

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 595)**

Case No. 22-00270-UT

**PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)**

Applicant)

DIRECT TESTIMONY

OF

HEIDI M. PITTS, Ph.D.

December 5, 2022

NMPRC CASE NO. 22-00270-UT
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WITNESS FOR
PUBLIC SERVICE COMPANY OF NEW MEXICO

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ACRONYM / ABBREVIATION	DESCRIPTION
CAR	Consolidation Adjustment Rider
Commission or NMPRC	New Mexico Public Regulation Commission
COST [®] Model	Cost of Service Tool Model
CP	Coincident Peak
ED	Economic Development
EDR	Economic Development Rate
EPE	El Paso Electric
FPL	Federal Poverty Level
HPS	High Pressure Sodium
IIPR	Incremental Interruptible Power Rate
kW	kilowatt
kWh	kilowatt hour
LED	Light Emitting Diode
LPS	Low Pressure Sodium
MH	Metal Halide
MV	Mercury Vapor
MW	Megawatt
MWh	Megawatt hour
M&V	Measurement & Evaluation
NCP	Non-Coincident Peak
PNM or Company	Public Service Company of New Mexico
PRAC	Pricing Advisory Committee
RkVa	Reactive kilovolt ampere

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<u>ACRONYM / ABBREVIATION</u>	<u>DESCRIPTION</u>
SJGS	San Juan Generating Station
SO ₂	Sulfur Dioxide
TEP	Transportation Electrification Program
TOD	Time-of-Day
TOU	Time-of-Use
WHEV	Whole House Electric Vehicle

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I. INTRODUCTION AND PURPOSE

Q. PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.

A. My name is Heidi M. Pitts, Ph.D. I serve as a Lead Pricing Analyst for Public Service Company of New Mexico. My business address is 414 Silver SW, Albuquerque, NM 87102.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS CASE?

A. PNM’s rate design process includes several steps as outlined by PNM witness Stella Chan. The primary purpose of my testimony is to support and explain the final steps PNM undertakes to determine the rates to be charged to customers. Specifically, my testimony supports the application of PNM’s Rate Design Model, which is the model used to develop the proposed rates based on the revenue requirements in the Test Period. PNM Exhibit HMP-2 is the executable Rate Design Model.¹ I provide bill impacts for all of the proposed rate schedules, as well as bill impacts for low-income customers.

First, with regard to application of the Rate Design Model, I will explain and provide support for:

1. The operation of the Rate Design Model.
2. The rate design principles PNM applies in determining customer rates.

¹ If stakeholders make changes to the COST™ Model, they will need to upload the outputs of the COST™ Model into the Rate Design Model.

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- 1 3. The impact of the residential rate design on low-income customers.
- 2 4. The proposed rate changes.
- 3 5. The development of a time-of-day (“TOD”) rate pilot for most customer
- 4 classes.

5

6 Second, PNM is proposing some changes to existing tariffs to:

- 7 1. Revise Rate Schedule 6 – Private Area Lighting Service to clarify that going
- 8 forward, when a private light fails, PNM will notify the customer in writing that
- 9 it will make arrangements to remove the light and pole.
- 10 2. Revise Rate Schedule 36B – Special Service Rate, Renewable Energy
- 11 Resources, to lower the load factor for eligibility from 75% to 60%.
- 12 3. Revise Rider No. 8 – Incremental Interruptible Power Rate (“IIPR”) to define
- 13 the process for calling for an interruption and what constitutes an emergency.
- 14 PNM witness Chan supports the policy of keeping Rider No. 8 and adding a
- 15 definition of system emergency to the Rider.
- 16 4. Cancel Rider No. 27 – SO2 credit and return of the dollars that have accrued in
- 17 the compliance account to customers.
- 18 5. Cancel Rider No. 35 – Consolidation Adjustment Rider (“CAR”) to eliminate
- 19 a subsidy designed to mitigate rate shock for former customers of PNM-TNMP.
- 20 6. Revise Rider No. 45 – Economic Development Rate (“EDR”) tariff, to clarify
- 21 the requirements for customer deposits and the time period for calculating the
- 22 average base demand (“ABD”).

23

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1 Third, I address certain regulatory compliance issues from Case No. 16-00276-UT (the
2 “2016 Rate Case”) as follows:

- 3 1. Evaluation and continuation of pilot rate schedules for Municipal and County
4 General Power customers.
- 5 2. Conferral with Rate Schedule 11B – Water and Sewage Pumping Service Time-
6 of-Use (“Rate Schedule 11B”).
- 7 3. Status of the Time-of-Use (“TOU”) Mediation requirement from the 2016 Rate
8 Case, which results in PNM’s proposed TOD pilot in this case.

9
10 And finally, I describe the components of the proposed Time-of-Day (“TOD”) pilot
11 program. This includes the initial development efforts to occur during 2023, the
12 rate design, the control versus participant group, the process for a customer who
13 chooses to enroll in the pilot rate, and the bill guarantee.

14
15 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL**
16 **QUALIFICATIONS.**

17 **A.** I have a B.A. in Spanish from the University of Kansas and a M.A. and Ph.D. in
18 Economics from the University of New Mexico. I started at PNM in April of 2019 as
19 a Senior Pricing Analyst. In January 2021, I was promoted to Lead Pricing Analyst,
20 where I am responsible for providing rate design and pricing analysis for PNM. Prior
21 to assuming my current responsibilities at PNM, I worked for five years as a Staff
22 Economist at the New Mexico Public Regulation Commission (“NMPRC” or
23 “Commission”). I have attended regulatory training through New Mexico State

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1 University and Edison Electric Institute. A statement of my experience and
2 qualifications is attached as PNM Exhibit HMP-1.

3

4 **Q. ARE YOU SPONSORING ANY 530 SCHEDULES?**

5 **A.** Yes. Certain schedules are required to be filed in accordance with 17.9.530 NMAC
6 (“Rule 530”), as supplemented by 17.1.3 NMAC (“Future Test Year Rule” or “FTY
7 Rule”). My testimony supports the following Rule 530 schedules:

- 8 • A-2 Summary of the Revenue Increase at the Proposed Rates by Rate Class
- 9 • L-1 Allocated cost per billing unit of demand, energy and customer
- 10 • N-1 Rate of return by rate classification
- 11 • O-1 Total Revenue Requirements by Consolidated Rate Classification
- 12 • O-2 Classification factors used to assign items of plant and expenses to demand,
13 energy, and customer
- 14 • O-3 Comparison of rates for service under the present and proposed schedules
- 15 • O-4 Explanation of proposed changes to existing rate schedules
- 16 • P-1 Total System and Retail Peak Demand Information at Generation and
17 Distribution (Meter)
- 18 • P-5 PNM Retail Customer Information

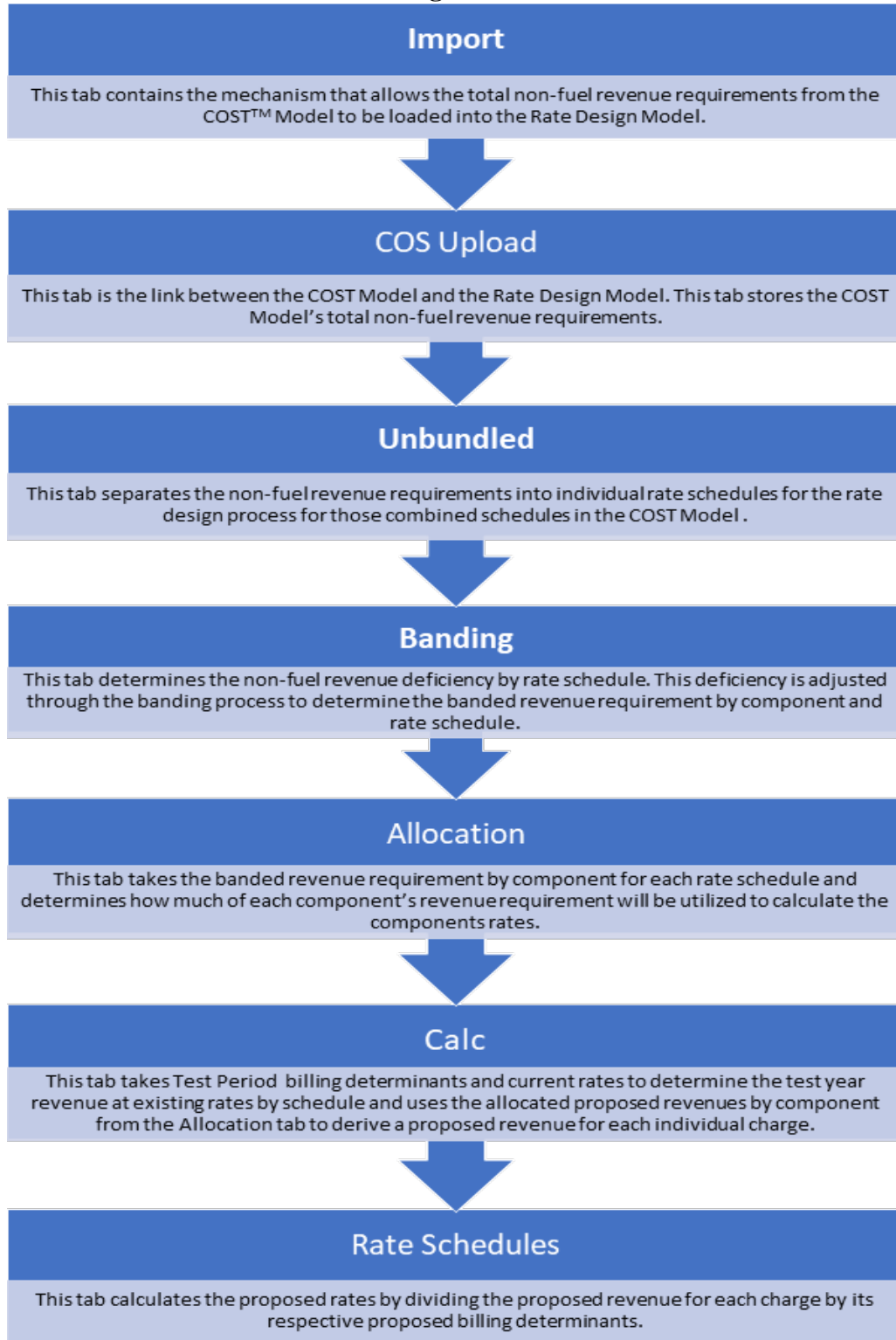
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PNM Figure HMP-1



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1 For more detailed explanations of the inputs and outputs of the various tabs or
2 worksheets in the Rate Design Model, please see PNM Exhibit HMP-3.

3

4 **Q. PLEASE FURTHER DESCRIBE THE WORKBOOKS OR TABS INCLUDED**
5 **IN THE EXCEL VERSION OF THE RATE DESIGN MODEL.**

6 **A.** The COS Upload tab is where the COST™ Model revenue requirement by customer
7 class is uploaded into the Rate Design Model. This tab provides the non-fuel revenue
8 requirements by functional revenue requirement component: Production,
9 Transmission, and Distribution. Next, the Unbundled tab groups the functional revenue
10 requirement components (Production, Transmission, and Distribution) into the rate
11 design components (Demand, Energy, and Customer) to calculate the cost-based
12 revenue requirement for each of these components. The Unbundled tab provides the
13 target revenue requirement at full cost of service for each rate schedule.

14

15 Next, the Banding tab is where decisions are made about which components will be
16 banded and what the banded rate increase should be for each rate schedule. In doing
17 so, it is possible to allow banding of one rate design component and keep another at the
18 full cost of service. The result here is the banded revenue requirement by component.

19

20 The next step is the Allocation tab, which takes the banded revenue requirement by
21 component, and applies PNM's rate design proposals for this case. For example, for
22 Residential Rate Schedule 1A, PNM proposes to cap the customer charge increase to
23 approximately 50% of the current charge, requiring the remainder of the customer-

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1 related costs to be collected in energy charges for Rate Schedule 1A.³ The end result
2 of this tab is the Revenue Requirement by Allocation.

3
4 The next step is the Calc tab where Test Period billing determinants are used to
5 calculate revenues at current rates per component. Based on the percentage of each
6 component that makes up the revenue at current rates, the same percentage is applied
7 to the allocated revenue requirements from the Allocation tab to calculate the proposed
8 revenue that is to be collected for each rate design component. This is what will be
9 carried forward into the next tab, Rate Schedules. In the Rate Schedules tab, the
10 proposed revenue to be collected is divided by the Test Period billing determinants to
11 calculate the rate for each component.

12
13 The Final Unbundling tab takes the rates and breaks them into the Demand, Energy,
14 and Customer components that were first listed in the Unbundled tab. This shows the
15 actual rate impact of the Allocation tab, where in the example above, some of the
16 customer-related costs that ideally are collected in a customer charge are shifted to the
17 demand or energy charge.

18
19 The last tab is the TOD Rates tab, where the Time-of-Day pilot rates were developed
20 using the same Test Period billing determinants.

³ In rate schedules with a demand charge, customer-related costs not recovered in the customer charge would be recovered in the demand charge. Since Rate Schedule 1A does not have a demand charge, this requires that customer-related costs not recovered in the customer charge be recovered in the energy charge.

