	4.76	4.76	4.76	0.05	0.02	0.03	0.01	0.85	0.03
7/1/2024	4.83	4.83	4.83	0.05	0.02	0.03	0.01	0.85	0.03
8/1/2024	4.86	4.86	4.86	0.05	0.02	0.03	0.01	0.85	0.03
9/1/2024	4.85	4.85	4.85	0.05	0.02	0.03	0.01	0.85	0.03
10/1/2024	4.92	4.92	4.92	0.05	0.02	0.03	0.01	0.85	0.03
11/1/2024	5.13	5.13	5.13	0.05	0.02	0.03	0.01	0.85	0.03

Name	Type	Beginning Date	End Date	Shape
Tenaska Purchase	Must Take Fixed Price	6/1/2023	9/30/2023	wk_On_Peak
TransAlta Purchase	Must Take Fixed Price	6/1/2023	9/30/2023	wk_7x16
Morgan Stanley Purchase	Must Take Fixed Price	6/1/2023	9/30/2023	wk_On_Peak
EPE Purchase	Must Take Fixed Price	1/1/2023	12/31/2023	wk_All
Uniper Purchase	Must Take Fixed Price	6/1/2022	9/30/2022	wk_7x16
EPE Purchase	Must Take Fixed Price	1/1/2022	12/31/2022	
65MW 36 MW Sales Contract	Must Take Fixed Price	7/1/2022	9/30/2022	

Energy Max MW	Energy Min MW	Energy Cost \$/MWh
25	25	227.5
50	50	207
50	50	223.2
40	40	97.25
85	85 hr_hrly_data MKTPRICE_Market_Area	
40	40	102.5
-46	-46	126

			Jul	Aug
			2022-07	2022-08
Account 518000 (Amortization):				
Unit 1	Amortization	721	679,133	679,133
Unit 2	Amortization	722	757,706	757,706
Unit 3	Amortization	723	707,182	707,182
		Total Amortization	2,144,021	2,144,021
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	30,533	30,533
Unit 2	Dry Cask	722	30,603	30,603
Unit 3	Dry Cask	723	30,603	30,603
		Total Dry Cask Fuel	91,739	91,739

			Sep	Oct
			2022-09	2022-10
Account 518000 (Amortization):				
Unit 1	Amortization	721	660,133	679,133
Unit 2	Amortization	722	744,706	757,706
Unit 3	Amortization	723	694,182	418,196
		Total Amortization	2,099,021	1,855,035
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	29,548	30,533
Unit 2	Dry Cask	722	29,616	30,603
Unit 3	Dry Cask	723	29,569	6,438
		Total Dry Cask Fuel	88,733	67,574

			Nov	Dec
			2022-11	2022-12
Account 518000 (Amortization):				
Unit 1	Amortization	721	660,133	679,133
Unit 2	Amortization	722	744,706	757,706
Unit 3	Amortization	723	530,584	689,584
		Total Amortization	1,935,423	2,126,423
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	29,548	30,533
Unit 2	Dry Cask	722	29,616	30,603
Unit 3	Dry Cask	723	23,128	30,603
		Total Dry Cask Fuel	82,292	91,739

			Jan	Feb
			2023-01	2023-02
Account 518000 (Amortization):				
Unit 1	Amortization	721	572,836	572,836
Unit 2	Amortization	722	649,879	649,879
Unit 3	Amortization	723	674,253	640,253
		Total Amortization	1,896,968	1,862,968
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,219
Unit 2	Dry Cask	722	30,603	27,641
Unit 3	Dry Cask	723	30,603	27,641
		Total Dry Cask Fuel	68,091	61,501

			Mar	Apr
			2023-03	2023-04
Account 518000 (Amortization):				
Unit 1	Amortization	721	572,836	572,836
Unit 2	Amortization	722	649,874	351,878
Unit 3	Amortization	723	674,253	663,253
		Total Amortization	1,896,963	1,587,967
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,663
Unit 2	Dry Cask	722	30,603	6,808
Unit 3	Dry Cask	723	30,603	29,616
		Total Dry Cask Fuel	68,091	43,087

			May	Jun
			2023-05	2023-06
Account 518000 (Amortization):				
Unit 1	Amortization	721	572,836	572,836
Unit 2	Amortization	722	583,878	654,878
Unit 3	Amortization	723	674,253	663,253
		Total Amortization	1,830,967	1,890,967
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,663
Unit 2	Dry Cask	722	23,128	29,616
Unit 3	Dry Cask	723	30,603	29,616
		Total Dry Cask Fuel	60,616	65,895

			Jul	Aug
			2023-07	2023-08
Account 518000 (Amortization):				
Unit 1	Amortization	721	572,836	572,836
Unit 2	Amortization	722	664,878	664,878
Unit 3	Amortization	723	674,253	674,253
		Total Amortization	1,911,967	1,911,967
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,885
Unit 2	Dry Cask	722	30,603	30,603
Unit 3	Dry Cask	723	30,603	30,603
		Total Dry Cask Fuel	68,091	68,091

			Sep	Oct
			2023-09	2023-10
Account 518000 (Amortization):				
Unit 1	Amortization	721	572,836	572,834
Unit 2	Amortization	722	654,878	664,878
Unit 3	Amortization	723	663,253	674,253
		Total Amortization	1,890,967	1,911,965
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,663	1,309
Unit 2	Dry Cask	722	29,616	30,603
Unit 3	Dry Cask	723	29,616	30,603
		Total Dry Cask Fuel	65,895	62,515

			Nov	Dec
			2023-11	2023-12
Account 518000 (Amortization):				
Unit 1	Amortization	721	418,815	441,815
Unit 2	Amortization	722	654,878	664,878
Unit 3	Amortization	723	663,253	674,253
		Total Amortization	1,736,946	1,780,946
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	5,423	6,885
Unit 2	Dry Cask	722	29,616	30,603
Unit 3	Dry Cask	723	29,616	30,603
		Total Dry Cask Fuel	64,655	68,091

			Jan	Feb
			2024-01	2024-02
Account 518000 (Amortization):				
Unit 1	Amortization	721	441,815	431,815
Unit 2	Amortization	722	664,878	634,878
Unit 3	Amortization	723	674,253	640,253
		Total Amortization	1,780,946	1,706,946
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,441
Unit 2	Dry Cask	722	28,203	26,383
Unit 3	Dry Cask	723	30,603	28,629
		Total Dry Cask Fuel	65,691	61,453

			Mar	Apr
			2024-03	2024-04
Account 518000 (Amortization):				
Unit 1	Amortization	721	444,815	438,815
Unit 2	Amortization	722	674,878	654,878
Unit 3	Amortization	723	685,253	397,265
		Total Amortization	1,804,946	1,490,958
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,663
Unit 2	Dry Cask	722	28,203	27,293
Unit 3	Dry Cask	723	30,603	4,833
		Total Dry Cask Fuel	65,691	38,789

			May	Jun
			2024-05	2024-06
Account 518000 (Amortization):				
Unit 1	Amortization	721	441,815	438,815
Unit 2	Amortization	722	664,878	654,878
Unit 3	Amortization	723	583,147	683,147
		Total Amortization	1,689,840	1,776,840
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,663
Unit 2	Dry Cask	722	28,203	27,293
Unit 3	Dry Cask	723	25,102	29,616
		Total Dry Cask Fuel	60,190	63,572

			Jul	Aug
			2024-07	2024-08
Account 518000 (Amortization):				
Unit 1	Amortization	721	441,815	441,815
Unit 2	Amortization	722	664,878	664,878
Unit 3	Amortization	723	703,147	703,147
		Total Amortization	1,809,840	1,809,840
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,885	6,885
Unit 2	Dry Cask	722	28,203	28,203
Unit 3	Dry Cask	723	30,603	30,603
		Total Dry Cask Fuel	65,691	65,691

			Sep	Oct
			2024-09	2024-10
Account 518000 (Amortization):				
Unit 1	Amortization	721	438,815	441,815
Unit 2	Amortization	722	654,878	401,866
Unit 3	Amortization	723	683,147	703,147
		Total Amortization	1,776,840	1,546,828
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,663	6,885
Unit 2	Dry Cask	722	27,293	3,544
Unit 3	Dry Cask	723	29,616	30,603
		Total Dry Cask Fuel	63,572	41,032

			Nov	Dec
			2024-11	2024-12
Account 518000 (Amortization):				
Unit 1	Amortization	721	438,815	441,815
Unit 2	Amortization	722	556,956	647,956
Unit 3	Amortization	723	683,147	703,147
		Total Amortization	1,678,918	1,792,918
Account 518100 (Spent Fuel):				
Unit 1	Spent Fuel	721	-	-
Unit 2	Spent Fuel	722	-	-
Unit 3	Spent Fuel	723	-	-
		Total Spent Fuel	-	-
Account 518200 (Dry Cask Fuel):				
Unit 1	Dry Cask	721	6,663	6,885
Unit 2	Dry Cask	722	24,043	28,203
Unit 3	Dry Cask	723	29,616	30,603
		Total Dry Cask Fuel	60,322	65,691

Name	Capacity
2011_Solar_RPS	yr_capacity_solar_tracking
2014_Solar_RPS	yr_capacity_solar_fixed
2014_Solar	yr_capacity_solar_tracking_crystal
2019_Solar_RPS	yr_capacity_NewSolarRPS
65MW	65
Afton	229
PPA_BESS_Arroyo	150
PPA_Solar_Arroyo	yr_ArroyoSolar_capacity
PPA_BESS_Atrisco	300
PPA_Solar_Atrisco	300
BESS_1	108
PPA_BESS_1	150
PPA_BESS_2	40
PPA_BESS_3	100
PPA_BESS_4	48
PPA_BESS_5	108
FB_Britten_Solar	50
FB_CasaMesa_Wind	50
FB_EncinoNorth_Solar	50
FB_Encino_Solar	50
FB_Solar_Facebook_1	10
FB_Solar_Facebook_2	10
FB_Solar_Facebook_3	10
FourCorners4	100
FourCorners5	100
Geothermal	yr_capacity_geothermal
PPA_BESS_Jicarilla_1	20
PPA_Solar_Jicarilla_1	yr_Jicarilla_capacity
PPA_Solar_Jicarilla_2	50
PPA_BESS_Jicarilla_3	40
PPA_Solar_Jicarilla_3	150
FB_LaJoya_1_Wind	166
PPA_Wind_LaJoya_2	140

Inflation Escalator Analysis

PNM Exhibit KTS-6

Is contained in the following 1 page.

PNM Exhibit KTS-6 - Inflation Escalator Analysis

The Consumer Price Index (CPI) is a measure of the average change over time in the prices paid by urban consumers for a market basket of consumer goods and services.

Inflation, Average Consumer Prices (Indexed to Year 1984) for

		United States		
Year	(Index, Base Year 1984 = 100)			
2024	303.506	2.40%	4.06%	2020 - 2024 CAGR
2023	296.399	3.10%	4.62%	2020 - 2023 CAGR
2022	287.498	6.10%		
2021	270.965	4.69%		
2020	258.838			