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1 **Q. HAS PNM PROVIDED INSTRUCTIONS AS TO THE OPERATION OF THE**
2 **RATE DESIGN MODEL?**

3 **A.** Yes. I have attached as PNM Exhibit HMP-4 documentation for the Rate Design
4 Model, which provides instructions for the operation of the Model and a detailed
5 description of the functionality of each tab.

6
7 I also note that while the Rate Design Model and the COST™ Model are not
8 functionally linked, parties may make changes to the COST™ Model and then upload
9 those into the Rate Design Model via the Import tab. Instructions on how to complete
10 this step are included in PNM Exhibit HMP-3 under the Import tab details.

11

12 **Q. HOW IS THE REVENUE REQUIREMENT BY CUSTOMER CLASS INPUT**
13 **INTO THE RATE DESIGN MODEL?**

14 **A.** The revenue requirement by customer class from the COST™ Model is broken down
15 into different cost classifications and input into the Rate Design Model according to
16 the underlying cost causation: (1) customer-related revenue; (2) demand-related
17 revenue; and (3) non-fuel energy-related revenue. The customer-related and demand
18 related revenue classifications are associated with fixed costs. The underlying costs
19 associated with these classifications do not vary with energy usage (kWh). The non-
20 fuel energy related revenue classification represents variable costs that PNM proposes
21 to recover through the applicable volumetric (*i.e.*, per kWh) rates within each customer
22 class.

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1 PNM’s banding proposal, as sponsored by PNM witness Chan, is reflected in the Rate
2 Design Model, assigning costs to each customer class based on the overall banded
3 revenue requirement. When designing rates, specific rate components within each rate
4 schedule may not be based on the percentage increase dictated by banding, although
5 the overall revenue collected from each customer class by all rate components will
6 reflect the banded revenue requirement increase by customer class.

7

8 **Q. ARE THERE ANY INPUTS REQUIRED TO CONVERT THE TEST PERIOD**
9 **REVENUE REQUIREMENTS FOR EACH RATE CLASS INTO RATES?**

10 **A.** Yes, a key input in the Rate Design Model is the Test Period billing determinants,
11 which are sponsored by PNM witness McMenamin. Test Period billing determinants
12 can be found in the Rate Design Model under the Calc tab in the column labeled “Test
13 Year Billing Units.” There are three exceptions to this forecast of billing determinants.
14 The forecast for the lighting classes, Rate Schedules 6 and 20, were developed
15 internally at PNM. The forecast for Rate Schedule 36B was provided by the only
16 customer in that rate schedule. Finally, the Whole House Electric Vehicle (“WHEV”)
17 billing determinants were also forecasted internally.

18

19 **Q. WHAT ARE THE RATE COMPONENTS IN THE RATE DESIGN MODEL?**

20 **A.** From the customer class revenue requirement, the Rate Design Model is used to
21 calculate the customer charge, the energy charges, the demand charges, and the

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1 Reactive KVA⁴ (“kVAR”) charges, where applicable. Not every rate schedule has each
2 component.

3

4 **Q. WHAT ARE THE GUIDING RATE PRINCIPLES FOR THE DEVELOPMENT**
5 **OF RATES IN THIS CASE?**

6 **A.** As explained in the Direct Testimony of PNM witness Chan, PNM’s primary goal is to
7 bring its rates closer to cost basis, in that each customer class is responsible for what it
8 costs PNM to serve that class. Cost causation, however, must be considered within the
9 unique context and circumstances of each rate case. As Ms. Chan states, it has been
10 six years since PNM filed a rate case, and this general rate case filing comes at a time
11 of unique strain for PNM’s customers given several years of the COVID-19 pandemic
12 and historic inflation rates post-pandemic. Given this set of circumstances, PNM’s
13 banding proposal seeks to spread the cost increases that would otherwise apply to the
14 residential customer class among all customer classes. Additionally, as discussed
15 below, PNM has capped the customer and demand component increases for certain
16 classes consistent with principles of gradualism and balance.

17

⁴ kVAR is a charge designed to ensure customers with large peak loads maintain reasonable power factors. If a customer has a poor power factor (is causing the voltage to go down), resources must be used to prop up the voltage. PNM’s standard rates bill based on kWh. A customer with a poor power factor will get a lower kWh bill, but PNM still must use resources to maintain voltage to meet the national standards and maintain reliability.

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1 PNM intends to engage the Pricing Advisory Committee (“PRAC”), described by PNM
2 witness Chan, to work together for future solutions on a modern rate design that more
3 closely reflect cost causation.

4

5 **Q. HOW DOES PNM PROPOSE TO DESIGN CUSTOMER AND DEMAND**
6 **CHARGES?**

7 **A.** PNM will seek to recover all customer-related and demand-related costs through the
8 customer and demand charges with a few exceptions where the cost-based rate increase
9 was inconsistent with the guiding principles of this rate case.

10

11 A 50% increase was considered the highest cap for the customer charge and a 100%
12 increase was considered the highest cap for the demand charge. PNM Table HMP-1
13 shows the customer classes whose customer or demand charges were capped. The
14 policy decisions for capping these classes are discussed below.

15

16 **Q. WHAT DOES THE RATE DESIGN MODEL DETERMINE FOR PNM’S**
17 **PROPOSED VOLUMETRIC CHARGES AFTER CUSTOMER CHARGES**
18 **AND DEMAND CHARGES ARE CALCULATED?**

19 **A.** In the instances where the customer charge or demand charge are capped, the remaining
20 customer or demand revenue is shifted to the energy (or volumetric) charge so that each
21 customer class still collects its full banded revenue requirement. The result is that there
22 is no standard percent by which energy rates increase or decrease, as shown in PNM
23 Table HMP-1.

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1 **PNM Table HMP-1**

Rate	Description	Percent change to rate component				
		Customer Charge	Cost-based or capped	Demand Charge	Cost-based or capped	Energy Charge
1A	Residential Service	50.07%	Capped	n/a	n/a	n/a
	Block 1 energy					0.00%
	Block 2 energy					8.77%
	Block 3 energy					20.56%
						Sum, 25.27%
						Non-Sum
1B	Residential Service TOU	50.07%	Capped	n/a	n/a	5.01%
2A	Small Power Service	50.00%	Capped	n/a	n/a	4.51%
2B	Small Power Service TOU	50.00%	Capped	n/a	n/a	3.23%
3B/3D	General Power	32.76%	Cost	26.00%	Cost	-38.51%
	General Power (Low Load					
3C/3E	Factor)	-4.07%	Cost	100.00%	Capped	-34.72%
3F	Commercial Charging Station	-4.07%	Cost	n/a	n/a	7.90%
4B	Large Power Service	26.13%	Cost	28.68%	Cost	-21.35%
5B	Large Service >= 8,000 kW	-13.53%	Cost	-35.91%	Cost	114.95%
10A	Irrigation Service	50.00%	Capped	n/a	n/a	7.18%
10B	Irrigation Service TOU	50.00%	Capped	n/a	n/a	8.09%
11B	Water and Sewage	-8.26%	Cost	n/a	n/a	11.63%
15B	Public Universities >= 8,000 kW	18.94%	Cost	-51.40%	Cost	317.82%
30B	Manufacturing >= 30,000 kW	123.38%	Cost	2.60%	Cost	28.31%
33B	Station Power	3.38%	Cost	-88.43%	Cost	212.18%
	Large Power Service >= 3,000					
35B	kW	38.64%	Cost	2.76%	Cost	122.16%
36B	Special Service Rate	572.78%	Cost	24.36%	Cost	285.52%
6	Private Area Lighting Service	n/a	n/a	n/a	n/a	7.90%
20	Streetlighting and Floodlighting	n/a	n/a	n/a	n/a	1.37%

2

3 **Q. HAVE MANUAL ADJUSTMENTS BEEN MADE IN THE RATE DESIGN**
4 **MODEL FOR COMMUNITY SOLAR BILL CREDITS AND RIDER NO. 8?**

5 **A.** Yes. Manual adjustments have been made to the total banded revenue requirement to
6 be collected from certain customer classes in order to recover costs associated with

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1 providing Community Solar Bill Credits⁵ and to provide rate discounts in accordance
2 with Rider No. 8 – IIPR. The costs associated with the Community Solar Bill Credits
3 are being recovered from the following rate schedules: 1A Residential, 2A Small
4 Power, and 4B Large Power Service. PNM believes that the majority of the community
5 solar subscribers will be concentrated in these three customer classes, with a Rate
6 Schedule 4B customer serving as an anchor tenant for most community solar projects.
7 The costs associated with the IIPR discounts are being recovered from the following
8 rate schedules: 4B Large Power Service and 35B Large Power Service $\geq 3,000$ kW.
9 Rate Schedules 4B and 35B are the two rate schedules that currently have IIPR
10 customers receiving a discount, which is why PNM proposes to collect these discounts
11 from those two rate schedules. These adjustments are necessary to ensure PNM
12 collects its total revenue requirement.

13
14 **III. LOW-INCOME AND ENERGY BURDEN CONSIDERATIONS FOR THIS**
15 **RATE CASE**

16
17 **Q. HOW DOES PNM DEFINE “LOW INCOME” IN THE CONTEXT OF**
18 **RESIDENTIAL CUSTOMERS?**

19 **A.** PNM utilizes the nationally recognized standard for defining low-income households
20 as those below or equal to 200% of the Federal Poverty Level (“FPL”). Defining a

⁵ PNM filed Advice Notice No. 594 on November 17, 2022, in Case No. 22-00020-UT, which seeks to implement Original Rider No. 56, Community Solar Rider, in conformance with the Community Solar Act, NMSA § 62-16B-1 *et seq.* (2021). Community Solar Bill Credits are established in this proposed Original Rider No. 56. At the time of the filing of this case, the Commission has not acted on Advice Notice No. 594.

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1 low-income household depends on the household size and the monthly or annual
2 income level. FPL guidelines are issued every year by the U.S. Department of Health
3 and Human Services for the 48 contiguous states (Alaska and Hawaii have their own
4 guidelines). To illustrate, a family of four with an annual income of \$55,000, a single
5 person with an annual income of \$27,180, and a family of seven with an annual income
6 of \$83,820 are all at 200% of the FPL.⁶ Applying the FPL standard, roughly 41% of
7 PNM’s residential customers are considered low-income and may struggle with their
8 energy bills as a significant proportion of their income. This is known as an energy
9 burden.

10
11 **Q. PLEASE DISCUSS THE TERM “ENERGY BURDEN” AND HOW IT**
12 **RELATES TO LOW-INCOME CUSTOMERS.**

13 **A.** In general, energy burden is the result of a significant (higher-than-average) percentage
14 of household income spent on energy bills.⁷ A household that spends more than 6% of
15 its annual income on energy bills is considered highly energy burdened.⁸ Housing
16 energy includes electricity, gas, and other fuels.⁹ Energy burden level is specific to a
17 household, as it depends on household income as well as a household’s energy bills.
18 According to the Department of Energy’s Low-Income Energy Affordability Data

⁶ US Department of Health and Human Services 2022 guidelines are available at:
<https://aspe.hhs.gov/sites/default/files/documents/4b515876c4674466423975826ac57583/Guidelines-2022.pdf>.

⁷ Farley, C., et al, *Advancing Equity in Utility Regulation* GRID Modernization Laboratory Consortium, U.S. Department of Energy, at 69.

⁸ Drehabl, A., L. Ross, and R. Ayala, *How High Are Household Energy Burdens?* Washington, D.C.: American Council for an Energy-Efficient Economy at 1.

⁹ See U.S. Department of Energy and NREL, *Low-Income Energy Affordability Data (LEAD) Tool Methodology*. National Renewable Energy Laboratory. NREL/TP-6A20-74249. (July 2019). <https://www.nrel.gov/docs/fy19osti/74249.pdf>.

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1 (“LEAD”) tool, the energy burden typically decreases as income level increases.¹⁰

2 New Mexico’s energy burden by household count is shown in PNM Table HMP-2.

3

4 **PNM Table HMP-2: Average Energy Burden and Housing Counts by Federal**
5 **Poverty Level in New Mexico (2018)**

	0- 100%	100-150%	150- 200%	200 - 400%	400%+
Electricity	10%	5%	3%	2%	1%
Gas	5%	2%	2%	1%	0%
Other	1%	0%	0%	0%	0%
Total Energy Burden	16%	7%	5%	3%	1%
Housing count	128,581	81,629	74,479	221,333	257,231

6

7 The table indicates that while customers at 200% FPL are not highly energy burdened
8 (measured as 6% of annual income is spent on energy bills), certainly low-income
9 households below the 200% FPL are increasingly energy burdened. It should be noted
10 that since the LEAD tool data are from the U.S. Census Bureau’s 2018 American
11 Community Survey, it is reasonable to assume that these percentages are higher post-
12 pandemic.