CAGR-Compound Annual Growth Rate

Source: www.cbo.gov/publication/57950

Electric Plant Allocations

PNM Exhibit KTS-7

Is contained in the following 5 pages.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	PNM Exhibit KTS-7													
2	Electric Plant Account Allocations													
3														
4	G/L Location (1)	COS Location	Funding Project Type (2)	Electric Plant Account (3)	FERC	2016 Actual Additions (4)	2017 Actual Additions	2018 Actual Additions	2019 Actual Additions	2020 Actual Additions	2021 Actual Additions	2- Year Average Annual Additions	5-Year Average Annual Additions (4)	Allocation Rate
5	010	101/103	Co1 ED Bldg/ Structs/ Imprvmnts FP	Structures and Improvements	361					80,781	105,482	93,132		5%
6	010	770	Co1 ED Bldg/ Structs/ Imprvmnts FP	Structures and Improvements	390					3,448,632	194,091	1,821,361		94%
7	010	770	Co1 ED Bldg/ Structs/ Imprvmnts FP	Office Furniture and Equipment	391					-	57,010	28,505		1%
8	010	101/103	Co1 ED Commercial Svcs FP	Poles, Towers and Fixtures	364					1,127,337	410,511	768,924		25%
9	010	101/103	Co1 ED Commercial Svcs FP	Overhead Conductors and Devices	365					452,403	262,076	357,239		12%
10	010	101/103	Co1 ED Commercial Svcs FP	Underground Conduit	366					481,091	342,519	411,805		13%
11	010	101/103	Co1 ED Commercial Svcs FP	Underground Conductors and Devices	367					1,494,865	1,544,131	1,519,498		50%
12	010	770	Co1 ED Intangible FP	Miscellaneous Intangible Plant	303					309,425	1,685,728	997,576		93%
13	010	770	Co1 ED Intangible FP	Office Furniture and Equipment - PC System	391.1					-	153,776	76,888		7%
14	010	106	Co1 ED Meters FP	Meters	370					3,810,111	4,023,149	3,916,630		100%
15	010	770	Co1 ED Office Furn/Equip FP	Office Furniture and Equipment	391					141,349	17,223	79,286		23%
16	010	770	Co1 ED Office Furn/Equip FP	Transportation Equipment - Light	392					-	7,589	3,795		1%
17	010	770	Co1 ED Office Furn/Equip FP	Tools, Shop & Garage Equipment	394					58,416	109,794	84,105		24%
18	010	770	Co1 ED Office Furn/Equip FP	Miscellaneous Equipment	398					356,684	2,414	179,549		52%
19	010	101/103	Co1 ED OH/UG Svcs FP	Poles, Towers and Fixtures	364					3,894,093	5,204,922	4,549,507		62%
20	010	101/103	Co1 ED OH/UG Svcs FP	Overhead Conductors and Devices	365					1,058,626	1,146,082	1,102,354		15%
21	010	101/103	Co1 ED OH/UG Svcs FP	Underground Conduit	366					367,664	391,928	379,796		5%
22	010	101/103	Co1 ED OH/UG Svcs FP	Underground Conductors and Devices	367					1,265,232	1,265,105	1,265,668		17%
23	010	101/103	Co1 ED OH/UG Svcs FP	Line Transformers	368					39,812	35,788	37,800		1%
24	010	101/103	Co1 ED Othr General Plant FP	Station Equipment	362					49,225	236	24,730		18%
25	010	770	Co1 ED Othr General Plant FP	Office Furniture and Equipment	391					-	79,496	39,748		29%
26	010	770	Co1 ED Othr General Plant FP	Office Furniture and Equipment - PC System	391.1					-	3,651	1,826		1%
27	010	770	Co1 ED Othr General Plant FP	Office Furniture and Equipment - PC's	391.2					-	4,982	2,491		2%
28	010	770	Co1 ED Othr General Plant FP	Tools, Shop & Garage Equipment	394					108,507	25,408	66,958		50%
29	010	101/103	Co1 ED Pole Svcs FP	Poles, Towers and Fixtures	364					1,132,242	838,454	985,348		98%
30	010	101/103	Co1 ED Pole Svcs FP	Overhead Conductors and Devices	365					16,627	24,102	20,364		2%
31	010	101/103	Co1 ED Residential Svcs FP	Poles, Towers and Fixtures	364					727,486	881,678	804,582		36%
32	010	101/103	Co1 ED Residential Svcs FP	Overhead Conductors and Devices	365					183,273	229,157	206,215		9%
33	010	101/103	Co1 ED Residential Svcs FP	Underground Conduit	366					283,947	311,955	297,951		13%
34	010	101/103	Co1 ED Residential Svcs FP	Underground Conductors and Devices	367					939,268	849,717	894,493		39%
35	010	106	Co1 ED Residential Svcs FP	Street Lighting and Signal Systems	373					75,102	58,886	66,994		3%
36	010	105	Co1 ED Services FP	Services	369					3,571,273	3,978,548	3,774,910		47%
37	010	105	Co1 ED Services FP	Services - Underground	369.1					3,538,482	5,098,262	4,318,372		53%
38	010	101/103	Co1 ED Sgle Phse Cble/750 Cble FP	Poles, Towers and Fixtures	364					27,199	15,403	21,301		1%
39	010	101/103	Co1 ED Sgle Phse Cble/750 Cble FP	Overhead Conductors and Devices	365					57,785	23,754	40,770		2%
40	010	101/103	Co1 ED Sgle Phse Cble/750 Cble FP	Underground Conduit	366					762,362	420,781	591,572		27%
41	010	101/103	Co1 ED Sgle Phse Cble/750 Cble FP	Underground Conductors and Devices	367					2,585,478	439,539	1,512,509		70%
42	010	101/103	Co1 ED Street Lght Svcs FP	Poles, Towers and Fixtures	364					31,729	136,749	84,239		12%
43	010	101/103	Co1 ED Street Lght Svcs FP	Overhead Conductors and Devices	365					27,443	235	13,839		2%
44	010	101/103	Co1 ED Street Lght Svcs FP	Underground Conduit	366					-	22,639	11,319		2%
45	010	106	Co1 ED Street Lght Svcs FP	Street Lighting and Signal Systems	373					317,927	887,106	602,516		84%
46	010	101/103	Co1 ED Sys Improve OH/UG FP	Poles, Towers and Fixtures	364					1,737,488	1,835,219	1,786,354		37%
47	010	101/103	Co1 ED Sys Improve OH/UG FP	Overhead Conductors and Devices	365					1,323,937	1,144,602	1,234,669		26%
48	010	101/103	Co1 ED Sys Improve OH/UG FP	Underground Conduit	366					520,701	194,583	357,642		8%
49	010	101/103	Co1 ED Sys Improve OH/UG FP	Underground Conductors and Devices	367					1,152,049	1,367,822	1,259,935		26%
50	010	101/103	Co1 ED Sys Improve OH/UG FP	Line Transformers	368					141,003	147,859	144,431		3%
51	010	101/103	Co1 ED Temp Svcs FP	Structures and Improvements	361					46,900	-	23,450		100%
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53	See page 5 for notes relevant to this page.													
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1	PNM Exhibit KTS-7													
2	Electric Plant Account Allocations													
3														
4	G/L Location (1)	COS Location	Funding Project Type (2)	Electric Plant Account (3)	FERC	2016 Actual Additions (4)	2017 Actual Additions	2018 Actual Additions	2019 Actual Additions	2020 Actual Additions	2021 Actual Additions	2- Year Average Annual Additions	5-Year Average Annual Additions (4)	Allocation Rate
56	010	770	Co1 ED Tools/Misc Equip FP	Office Furniture and Equipment	391					16,819	83,703	50,261		10%
57	010	770	Co1 ED Tools/Misc Equip FP	Office Furniture and Equipment - PC System	391.1					-	31,983	15,992		3%
58	010	770	Co1 ED Tools/Misc Equip FP	Tools, Shop & Garage Equipment	394					490,549	392,159	441,354		85%
59	010	770	Co1 ED Tools/Misc Equip FP	Power Operated Equipment	396					22,489	-	11,244		2%
60	010	101/103	Co1 ED Transformers FP	Line Transformers	368					7,003,604	8,630,678	7,817,141		100%
61	010	101/103	Co1 ED Transport Equip FP	Structures and Improvements	361					3,922	-	1,961		1%
62	010	770	Co1 ED Transport Equip FP	Transportation Equipment - Light	392					92,973	221,586	157,280		46%
63	010	770	Co1 ED Transport Equip FP	Transportation Equipment - Heavy	392.1					-	73,387	36,693		11%
64	010	770	Co1 ED Transport Equip FP	Transportation Equipment - Trailers	392.2					102,878	34,930	68,904		20%
65	010	770	Co1 ED Transport Equip FP	Tools, Shop & Garage Equipment	394					15,531	139,026	77,278		22%
66	650	201	Co2 ET ANPP FP	Station Equipment	353					(67,852)	4,032	(31,910)		89%
67	650	770	Co2 ET ANPP FP	Miscellaneous Equipment	398					363	(122)	121		11%
68	650	770	Co2 ET Bldg Imprv FP	Structures and Improvements	390					9,017,381	(1,254,267)	3,881,557		85%
69	650	770	Co2 ET Bldg Imprv FP	Office Furniture and Equipment	391					-	263,691	131,846		3%
70	650	770	Co2 ET Bldg Imprv FP	Computer Hardware	391.3					-	150,087	75,044		2%
71	650	770	Co2 ET Bldg Imprv FP	Tools, Shop & Garage Equipment	394					-	590,055	295,027		6%
72	650	770	Co2 ET Bldg Imprv FP	Communication Equipment	397					-	405,679	202,840		4%
73	650	770	Co2 ET Intangible FP	Miscellaneous Intangible Plant	303					870,977	96,511	483,744		98%
74	650	770	Co2 ET Intangible FP	Computer Hardware	391.3					-	14,761	7,380		2%
75	650	770	Co2 ET Othr Gen Plant FP	Communication Equipment	397					6,386	-	3,193		100%
76	650	201	Co2 ET Othr Gen Plt FP	Structures and Improvements	352					10,808	(10,808)	-		2%
77	650	770	Co2 ET Othr Gen Plt FP	Tools, Shop & Garage Equipment	394					173,255	1,125	87,190		18%
78	650	770	Co2 ET Othr Gen Plt FP	Communication Equipment	397					(243,946)	-	(121,973)		80%
79	650	201	Co2 ET PNM Participant FP	Station Equipment	353					-	401,653	200,826		27%
80	650	201	Co2 ET PNM Participant FP	Overhead Conductors and Devices	356					(74,394)	1,168,985	547,295		73%
81	650	201	Co2 ET San Juan Vail FP	Station Equipment	353					23,043	-	11,522		100%
82	650	201	Co2 ET Spec Minor Const FP	Land and Land Rights	350					2,356,389	20,765	1,188,577		5%
83	650	201	Co2 ET Spec Minor Const FP	Land - Right of Way	350.1					2,375,093	212,295	1,293,694		2%
84	650	201	Co2 ET Spec Minor Const FP	Structures and Improvements	352					4,449,256	4,532,806	4,491,031		6%
85	650	201	Co2 ET Spec Minor Const FP	Station Equipment	353					49,402,631	17,917,723	33,660,177		44%
86	650	201	Co2 ET Spec Minor Const FP	Poles and Fixtures	355					60,232,920	1,161,365	30,697,143		40%
87	650	201	Co2 ET Spec Minor Const FP	Overhead Conductors and Devices	356					3,892,965	203,812	2,048,388		3%
88	650	770	Co2 ET Transportation FP	Transportation Equipment - Heavy	392.1					-	1,575,001	787,500		97%
89	650	770	Co2 ET Transportation FP	Transportation Equipment - Trailers	392.2					11,812	-	5,906		1%
90	650	770	Co2 ET Transportation FP	Tools, Shop & Garage Equipment	394					11,649	22,272	16,961		2%
91	707	702	Co3 Afton Minor Const FP	Structures and Improvements	341		467,880	201,337	170,623	693,349	288,644		364,367	18%
92	707	702	Co3 Afton Minor Const FP	Fuel Holders, Producers, Accessories	342		499,088	377,353	303,245	533,759	200,266		382,742	19%
93	707	702	Co3 Afton Minor Const FP	Prime Movers	343			105,508	446,976				110,497	6%
94	707	702	Co3 Afton Minor Const FP	Generators	344		92,126	216,561	950,793	960,404	1,613,769		766,731	38%
95	707	702	Co3 Afton Minor Const FP	Accessory Electric Equipment	345		354,937	38,932	167,212	68,348			125,886	6%
96	707	702	Co3 Afton Minor Const FP	Misc Power Plant Equipment	346			52,851	330,886	168,690	3,445		111,174	6%
97	707	201	Co3 Afton Minor Const FP	Station Equipment	353		12,464	1,673	21,313				7,090	1%
98	707	770	Co3 Afton Minor Const FP	Computer Hardware	391.3		-	384,525	123,468	69,956			115,590	6%
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	PNM Exhibit KTS-7													
2	Electric Plant Account Allocations													
3														
	G/L Location (1)	COS Location	Funding Project Type (2)	Electric Plant Account (3)	FERC	2016 Actual Additions (4)	2017 Actual Additions	2018 Actual Additions	2019 Actual Additions	2020 Actual Additions	2021 Actual Additions	2-Year Average Annual Additions	5-Year Average Annual Additions (4)	Allocation Rate
107	357	770	Co3 Bulk Bldg, Struct, Improvements	Structures and Improvements	390		35,363	2,111	439,814	989,473	716,680		436,688	69%
108	357	770	Co3 Bulk Bldg, Struct, Improvements	Bulk Power Office Building	390.2		170,429	2,656	-				34,617	6%
109	357	770	Co3 Bulk Bldg, Struct, Improvements	Office Furniture and Equipment	391		49,468	228,586	(91,338)		60,945		49,532	8%
110	357	770	Co3 Bulk Bldg, Struct, Improvements	Computer Hardware	391.3			392,564	(41,287)	22,616			74,779	12%
111	357	770	Co3 Bulk Bldg, Struct, Improvements	Tools, Shop & Garage Equipment	394		4,976		(56,866)	180,641	36,432		33,037	5%
112	752	752	Co3 Bulk Bldg, Struct, Improvements	Structures and Improvements	341		316,050	2,589					63,728	100%
113	731	770	Co3 Bulk Furniture & Equipment FP	Office Furniture and Equipment	391					22,811	138		4,590	100%
114	357	770	Co3 Bulk Intangible FP	Miscellaneous Intangible Plant	303					160,778	12,038,954		2,439,946	97%
115	357	770	Co3 Bulk Intangible FP	Computer Hardware	391.3					171,095	260,231		86,265	3%
116	705	770	Co3 Bulk Intangible FP	Miscellaneous Intangible Plant	303				327,685	1,084,431	(176,188)		247,186	100%
117	046	770	Co3 Bulk Other General Plant FP	Power Operated Equipment	396		184,372						36,874	100%
118	093	201	Co3 Bulk Other General Plant FP	Structures and Improvements	352						6,592		1,318	16%
119	093	770	Co3 Bulk Other General Plant FP	Computer Hardware	391.3						34,598		6,920	84%
120	700	770	Co3 Bulk Tools & Equipment FP	Laboratory Equipment	395						206,265		41,253	100%
121	707	770	Co3 Bulk Tools & Equipment FP	Tools, Shop & Garage Equipment	394			32,328					6,466	100%
122	700	770	Co3 Bulk Transport Equip FP	Transportation Equipment - Light	392						33,952		6,790	100%
123	046	046	Co3 Elec Generation Minor Const FP	Structures and Improvements	341		560,790		-				112,158	45%
124	046	046	Co3 Elec Generation Minor Const FP	Prime Movers	343		120,761	7,577					25,667	10%
125	046	046	Co3 Elec Generation Minor Const FP	Generators	344		127,434	273,886	2,348				80,733	32%
126	046	046	Co3 Elec Generation Minor Const FP	Misc Power Plant Equipment	346		127,457	37,103					32,912	13%
127	752	752	Co3 Elec Generation Minor Const FP	Structures and Improvements	341		369,236	2,937					74,435	100%
128	715	715	Co3 Four Corners Const FP	Structures and Improvements	311		489,228	2,710,643	801,675	1,974,177	1,819,912		1,559,127	19%
129	715	715	Co3 Four Corners Const FP	Boiler Plant Equipment	312		1,913,728	11,249,593	2,449,724	733,936	460,430		3,361,482	41%
130	715	715	Co3 Four Corners Const FP	Turbogenerator Units	314		2,118,383	10,580,892	(19,325)	(23,562)	(52)		2,531,267	30%
131	715	715	Co3 Four Corners Const FP	Accessory Electric Equipment	315		468,074	868,622	254,576	1,812	(9)		318,615	4%
132	715	715	Co3 Four Corners Const FP	Misc Power Plant Equipment	316		1,093,623	300,232	128,777				304,526	4%
133	715	201	Co3 Four Corners Const FP	Station Equipment	353		114,984	10,213	316,704	290,976	207,375		188,050	2%
134	046	770	Co3 Loc 046 Delta Minor Const FP	Miscellaneous Intangible Plant	303				554,271	15,477			113,950	8%
135	046	046	Co3 Loc 046 Delta Minor Const FP	Structures and Improvements	341		221,843	101,951	87,366				82,232	6%
136	046	046	Co3 Loc 046 Delta Minor Const FP	Fuel Holders, Producers, Accessories	342			219,677	267,640	77,573	1,118,816		336,741	25%
137	046	046	Co3 Loc 046 Delta Minor Const FP	Generators	344				3,138,438	101	345,444		696,797	51%
138	046	046	Co3 Loc 046 Delta Minor Const FP	Accessory Electric Equipment	345				37,424	527			7,590	1%
139	046	046	Co3 Loc 046 Delta Minor Const FP	Misc Power Plant Equipment	346		63,477	(6,829)	42,767				19,883	1%
140	046	770	Co3 Loc 046 Delta Minor Const FP	Computer Hardware	391.3			315,305	62,782	143,715	702		104,501	8%
141	744	706	Co3 Loc 744 Luna Com Minor Cs FP	Structures and Improvements	341		542,333	(130,705)					82,326	45%
142	744	706	Co3 Loc 744 Luna Com Minor Cs FP	Misc Power Plant Equipment	346		409,514	100,352					101,973	55%
143	752	752	Co3 Loc 752 107 La Luz Minr Cons FP	Structures and Improvements	341			153,516	858				30,875	26%
144	752	752	Co3 Loc 752 107 La Luz Minr Cons FP	Generators	344						87,466		17,493	15%
145	752	752	Co3 Loc 752 107 La Luz Minr Cons FP	Accessory Electric Equipment	345				354,511	(14,290)			68,044	57%
146	752	752	Co3 Loc 752 107 La Luz Minr Cons FP	Misc Power Plant Equipment	346				13,536	78			2,723	2%
147	703	703	Co3 Lordsburg Minor Constr FP	Fuel Holders, Producers, Accessories	342		99,246						19,849	38%
148	703	703	Co3 Lordsburg Minor Constr FP	Generators	344		127,152						25,430	49%
149	703	703	Co3 Lordsburg Minor Constr FP	Misc Power Plant Equipment	346		32,270						6,454	13%
150														
151	See page 5 for notes relevant to this page.													
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	PNM Exhibit KTS-7													
2	Electric Plant Account Allocations													
3														
4	G/L Location (1)	COS Location	Funding Project Type (2)	Electric Plant Account (3)	FERC	2016 Actual Additions (4)	2017 Actual Additions	2018 Actual Additions	2019 Actual Additions	2020 Actual Additions	2021 Actual Additions	2-Year Average Annual Additions	5-Year Average Annual Additions (4)	Allocation Rate
158	720	770	Co3 Palo Verde Construction FP	Miscellaneous Intangible Plant	303	428,166	27,027	1,527,717		1,494,472	(1,172)		579,368	3%
159	720	721-724	Co3 Palo Verde Construction FP	Structures and Improvements	321	7,857,913	4,481,106	5,211,340	2,445,415	632,368	1,257,354		3,647,583	20%
160	720	721-724	Co3 Palo Verde Construction FP	Reactor Plant Equipment	322	14,236,715	6,130,068	5,596,032	10,581,682	3,316,032	6,234,413		7,682,490	41%
161	720	721-724	Co3 Palo Verde Construction FP	Turbogenerator Units	323	58,380	5,258,614	3,405,143	9,805,370	(275,879)	39,663		3,048,549	16%
162	720	721-724	Co3 Palo Verde Construction FP	Accessory Electric Equipment	324	125,401	974,527	972,536	258,316	(6,028)			387,459	2%
163	720	721-724	Co3 Palo Verde Construction FP	Misc Power Plant Equipment	325	1,179,793	10,604,102	2,314,726	(2,037,236)	3,180,668	(32,658)		2,534,899	14%
164	720	201	Co3 Palo Verde Construction FP	Station Equipment	353			(9,639)	847,141	29			139,588	1%
165	720	770	Co3 Palo Verde Construction FP	Computer Hardware	391.3				2,923,261				487,210	3%
166	713	770	Co3 Reeves Minor Construct FP	Miscellaneous Intangible Plant	303			87,144	(14,140)				14,601	1%
167	713	713	Co3 Reeves Minor Construct FP	Structures and Improvements	311		42,482	830,667	305,476	54,953	157,351		278,186	8%
168	713	713	Co3 Reeves Minor Construct FP	Boiler Plant Equipment	312		325,772	4,642,192	305,876	159,963	213,271		1,129,415	34%
169	713	713	Co3 Reeves Minor Construct FP	Turbogenerator Units	314		501,844	144,631	716,101	2,065,505	1,987,589		1,083,134	32%
170	713	713	Co3 Reeves Minor Construct FP	Accessory Electric Equipment	315		(164)		369,793	1,067,375	463,363		380,073	11%
171	713	713	Co3 Reeves Minor Construct FP	Misc Power Plant Equipment	316		140,554	44,467	-	152,183	654		67,572	2%
172	713	201	Co3 Reeves Minor Construct FP	Station Equipment	353			306,340		1,752,798	223,661		456,560	8%
173	713	770	Co3 Reeves Minor Construct FP	Office Furniture and Equipment	391			410,394					82,079	2%
174	713	770	Co3 Reeves Minor Construct FP	Computer Hardware	391.3			394,424	9,549				80,795	2%
175	760	760	Co3 San Juan Minor Const FP	Accessory Electric Equipment	315		405,221	433,983	8,650				169,571	39%
176	760	201	Co3 San Juan Minor Const FP	Station Equipment	353		(52,542)	1,057,048	23,128	272,432	2,195		260,452	61%
177	999	CAM	Co7 - IT/Telecom FP	Miscellaneous Intangible Plant	303		6,587,726	1,796,173	1,437,144	1,745,276	202,129		2,353,690	84%
178	999	CAM	Co7 - IT/Telecom FP	Office Furniture and Equipment	391				170,360		69,431		47,958	2%
179	999	CAM	Co7 - IT/Telecom FP	Computer Hardware	391.3			1,223,607	448,868		61,791	182,639	383,381	14%
180	999	CAM	Co7 - Other General Plant FP	Miscellaneous Intangible Plant	303		17,923	39,690	-				11,523	3%
181	999	CAM	Co7 - Other General Plant FP	Structures and Improvements	390			867,586		24,515	111,229		200,666	51%
182	999	CAM	Co7 - Other General Plant FP	Office Furniture and Equipment	391			351,028			(58,440)		58,518	15%
183	999	CAM	Co7 - Other General Plant FP	Computer Hardware	391.3		274,815	275,355	40	43,294	6,123		119,925	30%
184	999	CAM	Co7 - Other General Plant FP	Tools, Shop & Garage Equipment	394			3,934		5,102	18,873		5,582	1%
185	999	CAM	Co7 Building, Struc, Improve FP	Structures and Improvements	390		16,549	42,734	28,072	503,111	1,492,127		416,519	86%
186	999	CAM	Co7 Building, Struc, Improve FP	Office Furniture and Equipment	391					26,636	-		5,327	1%
187	999	CAM	Co7 Building, Struc, Improve FP	Computer Hardware	391.3					223,035	59,703		56,548	12%
188	999	CAM	Co7 Building, Struc, Improve FP	Communication Equipment	397				15,471				3,094	1%
189	999	CAM	Co7 Furn & Equip FP	Office Furniture and Equipment	391						27,427		5,485	52%
190	999	CAM	Co7 Furn & Equip FP	Tools, Shop & Garage Equipment	394					17,404	8,262		5,133	48%
191	999	CAM	Co7 Information Technology FP	Miscellaneous Intangible Plant	303		20,093		30,131				10,045	96%
192	999	CAM	Co7 Information Technology FP	Computer Hardware	391.3		2,048						410	4%
193	999	CAM	Co7 Intangible Purchase FP	73030 - Intangible Plt-Software	303		39,050,503	15,765,503	11,939,956	17,091,423	19,484,586		20,666,394	80%
194	999	CAM	Co7 Intangible Purchase FP	Office Furniture and Equipment	391			1,410,103	(211,417)	442,068	2,030,943		734,339	3%
195	999	CAM	Co7 Intangible Purchase FP	Computer Hardware	391.3		2,241,262	2,343,760	6,695,278	7,506,074	3,780,857		4,513,446	17%
196	999	CAM	Co7 Transportation Equipment FP	Transportation Equipment - Light	392			94,402	3,411	97,399	43,779		47,798	100%
197	999	CAM	Co8 - Default FP	Office Furniture and Equipment	391				162,224		-		32,445	16%
198	999	CAM	Co8 - Default FP	Computer Hardware	391.3			48,312					9,662	5%
199	999	CAM	Co8 - Default FP	Tools, Shop & Garage Equipment	394			31,040	-	-			6,208	3%
200	999	CAM	Co8 - Default FP	Structures and Improvements	390		656,522	244,274	(142,020)	-			151,755	76%
201	999	CAM	Co8 Bldg, Struct & Improv In	Office Furniture and Equipment	391						22,607		4,521	3%
202	999	CAM	Co8 Bldg, Struct & Improv In	Computer Hardware	391.3			418,762					83,752	61%
203	999	CAM	Co8 Bldg, Struct & Improv In	Structures and Improvements	390		784,893	(580,365)	46,008	86,451	(94,298)		48,538	36%
204														
205	See page 5 for notes relevant to this page.													
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	PNM Exhibit KTS-7													
2	Electric Plant Account Allocations													
3														
4	G/L Location (1)	COS Location	Funding Project Type (2)	Electric Plant Account (3)	FERC	2016 Actual Additions (4)	2017 Actual Additions	2018 Actual Additions	2019 Actual Additions	2020 Actual Additions	2021 Actual Additions	2- Year Average Annual Additions	5-Year Average Annual Additions (4)	Allocation Rate
209	999	CAM	Co8 Furniture & Equip FP	Office Furniture and Equipment	391			8,103			-		1,621	14%
210	999	CAM	Co8 Furniture & Equip FP	Tools, Shop & Garage Equipment	394			7,645	18,584	26	-		5,251	45%
211	999	CAM	Co8 Furniture & Equip FP	Structures and Improvements	390				23,508		-		4,702	41%
212														
213	Notes													
214	(1) Location Abbreviations:													
215	010 - All Distribution Locations													
216	650 - All Transmission Locations													
217	046 - Rio Bravo Generating Station (Company 3)													
218	093 - BTS Projects - PNM Generation (Company 3)													
219	357 - Bulk Power Building Allocation (Company 3)													
220	700 - Production Division (Company 3)													
221	703 - Lordsburg Generating Station (Company 3)													
222	705 - Bulk Power Projects (Company 3)													
223	707 - Afton Generating Station (Company 3)													
224	713 - Reeves Generating Station (Company 3)													
225	715 - Four Corners Generating Station (Company 3)													
226	720 - Palo Verde Nuclear Generating Station All Units (Company 3)													
227	731 - PNM Marketing (Company 3)													
228	744 - Luna Generating Station (Company 3)													
229	752- La Luz Generating Station (Company 3)													
230	760 - San Juan Switchyard (Company 3)													
231	999 - All Corporate Locations (Companies 7 & 8)													
232														
233	(2) Unlisted Funding Project Types													
234	Co34 funding project types are not listed. Co 34 activity is included in calculation of Co1 funding project type allocation rates and are applied to identical Co34 funding project types.													
235	Co35 funding project types are not listed. Co 35 activity is included in calculation of Co2 funding project type allocation rates and are applied to identical Co35 funding project types.													
236	Due to the unique nature of individual projects assigned to the following funding project types, plant account allocations are forecasted for each project:													
237	Co1 ED Specific Svcs FP													
238	Co2 ET Spec Major Const FP													
239	Co3 Afton Major Const FP													
240	Co3 Electric Generati Construct FP													
241	Co3 Four Corners Stm Envir Maj FP													
242	Co3 Loc 731 PNM Mktg Major Const FP													
243	Co3 Loc 747 100% PNM Luna Maj Cs FP													
244	Co34 ED Specific Svcs FP													
245														
246	(3) Plant accounts with less than the amount of activity needed to round to 1% of allocated activity are generally excluded from allocations													
247														
248	(4) Palo Verde Nuclear Generating Station allocation rates are calculated using a 6 year average to assure complete 18 month outage cycles are used for all three units													
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Cost of Removal for Capital Budget

PNM Exhibit KTS-8

Is contained in the following 2 pages.

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
1	PNM Exhibit KTS-8															
2	Cost of Removal for Capital Budget															
3																
4	Operating Units	G/L Location (1)	COS Location	2017 Expenditures	2018 Expenditures	2019 Expenditures	2020 Expenditures	2021 Expenditures	Adjustments (2)	Total Expenditures	Cost of Removal Rate	Adjusted Rate (3)	Linkage Cost of Removal Closings	Linkage Total Closings	Test Period Cost of Removal Closings	Test Period Total Closings
5	Transmission & Distribution															
6	Construction Work in Progress (Account 107000)	010	101/103/105/106/770				104,988,618	113,925,269		218,913,888						
7	Retirement Work in Progress (Account 108000)	010	101/103/105/106/770				10,829,947	15,693,434		26,523,382	10.81%	12.00%	(39,847,359)	(327,995,079)	(23,862,034)	(179,956,852)
8	Construction Work in Progress (Account 107000)	650	201/770				192,558,957	451,825,847	(361,186,273)	283,198,531						
9	Retirement Work in Progress (Account 108000)	650	201/770				4,026,734	2,707,270	(187,255)	6,546,750	2.26%	3.00%	(13,953,066)	(280,417,765)	(7,073,598)	(221,977,356)
10	Total Transmission & Distribution															
11																
12	Production															
13	Construction Work in Progress (Account 107000)	046	046/770	1,596,719	350,111	4,198,644	1,214,989	2,519,533		9,879,995						
14	Retirement Work in Progress (Account 108000)	046	046/770	53,978	6,227	251,109	26,414	221,653		559,381	5.36%	5.36%	(2,423,773)	(3,336,455)	-	(484,469)
15	Construction Work in Progress (Account 107000)	703	703	271,858	176,380	245,870	15,922	210,180		920,210						
16	Retirement Work in Progress (Account 108000)	703	703	2,164		465,929	610,117	17,808	(1,065,103)	30,915	3.25%	3.25%	(32,374)	(1,828,199)	-	(959,752)
17	Construction Work in Progress (Account 107000)	707	201/702/770	7,363,451	1,428,336	2,842,093	2,087,859	2,311,717		16,033,455						
18	Retirement Work in Progress (Account 108000)	707	201/702/770	423,729	(115,202)	325,371	306,280	354,662		1,294,840	7.47%	7.47%	(2,631,006)	(9,165,622)	-	(1,169,632)
19	Construction Work in Progress (Account 107000)	713	201/713/770	4,184,992	3,946,159	2,185,008	4,975,248	1,495,403	51,981	16,838,790						
20	Retirement Work in Progress (Account 108000)	713	201/713/770	214,044	219,505	302,106	744,705	1,990,499	(1,650,538)	1,820,321	9.76%	9.76%	(133,460)	(2,609,631)	-	(2,358,112)
21	Construction Work in Progress (Account 107000)	715	201/715	56,759,288	21,587,480	12,555,510	18,324,864	15,904,817		125,131,958						
22	Retirement Work in Progress (Account 108000)	715	201/715	1,793,262	2,879,314	476,436	809,587	672,181		6,630,779	5.03%	5.03%	(705,444)	(19,585,424)	(1,266,393)	(28,187,993)
23	Construction Work in Progress (Account 107000)	721	201/721/770	5,393,729	2,871,906	6,152,427	8,684,583	1,925,005	4,829,888	29,857,538						
24	Retirement Work in Progress (Account 108000)	721	201/721/770	339,286	(96,500)	197,259	(41,018)	12,173	862,446	1,273,646	4.09%	4.09%	(379,288)	(4,635,654)	(22,569)	(333,201)
25	Construction Work in Progress (Account 107000)	722	201/722/770	6,296,701	9,436,586	1,084,306	4,189,187	6,222,050	2,695,420	29,924,250						
26	Retirement Work in Progress (Account 108000)	722	201/722/770	321,535	65,117	325,166	247,433	408,932	(584,993)	783,190	2.55%	2.55%	(811,017)	(8,876,129)	(322,416)	(7,886,327)
27	Construction Work in Progress (Account 107000)	723	201/723/770	4,036,108	6,457,164	9,245,076	3,511,921	8,189,403	5,999,315	37,438,987						
28	Retirement Work in Progress (Account 108000)	723	201/723/770	147,802	(1,724,003)	368,404	(39,073)	(207,236)	2,067,359	613,253	1.61%	1.61%	1,086,505	(10,859,112)	(27,901)	(6,069,898)
29	Construction Work in Progress (Account 107000)	724	201/724/770	5,029,498	4,595,313	5,874,410	4,354,467	4,290,699	7,785,198	31,929,585						
30	Retirement Work in Progress (Account 108000)	724	201/724/770	105,039	232,283	98,727	(7,460)	98,873	61,400	588,862	1.81%	1.81%	(226,552)	(6,097,685)	(204,036)	(6,514,095)
31	Construction Work in Progress (Account 107000)	725	201/724/770	2,825,876	3,273,662	3,143,365	3,938,599	2,913,031	2,668,498	18,763,031						
32	Retirement Work in Progress (Account 108000)	725	201/724/770	147,836	112,331	39,515	9,950	407,190	25,426	742,249	3.81%	3.81%	(535,735)	(3,236,501)	(325,853)	(3,708,678)
33	Construction Work in Progress (Account 107000)	744	706	695,142	787,417	872,072	887,308	3,421,966		6,663,905						
34	Retirement Work in Progress (Account 108000)	744	706	35,634	11,052	57,731	32,926	25,040		162,383	2.38%	2.38%	(425,243)	(7,456,037)	-	(5,620,224)
35	Construction Work in Progress (Account 107000)	779	201/760	678,853	1,115,347	31,940	236,166	35,932		2,098,237						
36	Retirement Work in Progress (Account 108000)	779	201/760	(4,995)	99,083	15,995	49,299	687		160,069	7.09%	7.09%	-	-	-	-
37	See page 2 for notes relevant to this page.															
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1	PNM Exhibit KTS-8															
2	Cost of Removal for Capital Budget															
3																
63	Notes															
64	(1) Location Abbreviations:															
65	010 - All Distribution Locations															
66	650 - All Transmission Locations															
67	046 - Rio Bravo Generating Station (Company 3)															
68	703 - Lordsburg Generating Station (Company 3)															
69	707 - Afton Generating Station (Company 3)															
70	713 - Reeves Generating Station (Company 3)															
71	715 - Four Corners Generating Station (Company 3)															
72	721 - Palo Verde Nuclear Generating Station Unit 1 (Company 3)															
73	722 - Palo Verde Nuclear Generating Station Unit 2 (Company 3)															
74	723 - Palo Verde Nuclear Generating Station Unit 3 (Company 3)															
75	724 - Palo Verde Nuclear Generating Station Common (Company 3)															
76	725 - Palo Verde Nuclear Generating Station Water Reclamation (Company 3)															
77	744 - Luna Generating Station (Company 3)															
78	779 - San Juan Switchyard (Company 3)															
79																
80	(2) Adjustments for unusual activity by G/L Location:															
81	650 - Removes activity associated with the Western Spirit acquisition and project															
82	703 - Removes activity associated with steam plant demolition															
83	713 - Removes activity associated with unit 3 GSU Transformer Replacement															
84	721-725 - Adds 2016 activity for Palo Verde Nuclear Generating Station to produce a 6 year total to assure complete 18 month outage cycles are used for all locations															
85																
86	(3) G/L location 010 and 650 rates were increased in anticipation of higher future cost of removal activity.															
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Retirements for Capital Budget