13

14 **Q. WHAT OTHER CONSIDERATIONS DOES PNM ACCOUNT FOR**
15 **REGARDING THE IMPACT OF ITS RATE PROPOSAL ON LOW-INCOME**
16 **CUSTOMERS?**

17 **A.** In this case, PNM examined residential customer usage patterns to determine the
18 percentage of residential customers that use energy in PNM’s Block 1, Block 2 and

¹⁰ U.S. Department of Energy and NREL, *Low-Income Energy Affordability Data (LEAD) Tool*, at <https://www.energy.gov/eere/slsc/maps/lead-tool>.

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1 Block 3 energy (volumetric) rates. This analysis aids PNM in its evaluation of impacts
2 on low-income customers for the proposed changes to block energy rates. *See* PNM
3 Tables HMP-3 and HMP-6 below. The analysis indicates that the majority of PNM’s
4 residential customers (approximately 80%) use energy in Blocks 1 and 2. PNM looked
5 at active residential accounts with non-negative and non-zero energy usage across a
6 full 12-month period from August 2021 through July 2022. The analysis excludes net-
7 metered customers who have any months with zero or negative energy consumption,
8 as well as customers who moved during that time frame and, thus, did not have 12
9 continuous months of consumption. Given those requirements, PNM’s analysis can be
10 said to be indicative – but not definitive, as not every single residential customer was
11 included – of residential customer usage patterns. After accounting for the customer
12 accounts excluded, the resulting dataset represents 364,954 Residential 1A customers.
13 Of that set, approximately 139,000 or 38% of residential customers had an average
14 monthly usage less than 450 kWh per month, placing them within Block 1.
15 Approximately 162,000 or 44% of residential customers had an average monthly usage
16 of 451 to 900 kWh per month, placing them within Block 2. And almost 65,000
17 residential customers or 18% had average monthly consumption above 900 kWh per
18 month, which places them in Block 3.

19

20 **Q. HAS PNM ANALYZED ENERGY USAGE PATTERNS BY GEOGRAPHIC**
21 **AREA IN NEW MEXICO?**

22 **A.** Yes. PNM Exhibit HMP-5 examines average residential usage in January and July in
23 11 specified cities to determine bill impacts for customers in those areas.

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1 **Q. DID PNM EXAMINE RESIDENTIAL USAGE FOR LOW-INCOME**
2 **CUSTOMERS?**

3 **A.** Yes, PNM considered the distribution of energy usage by income level. PNM Exhibit
4 HMP-6 compares low income and non-low-income energy consumption at various
5 percentiles. PNM does not ask customers for income data but does purchase an
6 Experian database that includes customers' estimated income range. Using the
7 Experian data as one point of reference, PNM categorized approximately 276,000
8 residential customers as either low-income (200% of the FPL) or non-low-income. The
9 analysis resulted in a dataset of 147,454 low-income customers and 128,573 non-low-
10 income customers.

11

12 PNM reviewed the usage levels for both groups at various percentiles for an improved
13 understanding of customer distribution of average energy usage patterns and the
14 resulting bill impacts by summer and non-summer seasons. The results show that at
15 all percentile levels, low-income customers used less energy on average than non-low-
16 income customers and for both income groups, the summer average usage was greater
17 than non-summer average usage. So, for an example, approximately 70% of PNM's
18 low-income customers use an average of 817 kWh/month or less in the three summer
19 months and an average of 653 kWh/month or less in the nine non-summer months. For
20 non-low-income customers at the same percentile, the energy consumption averages
21 1,224 kWh/month (summer) and 919 kWh/month (non-summer).

22

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1 Finally, PNM also examined what percentage of energy within each block rate for low-
2 income and non-low-income customers in July and January, since those two months
3 are typically the hottest and coldest months of the year. For residential customers who
4 use central air conditioning, July might be the highest consumption month in the
5 summer, and for those who use space heaters, January might be the highest
6 consumption month in the non-summer months. PNM Table HMP-3 provides the
7 results.

8
9 **PNM Table HMP-3 Distribution of Low-Income and Non-Low-Income**
10 **Customers in Residential Block Rates**

<u>Rate Schedule 1A</u> <u>Block Rates</u>	<u>Percentage of Low-</u> <u>Income</u> <u>Customers</u>		<u>Percentage of Non-Low-</u> <u>Income Customers</u>	
	July 2021	Jan 2022	July 2021	Jan 2022
Block 1 (<=450kWh)	33%	41%	10%	7%
Block 2 (450 - 900kWh)	39%	39%	35%	54%
Block 3 (901+ kWh)	28%	20%	55%	39%

11
12 This data influenced how PNM considered its rate design for the residential customer
13 class.

14
15 **Q. HOW DID PNM CONSIDER ENERGY BURDEN AND THE IMPACT ON**
16 **LOW-INCOME CUSTOMERS IN DEVELOPING ITS PROPOSED RATE**
17 **DESIGN?**

18 **A.** PNM has addressed energy burden and equity in its rate design by proposing that the
19 Block 1 kWh rate remain the same and the Block 2 kWh rate increase by the system
20 average, with the remaining increase impacting Block 3 kWh. This allocation of

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1 increases among the blocks reflects our understanding that most of the low-income
2 customers usage is up to or below Block 2. I address additional low-income and energy
3 burden concerns in Section IV below.

4

5 **IV. IMPACT OF PNM'S PROPOSED RATE DESIGN ON CUSTOMER**

6 **CLASSES**

7

8 **Q. WILL EVERY CUSTOMER CLASS EXPERIENCE A RATE INCREASE?**

9 **A.** Yes, as a result of banding. As can be seen in lines 5 and 6 of the Banding tab of the
10 Rate Design Model, the full cost-based revenue requirement would result in four
11 customer classes experiencing a rate increase, while the other customer classes would
12 have received a decrease. However, as discussed by PNM witness Chan, given the
13 economic burdens on PNM's already high percentage of low-income residential
14 customers, PNM proposes to distribute the primarily residential impact of its proposed
15 rate increase across all customers classes, resulting in no customer class receiving a
16 rate decrease. Therefore, PNM proposes an upper band of 110% (9.65%) of the system
17 average increase and a lower band of 90% (7.90%). The increase of 7.90% is for the
18 following rate schedules that would receive a decrease: Small Power (2A/2B), General
19 Power (3B, 3C, 3D, 3E), Large Power (4B), Mining (5B), Universities (15B),
20 Manufacturing (30B), Station Power (33B), Large Power Service (35B), Special
21 Service Rate, Renewable Energy Resources (36B), and Private Area Lighting (6). The
22 upper band applies to the following customer classes that would have experienced a
23 rate increase greater than 9.65%: Residential (1A/1B), Water & Sewage (11B) and

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1 Streetlighting (20). For the Irrigation (10A/10B) customer class, whose increase on a
2 cost basis would be between the upper and lower band, PNM proposes an increase at
3 the system average of 8.77%.

4

5 **Q. WHAT DOES THE FOLLOWING SECTION OF YOUR TESTIMONY**
6 **ADDRESS?**

7 **A.** The following section addresses major rate design changes for all PNM tariffs,
8 including: (i) two-part tariffs (*i.e.*, tariffs without demand charges); (ii) three-part
9 tariffs (*i.e.*, tariffs with demand charges); (iii) lighting tariffs; and (iv) Rate Schedule
10 36B. PNM Exhibit HMP-7 describes the overall rate impact for each rate schedule.

11

12

Two-part tariffs

13

14 **A. *Rate 1A/1B – Residential, Including the Whole House EV Rate***

15

16 **Q. WHAT CHANGE DOES PNM PROPOSE FOR THE RESIDENTIAL CLASS**
17 **CUSTOMER CHARGE?**

18 **A.** PNM is proposing to increase the monthly customer charge for Rate 1A – Residential
19 from the current charge of \$7.11 per month to \$10.67 per month. While the proposed
20 customer charge is an approximately 50% increase over the existing customer charge,
21 PNM will only be recovering approximately 53% of customer-related costs incurred to
22 serve this class as determined by the COST™ Model. In other words, the \$10.67
23 represents slightly more than half of all customer-related costs that PNM incurs for

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1 residential customers. If PNM were to collect all of its customer-related costs through
2 the customer charge, the customer charge would be approximately \$20. The difference
3 between a cost-based customer charge and PNM's proposed customer charge
4 (approximately \$9 per customer), has been shifted to the volumetric block energy
5 charges.

6
7 **Q. WHAT TYPES OF COSTS ARE GENERALLY CONSIDERED CUSTOMER-
8 RELATED COSTS?**

9 **A.** Customer-related costs include the costs of meters, billing, meter reading, bill
10 processing, customer service and other customer-related activities.

11
12 **Q. WHY IS IT IMPORTANT FOR THE CUSTOMER CHARGE TO BE SET AT
13 A LEVEL THAT RECOVERS MORE THAN HALF OF THE CUSTOMER-
14 RELATED COSTS?**

15 **A.** From a rate design perspective, it is appropriate to recover customer-related costs
16 through a fixed monthly charge. Customer-related costs are constant and do not change
17 with sales and delivery of electricity. For example, regardless of the amount of
18 electricity a customer uses, PNM has to install a meter, read the meter monthly, set up
19 an account in the billing system, process a bill monthly, and have customer service
20 available to assist the customer when the need arises. PNM's current customer charge
21 of \$7.11 recovers 55% of customer-related costs. The \$10.67 proposal maintains
22 approximately the same level by recovering 53% of customer-related costs for this case.

23

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1 **Q. IS THE INCREASE IN THE CUSTOMER CHARGE FOR RATE 1A –**
2 **RESIDENTIAL JUSTIFIED?**

3 **A.** Yes. Customer-related costs are fixed costs. PNM incurs these costs for every
4 customer, regardless of their usage level. In other words, these are non-avoidable costs
5 that every customer should pay. Consistent with the principle of gradualism and prior
6 Commission approvals, however, PNM is proposing to recover just over half of its
7 customer-related costs in the customer charge from the residential customer class.

8
9 **Q. HAS THE COMMISSION IN THE PAST APPROVED A SIGNIFICANT**
10 **INCREASE IN THE CUSTOMER CHARGE?**

11 **A.** Yes. In Case No. 10-00086-UT and Case No. 15-00261-UT, the Commission increased
12 the customer charge by 25% and 40%, respectively. See PNM Table HMP-4 below.
13 This reflected significantly more recovery of the incurred customer-related costs.
14 However, given the nature of the settlement in the 2016 Rate Case, progress toward
15 cost-based recovery in the customer charge was stalled. PNM proposes that we
16 continue the progress made in 2010 and 2015 on the customer charge by increasing it
17 by approximately 50% to reflect just over half of customer-related costs, consistent
18 with prior cases.

19

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1

PNM Table HMP-4: Historical approved Residential 1A customer charges

Case No.	Effective Date	Approved charge	Customer	% increase
10-00086-UT	8/21/2011	\$5.00/bill		25%
15-00261-UT	10/1/2016	\$7.00/bill		40%
16-00276-UT Ph I	2/1/2018	\$7.06/bill		1%
16-00276-UT Ph II	1/1/2019	\$7.11/bill		1%

2

3 **Q. HOW DOES PNM'S PROPOSAL TO INCREASE THE CUSTOMER CHARGE**
4 **IMPACT LOW-INCOME CUSTOMERS?**

5 **A.** There is a perception that low-income customers are negatively impacted by a higher
6 customer charge in that they cannot lower their bills by lowering their energy
7 consumption and that they are low energy users. While it is the case that low-income
8 customers use less energy than non-low-income customers, nearly two-thirds of low-
9 income customers have usage outside of Block 1. Only about 30% of low-income
10 customers remain exclusively in Block 1. And while a higher fixed charge like the
11 customer charge does impact low-usage customers, it remains an important concept
12 that all customers pay for the unavoidable costs that PNM incurs to serve them, even
13 in the case where such customers might have lower usage. If customers are not paying
14 the customer-related costs that are incurred to provide them service, another customer
15 is paying those costs – a result that misaligns cost causation principles.

16

17 **Q. ARE THERE LOW-USAGE CUSTOMERS THAT ARE NOT LOW-INCOME**
18 **CUSTOMERS?**

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1 **A.** Yes. Residential customers with distributed energy resources (“DERs”) represent a
2 significant proportion of PNM’s low-usage customers. Specifically, PNM has 28,000
3 net metered solar customers, and only about 10% of these customers have a positive
4 net usage throughout the year (*i.e.*, usage in all 12 months). This means that 90% of
5 PNM’s 28,000 net metered customers had at least one month of zero usage and would
6 pay no customer-related costs in the energy charge. Moreover, of the small percentage
7 of these customers with positive net usage, the average monthly usage is 776 kWh,
8 which is in Block 2, but this indicates that their gross usage before net metering is likely
9 in Block 3, where most of the customer-related costs not collected in the customer
10 charge are recovered.¹¹ This further supports that it is appropriate to set the customer
11 charge at a level that ensures net metered customers pay towards the grid, while also
12 balancing the impact on low-income customers.

13
14 If a significant majority of customer-related costs are recovered in the volumetric
15 charges and net metered customers avoid a significant amount of their volumetric
16 charges, these customers are not paying a fair share of the costs that are incurred to
17 serve them. The result is that other customers, including low-income customers, end
18 up paying for the basic costs that PNM incurs to provide service, a result that is
19 similarly unfair and misaligns cost causation principles. Parties cannot justifiably
20 argue that the customer charge should remain low for the benefit of all low-usage

¹¹ The Final Unbundling tab in the Rate Design Model shows that the majority of customer-related costs are recovered in the Block 3 energy charge, with the amount of customer-related costs recovered in the energy charge increasing by block.