PNM Exhibit KTS-9

Is contained in the following 4 pages.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	PNM Exhibit KTS-9														
2	Retirements for Capital Budget														
3															
		G/L									Jul 22 - Jun 23				
4	Utility Account	Location (1)	COS Location	FERC	2016 Retirements (2)	2017 Retirements	2018 Retirements	2019 Retirements	2020 Retirements	2021 Retirements	Linkage Forecasted Retirements	2023 Linkage Forecasted Retirements	Total Linkage Forecasted Retirements	Test Period Forecasted Retirements	
5	Transmission & Distribution														
6	Transmission & Distribution Plant (3)														
7	Structures and Improvements	010	101/103	361					(7,439)	-	(3,720)	(3,720)	(5,580)	(3,720)	
8	Station Equipment	010	101/103	362					(590,209)	(622,210)	(606,216)	(606,216)	(909,324)	(606,216)	
9	Poles, Towers and Fixtures	010	101/103	364					(747,607)	(909,982)	(828,792)	(828,792)	(1,243,188)	(828,792)	
10	Overhead Conductors and Devices	010	101/103	365					(899,104)	(899,671)	(899,388)	(899,388)	(1,349,082)	(899,388)	
11	Underground Conduit	010	101/103	366					(147,800)	(177,457)	(162,624)	(162,624)	(243,936)	(162,624)	
12	Underground Conductors and Devices	010	101/103	367					(722,372)	(779,270)	(750,816)	(750,816)	(1,126,224)	(750,816)	
13	Line Transformers	010	101/103	368					(1,373,843)	(873,043)	(1,123,440)	(1,123,440)	(1,685,160)	(1,123,440)	
14	Services	010	105	369					(227,692)	(102,793)	(165,240)	(165,240)	(247,860)	(165,240)	
15	Services - Underground	010	105	369.1					(109,323)	(198,773)	(154,044)	(154,044)	(231,066)	(154,044)	
16	Meters	010	106	370					(1,290,847)	(1,985,746)	(1,638,300)	(1,638,300)	(2,457,450)	(1,638,300)	
17	Street Lighting and Signal Systems	010	106	373					(581,060)	(153,259)	(367,164)	(367,164)	(550,746)	(367,164)	
18	Structures and Improvements	650	201	352					(20,677)	(267,466)	(144,072)	(144,072)	(216,108)	(144,072)	
19	Station Equipment	650	201	353					(839,389)	(3,326,020)	(2,082,708)	(2,082,708)	(3,124,062)	(2,082,708)	
20	Station Equipment-GSU	650	200	353.1					-	(81,936)	(40,968)	(40,968)	(61,452)	(40,968)	
21	Towers and Fixtures	650	201	354					(559)	(919,386)	(459,972)	(459,972)	(689,958)	(459,972)	
22	Poles and Fixtures	650	201	355					(167,101)	(17,594,315)	(8,880,708)	(8,880,708)	(13,321,062)	(8,880,708)	
23	Overhead Conductors and Devices	650	201	356					(159,758)	(1,603,994)	(881,880)	(881,880)	(1,322,820)	(881,880)	
24	Roads and Trails	650	201	359					-	(14,597)	(7,308)	(7,308)	(10,962)	(7,308)	
25	General Plant (4)														
26	Structures and Improvements	010	770	390					(62,403)	-	(31,202)	(31,202)	(46,803)	(31,202)	
27	Office Furniture and Equipment	010	770	391							-	(135,595)	(135,595)	-	
28	Office Furniture and Equipment - PC System	010	770	391.1							(188,265)	(185,828)	(188,265)	-	
29	Office Furniture and Equipment - PC's	010	770	391.2							(37,435)	(1,090,451)	(1,090,451)	-	
30	Transportation Equipment - Trailers	010	770	392.2					(53,529)	(5,646)	(29,588)	(29,588)	(44,382)	(29,588)	
31	Transportation Equipment - Lease Buyback	010	770	392.4					(1,780)	(6,081)	(3,932)	(3,932)	(5,898)	(3,932)	
32	Tools, Shop & Garage Equipment	010	770	394							(300,343)	(228,936)	(529,279)	(260,191)	
33	Power Operated Equipment	010	770	396					-	(155,682)	(77,842)	(77,842)	(116,763)	(77,842)	
34	Communication Equipment	010	770	397							(1,394,084)	(1,394,084)	(1,394,084)	(29,739)	
35	Computer Hardware	174	770	391.3							-	-	-	(89,115)	
36	Structures and Improvements	650	770	390					-	(211,643)	(105,822)	(105,822)	(158,733)	(105,822)	
37	Office Furniture and Equipment	650	770	391							-	-	-	(4,521)	
38	Computer Hardware	650	770	391.3							-	-	-	(129,221)	
39	Transportation Equipment - Trailers	650	770	392.2					-	(17,835)	(8,918)	(8,918)	(13,377)	(8,918)	
40	Tools, Shop & Garage Equipment	650	770	394							(136,198)	(136,198)	(136,198)	(151,932)	
41	Communication Equipment	650	770	397							(947,339)	(1,445,868)	(2,393,207)	(5,040)	
42	Total Transmission & Distribution											(22,458,327)	(24,071,624)	(35,049,074)	(20,124,423)
43															
44	Production														
45	Steam, Nuclear & Other Production Plant (5)														
46	Structures and Improvements	046	046	341		(1,060,366)	(387,735)	(2,688,660)	(181,807)	-	(863,716)	(863,716)	(1,295,574)	(863,716)	
47	Generators	046	046	344		-	-	(79,514)	-	-	(15,904)	(15,904)	(23,856)	(15,904)	
48	Accessory Electric Equipment	046	046	345		-	-	-	(120,242)	-	(24,048)	(24,048)	(36,072)	(24,048)	
49															
50	See page 4 for notes relevant to this page.														
51															
52															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	PNM Exhibit KTS-9														
2	Retirements for Capital Budget														
3															
											Jul 22 - Jun 23				
4	Utility Account	G/L Location (1)	COS Location	FERC	2016 Retirements (2)	2017 Retirements	2018 Retirements	2019 Retirements	2020 Retirements	2021 Retirements	Linkage Forecasted Retirements	2023 Linkage Forecasted Retirements	Total Linkage Forecasted Retirements	Test Period Forecasted Retirements	
101	Structures and Improvements	720	201	352	-	-	-	-	-	(3,739)	(624)	(624)	(936)	(624)	
102	Station Equipment	720	201	353	(2,091)	(18,966)	-	-	(394)	(246,526)	(44,668)	(44,668)	(67,002)	(44,668)	
103	Station Equipment-Step Up	720	200	353.1	-	-	-	-	-	(15,865)	(2,644)	(2,644)	(3,966)	(2,644)	
104	Towers and Fixtures	720	201	354	-	-	-	-	(1,249)	(37,429)	(6,448)	(6,448)	(9,672)	(6,448)	
105	Poles and Fixtures	720	201	355	-	-	-	-	-	(5,866)	(980)	(980)	(1,470)	(980)	
106	Roads and Trails	720	201	359	-	-	-	-	-	(3,177)	(532)	(532)	(798)	(532)	
107	Structures and Improvements	744	706	341	-	-	-	(26,454)	(103,799)	(19,022)	(29,856)	(29,856)	(44,784)	(29,856)	
108	Generators	744	706	344	-	-	-	-	(2,043,657)	(36,845)	(416,100)	(416,100)	(624,150)	(416,100)	
109	Accessory Electric Equipment	744	706	345	-	-	-	-	-	(2,124)	(424)	(424)	(636)	(424)	
110	Accessory Electric Equipment	744	706	345	-	-	-	-	-	(1,931)	(388)	(388)	(582)	(388)	
111	Misc Power Plant Equipment	744	706	346	-	-	-	-	(13,928)	(25,037)	(7,792)	(7,792)	(11,688)	(7,792)	
112	Accessory Electric Equipment	752	752	345	-	-	-	-	(260,479)	-	(52,096)	(52,096)	(78,144)	(52,096)	
113	Station Equipment	760	201	353	-	-	(140,876)	-	-	-	(28,176)	(28,176)	(42,264)	(28,176)	
114	General Plant (4)														
115	Structures and Improvements	357	770	390	-	-	-	-	(382,262)	(40,125)	(84,478)	(84,478)	(126,717)	(84,478)	
116	Bulk Power Remodeling	357	770	390.1	-	-	-	(25,006)	(819,455)	-	(168,892)	(168,892)	(253,338)	(168,892)	
117	Bulk Power Office Building	357	770	390.2	-	-	-	(16,438)	-	(151,520)	(33,592)	(33,592)	(50,388)	(33,592)	
118	Computer Hardware	357	770	391.3	-	-	-	-	-	-	-	-	-	(38,174)	
119	Computer Hardware	707	770	391.3	-	-	-	-	-	-	-	(68,240)	(68,240)	(390,466)	
120	Transportation Equipment - Light	707	770	392	-	-	-	-	(5,670)	-	(1,134)	(1,134)	(1,701)	(1,134)	
121	Transportation Equipment - Light	715	770	392	-	-	-	-	(12,138)	-	(2,428)	(2,428)	(3,642)	(2,428)	
122	Transportation Equipment - Light (8)	720	770	392	(344,403)	-	-	(133,958)	-	-	(69,176)	(58,624)	(98,488)	(56,422)	
123	Transportation Equipment - Heavy (8)	720	770	392.1	-	-	-	(26,315)	-	-	(3,806)	(3,226)	(5,419)	(3,104)	
124	Transportation Equipment - Trailers (8)	720	770	392.2	-	-	-	(4,731)	-	-	(685)	(580)	(975)	(558)	
125	Power Operated Equipment (8)	720	770	396	(23,030)	-	-	(125,719)	-	-	(21,510)	(18,228)	(30,624)	(17,544)	
126	Communication Equipment	720	770	397	-	-	-	-	-	-	(44,815)	(44,815)	(44,815)	-	
127	Total Production											(16,097,076)	(15,628,949)	(23,923,263)	(15,396,772)
128															
129	Corporate (4)														
130	Structures and Improvements	999	CAM	390	-	-	(995,519)	-	-	(324,810)	(264,068)	(264,068)	(396,102)	(264,068)	
131	Office Furniture and Equipment	999	CAM	391	-	-	-	-	-	-	-	-	-	(700,077)	
132	Computer Hardware	999	CAM	391.3	-	-	-	-	-	(3,042,232)	(3,090,544)	(3,090,544)	(4,349,154)		
133	Transportation Equipment - Lease Buyback	999	CAM	392.4	-	-	(5,530)	(5,696)	-	(690)	(2,384)	(2,384)	(3,576)	(2,384)	
134	Miscellaneous Equipment	999	CAM	398	-	-	-	-	-	-	(8,620)	-	(8,620)	-	
135	Total Corporate											(3,317,304)	(3,356,996)	(3,498,842)	(5,315,682)
136	Total Forecasted Retirements											(41,872,707)	(43,057,569)	(62,471,180)	(40,836,877)
137															
138	PNM Exhibit KTS-8 to Schedule B-2 Reconciliation														
139	Total Plant in Service Linkage Retirements including Corporate - Schedule B-2 Cells O174 & W174											(163,378,222)	(164,563,084)		
140	Total Plant in Service Test Period Retirements including Corporate - Schedule B-2 Cells AE174														(50,541,984)
141	Exclude Palo Verde Nuclear Generating Station Reductions in Participant Interest											121,505,515	121,505,515		9,705,106
142	Adjustments-rounding														1
143	Total											(41,872,707)	(43,057,569)		(40,836,877)
144															
145	See page 4 for notes relevant to this page.														
146															
147															
148															

Value Drivers Description

PNM Exhibit KTS-10

Is contained in the following 1 page.

PNM Exhibit KTS-10

PNM Capital Investment Value Drivers

PNM employs six categories of value drivers for capital investment. Employing value drivers to identify and prioritize investments helps ensure that PNM is adding resources that are necessary and appropriate to meet customer needs reliably and safely. The six value driver categories are outlined below:

- **Compliance:** Investments designed to ensure compliance with specific legal or regulatory requirements.
- **Environment:** Investments made to achieve environmental benefits, such as reductions in emissions or water usage, chemical containment, or improvement of the natural environment.
- **Reliability:** Investments for expected bulk electric system reliability improvements or system reliability improvements. Examples include improvements to distribution feeders to improve the capacity, operability, or System Average Interruption Duration Index (“SAIDI”) or System Average Interruption Frequency Index (“SAIFI”).
- **Safety:** Investments for expected safety improvements or for the mitigation of existing safety risks associated with a facility. Examples include costs to avoid employee and public safety incidents, and avoided damage to company or public property.
- **Security:** Investments related to the mitigation of both physical and cyber security risks. Examples include costs incurred to avoid physical or cyber breaches.
- **System Performance:** Investments for expected improvements to the system performance. Examples include voltage optimization, power quality improvement, and improved capacity for integration of distributed energy resources.

Calculation of Allowance for Funds Used During Construction

PNM Exhibit KTS-11

Is contained in the following 2 pages.

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit KTS-11										
2	Calculation of AFUDC										
50	AFUDC Summary - 2023										
51											
52											
53		Annual Rate	Monthly Rate								
54	AFUDC Debt	2.55%	0.21%								
55	AFUDC Equity	3.25%	0.27%								
56	Total AFUDC	5.81%	0.48%								
57	Capitalized Interest	3.54%									
58											
59	Avg. ST Debt Rate	5.19%									
60	LT Debt Rate	2.75%									
61	Preferred Stock Rate	4.62%									
62	Common Equity Rate	9.58%									
63											
64	(\$ in thousands)	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23
65	ST Debt Balance	77,637	86,676	104,140	1,255,156	187,279	106,152	169,586	169,730	139,392	129,011
66	CWIP Balance	244,524	268,482	282,781	351,180	364,843	369,839	360,939	386,855	395,277	410,803
67											
68	Preferred stock (prior year end)	11,529					Oct-23	Nov-23	Dec-23	12 month avg	13 month avg
69	LT Debt (prior year end)	2,009,345					-	13,354	77,232	203,142	
70	Common Equity (prior year end)	1,912,600					445,122	471,950	325,670		359,866
71											
72											
73	AFUDC Summary - 2024										
74											
75											
76		Annual Rate	Monthly Rate								
77	AFUDC Debt	2.16%	0.18%								
78	AFUDC Equity	3.74%	0.31%								
79	Total AFUDC	5.89%	0.49%								
80	Capitalized Interest	4.15%									
81											
82	Avg. ST Debt Rate	4.56%									
83	LT Debt Rate	3.13%									
84	Preferred Stock Rate	4.62%									
85	Common Equity Rate	9.58%									
86											
87	(\$ in thousands)	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
88	ST Debt Balance	77,232	38,779	90,270	97,416	144,755	91,344	101,422	82,988	71,473	31,203
89	CWIP Balance	325,670	369,025	404,749	406,966	455,411	461,702	427,751	427,653	452,484	457,283
90											
91	Preferred stock (prior year end)	11,529					Oct-24	Nov-24	Dec-24	12 month avg	13 month avg
92	LT Debt (prior year end)	2,290,345					18,135	36,568	44,408	70,730	
93	Common Equity (prior year end)	2,064,304					398,734	419,737	202,148		400,716

San Juan Adjustments Summary

PNM Exhibit KTS-12

Is contained in the following 1 page.

	A	B	C	D
1	PNM Exhibit KTS-12			
2	Summary of SJGS Adjustments - Base Period			
3				
4				
5		Adjustment Amount	PNM Retail Share (Note 1)	KTS-4 Reference
6	Gross Plant Adjustment			
7	SJGS Unit 1	\$ -	\$ -	
8	SJGS Unit 4	(437,715,511)	(437,715,511)	PNM Exhibit KTS-4, Schedule B-3, Column S, Line 67
9	SJGS Common	(215,798,919)	(215,798,919)	PNM Exhibit KTS-4, Schedule B-3, Column S, Line 89
10	SJGS Transmission	(14,441,680)	(6,827,325)	PNM Exhibit KTS-4, Schedule B-3, Column S, Line 407
11	SJGS Distribution	(361,969)	(361,969)	PNM Exhibit KTS-4, Schedule B-3, Column S, Line 581
12	SJGS G&I	(6,936,061)	(6,478,331)	PNM Exhibit KTS-4, Schedule B-3, Column S, Line 661
13	Total SJGS Gross Plant	(675,254,139)	(667,182,055)	
14				
15	Accumulated Depreciation Adjustment			
16	SJGS Unit 1	-	-	
17	SJGS Unit 4	306,595,820	306,595,820	PNM Exhibit KTS-4, Schedule C1a, Column S, Line 67
18	SJGS Common	87,195,498	87,195,498	PNM Exhibit KTS-4, Schedule C1a, Column S, Line 89
19	SJGS Transmission	13,251,050	6,264,453	PNM Exhibit KTS-4, Schedule C1a, Column S, Line 407
20	SJGS Distribution	111,887	111,887	PNM Exhibit KTS-4, Schedule C1a, Column S, Line 581
21	SJGS G&I	6,664,879	6,225,045	PNM Exhibit KTS-4, Schedule C1a, Column S, Line 661
22	Total SJGS Adjustment	413,819,134	406,392,703	
23				
24	Net Plant Adjustment			
25	SJGS Unit 1	-	-	
26	SJGS Unit 4	(131,119,691)	(131,119,691)	PNM Exhibit KTS-4, WP Plant 1, Column S, Line 67
27	SJGS Common	(128,603,421)	(128,603,421)	PNM Exhibit KTS-4, WP Plant 1, Column S, Line 89
28	SJGS Transmission	(1,190,630)	(562,872)	PNM Exhibit KTS-4, WP Plant 1, Column S, Line 407
29	SJGS Distribution	(250,082)	(250,082)	PNM Exhibit KTS-4, WP Plant 1, Column S, Line 581
30	SJGS G&I	(271,182)	(253,286)	PNM Exhibit KTS-4, WP Plant 1, Column S, Line 661
31	Total Net Plant Adjustment	(261,435,006)	(260,789,352)	
32				
33				
34	SJGS ADIT Adjustment	-	-	Note 2
35				
36	Regulatory Asset/Liabilities:			
37	SJGS SNCR Accelerated Depreciation	8,838,873	8,838,873	PNM Exhibit KTS-4, RA-1, Column P, Line 14
38	ETA - SJGS Upfront Financing Costs	(3,243,373)	(3,243,373)	PNM Exhibit KTS-4, RA-1, Column R, Line 19
39	ETA - SJGS Plant Decommissioning	(3,438,269)	(3,438,269)	PNM Exhibit KTS-4, RA-1, Column R, Line 20
40	ETA - Job Training & Severance	(8,150,380)	(8,150,380)	PNM Exhibit KTS-4, RA-1, Column R, Line 21
41	ETA - Coal Mine Severance	(8,920,634)	(8,920,634)	PNM Exhibit KTS-4, RA-1, Column R, Line 22
42	ETA - Section 16 Payments to State Agencies	(19,800,000)	(19,800,000)	PNM Exhibit KTS-4, RA-1, Column R, Line 23
43	ETA - SJGS Undepreciated Investment (Unit 1)	(91,013,004)	(91,013,004)	PNM Exhibit KTS-4, RA-1, Column R, Line 24
44	ETA - Coal Mine Reclamation	(9,318,654)	(9,318,654)	PNM Exhibit KTS-4, RA-1, Column R, Line 25
45	Total Regulatory Asset Adjustment	(143,884,314)	(143,884,314)	
46				
47	Other Rate Base:			
48	ARO Liability	63,773,575	63,773,575	PNM Exhibit KTS-4, ORB-1, Column F, Line 11
49	ARO Layer - SJC Ordinance	(1,676,645)	(1,676,645)	PNM Exhibit KTS-4, ORB-1, Column G, Line 34
50	Total Other Rate Base	62,096,930	62,096,930	
51				
52	Working capital:			
53	Materials & Supplies	(6,950,410)	(6,950,410)	PNM Exhibit KTS-4, Schedule E-2, Column Q, Line 19
54	Fuel Stock	(5,955,344)	(5,943,786)	PNM Exhibit KTS-4, Schedule E-3, Column P, Line 15
55	Prepayments	(16,942,283)	(16,882,780)	PNM Exhibit KTS-4, Schedule E-2, Column Q, Line 39
56	Total Working Capital Adjustment	(29,848,036)	(29,776,976)	
57				
58	Total Rate Base	\$ (373,070,426)	\$ (372,353,711)	
59				
60				
61	Operation & Maintenance ("O&M") Costs:			
62	SJ Coal Mine Decommissioning Expense	(3,502,773)	(2,213,920)	PNM Exhibit KTS-4, WP Fuel-1, Column G, Line 39 & Line 40
63	Production O&M Expense Labor	(11,605,125)	(11,605,125)	PNM Exhibit KTS-4, WP OM-9, Column E, Line 403
64	Production O&M Expense Non-Labor	(22,181,825)	(22,181,825)	PNM Exhibit KTS-4, WP OM-9, Column D, Line 403
65	A&G O&M Expense Labor	(3,634,158)	(3,394,330)	PNM Exhibit KTS-4, WP OM-9, Column E, Line 837
66	A&G O&M Expense Non-Labor	(2,655,800)	(2,480,537)	PNM Exhibit KTS-4, WP OM-9, Column D, Line 837
67	Total O&M	(43,579,681)	(39,661,817)	
68				
69	Depreciation Adjustment			
70	SJGS Unit 1	(3,586,906)	(3,586,906)	PNM Exhibit KTS-4, Schedule H-7, Column S, Line 67
71	SJGS Unit 4	(5,633,548)	(5,633,548)	PNM Exhibit KTS-4, Schedule H-7, Column S, Line 67
72	SJGS Common	(2,691,239)	(2,691,239)	PNM Exhibit KTS-4, Schedule H-7, Column S, Line 89
73	SJGS Transmission	(380,689)	(179,971)	PNM Exhibit KTS-4, Schedule H-7, Column S, Line 407
74	SJGS Distribution	(10,192)	(10,192)	PNM Exhibit KTS-4, Schedule H-7, Column S, Line 581
75	SJGS G&I	(148,772)	(138,954)	PNM Exhibit KTS-4, Schedule H-7, Column S, Line 661
76	Total Depreciation Adjustment	(12,451,347)	(12,240,811)	
77				
78				
79	Property Tax	(2,776,197)	(2,776,197)	PNM Exhibit KTS-4, WP GT-2, Column K, Line 79
80	Payroll Taxes	(1,042,367)	(1,025,963)	Calculated based on Labor reduction * payroll rate
81	Total General Taxes	(3,818,564)	(3,802,160)	
82				
83	San Juan ARO Accretion Expense	(578,720)	(531,979)	PNM Exhibit KTS-4, WP OA-1, Column E, Line 36
84				
85				
86	Note 1: PNM used the respective Test Period Allocator to determine Retail share for each line item.			
87	Note 2: PNM did remove ADIT balances association with SJGS, as these are to remain in base rates.			

PVNGS Leased Capacity Abandonment, First Year Impact

PNM Exhibit KTS-13

Is contained in the following 3 pages.

	A	B	C	D
1		PNM Exhibit KTS-13		Page 1 of 3
2		PVNGS Leased Capacity Abandonment		
3		First Year Impact Analysis		
4				
5		Description	Amount	Reference
6		First Full Year Cost Under Abandonment of the PVNGS Leased Capacity	\$ 27,885,472	PNM Exhibit KTS-12, Page 2
7				
8		Cost of Continued Operations of PVNGS Leased Capacity	41,084,572	PNM Exhibit KTS-12, Page 3
9				
10		Estimated Fuel Costs/(Savings) of Abandonment of the PVNGS Leased Capacity (Note 1)	9,280,890	NMPRC Case No. 21-00083-UT
11				
12		First Full Year Impact for PVNGS Leased Capacity Abandonment	\$ (3,918,210)	Line 7 minus Line 9 plus Line 11
13				
14				
15		Note 1: PNM used the estimated fuel impacts from NMPRC Case No. 21-00083-UT to approximate the impacts in Fuel associated with the change in resources.		

	A	B	C	D	E
1	PNM Exhibit KTS-13				Page 2 of 3
2	PVNGS Continued Operations				
3	First Year Impact				
4					
5		Unit 1 104MW Capacity	Unit 2 10.4MW Capacity	Total	
6	Line Description	Test Period	Test Period	Test Period	Reference
7					
8					
9	Transmission System Upgrades for Replacement Power				
10	Gross Plant	\$ 2,598,036	\$ 195,847	\$ 2,793,883	PNM Exhibit KTS-4, WP Plant 3
11	Accumulated Depreciation (Note 1)	44,865	3,382	48,247	PNM Exhibit KTS-4, WP Plant 6
12	Total Net Plant	2,642,901	199,229	2,842,130	Sum lines 10 through 11
13					
14	Reg Assets:				
15	PVNGS Undepreciated Investment Reg Assets	86,771,521	6,541,083	93,312,604	PNM Exhibit KTS-4, WP ORB-1, Column AR, Lines 36 & 37
16	PVNGS Costs to Obtain Replacement Resources	1,489,161	112,257	1,601,419	PNM Exhibit KTS-4, WP ORB-1, Column AR, Line 38
17	PVNGS True-up for SRP Transaction Proceeds	249,453	18,805	268,258	PNM Exhibit KTS-4, WP ORB-1, Column AR, Line 39
18	Total Regulatory Assets	88,510,136	6,672,145	95,182,281	Sum of Lines 15 through 17
19					
20	ADIT:				
21	ADIT Transmission System Upgrades	(67,913)	(5,119)	(73,033)	
22	ADIT PVNGS Undepreciated Investment Reg Assets	(22,039,966)	(1,661,435)	(23,701,401)	Line 9 * 25.4%
23	ADIT PVNGS Costs to Obtain Replacement Resources	(378,247)	(28,513)	(406,760)	Line 10 * 25.4%
24	ADIT PVNGS True-up for SRP Transaction Proceeds	(63,361)	(4,776)	(68,138)	Line 11 * 25.4%
25	Total ADIT	(22,549,488)	(1,699,844)	(24,249,332)	Sum of Lines 21 through 24
26					
27					
28	Total Rate Base	\$ 68,603,549	\$ 5,171,530	\$ 73,775,079	Line 12 + Line 18 + Line 25
29					
30	Weighted Average Cost of Capital	7.12%	7.12%	7.12%	Rule 530 Schedule A-5 - Test, Column F, Line 15
31					
32	Return on Rate Base	\$ 4,882,737	\$ 368,075	\$ 5,250,812	Line 21 * Line 23
33					
34	Replacement Power Demand Charges (Note 2 & Note 3)	14,955,782	1,127,409	16,083,191	PNM Exhibit KTS-4, WP Fuel-6, Column P, Line 414 - Annualized
35					
36	Transmission Upgrades Depreciation Exp	71,832	5,415	77,247	
37					
38	Regulatory Asset Amortization Expense:				
39	PVNGS Undepreciated Investment Reg Assets	4,449,822	364,172	4,813,993	PNM Exhibit KTS-4, WP OA-1, Column J, Lines 22 & 23
40	PVNGS Costs to Obtain Replacement Resources	76,367	5,757	82,124	PNM Exhibit KTS-4, WP OA-1, Column J, Line 25
41	PVNGS True-up for SRP Transaction Proceeds	10,416	785	11,201	PNM Exhibit KTS-4, WP OA-1, Column J, Line 24
42	Total Regulatory Asset Amortization	4,536,605	370,714	4,907,319	Sum of Lines 28 through 30
43					
44	Property Taxes	76,792	6,938	83,731	
45					
46	Income Taxes	1,247,995	94,077	1,342,073	
47					
48	PNM Non-Fuel Revenue Requirement (Before I&S Taxes)	\$ 25,771,744	\$ 1,972,628	\$ 27,744,372	Sum Lines 32, 34, 36, 42, 44, 46
49	I&S Taxes (@0.508573%)	131,068	10,032	141,100	
50	PNM Total Non-Fuel Revenue Requirement	\$ 25,902,812	\$ 1,982,660	\$ 27,885,472	Line 48 + Line 49
51					
52					
53	Note 1: Accumulated depreciation balances on Transmission system upgrades reflect a debit balance driven by the Cost of Removal percentage applied to all projects during the linkage data and Test Period.				
54					
55					
56	Note 2: PNM Annualized Demand Charges presented in PNM Exhibit KTS-4, WP Fuel-6 to estimate a full year of replacement costs, since the replacement resources come on line in May of 2024.				
57					
58					
59	Note 3: PNM allocated 50% of the 300MW battery resources to the costs associated with replacing the leased capacity. This is consistent with the split of the original resources presented in NMPRC Case No. 21-00018-UT.				
60					
61					

	A	B	C	D	E
1	PNM Exhibit KTS-13				Page 3 of 3
2	PVNGS Continued Operations				
3	First Year Impact				
4					
5		Unit 1 104MW Capacity	Unit 2 10.4MW Capacity	Total	
6	Line Description	Test Period	Test Period	Test Period	Reference
7					
8					
9	PVNGS Lease Repurchases @ \$515/KW				
10	Gross Plant	\$ 53,560,000	\$ 5,356,000	\$ 58,916,000	Calculated Purchase at \$515/KW
11	Accumulated Depreciation (Note 1)	(3,651,818)	(121,727)	(3,773,545)	
12	Total Net Plant	49,908,182	5,234,273	55,142,455	Line 10 + Line 11
13					
14	Leasehold Improvements				
15	Gross Plant	124,255,997	8,292,616	132,548,614	
16	Accumulated Depreciation	(35,294,594)	(1,762,981)	(37,057,575)	
17	Total Leasehold Improvement Net Plant	88,961,403	6,529,636	95,491,039	Note 1
18					
19	ADIT:				
20	ADIT Lease Repurchase	(440,025)	(4,436)	(444,461)	
21	ADIT Leasehold Improvements	(21,704,412)	(2,176,968)	(23,881,380)	
22	Total ADIT	(22,144,437)	(2,181,404)	(24,325,841)	Note 2
23					
24	Working Capital:				
25	Nuclear Fuel	26,210,130	2,807,965	29,018,095	Rule 530 Schedule B-7
26	Materials & Supplies	5,308,575	529,839	5,838,414	
27	Total Working Capital	31,518,705	3,337,804	34,856,509	
28					
29					
30	Total Rate Base	\$ 148,243,853	\$ 12,920,308	\$ 161,164,161	Line 12 + Line 17 + Line 22 + Line 27
31					
32	Weighted Average Cost of Capital	7.12%	7.12%	7.12%	Rule 530 Schedule A-5
33					
34	Return on Rate Base	10,550,996	919,580	11,470,576	Line 30 * Line 32
35					
36	PV O&M	15,937,780	2,764,014	18,701,793	Note 3
37					
38	PVNGS Depreciation Expense:				
39	Depreciation Expense - Lease Repurchase	2,434,545	243,455	2,678,000	Note 4
40	Depreciation Expense - Leasehold Improvements	3,910,919	145,429	4,056,348	Note 5
41	Total PVNGS Depreciation Expense	6,345,465	388,883	6,734,348	
42					
43	Property Taxes	957,087	81,077	1,038,164	
44					
45	Income Taxes	2,696,765	235,039	2,931,804	
46					
47	PNM Non-Fuel Revenue Requirement (Before I&S Taxes)	\$ 36,488,092	\$ 4,388,592	\$ 40,876,685	
48	I&S Taxes (@0.508573%)	185,569	22,319	207,888	
49	PNM Total Non-Fuel Revenue Requirement	\$ 36,673,661	\$ 4,410,911	\$ 41,084,572	
50					
51					
52					
53	Note 1: PNM Used Net Plant Activity provided in PNM Exhibit KTS-4, WP Plant - Net Plant Workpaper and grossed the activity up for the ownership share if PNM had continue to own and operate the Lease Capacity to estimate the Net Book Value if PNM had Repurchased the Capacity.				
54					
55					
56	Note 2: ADIT Estimates are based on ADIT estimates provided in NMPRC Case No. 21-00083-UT.				
57					
58	Note 3: PNM Used Palo Verde O&M shown in PNM Exhibit KTS-4, WP OM-11, removed lease expenses and grossed the amounts back up to reflect ownership before abandonment.				
59					
60	Note 4: Assumes the Repurchased Value is recovered by the terminal dates of the plant				
61					
62	Note 5: PNM Used a composite of test period depreciation rates for Palo Verde Units 1 & 2 (respectively) to estimate depreciation expense.				
63					
64					
65					

EPVNGS Unit 1 Regulatory Liability

PNM Exhibit KTS-14

Is contained in the following 2 pages.