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1 customers, like net-metered customers. PNM’s proposal is reasonable in that all
2 customers share equally in the unavoidable costs incurred to serve them.

3

4 **Q. WHAT IS THE OVERALL PERCENTAGE INCREASE TO RATE**
5 **SCHEDULE 1A?**

6 **A.** PNM’s proposal represents a 9.65% increase for Rate Schedule 1A customers. While
7 the customer charge is an approximately 50% increase over the current charge, PNM
8 is proposing to maintain the Block 1 energy charge the same, increase the Block 2
9 energy charge by the system average (8.77%) and increase the Block 3 rate by 20.56%
10 (summer) and 25.27% (non-summer) to recover the remaining costs for this rate
11 schedule.

12

13 **Q. WHAT ARE THE PROPOSED BLOCK ENERGY RATES FOR EACH**
14 **BLOCK?**

15 **A.** For Rate Schedule 1A, PNM proposes seasonal energy charges as follows in PNM
16 Table HMP-5. The table also includes the pilot WHEV rate, which was approved in
17 Case No. 20-00237-UT, PNM’s Transportation Electrification Program filing.

18

19 **PNM Table HMP-5: Residential 1A energy charges, proposed**

	Summer	Non-summer
Block 1 (450 kWh)	\$0.0779432/kWh	\$0.0779432/kWh
Block 2 (451-900 kWh)	\$0.1349099/kWh	\$0.1164085/kWh
Block 3 (900+ kWh)	\$0.1802798/kWh	\$0.1524602/kWh
Whole House EV	\$0.0319698/kWh	\$0.0319698/kWh

20

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1 **Q. WHAT ARE THE GUIDING PRINCIPLES BEHIND PNM’S PROPOSAL AND**
2 **WHY SHOULD THE COMMISSION APPROVE PNM’S PROPOSED BLOCK**
3 **RATES?**

4 **A.** PNM would like to move each customer class towards cost-based rates. If PNM had
5 applied the proposed increase equally across each energy block, each block would have
6 received an approximately 10% increase. However, in consideration of energy equity,
7 PNM proposes to maintain the Block 1 rates at current levels.

8
9 PNM also proposes to maintain the current conservation-minded price signals for its
10 block rates. Specifically, Block 2 rates increase at the system average increase of
11 8.77%, while Block 3 rates will increase by approximately 21% in the summer months
12 and 25% in the non-summer months. This maintains the conservation-minded structure
13 while PNM transitions to TOD pricing.

14
15 **Q. WHAT WAS THE GUIDING PRINCIPLE BEHIND THE DEVELOPMENT OF**
16 **PNM’S WHEV RATE?**

17 **A.** This pilot rate became effective January 1, 2022; however, there are currently no
18 customers on the rate yet as a result of supply chain issues around procuring cellular
19 meters. Without any historical data to support a change in the rate design, PNM
20 followed the originally proposed convention of setting the rate at 50% of the Rate
21 Schedule 1B Time-of-Use off-peak rate. When allocating the WHEV determinants,
22 PNM also made an assumption that 75% of the energy usage would shift from Block 3
23 consumption and 25% of the energy usage would shift from Block 2 consumption.

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1

2 **Q. WHAT IS THE TOTAL BILL IMPACT FOR RESIDENTIAL 1A**
3 **CUSTOMERS, INCLUDING OTHER CHANGES FROM RATE RIDERS**
4 **EXPECTED WHEN BASE RATES GO INTO EFFECT IN 2024?**

5 **A.** To estimate the bill impact, PNM used the current rates for Rider No. 16 – Energy
6 Efficiency and Rider No. 36 – Renewable Energy. PNM forecasted the Rider No. 23
7 – Fuel and Purchased Power Adjustment Clause (“FPPCAC”) rate for the Test Period.
8 For riders whose rates have not been set (Transportation Electrification Program and
9 the Energy Transition Charge) or that have been proposed but not approved (Grid
10 Modernization), the amount reflected in the relevant applications or filings was used.
11 Taking into account these projected riders and fuel costs for 2024, the average
12 residential customer (600 kWh) monthly bill will increase by approximately 75 cents
13 per month or 0.9%.

14

15 PNM Table HMP-6 provides the total bill impact for multiple usage levels for Rate
16 Schedule 1A. As can be seen, the total bill impact decreases as energy consumption
17 increases through Block 2. Once Block 3 energy consumption is reached, then the bill
18 impact increases because of the effect of the higher rate increase to Block 3 energy
19 rates in both summer and non-summer.

20

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1 **PNM Table HMP-6: Schedule 1A Residential Total Bill Impact (2024 estimated)**

	kWh_min	kWh_max	1A_# of customers	1A_pct	(\$)	(%)
1	1	50	3,592	1%	\$6.23	46.6%
2	51	100	4,800	1%	\$5.59	28.9%
3	101	150	8,011	2%	\$4.96	19.6%
4	151	200	12,369	3%	\$4.32	13.8%
5	201	250	16,417	4%	\$3.68	9.9%
6	251	300	20,098	6%	\$3.05	7.0%
7	301	400	48,225	13%	\$1.78	3.2%
8	401	500	49,769	14%	\$1.01	1.5%
9	501	600	45,511	12%	\$0.76	0.9%
10	601	700	38,032	10%	\$0.50	0.5%
11	701	800	30,135	8%	\$0.24	0.2%
12	801	900	23,082	6%	(\$0.02)	0.0%
13	901	1,000	17,341	5%	\$5.08	3.4%
14	1,001	1,200	21,792	6%	\$8.91	4.9%
15	1,201	1,500	14,982	4%	\$14.66	6.3%
16	1,501	2,000	7,593	2%	\$24.24	7.6%
17	>2,000		3,205	1%		

2

3 **Q. WHAT CHANGES IS PNM PROPOSING TO RATE SCHEDULE 1B, THE**
4 **LEGACY TOU?**

5 **A.** PNM is proposing to keep the same on-peak/off-peak hours for this legacy rate while
6 it transitions to TOD pricing. For the rate components, the customer and the meter
7 charges are capped at a 50% increase. PNM is closing this TOU rate option for new
8 customers as of January 1, 2024. Customers seeking time-based rates will be directed
9 to the TOD pilot option. My testimony addresses the TOD pilot rate below.

10

11

B. Other Two-Part Tariffs

12

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1 **Q. IS PNM PROPOSING ANY CHANGES TO THE OTHER RATE SCHEDULES**
2 **WITH TWO-PART TARIFFS?**

3 **A.** Yes. PNM Table HMP-7 sets forth the proposed customer and volumetric charge
4 changes for other two-part rate schedules.

5

6 **PNM Table HMP-7: Proposed rates for two-part tariffs other than residential,**
7 **customer (\$/bill) and energy (\$/kWh)**

	2A	2B	10A	10B	11B
Customer charge	\$23.66	\$11.33	\$15.14	\$11.27	\$417.90
Meter charge		\$12.33		\$3.87	
Energy, summer	\$0.1192065		\$0.0860019		
Energy, NS	\$0.0949451		\$0.0783776		
Energy, on-peak S		\$0.2118116		\$0.1309609	\$0.1825145
Energy, on-peak NS		\$0.1642540		\$0.1198697	\$0.1140715
Energy, off-peak S/NS		\$0.0609893		\$0.0596422	\$0.0228143

8

9 **Q. FOR THE PURPOSE OF CALCULATING BILL IMPACTS FOR RATE**
10 **SCHEDULE 2A, HOW ARE PNM'S RATE SCHEDULE 2A CUSTOMERS**
11 **DISTRIBUTED ACROSS ENERGY USAGE LEVELS?**

12 **A.** Similar to the residential customer distribution analysis, PNM used the period August
13 2021 to July 2022 to demonstrate the distribution of energy usage by Small Power
14 customers. The average usage per customer for Rate Schedule 2A was 1,485 kWh.
15 Approximately 5% of Small Power 2A customers had the average usage. The median
16 Small Power 2A customer used between 601 and 700 kWh/month. Approximately 4%
17 of Rate Schedule 2A customers were in that usage range for those dates. Bill impacts
18 were calculated at the maximum energy level. The estimated total bill impact,
19 including all applicable riders in 2024, is a decrease of \$5.82 or -2.5% for the Small
20 Power 2A customer (1,485 kWh/month) and an increase of \$6.14 or 5.6% for the

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1 median Small Power 2A customer (650 kWh/month). At an average monthly
2 consumption of 1,075 kWh, the percentage increase is 0%. According to PNM Table
3 HMP-8 below, about 40% of the Small Power 2A Small Power customers should not
4 see a bill increase in 2024 under the forecast assumptions.

5

6 **PNM Table HMP-8: Schedule 2A Small Power, Proposed Rates, Total Bill**
7 **Impact (2024 estimated)**

	kWh_min	kWh_max	2A_# customers	2A_pct	\$	%
1	1	500	18,402	44%	\$8.29	9.3%
2	501	1,000	7,497	18%	\$1.13	0.7%
3	1,001	1,500	4,046	10%	(\$6.04)	-2.6%
4	1,501	2,000	2,627	6%	(\$13.20)	-4.3%
5	2,001	3,000	2,920	7%	(\$27.53)	-6.1%
6	3,001	4,000	1,750	4%	(\$41.85)	-7.0%
7	4,001	5,000	1,178	3%	(\$56.18)	-7.6%
8	5,001	7,000	1,620	4%	(\$84.83)	-8.2%
9	7,001	9,000	802	2%	(\$113.49)	-8.6%
10	9,001	12,000	627	2%	(\$156.46)	-8.9%
11	12,001	15,000	116	0.30%	(\$199.44)	-9.1%
12	>15,000		11	0.03%		

8

9

Three-Part Tariffs

10

11 **Q. PLEASE DESCRIBE THE RATE DESIGN POLICIES APPLICABLE TO ALL**
12 **THE RATE SCHEDULES WITH THREE-PART TARIFFS.**

13 **A.** For the rate schedules with three-part tariffs, the proposed increases after banding
14 were either cost based or capped. PNM Table HMP-9 shows the rate component

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1 increases for each three-part rate schedule and identified whether each charge was
2 cost-based or capped.

3
4 **PNM Table HMP-9**

Rate	Description	Percent change to rate component				
		Customer Charge	Cost-based or capped	Demand Charge	Cost-based or capped	Energy Charge
3B/3D	General Power	32.76%	Cost	26.00%	Cost	-38.51%
3C/3E	General Power (Low Load Factor)	-4.07%	Cost	100.00%	Capped	-34.72%
3F	Commercial Charging Station	-4.07%	Cost	n/a	n/a	7.90%
4B	Large Power Service	26.13%	Cost	28.68%	Cost	-21.35%
5B	Large Service >= 8,000 kW	-13.53%	Cost	-35.91%	Cost	114.95%
15B	Public Universities >= 8,000 kW	18.94%	Cost	-51.40%	Cost	317.82%
30B	Manufacturing >= 30,000 kW	123.38%	Cost	2.60%	Cost	28.31%
33B	Station Power	3.38%	Cost	-88.43%	Cost	212.18%
35B	Large Power Service >= 3,000 kW	38.64%	Cost	2.76%	Cost	122.16%

5
6 PNM Exhibit HMP-7 shows the current and proposed rates for the rate schedules with
7 three-part tariffs.

8

9 **Q. WHAT IS PNM'S PROPOSAL FOR RATE SCHEDULE 3F NON-**
10 **RESIDENTIAL CHARGING STATION-PILOT?**

11 **A.** PNM proposes no changes in the approved rate structure from the Transportation
12 Electrification Program case.

13

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C. Streetlighting and Private Area Lighting

Q. ARE THERE ANY MAJOR RATE CHANGES APPLICABLE TO THE LIGHTING RATE SCHEDULES?

A. Yes. Relevant to Rate Schedule 20 – Streetlighting, PNM is eliminating Rider No. 35 – Consolidated Adjustment Rider (“CAR”). The CAR was created to mitigate rate shock for the former customers of PNM-TNMP (“PNM South”) when their streetlighting rates were integrated into PNM North tariffs. The original purpose was to decrease the CAR over time to bring PNM South streetlights up to cost-based rates over a number of PNM rate cases. PNM proposes to eliminate the CAR in this rate case, as it has been phasing out the CAR in each subsequent rate case. Another factor is that PNM is proposing to switch PNM-owned legacy lights to LED lights over the next several years. The CAR applies to legacy light fixtures, making it less relevant with the transition to LED lighting. Rate Schedule 20 light charges were developed under the assumption that by the end of 2024, all of the PNM-owned High Pressure Sodium and Low Pressure Sodium lights would have been replaced with an LED equivalent.