A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-14								
2	PVNGS Leased Capacity Included in NMPRC Case No. 16-00276-UT								
3									
4	Unit		Unit 1	Unit 1	Unit 1	Unit 1	Unit 1 Total		
5	MW		17.8	49.0	14.9	22.3	104.0		
6	Non-Fuel Revenue Requirement - Collected through Base Rates								
7	Lease Name		Access Energy	Daimler Capital	Chase Manhattan	Chase Manhattan	Unit 1 Leased Total		
			Test Period Revenue Requirement	Test Period Revenue Requirement	Test Period Revenue Requirement	Test Period Revenue Requirement	Test Period Revenue Requirement		
8	Non-Fuel Component Description								References/Notes
9	ADIT: Nuclear Fuel		392,025	1,078,015	326,724	490,087	2,286,852		Commission Final Order Phase II Exhibit 1 - PNM Exhibit HEM-3 COS TEST, line 109 (Note 1)
10	ADIT: PV 1&2 Construction Credits		1,048	2,881	873	1,310	6,111		Commission Final Order Phase II Exhibit 1 - PNM Exhibit HEM-3 COS TEST, line 90 (Note 1)
11	Total ADIT		393,073	1,080,896	327,598	491,396	2,292,963		
12									
13	Regulatory Liability: PV 1&2 Combustion Engineering		(2,361)	(6,492)	(1,968)	(2,951)	(13,771)		PNM Exhibit HEM-4: WP RA - Reg Asset & Liab Workpaper (Note 1)
14									
15	Working Capital: Nuclear Fuel		4,417,214	12,146,721	3,681,425	5,522,137	25,767,497		PNM Exhibit HEM-4: WP WC – Working Capital Workpaper (Note 1)
16	Working Capital: Materials & Supplies		786,068	2,161,577	655,130	982,695	4,585,470		PNM Exhibit HEM-4: WP WC – Working Capital Workpaper (Note 1)
17	Working Capital: Prepayments		166,146	456,878	138,470	207,706	969,200		PNM Exhibit HEM-4: WP WC – Working Capital Workpaper (Note 1)
18	Total Working Capital		5,369,428	14,765,175	4,475,026	6,712,538	31,322,168		
19									
20	Total Rate Base		5,760,141	15,839,579	4,800,656	7,200,983	33,601,359		
21									
22	WACC		7.20%	7.20%	7.20%	7.20%	7.20%		Commission Final Order Phase II Exhibit 1 - A-5 Test
23	Return on Rate Base		414,533	1,139,908	345,483	518,225	2,418,149		
24									
25	O&M: Lease Payments		2,837,282	7,802,129	2,364,667	3,547,001	16,551,079		PNM Exhibit HEM-4: WP OM - O&M Workpaper (Note 1)
26	Property Tax embedded in O&M		133,697	367,648	111,427	167,140	779,913		PNM Exhibit HEM-4: WP OM - O&M Workpaper (Note 1)
27	Production O&M		2,246,473	6,177,487	1,872,271	2,808,407	13,104,638		PNM Exhibit HEM-4: WP OM - O&M Workpaper (Note 1)
28	O&M: A&G		548,317	1,507,795	456,982	685,473	3,198,566		PNM Exhibit HEM-4: WP OM - O&M Workpaper (Note 1)
29	Total Non-Fuel O&M		5,765,770	15,855,058	4,805,347	7,208,021	33,634,196		
30									
31	Depreciation Expense		469,687	1,291,574	391,450	587,175	2,739,885		PNM Exhibit HEM-4: WP Plant - Net Plant Workpaper (Note 1)
32									
33	General Taxes (Other Taxes)		88,429	243,169	73,699	110,549	515,847		PNM Exhibit HEM-4: WP GT - General Taxes Workpapers (Note 1)
34	Total General Taxes		88,429	243,169	73,699	110,549	515,847		
35									
36	Income Tax Expense		93,512	257,144	77,935	116,903	545,493		
37	Total Income Tax Expense		93,512	257,144	77,935	116,903	545,493		
38									
39	Total Non-Fuel Revenue Requirement Before Revenue Tax		6,831,931	18,786,853	5,693,915	8,540,872	39,853,570		
40	Revenue Tax Factor (I&S Fee) @ 0.508573%		34,745	95,545	28,958	43,437	202,684		
41	Total Non-Fuel Revenue Requirement		6,866,676	18,882,397	5,722,872	8,584,308	40,056,255		
42									
43	Estimated Regulatory Liability		(6,580,565)	(18,095,631)	(5,484,419)	(8,226,629)	(38,387,244)		Line 41 / 12 * 11.5 * -1 (Note 2)
44									
45	Notes:								
46	General Note: PVNGS Revenue Requirement components are adjusted and allocated to leased capacity on a per MW basis, unless specific lease data is available, such as lease expense.								
47	Note 1: Pre-allocation amounts are sourced from the supporting workpapers included in PNM Exhibit HEM-4 in NMPRC Case No. 16-00276-UT in support of the Phase II Compliance filing.								
48	Note 2: Assumes costs are tracked from January 15, 2023 through December 31, 2023.								

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule A-5 - Commission Final Order								
3	Summary of Total Capitalization and the Weighted Average Cost of Capital								
4	Test Period Ending 12/31/2018								
5									
6	Line No.	Capital Component	Total Capitalization Test Period	Percentage of Total Capitalization	Capital Component Cost	Weighted Average Cost			
7									
8									
9	1	Long Term Debt	1,465,870	50.00%	4.86%	2.43%			
10									
11	2	Preferred Stock	11,529	0.39%	4.62%	0.02%			
12									
13	3	Common Equity	1,454,341	49.61%	9.575%	4.75%			
14									
15	4	Total	2,931,739	100.00%		7.20%			
16									
17					Tax Rate	25.40%			
18									
19						Tax gross up			
20					Debt	2.43%			
21					Preferred	0.02%			
22					Common	6.37%			
23					Total	8.82%			

EIM Net Present Value Analysis

PNM Exhibit KTS-15

Is contained in the following 1 page.

	A	B	C	D	E	F	G	H	I	J
1	PNM Exhibit KTS-15									
2	EIM - NPV of Cost/Benefit Analysis									
3										
4										
5					2024	2025	2026	2027	2028	2024 - Test Period References
6										
7					\$ 12,661,380	\$ 12,661,380	\$ 12,661,380	\$ 12,661,380	\$ 12,661,380	PNM Ehibit KTS-4, WP Plant- 3, Line 319 & 320
8					(7,812,519)	(10,311,942)	(12,111,517)	(12,661,380)	(12,661,380)	PNM Ehibit KTS-4, WP Plant- 6, Line 319 & 321
9					4,848,861	2,349,438	549,864	-	-	Line 7 + Line 8
10										
11					16,671,706	12,966,883	9,262,059	5,557,235	1,852,412	PNM Ehibit KTS-4, WP RA- 1, Line 15
12										
13					(1,231,611)	(1,231,611)	(596,757)	(139,665)	-	Calculated
14					(4,234,613)	(3,293,588)	(2,352,563)	(1,411,538)	(470,513)	Line 11 * 25.4%
15					(5,466,224)	(4,525,199)	(2,949,320)	(1,551,203)	(470,513)	Line 13 + Line 14
16										
17										
18					16,054,343	10,791,122	6,862,602	4,006,032	1,381,899	Line 9 + Line 11 + Line 15
19										
20					7.12%	7.12%	7.12%	7.12%	7.12%	Rule 530 Schedule A-5
21										
22					1,142,640	768,039	488,434	285,122	98,354	Line 18 * Line 20
23										
24										
25					2,066,522	2,169,848	2,278,341	2,392,258	2,511,870	PNM Ehibit KTS-4, WP LA-2
26										
27					2,499,423	2,499,423	1,099,727			PNM Ehibit KTS-4, WP Plant- 4, Line 319 & 321
28										
29					3,704,824	3,704,824	3,704,824	3,704,824	3,704,824	PNM Ehibit KTS-4, WP OA-1, Line 21
30										
31					207,897	165,295	80,091	18,745	-	Note 1
32										
33					292,051	196,306	124,840	72,875	25,139	Note 2
34										
35					9,913,356	9,503,734	7,776,256	6,473,823	6,340,187	Line 22 + Line 25 + Line 27+ Line 29 + Line 31 + Line 33
36										
37					50,417	48,333	39,548	32,924	32,244	
38					\$ 9,963,772	\$ 9,552,068	\$ 7,815,804	\$ 6,506,748	\$ 6,372,432	Line 35 + Line 37
39										
40										
41					33,266,803	21,300,663	21,300,663	21,300,663	21,300,663	PNM Ehibit KTS-4, Fuel-3, Line 23
42					\$ 23,303,030	\$ 11,748,595	\$ 13,484,859	\$ 14,793,915	\$ 14,928,231	
43										
44					\$ 64,787,726					
45										
46					Note 1: Property taxes are calculated using Prior year netbook value divided by 3, multiplied by the estimated test period tax rate in PNM Exhibit KTS-4, WP GT-2					
47					Note 2: Income taxes are calculated by multiplying Rate Base by the WACC Grossed up for taxes, less the Return on Rate Base					
48					Note 3: PNM used the Gross Benefits are provided in the updated E3 Study for 2024 (See PNM Exhibit KTS-16). Then used the average of 2022 through 2024 benefits for the remainder of the analysis					

EIM Gross Benefit Analysis

PNM Exhibit KTS-16

Is contained in the following 14 pages.

PNM 2022-24 EIM Benefits

Results

09/30/2022

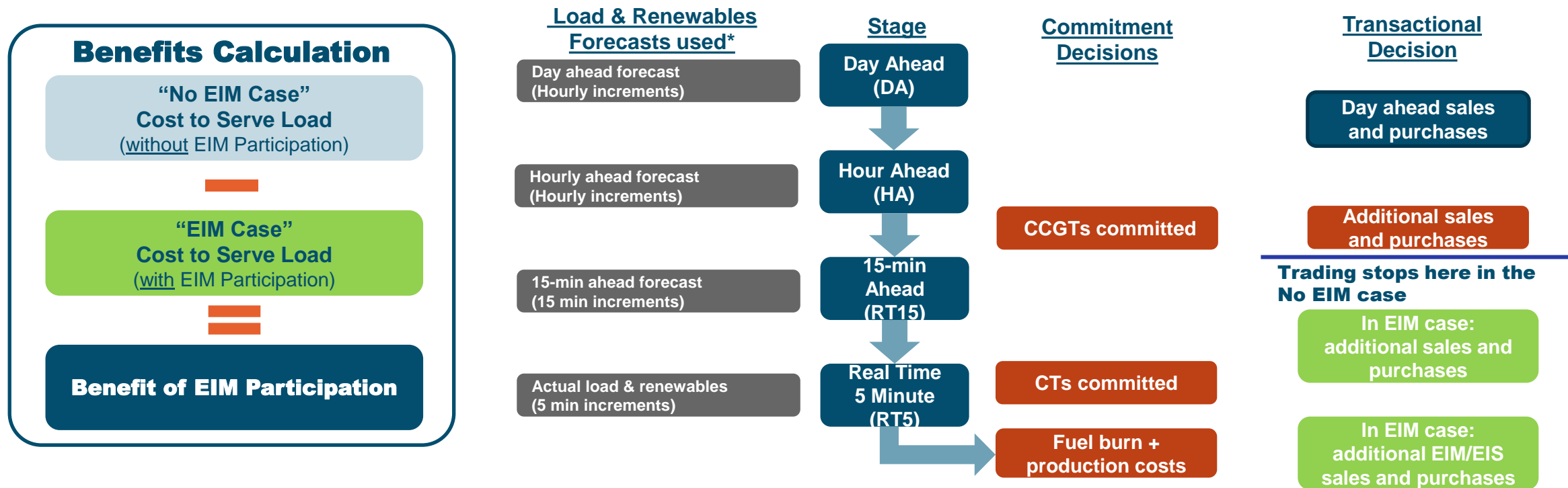


Energy+Environmental Economics

Jack Moore, Senior Director
Chen Zhang, Consultant
Yuchi Sun, Managing Consultant
Ben Joseph, Consultant

Study Approach

- + E3 simulated a “No EIM” case and an “EIM” case for the 2022-24 period to calculate the cost impact of EIM participation
- + All cases were run using the PLEXOS production simulation model across four stages: day-ahead (DA), hour-ahead (HA), 15 min real-time (RT15), and 5 min real-time (RT5)



Input Updates

+ E3 updated the PLEXOS model used in previous PNM EIM studies based on PNM's inputs and assumptions:

- Load
- Resource mix
- Renewable and nuclear profiles
- Maintenance schedule
- Fuel price
- Market price
- Flexibility reserve