Q. WHAT IS THE AVERAGE RATE IMPACT BY LIGHT TYPE TO A PNM SOUTH CUSTOMER FROM ELIMINATING THE CAR?

A. The CAR credit varies by light type and is best considered in the context of the rate code assigned. The Rate Schedule 20 energy rates increase by 1.37% when just the

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1 energy charge is considered. Eliminating the CAR leads to an increase between 14%
2 and 118%. However, all of the Rate Schedule 20 rate codes to which a CAR credit is
3 applied are PNM-owned lights that will be replaced with LED lights as a part of PNM's
4 conversion plan. So, for instance, currently there are six rate codes for 100W HPS
5 streetlights in PNM South to which a CAR is applied. The current charge is \$12.02.
6 The proposed rate increase would increase the monthly charge to \$12.18. The CAR
7 credit on these rate codes varies from -\$2.07 to -\$8.42, meaning that the actual rate paid
8 would have been between \$3.76 and \$10.11 (if the CAR was not reduced at all). There
9 are multiple approved LED substitutes for a 100W HPS light, but they all have deemed
10 wattage in the 31W-40W rate bucket. The proposed rate for that type of PNM-owned
11 LED light is \$2.89, which is less than the legacy light rate even with the most generous
12 level of CAR. Simply put, while the elimination of the CAR may increase rates for
13 legacy lighting fixtures, but the ultimate conversion to LED lighting should level out
14 the increase that occurs from eliminating the CAR.

15
16 **Q. PLEASE SUMMARIZE THE CHANGES TO THE RATE COMPONENTS FOR**
17 **THE LIGHTING TARIFFS.**

18 **A.** PNM Exhibit HMP-7 sets forth the proposed changes to each rate component in Rate
19 Schedule 20 and Rate Schedule 6.

D. Rate Schedule 36B

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1 **Q. ARE THERE ANY MAJOR RATE CHANGES APPLICABLE TO RATE**
2 **SCHEDULE 36B?**

3 **A.** Yes. As explained in the testimony of PNM witness Chan, during the initial period of
4 the contract with PNM's only Rate Schedule 36B customer, the Contribution to
5 Production Charge was fixed at a stated rate for a period of time. The Second Amended
6 and Restated Special Service Contract replaced the fixed rate with a specific formula
7 for calculating the Production Charge element of Rate Schedule 36B. This formula is
8 being applied during the remainder of the contract, including in this case. Additionally,
9 the Rate Schedule 36B customer previously did not have a cost-based customer charge.
10 In this case, PNM is proposing that all customer-related costs for Rate Schedule 36B
11 be recovered from the proposed customer charge. PNM Exhibit HMP-7 shows the
12 impact of this proposal.

13

14 *E. Time-of-Day pilot rates*

15

16 **Q. HOW WERE THE RESIDENTIAL AND SMALL POWER TOD RATES**
17 **DESIGNED?**

18 **A.** Proposed revenues were divided by the Test Period billing determinants to calculate
19 the proposed rates. The determinants for each rate schedule are the same determinants
20 for Rate Schedules 1A and 2A by season. For the Residential TOD pilot, the WHEV
21 determinants had to be added in as well and allocated by season. Load research data
22 were used to properly split their usage into the two-period and three-period rate

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1 structures. For this discussion, two-period means on-peak/off-peak and three-period
2 means on-peak/off-peak/super off-peak.

3

4 **Q. HOW WAS THE GENERAL POWER AND IRRIGATION TOD PILOTS**
5 **DESIGNED?**

6 **A.** For both customer classes, the rate schedules within the class were combined to offer a
7 general TOD pilot rate for the customer class as a whole. More specifically, for General
8 Power, the Proposed Billing Units and proposed revenues for the General Power
9 Service (3B/3D) and General Power Service Low Load Factor (3C/3E) were combined
10 to create the General Power TOD pilot rates. The same process was followed to
11 combine the determinants for Rate Schedules 10A and 10B to create billing units for
12 the Irrigation TOD pilot.

13

14 **Q. HOW WERE THE REMAINING COMMERCIAL TOD PILOT RATES**
15 **DESIGNED?**

16 **A.** For the remaining commercial TOD pilots, load research data were used to calculate
17 the ratios needed to separate the current two-period rate structure of the TOU legacy
18 rates into the three-period rate structure for the TOD pilot rates.

19

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V. COMPLIANCES

**A. *Evaluation and continuation of pilot rate schedules for Municipal and County
General Power customers.***

**Q. PLEASE EXPLAIN THE TWO PILOT RATE SCHEDULES FOR GENERAL
POWER.**

A. Two pilot rate schedules were created in the General Power customer class pursuant to the *Modified Revised Stipulation* adopted in the 2016 Rate Case. Specifically, paragraph 20 of the *Modified Revised Stipulation* required that PNM create two separate experimental rate schedules. These rate schedules were subsequently renamed Rate Schedule 3D – Pilot Municipalities and Counties General Power Service – Time-of-Use; and Rate Schedule 3E – Pilot Municipalities and Counties General Power Service (Low Load Factor) – Time-of-Use. PNM agreed to design and implement load research studies for these new, pilot rate schedules and subsequently work with municipal and county customers to determine if these pilot rate schedules should become permanent based on the results of the load research. In other words, the issue was whether load research indicates that municipal and county customers should have separate rate schedules from other General Power customers in Rate Schedules 3B and 3C.

**Q. DID PNM IMPLEMENT A LOAD RESEARCH STUDY AND MEET WITH
THE PILOT RATE SCHEDULE CUSTOMERS?**

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1 **A.** Yes. PNM did design and implement a load research study, which is ongoing. PNM’s
2 Pricing department met with the City of Albuquerque in September 2019 to present the
3 initial results of the load research study after one year. PNM intended to meet with
4 additional municipal customers besides the City of Albuquerque, but then the pandemic
5 occurred and there were significant changes to the electricity usage of municipal
6 facilities.

7

8 **Q. WHAT DOES PNM PROPOSE IN THIS RATE CASE FOR THESE TWO**
9 **PILOT RATE SCHEDULES?**

10 **A.** Because of the unique circumstances of the past several years, PNM proposes that these
11 pilot rates should continue until the next rate case. There were approximately 21
12 months of energy consumption data prior to the start of the COVID-19 shutdown (July
13 2018 – mid-March 2020). The COVID-19 shutdown changed energy consumption
14 patterns for government facilities (along with everyone else) as offices and buildings
15 were closed and employees worked remotely from mid-March 2020 through the end of
16 2021. As offices have opened and workers returned from remote work, energy
17 consumption patterns changed again, although load research indicates that usage is still
18 not completely back to pre-pandemic patterns. Less than two years’ data is not
19 sufficient to definitively decide between making the two pilot rates permanent or
20 eliminating them. PNM therefore proposes to continue the load research study through
21 the next rate case.

22

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1 ***B. Conferral with Rate Schedule 11B – Water and Sewage Pumping Service Time-***
2 ***of-Use (“Rate Schedule 11B”)***
3

4 **Q. PLEASE EXPLAIN THE COMPLIANCE REQUIREMENT TO MEET WITH**
5 **RATE SCHEDULE 11B REGARDING CERTAIN DATA.**

6 **A.** According to paragraph 16 of the *Modified Revised Stipulation*, which was adopted in
7 the Commission’s 2016 Rate Case *Revised Order Partially Adopting Certification of*
8 *Stipulation*, the Company was required to confer with Rate Schedule 11B to review
9 Coincident Peak (“CP”) demand and Non-Coincident Peak (“NCP”) demand allocators
10 applicable to Rate Schedule 11B at least 9 months prior to filing this case.¹² This
11 compliance arose as an issue for one particular Rate Schedule 11B customer in the 2016
12 Rate Case.

13
14 **Q. DID PNM MEET WITH THE RATE SCHEDULE 11B CUSTOMER AS**
15 **REQUIRED?**

16 **A.** Yes. PNM met with the Rate Schedule 11B customer who raised the CP and NCP
17 concerns in the 2016 Rate Case on March 10, 2022. Subsequent to that meeting, the
18 customer sent PNM an informal data request regarding monthly system peak demand
19 and hourly loads. PNM responded to this data request on June 1 and June 8, 2022.
20

¹² Case No. 16-00276-UT, *Modified Revised Stipulation*, at ¶ 17.

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C. Status of TOU Mediation Requirement from the 2016 Rate Case:

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19

Q. DID PNM CONTINUE WITH TOU MEDIATION AFTER THE 2016 RATE CASE?

A. Yes. PNM’s existing TOU periods and rates and non-TOU energy rates for residential and small power rate schedules have been the subject of a mediated process from Case No. 15-00261-UT (the “2015 Rate Case”). The signatories to the *Modified Revised Stipulation* in the 2016 Rate Case agreed that the mediation should continue. Paragraph 27 of the *Modified Revised Stipulation* states that PNM is required to provide the results of the mediation in this rate case. Several meetings were held after the 2016 Rate Case.

Q. WHAT WAS THE RESULT OF THE MEDIATED PROCESS?

A. PNM’s proposed TOD pilot is the direct result of these meetings. After the mediation process was completed, PNM designed TOD pilot options that were presented to the stakeholders. After discussion with the stakeholders, PNM determined that one specific option for the TOD pilot should be proposed in PNM’s next rate case. PNM is proposing that option in this rate case with some refinements. My testimony describes the TOD pilot below.

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VI. STREETLIGHTING RATE SCHEDULE 20

1
2
3 **Q. PLEASE DESCRIBE THE CURRENT RATE SCHEDULE NO. 20 –**
4 **STREETLIGHTING.**

5 **A.** Rate Schedule 20 – Streetlighting is available for municipalities and other political
6 subdivisions like universities for purposes of streetlighting. There are three categories
7 of light rates. First, legacy light rates have a flat monthly charge depending on whether
8 the light is PNM-owned or Customer-owned. These monthly rates are based on
9 imputed energy usage from dusk to dawn and PNM-provided maintenance. Second,
10 metered streetlights are based on a \$/kWh charge depending on whether the streetlights
11 are PNM-owned or Customer-owned, but maintenance for both types is provided by
12 PNM. Third, wattage-based rates are available for PNM-owned and -maintained LED
13 lights and Customer-owned and -maintained lights of any kind.

14
15 **Q. WHAT IS MEANT BY A “LEGACY” LIGHT?**

16 **A.** Legacy lights are non-LED standard lights that are described by the type of light and
17 the wattage. There are three types of legacy lights, with different wattages for each, on
18 Rate Schedule 20. They are:

- 19 1) Mercury Vapor, 175 watt and 400 watt;
- 20 2) Low Pressure Sodium, 55 watt and 135 watt; and
- 21 3) High Pressure Sodium, 70 watt, 100 watt, 200 watt, 250 watt, 400 watt.

22 These types of lights are not made anymore because the demand for LED streetlights
23 has grown. In recent years, as the supply in PNM’s warehouses has dwindled, it has

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1 **Q. WHAT ARE THE RATE SCHEDULE 6 LEGACY LIGHTS?**

2 **A.** The legacy lights on Rate Schedule 6 are almost the same as on Rate Schedule 20, as
3 follows:

- 4 1) Mercury Vapor, 175 watt and 400 watt;
- 5 2) Metal Halide (in PNM-South territory only), 400 watt and 1,000 watt;
- 6 3) High Pressure Sodium, 100 watt, 200 watt, 400 watt.
- 7

8 **Q. WHAT CHANGE DOES PNM PROPOSE FOR RATE SCHEDULE 6?**

9 **A.** PNM has the same issue with obtaining replacement lights for the legacy lights on Rate
10 Schedule 6 as with legacy lights for Rate Schedule 20. Since this rate schedule has
11 been closed to new customers for 30 years in the PNM North service territory and 10
12 years in the PNM South service territory, PNM proposes that when a customer reports
13 a light outage, the light will be removed since the Company can no longer provide the
14 same type of legacy replacement light. The pole also will be removed unless other
15 electrical or telecommunication infrastructure is on the pole.

16

17 **Q. DOES THIS MEAN THAT A CUSTOMER CAN NO LONGER HAVE A LIGHT
18 ON THEIR PREMISE?**

19 **A.** No, not at all. What it means is that a customer can no longer have a private light
20 charged pursuant to Rate Schedule 6. However, a customer may install a light behind
21 their meter and have the energy consumption aggregated to their primary meter and
22 billed under their primary rate schedule, such as Rate Schedule 2A – Small Power.

23

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**VIII. TARIFF CHANGES FOR RATE SCHEDULE 36B – SPECIAL SERVICE
RATE, RENEWABLE ENERGY RESOURCES**

Q. WHAT CHANGES IS PNM PROPOSING TO RATE SCHEDULE 36B?

A. PNM is proposing to make one modification to customer eligibility for Rate Schedule 36B – Special Service Rate, Renewable Energy Resources. Specifically, PNM proposes to change the requirement that the customer achieve a load factor of at least 75% to at least 60%. A copy of revised Rate Schedule 36B is included in PNM Exhibit HMP-8.

Q. WHY IS PNM PROPOSING TO MODIFY RATE SCHEDULE 36B TO ACCOMMODATE CUSTOMERS WITH A LOWER LOAD FACTOR?

A. Rate Schedule 36B is available to eligible customers who seek to have PNM acquire renewable energy resources equal to some or all of the customer's electric service requirements. PNM believes lowering the load factor will increase the ability of new customers to take service under this rate schedule.

Q. PLEASE EXPLAIN WHY A REDUCTION IN THE LOAD FACTOR FOR RATE SCHEDULE 36B IS APPROPRIATE.

A. The acquisition of renewable energy resources on behalf of a customer is a defining, unique feature of this rate schedule, setting it apart from other PNM rate schedules. Since the current Rate Schedule 36B has only one customer, it would be appropriate to add other customers to this rate schedule if they share the defining, unique feature that

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1 sets this rate schedule apart from other PNM rate schedules – the acquisition of
2 renewable energy resources on behalf of the customers.

3
4 Furthermore, load factor is only one of six customer eligibility criteria. If a new
5 customer can meet the five remaining eligibility criteria, there are sufficient common
6 characteristics between customers to justify modification to just one of the eligibility
7 criteria for this rate schedule

8

9

10 **IX. TARIFF CHANGES – ELIMINATING RIDER 27 SO2 CREDIT**

11

12 **Q. PLEASE DESCRIBE PNM’S PROPOSAL FOR RIDER NO. 27 – SO2 CREDIT.**

13 **A.** PNM proposes to eliminate Rider No. 27.

14

15 **Q. PLEASE DESCRIBE THE BACKGROUND OF RIDER NO. 27.**

16 **A.** Rider No. 27 was developed in accordance with Case No. 08-00273-UT and was
17 established to provide a methodology for crediting PNM customers for their share of
18 net revenues received by the Company from selling SO2 emissions allowances
19 (credits). To issue refunds to customers pursuant to the rates in the current Rider No.
20 27, SO2 sales revenues from SO2 credits must reach at least \$500,000 in the accrual
21 account for the refund to be calculated and credited. If sales revenues do not reach this
22 level, the balance is carried forward in a regulatory liability.

23

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1 **Q. WHY DOES PNM PROPOSE CLOSING THIS RIDER?**

2 **A.** The \$500,000 threshold for crediting customers the SO₂ sales net revenues has never
3 been reached. PNM's Regulatory Department files monthly reports on the amount of
4 revenue in the accrual account. In November 2011, the balance in the regulatory
5 liability was \$11,920. Ten years later in September 2022, the balance in the account
6 was \$12,510.

7

8 **Q. IF PNM CANCELS RIDER NO. 27, HOW DOES PNM PROPOSE THAT THIS**
9 **REVENUE BE RETURNED TO CUSTOMERS?**

10 **A.** PNM has reflected the return of the SO₂ regulatory liability in the Test Period proposed
11 non-fuel revenue requirement. PNM calculated a return-on and return-of the regulatory
12 liability and allocated 100 percent to PNM's retail customers. PNM is proposing to
13 amortize this regulatory liability over one (1) year.

14

15 **Q. IS IT POSSIBLE THAT THERE WILL BE FUTURE SALES OF SO₂**
16 **CREDITS?**

17 **A.** It is unlikely that there will be future sales. SO₂ allowances have not had much value
18 in the past few years. The majority of PNM's SO₂ allowances have been held in the
19 San Juan Generating Station account, and this plant is now closed to operations as of
20 September 30, 2022.

21

22 **Q. WILL PNM KEEP ACCRUING SALES OF SO₂ ALLOWANCES IN THE**
23 **REGULATORY LIABILITY?**

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1 **A.** Yes. The regulatory liability will not be closed until the unused San Juan Generating
2 Station SO2 allowances are either sold or transferred. In the next rate case, PNM will
3 again include any amounts in its revenue requirement.

4

5 **Q.** **DOES PNM PROPOSE TO STOP FILING MONTHLY REPORTS WITH THE**
6 **COMMISSION TO PROVIDE THE SO2 SALES ACCOUNT BALANCE?**

7 **A.** Yes. If the Commission agrees to cancel the rider and return the existing revenue to
8 customers, then monthly compliance reports should no longer be necessary.

9

10 **X. TARIFF CHANGES FOR RIDER 45 – ECONOMIC DEVELOPMENT**

11

12 **Q.** **WHAT CHANGES IS PNM PROPOSING TO RIDER NO. 45?**

13 **A.** PNM is proposing language changes to Rider No. 45, Economic Development Rider
14 (“EDR”), to clarify the rider’s terms.

15

16 **Q.** **DOES PNM PROVIDE A REDLINE VERSION OF RIDER NO. 45 SHOWING**
17 **THESE CHANGES?**

18 **A.** Yes. A redlined version of Rider No. 45 is included with my testimony in PNM Exhibit
19 HMP-8.

20

21 **Q.** **WHY IS PNM PROPOSING LANGUAGE CHANGES FOR “AVERAGE BASE**
22 **DEMAND”?**

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1 **A.** PNM is changing the language of Rider No. 45 to more accurately state the applicable
2 time period for calculating Average Base Demand, which determines if the customer
3 qualifies to file for approval of an EDR with the Commission. The new language
4 calculates the Average Base Demand period to qualify for the EDR program based on
5 the metered demands of the twelve-month billing cycle immediately preceding the
6 submission of an EDR application to PNM. This change removes any uncertainty as
7 to the applicable time period for determining Average Base Demand.

8

9 **Q. PLEASE EXPLAIN PNM’S PROPOSAL TO IMPLEMENT A 180-DAY**
10 **CLOCK FROM EDR APPLICATION TO EDR FILING.**

11 **A.** PNM proposes that an EDR filing with the Commission must be made within 180 days
12 from the time an EDR application is submitted by the customer to PNM. The 180-day
13 timeline is inclusive for PNM’s review and approval timeframe. As part of the
14 language changes for the timeline, PNM is proposing to extend its review period from
15 30 days to 60 working days, based on PNM’s experience. This longer review period
16 within the 180-day clock reflects that EDR projects are often complex and may require
17 supplementation of data and information to ensure an EDR application will provide
18 sufficient information for a formal filing.

19

20 **Q. PLEASE EXPLAIN PNM’S PROPOSAL TO RESERVE THE RIGHT TO**
21 **RECALCULATE THE AVERAGE BASE DEMAND IF MATERIAL**
22 **CHANGES ARE MADE TO THE PROJECT.**

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1 **A.** PNM proposes reserving the right to recalculate an EDR applicant’s Average Base
2 Demand if material changes are made to the project because such changes could
3 materially alter the scope or cost of the work PNM must complete to enable the
4 expansion. PNM would need to ensure that the incremental revenue expected from the
5 project will cover the incremental cost to serve the project, and this could affect a
6 customer’s eligibility to qualify for the EDR.

7

8 **Q. PLEASE EXPLAIN PNM’S PROPOSED LANGUAGE CHANGES FOR**
9 **CUSTOMER DEPOSITS AND CREDITWORTHINESS.**

10 **A.** The Company should be afforded discretion to ensure EDR eligibility through a letter
11 of credit to determine a customer’s creditworthiness. This addition will allow the
12 Company to assess EDR applicants more thoroughly, as needed, without requiring a
13 customer deposit.

14

15 style="text-align:center">**XI. TIME-OF-DAY PILOT PROGRAM**

16

17 **Q. PLEASE SUMMARIZE PNM’S PROPOSED TIME-OF-DAY (“TOD”) PILOT**
18 **PROGRAM.**

19 **A.** PNM proposes a pilot TOD rate option for most customer classes. This rate option will
20 be offered on each customer class’s TOU rate schedule. Up to 7,500 residential
21 customers and 2,500 non-residential customers may request this pilot rate. All
22 participating customers will have their existing meter exchanged for a cellular
23 advanced interval meter. For the residential customer class, some customers requesting

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1 the rate will initially be placed in a control group to establish a baseline for measuring
2 the amount of load shifting for the participating group. Customers selected for the
3 control group will be there for no more than 12 months before being moved onto the
4 pilot rate.

5

6 **Q. WHICH CUSTOMER CLASSES WILL HAVE A TOD PILOT OPTION?**

7 **A.** All customer classes except Rate Schedule 36B and the lighting classes (6 and 20) will
8 have TOD pilot rates as an option on the existing TOU rate. For example, Rate
9 Schedule 1B – Residential Time-of-Use will have a TOD pilot option built into this
10 rate schedule. Rate Schedule 1B will list separately the on-peak and off-peak hours for
11 the TOU and TOD rate options, as well as the applicable rates for each. See PNM
12 Exhibit HMP-8 for the revised rate schedules.

13

14 **Q. WHY DOES RATE SCHEDULE 36B NOT HAVE A PILOT TOD OPTION?**

15 **A.** Much of Rate Schedule 36B's rates are set by contract and so the TOD rate structure is
16 not feasible.

17

18 **Q. WHY DO THE LIGHTING CUSTOMER CLASSES NOT HAVE A TOD RATE
19 OPTION?**

20 **A.** PNM is not proposing a TOD rate option for the lighting customer classes given that
21 streetlights and private area lights operate during specified hours (in the dark) and
22 cannot alter their energy usage patterns to reflect on-peak or off-peak periods.

23

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1 **Q. WHY IS PNM PROPOSING TOD PILOT RATE SCHEDULES?**

2 **A.** PNM seeks to provide an accurate price signal that encourages customers to move
3 consumption away from on-peak hours by having higher rates at those hours. PNM
4 plans on moving all customers toward a TOD rate in the future to align rates with the
5 cost of energy during on-peak and off-peak periods, as well as to encourage
6 consumption during the time of day when there is abundant and lower-cost solar
7 energy. The proposed pilot rate options are the first step to transitioning all customers
8 to a TOD pilot. As explained by PNM witness Chan, PNM will gain a variety of data
9 and information from the TOD Pilot, such as whether the difference between on-peak
10 and off-peak TOD pilot pricing actually influenced customer behavior. PNM also
11 hopes to gain insight into customer acceptance of TOD rates.

12
13 Customer participation in the pilot will be limited to refine the recruitment and
14 education plans for participants and to conduct load research. The rate design of the
15 current legacy TOU rate options will remain unchanged in this filing for those
16 customers seeking to remain on the TOU rate schedules, but PNM is proposing to close
17 for new customers the TOU option for Rate Schedules 1B and 2B.

18
19 **Q. WILL PNM OPEN UP ITS TOD PILOT TO ADDITIONAL CUSTOMERS IN
20 THE FUTURE?**

21 **A.** Yes. PNM has filed an application for authorization to implement various grid
22 modernization components in Case No. 22-00258-UT (“Grid Modernization
23 Application”). The Grid Modernization Application seeks Commission authority to

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1 install advanced metering infrastructure (“AMI”) throughout PNM’s service territory.
2 Assuming PNM’s TOD pilot yields sound data upon which PNM can design effective
3 TOD rates, PNM’s goal is to open the TOD pilot to all customers once AMI meter
4 installation is complete.

5

6 **Q. HOW MANY CUSTOMERS CAN PARTICIPATE IN THE RESIDENTIAL**
7 **TOD PILOT?**

8 **A.** Up to 7,500 residential customers may request the Rate Schedule 1B pilot TOD rate
9 option. This includes two groups: (1) those that will be on the pilot rate schedule with
10 on-peak and off-peak hours and rates, and (2) those customers that are initially placed
11 in a control group to establish a baseline for measuring the amount of load shifting for
12 the participating group. The customers initially placed in a control group will receive
13 the interval meter but will remain on Rate Schedule 1A –Residential.

14

15 **Q. HOW MANY CUSTOMERS CAN PARTICIPATE IN THE NON-**
16 **RESIDENTIAL TOD PILOT?**

17 **A.** Up to 2,500 non-residential customers may request the pilot TOD rate option.

18

19 **Q. CAN A RESIDENTIAL CUSTOMER WITH AN ELECTRIC VEHICLE**
20 **REQUEST THE 1B RESIDENTIAL PILOT TOD RATE?**

21 **A.** Residential customers with electric vehicles will not be excluded from participating in
22 the TOD pilot. However, if they are currently enrolled in the Residential 1A – Whole
23 House EV (“WHEV”) rate pilot, they would not be able to participate in both pilots

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1 because the TOD pilot is an option within Rate Schedule 1B. The WHEV pilot rate is
2 an overnight whole home rate designed to encourage customers to charge their electric
3 vehicles overnight. It is associated with Rate Schedule 1A – Residential. To enroll in
4 the TOD pilot, the electric vehicle customer would have to leave Rate Schedule 1A and
5 move to Rate Schedule 1B pilot TOD rate.

6

7 **Q. WHAT ARE THE PROPOSED ON-PEAK/OFF-PEAK HOURS FOR THE**
8 **RESIDENTIAL TIME-OF-DAY PILOT?**

9 **A.** The following table provides a comparison of the current legacy TOU and the proposed
10 TOD pilot on-peak and off-peak hours for residential customers.