Market and Fuel Price Forecast

2023 Month-hour average day-ahead market price (\$/MWh)

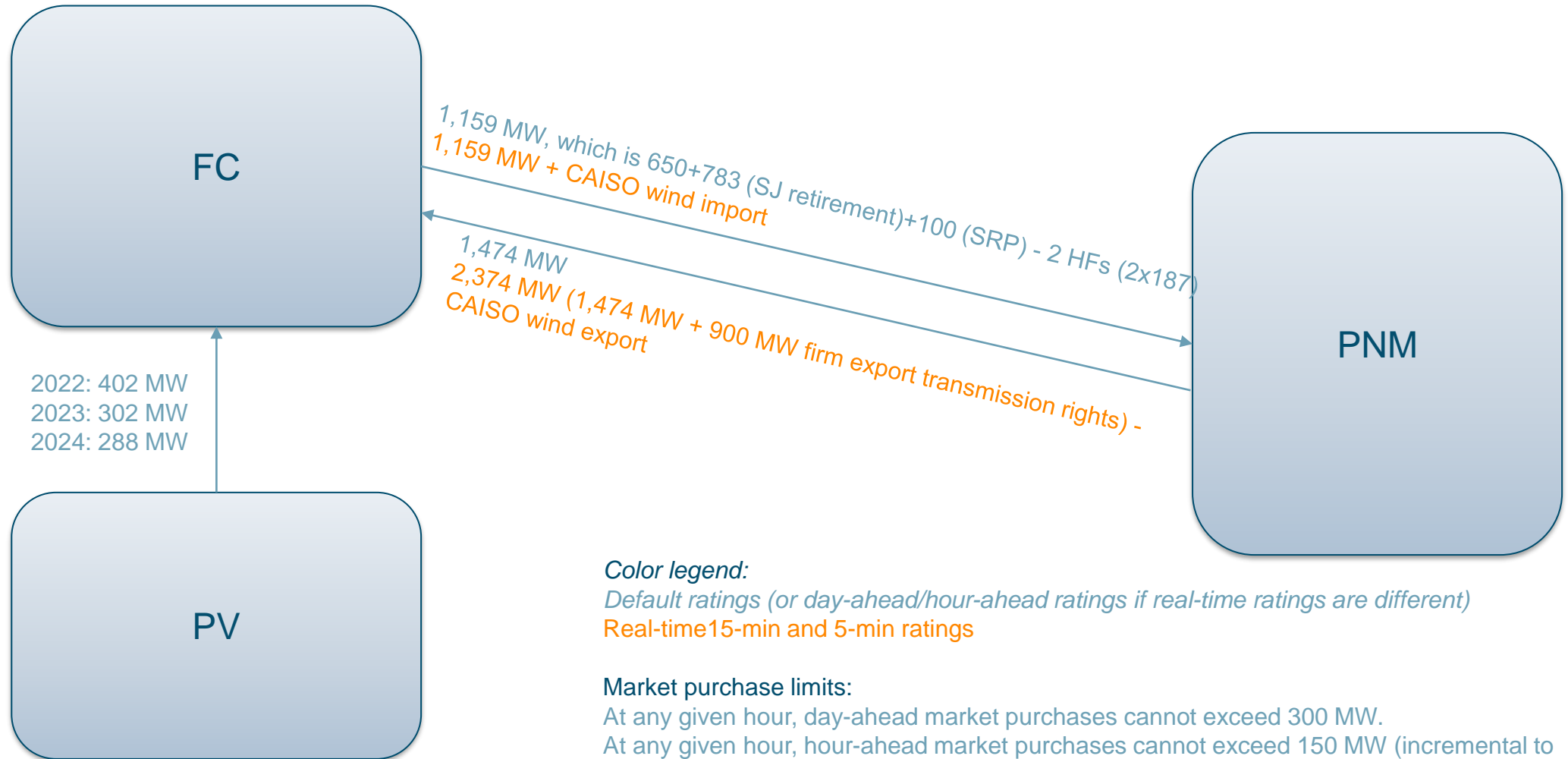
Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	66	63	62	61	62	68	80	86	82	75	70	63	59	57	58	61	67	77	87	90	85	78	72	73
2	64	62	59	58	59	68	79	75	72	65	56	52	50	48	48	50	54	64	76	82	80	76	67	73
3	35	35	33	36	42	51	49	42	37	32	29	29	28	29	29	31	35	44	51	53	51	45	41	39
4	27	27	27	30	37	42	40	36	32	30	30	29	30	30	31	33	38	44	48	50	44	38	35	28
5	30	29	29	31	36	39	34	32	30	30	30	31	34	36	39	40	43	46	48	49	44	40	38	32
6	59	56	53	56	65	65	47	49	48	50	54	60	69	74	82	89	93	95	99	88	77	65	82	62
7	55	53	53	54	60	59	89	95	100	104	115	124	138	148	169	173	175	170	162	161	146	128	74	57
8	74	73	72	75	81	87	103	104	105	109	119	126	143	153	174	183	194	186	183	171	146	125	90	75
9	76	75	75	76	88	94	108	103	97	97	104	108	116	127	146	163	161	166	171	160	136	115	91	79
10	36	36	36	38	45	49	38	35	32	31	32	32	33	35	39	44	53	57	53	48	42	39	44	38
11	52	52	49	49	51	57	65	59	56	50	46	44	44	43	45	49	57	70	78	78	71	65	58	59
12	73	67	64	63	68	73	85	79	80	70	69	62	61	59	60	62	72	85	95	95	91	81	71	80

2024 Month-hour average day-ahead market price (\$/MWh)

Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	33	32	32	31	32	35	41	23	22	20	19	17	16	15	16	17	18	21	24	25	23	21	19	37
2	33	32	30	30	30	35	41	14	14	13	11	10	10	10	10	11	13	16	17	17	16	14	38	
3	22	22	21	22	26	31	17	10	9	7	7	7	7	7	7	8	9	11	12	13	13	12	21	25
4	27	27	26	29	36	41	29	26	24	22	22	21	22	22	23	24	28	32	36	37	33	28	34	28
5	32	31	31	33	39	42	27	26	25	24	25	26	28	30	32	33	36	38	40	41	36	33	41	34
6	73	69	66	69	79	80	51	53	51	54	59	65	75	80	90	97	102	104	109	96	84	71	101	76
7	74	71	71	73	81	80	127	137	143	149	166	179	199	215	245	250	253	246	234	232	210	183	99	77
8	101	99	98	102	111	118	140	141	142	147	161	171	193	207	235	248	262	252	248	232	198	169	123	102
9	97	95	95	97	111	118	132	126	118	118	127	132	142	157	179	199	198	205	210	196	168	142	115	100
10	42	42	41	45	52	57	29	27	24	23	24	25	26	27	30	34	40	44	41	37	33	30	51	44
11	47	47	44	44	46	52	57	37	35	32	29	28	28	28	29	32	37	44	50	50	46	41	38	54
12	58	52	51	49	54	57	67	44	44	39	38	35	34	33	33	35	41	48	54	54	52	46	41	63

Year	Month	Natural Gas	Coal	
		\$(nominal)/MMBtu	\$(nominal)/MMBtu	
2022	7		5.62	3.04
2022	8		4.88	3.04
2022	9		4.5	3.04
2022	10		4.16	3.05
2022	11		4.25	3.05
2022	12		4.87	3.05
2023	1		4.96	3.06
2023	2		4.79	3.06
2023	3		2.95	3.06
2023	4		1.7	3.06
2023	5		1.62	3.07
2023	6		1.91	3.07
2023	7		2.04	3.07
2023	8		2.15	3.08
2023	9		2.24	3.08
2023	10		2.05	3.09
2023	11		2.8	3.10
2023	12		3.68	3.10
2024	1		4.22	3.13
2024	2		4.12	3.14
2024	3		3.05	3.14
2024	4		2.34	3.14
2024	5		2.37	3.14
2024	6		2.82	3.15
2024	7		3.37	3.15
2024	8		3.44	3.16
2024	9		3.34	3.16
2024	10		3.32	3.17
2024	11		3.51	3.18
2024	12		3.98	3.18

Topology



Color legend:

Default ratings (or day-ahead/hour-ahead ratings if real-time ratings are different)

Real-time 15-min and 5-min ratings

Market purchase limits:

At any given hour, day-ahead market purchases cannot exceed 300 MW.

At any given hour, hour-ahead market purchases cannot exceed 150 MW (incremental to day-ahead market purchases).

2022 Annual Results

Resource	Installed Capacity (MW)	No EIM				EIM				EIM - No EIM		
		Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)	Average Cost (\$/MWh)	Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)	Average Cost (\$/MWh)	Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)
Four Corners Unit 4	100	92%	\$ 13	408	\$ 33	92%	\$ 13	408	\$ 33	0%	\$ (0)	(0)
Four Corners Unit 5	100	92%	\$ 13	408	\$ 33	92%	\$ 13	408	\$ 33	0%	\$ (0)	(0)
Afton	230	93%	\$ 37	948	\$ 39	93%	\$ 37	943	\$ 39	0%	\$ (0)	(5)
Luna	190	19%	\$ 6	163	\$ 38	19%	\$ 6	163	\$ 38	0%	\$ (0)	(0)
La Luz	40	89%	\$ 9	157	\$ 56	74%	\$ 7	130	\$ 56	-16%	\$ (2)	(28)
Lordsburg Unit 1	40	40%	\$ 4	71	\$ 62	43%	\$ 5	75	\$ 63	3%	\$ 0	5
Lordsburg Unit 2	40	58%	\$ 6	102	\$ 61	66%	\$ 7	117	\$ 61	8%	\$ 1	15
Reeves Unit 1	44	70%	\$ 8	136	\$ 59	75%	\$ 9	147	\$ 59	5%	\$ 1	11
Reeves Unit 2	44	78%	\$ 9	151	\$ 58	76%	\$ 9	149	\$ 58	-1%	\$ (0)	(3)
Reeves Unit 3	66	86%	\$ 15	250	\$ 58	77%	\$ 13	225	\$ 58	-9%	\$ (1)	(26)
Rio Bravo	132	0%	\$ 0	2	\$ 83	0%	\$ -	-	\$ -	0%	\$ (0)	(2)
Valencia	158	48%	\$ 20	335	\$ 60	41%	\$ 18	286	\$ 62	-7%	\$ (2)	(49)
FB1 Wind	50	36%	\$ -	80	\$ -	36%	\$ -	80	\$ -	0%	\$ -	-
FB2 Wind	166	38%	\$ -	281	\$ -	38%	\$ -	281	\$ -	0%	\$ -	-
NMWECC	200	29%	\$ -	256	\$ -	29%	\$ -	256	\$ -	0%	\$ -	(0)
Red Mesa Wind	100	18%	\$ -	79	\$ -	18%	\$ -	79	\$ -	0%	\$ -	0
La Jolla Wind 2	140	37%	\$ -	229	\$ -	37%	\$ -	229	\$ -	0%	\$ -	-
FB Solar	220	28%	\$ -	273	\$ -	28%	\$ -	273	\$ -	0%	\$ -	-
PNM Solar	185	33%	\$ -	269	\$ -	33%	\$ -	269	\$ -	0%	\$ -	-
PPA Solar 1	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
PPA Solar 2	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
PPA Solar 3	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
PPA Solar 4	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
PPA Battery 1	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
PPA Battery 2	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
PPA Battery 3	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
PPA Battery 4	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Geothermal	11	78%	\$ -	38	\$ -	78%	\$ -	38	\$ -	0%	\$ -	(0)
Palo Verde Units 1-3	402	82%	\$ 11	1,458	\$ 7	81%	\$ 11	1,441	\$ 7	-1%	\$ (0)	(17)
Total Generation			\$ 152	6,095		\$ 148	5,995		\$ (4)		(100)	
DA/HA Purchases			\$ 27	344	\$ 79	\$ 27	344	\$ 79	\$ -	\$ -	-	
RT15 Purchases			\$ -	-		\$ 12	230	\$ 50	\$ 12	\$ 12	230	
RT5 Purchases			\$ -	-		\$ 18	177	\$ 103	\$ 18	\$ 18	177	
DA/HA Sales			\$ (119)	(1,443)	\$ 83	\$ (119)	(1,443)	\$ 83	\$ -	\$ -	-	
RT15 Sales			\$ -	-		\$ (22)	(193)	\$ 115	\$ (22)	\$ (22)	(193)	
RT5 Sales			\$ -	-		\$ (3)	(43)	\$ 67	\$ (3)	\$ (3)	(43)	
<i>Additional Purchases to Avoid RT Unserved Energy</i>			\$ 6	70	\$ 92	\$ -	-	\$ -	\$ (6)	\$ (6)	(70)	
Total			\$ 66	5,066		\$ 60	5,066		\$ (6)		(0)	

2022 RT15 Market Prices and Transactions

Month-hour average price (\$/MWh)																								
Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
7	64	63	65	66	74	73	70	83	88	93	105	111	123	131	156	159	172	175	157	133	138	125	124	80
8	89	89	88	91	98	104	115	123	129	132	143	150	166	176	201	241	240	232	244	227	168	141	108	90
9	56	55	56	58	66	71	73	76	78	80	86	90	95	103	125	138	130	149	166	143	128	84	73	58
10	50	54	52	56	67	73	53	50	43	43	44	44	46	49	54	62	75	86	89	72	61	56	65	56
11	55	54	58	59	64	71	73	70	72	64	59	52	53	54	55	63	73	158	125	94	80	74	72	73
12	54	51	49	49	54	62	75	64	72	66	63	55	54	50	48	51	60	71	82	73	70	57	53	62

Month-hour average sales (+MW) and purchases (-MW)																								
Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
7	(109)	(107)	(82)	(59)	17	(3)	(15)	13	(13)	(8)	28	26	34	62	57	98	120	81	(29)	(60)	(19)	5	10	(102)
8	34	31	23	38	45	77	82	45	27	8	25	27	21	40	51	84	129	98	70	64	90	36	21	9
9	(103)	(91)	(83)	(59)	(19)	12	(18)	(75)	(5)	(10)	(15)	(5)	19	30	38	49	39	49	34	43	37	(22)	(12)	(39)
10	(34)	(26)	(46)	(35)	31	24	(47)	(97)	(77)	(42)	(65)	(60)	(57)	(53)	(4)	5	3	20	38	34	(7)	(34)	(30)	(40)
11	(18)	(8)	(7)	17	8	54	22	(80)	(72)	(15)	21	(6)	2	0	12	(30)	(58)	3	25	22	1	(7)	(23)	25
12	(77)	(50)	(58)	(27)	(38)	17	5	(94)	(103)	(80)	(65)	(51)	(26)	(41)	(58)	(93)	(124)	(56)	4	(15)	(44)	(128)	(143)	(35)

2022 Monthly Results

Monthly EIM Savings (\$MM)

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Generation cost savings	0.6	(1.5)	1.3	1.0	0.3	2.3
Market sales revenue less purchase cost	0.6	3.1	(0.7)	(0.3)	0.6	(1.5)
Total EIM savings	1.3	1.7	0.5	0.7	0.9	0.8

2023 Annual Results

Resource	Installed Capacity (MW)	No EIM				EIM				EIM - No EIM		
		Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)	Average Cost (\$/MWh)	Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)	Average Cost (\$/MWh)	Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)
Four Corners Unit 4	100	76%	\$ 22	669	\$ 33	77%	\$ 22	672	\$ 33	0%	\$ 0	3
Four Corners Unit 5	100	76%	\$ 22	669	\$ 33	77%	\$ 22	672	\$ 33	0%	\$ 0	3
Afton	230	88%	\$ 42	1,777	\$ 24	87%	\$ 42	1,754	\$ 24	-1%	\$ (0)	(24)
Luna	190	19%	\$ 8	316	\$ 24	18%	\$ 7	305	\$ 24	-1%	\$ (0)	(11)
La Luz	40	84%	\$ 10	295	\$ 35	80%	\$ 10	281	\$ 34	-4%	\$ (1)	(14)
Lordsburg Unit 1	40	43%	\$ 6	150	\$ 40	68%	\$ 9	237	\$ 37	25%	\$ 3	87
Lordsburg Unit 2	40	58%	\$ 8	203	\$ 38	71%	\$ 9	249	\$ 36	13%	\$ 1	46
Reeves Unit 1	44	83%	\$ 11	321	\$ 34	83%	\$ 11	321	\$ 34	0%	\$ (0)	0
Reeves Unit 2	44	87%	\$ 12	337	\$ 34	84%	\$ 11	325	\$ 34	-3%	\$ (0)	(12)
Reeves Unit 3	66	90%	\$ 18	523	\$ 34	84%	\$ 16	486	\$ 34	-6%	\$ (1)	(37)
Rio Bravo	132	1%	\$ 0	7	\$ 36	0%	\$ -	-	\$ -	-1%	\$ (0)	(7)
Valencia	158	30%	\$ 12	415	\$ 29	33%	\$ 13	454	\$ 29	3%	\$ 1	38
FB1 Wind	50	39%	\$ -	172	\$ -	39%	\$ -	172	\$ -	0%	\$ -	-
FB2 Wind	166	45%	\$ -	657	\$ -	45%	\$ -	657	\$ -	0%	\$ -	-
NMWEC	200	34%	\$ -	597	\$ -	34%	\$ -	596	\$ -	0%	\$ -	(1)
Red Mesa Wind	100	24%	\$ -	208	\$ -	24%	\$ -	207	\$ -	0%	\$ -	(0)
La Jolla Wind 2	140	44%	\$ -	537	\$ -	44%	\$ -	537	\$ -	0%	\$ -	-
FB Solar	220	29%	\$ -	555	\$ -	29%	\$ -	555	\$ -	0%	\$ -	-
PNM Solar	185	35%	\$ -	560	\$ -	35%	\$ -	560	\$ -	0%	\$ -	-
PPA Solar 1	300	30%	\$ -	788	\$ -	30%	\$ -	788	\$ -	0%	\$ -	-
PPA Solar 2	50	31%	\$ -	136	\$ -	31%	\$ -	136	\$ -	0%	\$ -	-
PPA Solar 3	-		\$ -	-	\$ -		\$ -	-	\$ -		\$ -	-
PPA Solar 4	-		\$ -	-	\$ -		\$ -	-	\$ -		\$ -	-
PPA Battery 1	150		\$ -	83	\$ -		\$ -	114	\$ -		\$ -	32
PPA Battery 2	20		\$ -	19	\$ -		\$ -	16	\$ -		\$ -	(2)
PPA Battery 3	-		\$ -	-	\$ -		\$ -	-	\$ -		\$ -	-
PPA Battery 4	-		\$ -	-	\$ -		\$ -	-	\$ -		\$ -	-
Geothermal	11	42%	\$ -	40	\$ -	42%	\$ -	40	\$ -	0%	\$ -	(0)
Palo Verde Units 1-3	302	81%	\$ 16	2,144	\$ 7	80%	\$ 16	2,116	\$ 7	-1%	\$ (0)	(28)
Total Generation			\$ 187	12,077		\$ 189	12,120		\$ 1		\$ 43	
DA/HA Purchases			\$ 46	698	\$ 67	\$ 46	698	\$ 67	\$ -		\$ -	
RT15 Purchases			\$ -	-		\$ 17	450	\$ 38	\$ 17		450	
RT5 Purchases			\$ -	-		\$ 23	285	\$ 80	\$ 23		285	
DA/HA Sales			\$ (206)	(2,978)	\$ 69	\$ (206)	(2,978)	\$ 69	\$ 0		0	
RT15 Sales			\$ -	-		\$ (44)	(532)	\$ 83	\$ (44)		(532)	
RT5 Sales			\$ -	-		\$ (6)	(104)	\$ 59	\$ (6)		(104)	
<i>Additional Purchases to Avoid RT Unserved Energy</i>			\$ 9	122	\$ 77	\$ -	-	\$ -	\$ (9)		(122)	
Total			\$ 37	9,918		\$ 18	9,939		\$ (19)		21	