11

12 **PNM Table HMP-10 Residential TOU and TOD on-peak and off-peak hours**

Season/ Peak Period	Legacy TOU rate	Proposed TOD pilot
Summer		
On-peak	8:00am to 8:00pm, Mon-Fri (60 hours/week)	5:00pm to 8:00pm, Mon – Fri (15 hours/week)
Off-peak	All other hours (108 hours/week)	All other hours (153 hours/week)
Non-Summer		
On-peak	8:00am to 8:00pm, Mon-Fri (60 hours/week)	5:00 to 8:00 am & pm, Mon – Fri (30 hours/week)
Off-peak	All other hours (108 hours/week)	All other hours (138 hours/week)

13

14 Six standard NERC holidays will be considered off-peak: New Year’s Day, Memorial
15 Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

16

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1 **Q. WHAT ARE THE PROPOSED ON-PEAK/OFF-PEAK HOURS FOR THE**
2 **NON-RESIDENTIAL TIME-OF-DAY PILOT?**

3 **A.** The following table provides a comparison of the current TOU on-peak and off-peak
4 periods and the proposed TOD pilot on-peak and off-peak periods for non-residential
5 customers.

6

7 **PNM Table HMP-11 Non-Residential TOU and TOD on-peak and off-peak**
8 **hours**

Season/Peak Period	Legacy TOU rate	Proposed TOD pilot
Summer		
On-peak	8:00am to 8:00pm, Mon-Fri (60 hours/week)	5:00pm to 10:00pm, Mon – Fri (25 hours/week)
Super off-peak	n/a	8:00am to 5:00pm, Mon – Fri (45 hours/week)
Off-peak	All other hours (108 hours/week)	All other hours (98 hours/week)
Non-Summer		
On-peak	8:00am to 8:00pm, Mon-Fri (60 hours/week)	5:00 to 8:00 am & pm, Mon – Fri (30 hours/week)
Super off-peak	n/a	8:00am to 5:00pm, Mon – Fri (45 hours/week)
Off-peak	All other hours (108 hours/week)	All other hours (93 hours/week)

9

10

11 **Q. WHAT ARE THE ON-PEAK/OFF-PEAK PRICE RATIOS FOR THE TOD**
12 **PILOT RATES?**

13 **A.** The TOD pilots all follow the general rate structure in which the on-peak rate is the
14 highest in order to provide a price signal to shift usage from those hours to off-peak or
15 super-off-peak times. The summer on-peak rate is always higher than the non-summer
16 on-peak rate, and the ratio between the highest and the lowest rate is the greatest in the

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1 summer months. PNM Table HMP-12 provides a breakdown of the price ratios for
2 each pilot TOD option.

3

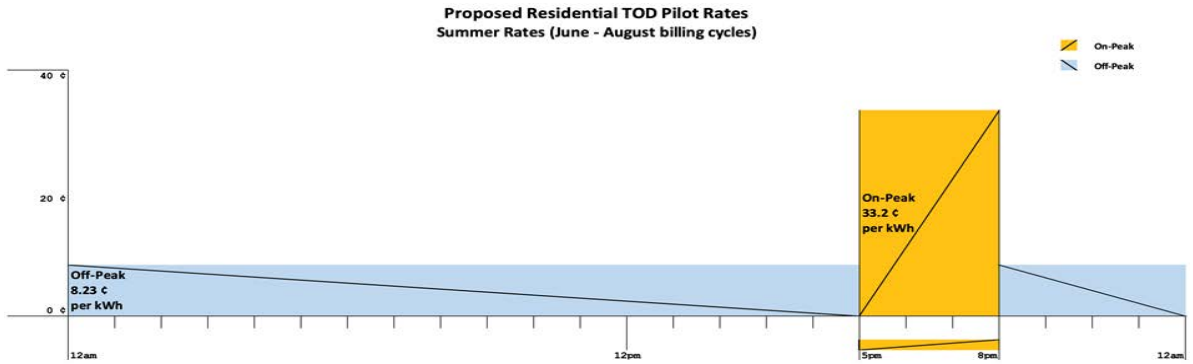
4 **PNM Table HMP-12: On-Peak and Off-Peak Rate Ratios**

	Summer ratios	Non-summer ratios
Residential	4:1 (On-peak to off peak)	2.5:1 (On-peak to off peak)
Non-residential	4:1 (On-peak to super off peak)	2.5:1 (On-peak to super off peak)
	2:1 (Off-peak to super off peak)	1.5:1 (Off-peak to super off peak)

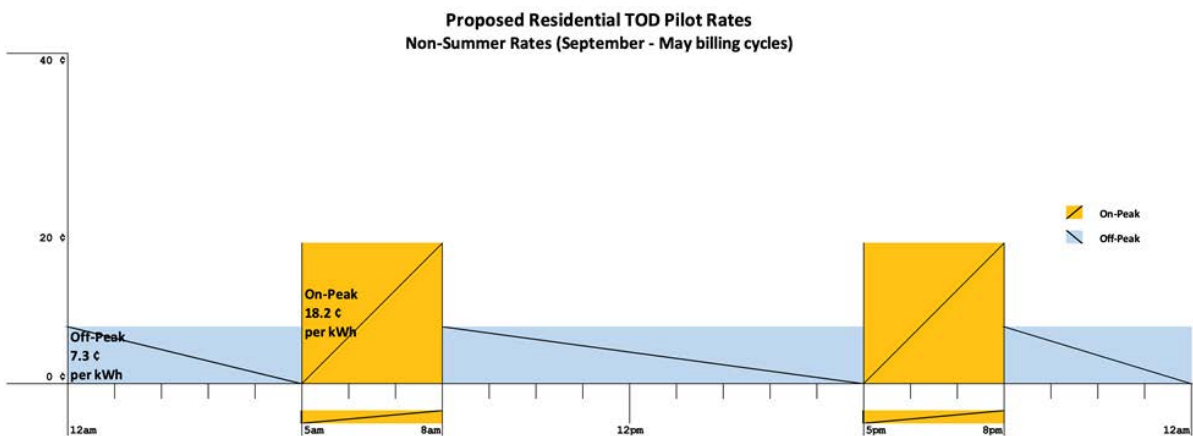
5

6 PNM Figure HMP-2 demonstrates the different price ratios for the proposed TOD pilot
7 in summer and non-summer months, using the residential customer class as an
8 example.

9 **PNM Figure HMP-2**



10



11

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1 **Q. WHAT ARE PNM’S PROPOSED RATES FOR THE TOD PILOTS?**

2 **A.** The rates for the TOD pilots are included in PNM Exhibit HMP-8.

3

4 **Q. HOW WERE THE PILOT RATES DEVELOPED?**

5 **A.** PNM designed the pilot rates using the current revenue requirement recovery for each
6 applicable customer class, but made no assumptions about how many customers would
7 opt into these pilot rates or about how much energy usage customers would shift from
8 on-peak to off-peak time periods. The guiding principle in designing the rates was that
9 the summer on-peak to off-peak ratio should be significant enough to send a strong
10 price signal to shift usage from peak hours to off-peak hours. The non-summer ratio
11 between on-peak and off-peak should be greater than 2 to 1, but not as high as the
12 summer ratio. As a result, PNM knows there may be a lack of revenue recovery from
13 deployment of the TOD pilot.

14

15 **Q. IS PNM REQUESTING TO RECORD A REGULATORY ASSET FOR**
16 **POTENTIAL UNDER RECOVERY OF COSTS ASSOCIATED WITH ITS TOD**
17 **PILOT?**

18 **A.** Yes. The Commission authorized El Paso Electric (“EPE”) to create a regulatory asset
19 in its most recent rate case to “preserv[e] its ability to recover any ... revenue shortfall”
20 associated with the TOD rate design modifications required in the Hearing Examiner’s

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1 Recommended Decision.¹³ One of the Hearing Examiner’s recommendations was to
2 require a 4 to 1 price ratio for the on-peak and off-peak rates.¹⁴ PNM is requesting the
3 same treatment, a regulatory asset, consistent with the Commission’s decision in the
4 EPE rate case. While PNM has designed its TOD pilot rates using current revenue
5 requirement recovery for each applicable customer class as a guide, there still is a
6 strong potential that PNM will not recover its costs given that PNM has proposed a 4
7 to 1 ratio for its on-peak and off-peak rates in the summer months.

8

9 **Q. WHAT IS THE PROCESS FOR CUSTOMERS WHO WISH TO**
10 **PARTICIPATE IN THE RATE?**

11 **A.** PNM would like to immediately offer the TOD pilot rate after a final order is issued in
12 this rate case. Therefore, during 2023, PNM will promote this pilot rate option on its
13 website and through various outreach methods, always noting that the rate is only
14 available upon approval from the Commission. The goal is to have a waitlist of
15 interested participants so that once there is a final order, PNM can reach out with the
16 final rates and confirm participation.

17

18 Once a customer has chosen to enroll, then PNM will put the customer on the meter
19 exchange schedule so that within 30-60 days, the customer’s current meter is
20 exchanged for an advanced cellular interval meter. The advanced meter for the TOD

¹³ Case No. 20-00104-UT, *Recommended Decision*, at 253 (Apr. 6, 2021), *approved by Order Adopting Recommended Decision with Modifications*, at 13-18, ¶¶ 36-49 (June 23, 2021).

¹⁴ *Id.* at 21.

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1 pilot is the same type of meter that was approved for the Transportation Electrification
2 Program (“TEP”). This allows the TOD pilot to piggyback on the processes that have
3 been developed for the TEP for downloading the interval data over a cellular
4 connection.

5

6 **Q. ARE THESE THE SAME TYPE OF INTERVAL METERS PROPOSED IN**
7 **THE GRID MODERNIZATION APPLICATION?**

8 **A.** No. The interval meters proposed in PNM’s Grid Modernization Application are AMI
9 meters that use a mesh network to transmit the data. The AMI meters will not use
10 cellular data to communicate with PNM’s back-end billing system. The meters for the
11 TOD pilot are the same as being used for the TEP.

12

13 **Q. PLEASE DESCRIBE THE BILL GUARANTEE THAT PNM PLANS TO**
14 **OFFER TO RESIDENTIAL AND SMALL POWER CUSTOMERS WHO SIGN**
15 **UP FOR THE TOD PILOT.**

16 **A.** PNM knows that there is a very small percentage of residential and small power
17 customers who have experience with a TOU or TOD rate and that recruiting those two
18 customer classes into this pilot could be challenging. To mitigate the concerns that
19 those customers may have about not being able to shift their usage, PNM plans to offer
20 a bill guarantee to residential and small power customers only. The bill guarantee will
21 be calculated once at the end of a customer’s first twelve consecutive months on the
22 pilot rate. During the twelve months, the customer must be at the same premises. After
23 the twelve months, PNM will calculate what the customer would have paid under their

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1 original rate and what they paid under the pilot TOD rate option. The calculation will
2 include all riders, fees, and taxes. If the customer paid more under the pilot TOD rate,
3 then PNM will credit the difference on the customer's bill. This bill guarantee will
4 only be available one time per customer under the conditions just discussed.

5

6 **Q. HOW WILL PNM EVALUATE THE PILOT?**

7 **A.** PNM will contract with a third-party evaluator to develop metrics of success and assess
8 the pilot after two full years of the pilot. PNM has already started working with a
9 potential evaluator to help develop an experimental design that will allow the Company
10 to measure the impact of load shifting by customers. The recommended experimental
11 design is one called "recruit and delay," where some customers who request the rate
12 have their meter exchanged but are placed in a control group for a limited period of
13 time before they are moved onto the pilot TOD rate. Their usage data will be the
14 baseline hourly data upon which comparisons are made. This is necessary since the
15 vast majority of residential customers currently do not have interval meters from which
16 to measure their hourly energy consumption.

17

18 **Q. WHAT WILL PNM'S MEASURES OF SUCCESS BE FOR THE PILOT?**

19 **A.** PNM plans to use three primary metrics for measuring success. These are: (1) customer
20 satisfaction; (2) the percentage of load shift / bill savings; and (3) recruitment
21 efficiency. These metrics summarize the principal goals of the pilot. Customer
22 satisfaction is key to customers staying on the rate and influencing their usage behavior.
23 Percentage load shift and bill savings assesses the extent to which the rate achieves the

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1 goal of shifting energy off peak, reducing the cost to serve customers and saving
2 customers money. Last, recruitment efficiency is a key indicator of the likely ramp-up
3 of a future full-scale program.

4
5 **Q. HOW WILL PNM PROMOTE AND EDUCATE CUSTOMERS ABOUT THE**
6 **PILOT TOD RATE OPTION?**

7 **A.** Initially in 2023, PNM plans to explore the following options for the program:
8 development of a TOD educational page that links off of the main PNM website;
9 circulation of bill inserts to customers explaining the TOD pilot upon Commission
10 approval; messaging that provides information about the TOD pilot while customers
11 are on hold with PNM customer service representatives; low-income customer outreach
12 events to educate low-income customers on the pilot program and how those customers
13 may save money by shifting energy usage off peak; development of a focus group to
14 determine how best to communicate with customers about the TOD pilot; establishment
15 of an informational table at the public library regarding the TOD pilot; and Customer
16 Service Call Center training for the representatives so that they can talk about the
17 program to customers. The goal for 2023 is to develop a robust educational and
18 recruitment effort and get outreach started and end the year with a waitlist of interested
19 customers. PNM acknowledges that while it is important to get started right away, it
20 is equally important that customers understand that this rate and program depend on
21 Commission approval and that in 2023, PNM can only put them on a waitlist such that
22 the customers may be contacted as soon as the pilot TOD rate details are finalized.