2023 RT15 Market Prices and Transactions

Month-hour average price (\$/MWh)																								
Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	72	66	66	73	69	77	86	96	112	94	85	76	70	67	67	72	78	82	92	97	90	85	83	84
2	61	60	56	55	57	69	81	72	66	59	55	49	47	45	41	44	47	62	72	75	75	71	63	70
3	30	31	30	33	41	52	49	36	36	44	28	23	24	25	26	22	26	36	47	60	52	61	54	35
4	26	22	22	25	34	38	26	25	27	29	29	29	32	36	36	41	46	45	50	77	40	40	38	22
5	28	26	26	29	33	37	28	25	23	28	31	42	47	52	57	59	63	56	55	60	57	34	39	29
6	51	49	48	50	60	58	19	41	46	52	66	68	93	84	89	95	99	120	116	72	70	57	83	56
7	48	48	50	50	56	56	76	90	95	100	113	120	133	142	169	173	186	188	169	145	148	133	103	63
8	85	85	84	88	95	100	107	114	120	123	133	140	154	163	187	225	224	217	229	213	156	131	104	86
9	68	66	68	69	80	86	89	91	91	94	101	105	112	121	145	161	153	173	191	165	147	101	87	70
10	34	37	36	38	46	50	34	32	28	28	28	28	30	31	34	41	49	58	62	48	40	36	44	38
11	54	53	57	58	63	70	71	66	68	60	55	48	49	50	51	59	69	153	118	87	74	69	68	72
12	62	58	56	56	61	69	84	71	80	72	69	61	60	56	54	57	68	79	91	83	79	66	60	71

Month-hour average sales (+MW) and purchases (-MW)																								
Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	(33)	8	4	9	9	23	(11)	(29)	(28)	(14)	(38)	(41)	(12)	(11)	(15)	(18)	(55)	(38)	(17)	15	4	4	(36)	15
2	(17)	(9)	(66)	(48)	(28)	22	34	(62)	(96)	(59)	(118)	(52)	(42)	(84)	(126)	(123)	(134)	(128)	(83)	(20)	16	(26)	(80)	18
3	(27)	(30)	(44)	(87)	11	5	8	(139)	(84)	(54)	(15)	(64)	(35)	(70)	(82)	(78)	(162)	(149)	(99)	(69)	(50)	(50)	(76)	(40)
4	(28)	(10)	(61)	1	14	(52)	(123)	(125)	(69)	11	33	79	37	63	104	42	40	(6)	(37)	(10)	(2)	(64)	(72)	(87)
5	2	(13)	(36)	18	67	(49)	(80)	(19)	(70)	(64)	(65)	89	39	41	68	64	36	(38)	(67)	(29)	(71)	(98)	(38)	(34)
6	50	76	93	59	15	(7)	(75)	(16)	90	27	(20)	40	62	51	82	81	109	55	44	23	(26)	(18)	4	82
7	91	73	67	82	94	95	90	73	35	48	69	67	76	102	116	156	170	78	(18)	(47)	17	21	46	75
8	93	69	56	65	68	99	85	65	44	21	41	46	41	63	72	115	149	80	51	54	89	42	26	65
9	58	74	36	41	51	72	47	4	45	19	29	37	52	59	73	93	44	31	31	43	35	(16)	(11)	62
10	56	53	29	64	63	56	21	(101)	(48)	63	46	4	(30)	(10)	59	60	30	46	82	87	46	21	15	17
11	63	70	51	52	75	46	12	(134)	(18)	28	72	58	47	28	27	(26)	(39)	3	15	20	0	5	6	78
12	2	29	33	40	76	131	30	(53)	(76)	6	(7)	(62)	(38)	(18)	(63)	(81)	(76)	4	37	8	5	(27)	(41)	53

2023 Monthly Results

Monthly EIM Savings (\$MM)

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Generation cost savings	(0.2)	1.9	1.5	0.1	0.2	(0.5)	(1.1)	(1.1)	(0.7)	(0.8)	(0.6)	(0.1)
EIM sales revenue less purchase cost	0.5	(1.3)	(0.4)	1.3	0.9	2.6	4.7	4.8	2.8	1.8	1.5	0.9
Total EIM savings	0.3	0.6	1.0	1.4	1.1	2.1	3.6	3.7	2.1	1.1	0.9	0.8

2024 Annual Results

Resource	Installed Capacity (MW)	No EIM				EIM				EIM - No EIM		
		Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)	Average Cost (\$/MWh)	Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)	Average Cost (\$/MWh)	Capacity Factors (%)	Total Generation Cost (\$MM/year)	Total Generation (GWh)
Four Corners Unit 4	100	87%	\$ 26	764	\$ 34	85%	\$ 25	750	\$ 34	-2%	\$ (0)	(14)
Four Corners Unit 5	100	74%	\$ 22	652	\$ 34	74%	\$ 22	647	\$ 34	-1%	\$ (0)	(5)
Afton	230	81%	\$ 46	1,640	\$ 28	77%	\$ 43	1,548	\$ 28	-5%	\$ (2)	(92)
Luna	190	18%	\$ 8	307	\$ 28	14%	\$ 7	241	\$ 27	-4%	\$ (2)	(66)
La Luz	40	75%	\$ 11	264	\$ 41	54%	\$ 8	189	\$ 40	-21%	\$ (3)	(75)
Lordsburg Unit 1	40	27%	\$ 4	96	\$ 44	48%	\$ 7	168	\$ 44	21%	\$ 3	72
Lordsburg Unit 2	40	45%	\$ 7	157	\$ 44	51%	\$ 8	179	\$ 43	6%	\$ 1	21
Reeves Unit 1	44	59%	\$ 9	229	\$ 41	54%	\$ 9	211	\$ 41	-5%	\$ (1)	(18)
Reeves Unit 2	44	64%	\$ 10	249	\$ 40	56%	\$ 9	218	\$ 41	-8%	\$ (1)	(31)
Reeves Unit 3	66	59%	\$ 14	344	\$ 42	51%	\$ 12	296	\$ 42	-8%	\$ (2)	(48)
Rio Bravo	132	1%	\$ 0	7	\$ 39	0%	\$ -	-	\$ -	-1%	\$ (0)	(7)
Valencia	158	30%	\$ 17	416	\$ 42	33%	\$ 19	454	\$ 41	3%	\$ 1	38
FB1 Wind	50	39%	\$ -	173	\$ -	39%	\$ -	173	\$ -	0%	\$ -	-
FB2 Wind	166	45%	\$ -	661	\$ -	45%	\$ -	661	\$ -	0%	\$ -	-
NMWEC	200	34%	\$ -	598	\$ -	34%	\$ -	600	\$ -	0%	\$ -	2
Red Mesa Wind	100	24%	\$ -	208	\$ -	24%	\$ -	208	\$ -	0%	\$ -	0
La Jolla Wind 2	140	44%	\$ -	540	\$ -	44%	\$ -	540	\$ -	0%	\$ -	-
FB Solar	220	29%	\$ -	556	\$ -	29%	\$ -	556	\$ -	0%	\$ -	-
PNM Solar	185	35%	\$ -	562	\$ -	35%	\$ -	562	\$ -	0%	\$ -	-
PPA Solar 1	300	35%	\$ -	911	\$ -	35%	\$ -	911	\$ -	0%	\$ -	-
PPA Solar 2	50	35%	\$ -	152	\$ -	35%	\$ -	152	\$ -	0%	\$ -	-
PPA Solar 3	200	20%	\$ -	354	\$ -	20%	\$ -	354	\$ -	0%	\$ -	-
PPA Solar 4	100	20%	\$ -	177	\$ -	20%	\$ -	177	\$ -	0%	\$ -	-
PPA Battery 1	150		\$ -	96	\$ -		\$ -	134	\$ -		\$ -	39
PPA Battery 2	20		\$ -	17	\$ -		\$ -	18	\$ -		\$ -	1
PPA Battery 3	100		\$ -	36	\$ -		\$ -	43	\$ -		\$ -	7
PPA Battery 4	30		\$ -	13	\$ -		\$ -	13	\$ -		\$ -	(0)
Geothermal	11	42%	\$ -	40	\$ -	42%	\$ -	40	\$ -	0%	\$ -	(0)
Palo Verde Units 1-3	288	80%	\$ 15	2,032	\$ 7	80%	\$ 15	2,020	\$ 7	0%	\$ (0)	(12)
Total Generation			\$ 191	12,089		\$ 184	11,855		\$ (7)		(234)	
DA/HA Purchases			\$ 49	943	\$ 52	\$ 49	943	\$ 52	\$ -		-	
RT15 Purchases			\$ -	-		\$ 19	713	\$ 26	\$ 19		713	
RT5 Purchases			\$ -	-		\$ 22	242	\$ 90	\$ 22		242	
DA/HA Sales			\$ (221)	(2,793)	\$ 79	\$ (221)	(2,793)	\$ 79	\$ (0)		(0)	
RT15 Sales			\$ -	-		\$ (54)	(509)	\$ 106	\$ (54)		(509)	
RT5 Sales			\$ -	-		\$ (8)	(142)	\$ 55	\$ (8)		(142)	
Additional Purchases to Avoid RT Unserved Energy			\$ 5	54	\$ 92	\$ -	-	\$ -	\$ (5)		(54)	
Total			\$ 23	10,294		\$ (10)	10,310		\$ (33)		16	

2024 RT15 Market Prices and Transactions

Month-hour average price (\$/MWh)																								
Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	40	35	36	43	39	44	47	33	51	39	34	29	27	26	25	28	29	26	29	31	27	28	30	49
2	30	30	27	27	29	36	42	12	8	7	9	8	7	6	3	4	4	11	13	10	12	11	10	35
3	17	17	17	19	25	32	16	3	7	20	5	1	2	3	4	(2)	0	3	8	20	14	27	33	20
4	26	21	21	24	33	38	15	15	18	21	21	21	24	28	28	32	35	34	37	63	28	30	37	21
5	31	28	28	31	36	39	21	19	17	23	26	37	42	45	50	52	56	48	47	51	50	27	42	31
6	65	62	61	63	74	73	23	45	49	56	71	72	98	90	97	103	108	129	125	80	77	63	102	70
7	67	66	68	69	77	76	115	131	139	145	163	175	194	208	245	250	264	264	240	216	212	189	128	83
8	112	111	110	115	124	132	143	151	157	161	175	184	204	217	248	290	292	283	294	273	208	175	136	113
9	89	86	88	90	103	110	113	114	113	115	124	129	138	150	178	197	190	211	229	202	179	127	111	92
10	40	43	41	45	54	59	25	24	20	21	21	21	22	23	25	31	37	44	50	36	30	27	52	45
11	49	48	52	53	58	65	63	44	47	42	38	32	33	35	35	41	48	127	90	59	48	46	48	66
12	47	44	42	42	47	54	66	37	45	41	39	33	33	30	28	30	36	42	50	42	41	31	29	54

Month-hour average sales (+MW) and purchases (-MW)																								
Row Labels	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	(68)	(20)	(3)	11	(36)	(80)	(87)	(59)	7	(37)	(115)	(77)	(73)	(78)	(84)	(43)	(68)	(67)	(56)	(55)	(77)	(77)	(49)	(27)
2	(107)	(110)	(88)	(88)	(20)	(24)	(18)	(142)	(178)	(182)	(189)	(80)	(82)	(61)	(114)	(116)	(205)	(118)	(112)	(113)	(94)	(131)	(103)	(70)
3	(84)	(126)	(83)	(93)	(53)	(65)	(68)	(201)	(167)	(150)	(98)	(93)	(39)	(80)	(84)	(128)	(218)	(171)	(103)	(107)	(96)	(87)	(76)	(73)
4	(59)	(27)	(43)	(112)	(58)	(79)	(168)	(170)	(107)	(9)	25	37	53	72	32	0	(2)	(71)	(147)	(112)	(66)	(99)	(88)	(63)
5	(88)	(46)	(62)	(132)	(68)	(64)	(126)	(18)	15	7	10	112	16	59	76	60	12	(85)	(130)	(135)	(169)	(143)	(73)	(72)
6	45	93	106	(97)	11	1	(84)	48	94	89	(2)	52	91	65	94	101	130	67	29	23	(40)	(43)	2	90
7	99	77	67	85	98	100	81	102	61	77	95	98	107	124	139	188	191	94	2	(29)	30	23	47	83
8	93	69	56	65	68	99	82	94	68	50	67	72	66	87	89	129	160	72	36	51	90	42	26	65
9	79	77	41	49	67	82	49	(5)	54	9	56	63	80	82	106	124	54	22	31	40	35	(14)	(4)	74
10	(149)	21	(8)	(87)	50	55	(81)	(213)	(50)	(14)	(50)	(52)	(48)	(233)	(181)	(136)	(151)	(85)	(16)	(52)	(88)	(100)	(73)	(53)
11	(15)	(56)	31	11	38	71	20	(136)	(158)	(74)	83	13	43	3	1	(124)	(71)	21	23	1	(31)	(27)	(37)	41
12	(211)	(105)	(52)	(28)	(77)	13	17	(142)	(192)	(103)	(143)	14	50	12	(42)	(71)	(180)	(80)	(65)	(118)	(126)	(158)	(142)	3

2024 Monthly Results

Monthly EIM Savings (\$MM)

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Generation cost savings	1.8	2.9	2.4	0.9	0.8	(0.8)	(2.3)	(1.9)	(1.2)	1.8	0.1	2.5
EIM sales revenue less purchase cost	(0.1)	(0.7)	0.3	0.6	0.8	3.5	8.6	7.7	4.3	(0.3)	2.2	(0.9)
Total EIM savings	1.7	2.3	2.7	1.5	1.6	2.7	6.3	5.9	3.0	1.6	2.4	1.7

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 595)
)
PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)
)
)
Applicant)**

Case No. 22-00270-UT

SELF AFFIRMATION

KYLE T. SANDERS, Director, Cost of Service and Corporate Budget, PNMR Services Company, upon penalty of perjury under the laws of the State of New Mexico, affirm and state: I have read the foregoing **Direct Testimony of Kyle T. Sanders** and it is true and accurate based on my own personal knowledge and belief.

Dated this 28th day of November, 2022.

/s/Kyle T. Sanders
KYLE T. SANDERS