23

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1 **Q. PLEASE SUMMARIZE THE COSTS REQUIRED TO IMPLEMENT THE**
2 **TOD PROGRAM.**

3 **A.** PNM is estimating that the TOD program will require additional O&M expenses to run
4 and maintain the program. During the Test Period, PNM estimates it will incur
5 approximately \$1.3 million of outside services and approximately \$0.2 million of
6 internal labor. Please see PNM Table HMP-13 below for a summary of projected
7 expenses related to the TOD program.

8

PNM Table HMP-13

PNM Table HMP – 13 TOD Program Expenses	
Non-Labor	
- Energy Management Tool	885,000
- Website Design	350,000
- Program Evaluation	125,000
Total Non-Labor	1,360,000
Labor	
- Program Manager & Analyst	217,000
Total Test Period Expenses	<u>1,577,000</u>

9

10

11 **Q. PLEASE DETAIL THE OUTSIDE SERVICES EXPENSE PNM ANTICIPATES**
12 **IT WILL INCUR DURING THE TEST PERIOD TO RUN AND MAINTAIN**
13 **THE TOD PROGRAM.**

14 **A.** The \$1,360,000 expense associated with outside services includes expenses to
15 subscribe to a data management tool, to build and design a website, and to properly

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1 evaluate the success of the program. PNM witness Sanders discusses how these
2 expenses were included in the Test Period annual revenue requirement.

3
4 **Q. PLEASE EXPLAIN THE INTERNAL LABOR EXPENSES PNM**
5 **ANTICIPATES IT WILL INCUR DURING THE TEST PERIOD TO RUN AND**
6 **MAINTAIN THE TOD PROGRAM.**

7 **A.** The \$217,000 expense associated with internal labor includes hiring two full-time
8 employees to manage the program and to analyze TOD data. PNM anticipates hiring
9 the two additional employees in mid-2023 to properly implement the program. PNM
10 witness Sanders discusses how these expenses were included and escalated in the Test
11 Period annual revenue requirement.

12

13 **XII. CONCLUSION**

14
15 **Q. PLEASE SUMMARIZE YOUR FINDINGS.**

16 **A.** My testimony demonstrates that PNM's rate design proposals result in reasonable rates
17 for PNM's customers. While PNM's banding proposal mitigates the rate impacts of
18 this case on residential customers by ensuring that no customer class has a rate
19 decrease, PNM's rate design proposal nonetheless seeks to reinforce cost causation
20 principles by proposing to collect all customer-related and demand-related costs from
21 the customer and demand charges for most customer classes. PNM also proposes to
22 maintain the current Block 1 energy rate for Rate Schedule 1A to mitigate the impact
23 of this rate case on low-income customer who are energy burdened.

24

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1 My testimony also details PNM's efforts to move toward a modern rate design by
2 implementing TOD pilot rates for most customer classes. I also detail various changes
3 to tariffs and address compliances items from PNM's prior rate cases.

4

5 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

6 **A. Yes.**

GCG#530150

Background and Qualifications

PNM Exhibit HMP-1

Is contained in the following 2 pages.

HEIDI M. PITTS: EDUCATIONAL AND PROFESSIONAL SUMMARY

Name: Heidi M. Pitts

Address: Public Service Company of New Mexico
414 Silver Ave SW
Albuquerque, New Mexico 87102

Position: Lead Pricing Analyst

Education: University of Kansas, BA in Spanish
University of New Mexico, MA and Ph.D. in Economics

Employment: Public Service Company of New Mexico, April 2019 to present
Lead Pricing Analyst, January 2021 to present
Senior Pricing Analyst, April 2019 – January 2021

New Mexico Public Regulation Commission, April 2014 – April 2019
Staff Economist
NM Representative at CAWG Southwest Power Pool

Center for Development and Disability, University of New Mexico, Jan. 2011 – April 2014
Health Policy Analyst

University of New Mexico, Department of Economics, Jan. 2008 – December 2010
Research Assistant on grant conducting economic valuation surveys on
residential customers of ABCWUA

Testimony Filed Before the New Mexico Public Regulation Commission:

<u>Case Number</u>	<u>Proceeding/Subject Matter</u>
14-00150-UT	Public Service Company of New Mexico, Underground Rider City of Rio Rancho
14-00158-UT	Public Service Company of New Mexico, 2015 Renewable Energy Portfolio Procurement Plan
14-00273-UT	New Mexico Gas Company, 2015-16 Energy Efficiency Program
14-00337-UT	Public Service Company of New Mexico, Underground Rider City of Albuquerque
15-00038-UT	Raton Natural Gas Company, Revision to Retail Natural Gas Rates
15-00280-UT	El Paso Electric Company, Issuance of long-term debt financing
15-00127-UT	El Paso Electric Company, Revision to Retail Electric Rates
15-00295-UT	New Mexico Gas Company, 2016 Energy Efficiency Program
15-00247-UT	Raton Natural Gas Company, 2016 Energy Efficiency Program
15-00261-UT	Public Service Company of New Mexico, Revision to Retail Electric Rates
15-00312-UT	Public Service Company of New Mexico, AMI Application
16-00207-UT	Public Service Company of New Mexico, Issuance of pollution control bonds and revolving credit facility
16-00096-UT	Public Service Company of New Mexico, 2017 Energy Efficiency Program

16-00021-UT	Zia Natural Gas Company, 2016-17 Energy Efficiency Program
16-00185-UT	El Paso Electric Company, 2017 Energy Efficiency Program
16-00270-UT	Raton Natural Gas Company, 2016-17 Energy Efficiency Program
16-00331-UT	South Hills Water Company, Approval of loan from Bank of Albuquerque
17-00022-UT	NOPR to amend IRP Rule to include energy storage resources
17-00126-UT	Public Service Company of New Mexico, Issuance of senior unsecured notes and revolving credit facility
17-00044-UT	Southwestern Public Service Company, Application for CCN for Sagamore and Hale Wind Projects and Bonita PPA
17-00046-UT	NOPR Investigation into various commission utility ratemaking policies and methodologies
17-00076-UT	Public Service Company of New Mexico, 2018 Energy Efficiency Program
17-00129-UT	Public Service Company of New Mexico, 2018 Renewable Energy Portfolio Procurement Plan
17-00261-UT	Notice of Inquiry, Investigation into feasibility of PNM joining Southwest Power Pool
17-00255-UT	Southwestern Public Service Company, Revision to Retail Electric Rates
18-00044-UT	Lea County Electric Cooperative, Inc., Application for Continued Participation in the Southwest Power Pool
18-00018-UT	Zia Natural Gas Company, Revision of Retail Electric Rates
18-00158-UT	Public Service Company of New Mexico, 2019 Renewable Energy Portfolio Procurement Plan
18-00256-UT	Public Service Company of New Mexico, Approval of revolving credit facility extensions
18-00038-UT	New Mexico Gas Company, Revision of Retail Electric Rates
18-00261-UT	Public Service Company of New Mexico, Western Energy Imbalance Market
18-00124-UT	Epcor Water New Mexico Inc., Adjustment of Water Rates for Clovis District
20-00124-UT	Public Service Company of New Mexico, 2021 Renewable Energy Portfolio Procurement Plan
20-00237-UT	Public Service Company of New Mexico, Transportation Electrification Program
21-00143-UT	Public Service Company of New Mexico, 2022 Renewable Energy Portfolio Procurement Plan
22-00143-UT	Public Service Company of New Mexico, 2023 Renewable Energy Portfolio Procurement Plan

Rate Design Model

PNM Exhibit HMP-2

Is contained in the following 174 pages.

Tab: COS_Upload

PNM Exhibit HMP-2

		Residential	Small Power	General Power
		Schedule 1	Schedule 2	Schedule 3B
	PNM Retail	Residential	Small Power	General Power
TOTAL NON-FUEL REVENUE REQUIREMENTS				
Production-Demand	287,370,134	145,654,605	30,171,873	49,088,328
Production-Energy-Fuel	-	-	-	-
Production-Energy-Non-Fuel	42,539,833	16,290,213	4,650,918	8,112,247
Transmission-Demand	106,036,783	49,536,741	10,271,946	16,397,838
Distribution-Demand-Subs	35,475,810	16,889,260	4,727,479	6,004,494
Distribution-Demand-Primary	119,119,369	61,143,314	17,114,647	21,737,758
Distribution-Demand-Secondary	49,477,769	28,859,208	8,077,991	10,260,067
Distribution-Customer-Services	14,262,739	12,397,925	1,549,689	169,086
Distribution-Customer-Meters	31,039,914	20,553,557	6,433,829	2,174,461
Distribution-Customer-Meter Reading	19,982,371	17,805,788	2,003,314	120,440
Distribution-Customer-Billing & Collections	43,914,028	40,065,370	3,841,098	121,106
Distribution-Customer-Service & Info	-	-	-	-
Distribution-Customer-Other	41,760,929	27,269,515	3,687,518	1,741,919
TOTAL NON-FUEL REVENUE REQUIREMENTS	790,979,679	436,465,496	92,530,301	115,927,744

	General Power	Large Power	Mines	Irrigation
	Schedule 3C GP Low LF	Schedule 4 Large Power	Schedule 5 Industrial Power	Schedule 10 Irrigation
TOTAL NON-FUEL REVENUE REQUIREMENTS				
Production-Demand	5,054,929	25,937,896	650,212	720,589
Production-Energy-Fuel	-	-	-	-
Production-Energy-Non-Fuel	957,330	4,809,762	144,581	120,665
Transmission-Demand	1,674,345	8,502,466	204,961	235,345
Distribution-Demand-Subs	1,041,563	3,160,415	(0)	106,199
Distribution-Demand-Primary	3,770,717	11,441,486	-	384,468
Distribution-Demand-Secondary	1,779,751	-	-	181,466
Distribution-Customer-Services	41,849	44,760	271	15,751
Distribution-Customer-Meters	538,187	575,617	3,489	202,565
Distribution-Customer-Meter Reading	29,809	5,973	36	11,220
Distribution-Customer-Billing & Collections	(60,500)	(87,207)	73	22,482
Distribution-Customer-Service & Info	-	-	-	-
Distribution-Customer-Other	227,147	922,538	28,029	39,320
TOTAL NON-FUEL REVENUE REQUIREMENTS	15,055,129	55,313,705	1,031,652	2,040,071

	Wtr/Swg Pumping	Universities	Manufacturing	Industrial
	Schedule 11	Schedule 15	Schedule 30	Schedule 33B
	Water & Sewage	Industrial Power	Industrial Power	Large Service
TOTAL NON-FUEL REVENUE REQUIREMENTS				
Production-Demand	4,187,241	1,141,056	18,615,375	58,375
Production-Energy-Fuel	-	-	-	-
Production-Energy-Non-Fuel	911,355	243,165	3,568,551	16,777
Transmission-Demand	1,258,439	357,706	5,941,318	17,897
Distribution-Demand-Subs	787,429	(0)	2,066,462	(0)
Distribution-Demand-Primary	2,850,687	-	-	-
Distribution-Demand-Secondary	-	-	-	-
Distribution-Customer-Services	40,965	271	271	543
Distribution-Customer-Meters	526,812	3,489	3,489	6,977
Distribution-Customer-Meter Reading	5,466	36	36	72
Distribution-Customer-Billing & Collections	10,953	73	73	145
Distribution-Customer-Service & Info	-	-	-	-
Distribution-Customer-Other	173,082	48,458	646,073	3,354
TOTAL NON-FUEL REVENUE REQUIREMENTS	10,752,429	1,794,253	30,841,647	104,140

	Schedule 35B Lg Power Service	Schedule 36B Special Service Rate	Private Lighting Schedule 6 Priv. Area Light	Streetlighting Schedule 20 Streetlighting
TOTAL NON-FUEL REVENUE REQUIREMENTS				
Production-Demand	4,074,797	1,278,843	260,182	475,835
Production-Energy-Fuel	-	-	-	-
Production-Energy-Non-Fuel	926,680	1,578,321	73,858	135,410
Transmission-Demand	1,287,262	10,179,053	60,625	110,841
Distribution-Demand-Subs	506,887	-	69,810	115,813
Distribution-Demand-Primary	-	-	252,730	423,562
Distribution-Demand-Secondary	-	-	119,287	199,998
Distribution-Customer-Services	1,085	271	-	-
Distribution-Customer-Meters	13,954	3,489	-	-
Distribution-Customer-Meter Reading	145	36	-	-
Distribution-Customer-Billing & Collections	290	73	-	-
Distribution-Customer-Service & Info	-	-	-	-
Distribution-Customer-Other	165,818	295,319	1,347,880	5,164,959
TOTAL NON-FUEL REVENUE REQUIREMENTS	6,976,917	13,335,405	2,184,372	6,626,418

Tab: Unbundled

PNM Exhibit HMP-2

Unbundled

COLUMN:		1	2	3	
Line SCHEDULE:		1A	1B	2A	
1	DEMAND COMPONENTS	\$ 597,479,866	\$ 301,759,656	\$ 323,471	\$ 69,183,393
2	Demand Production	\$ 287,370,134	\$ 145,498,637	\$ 155,967	\$ 29,665,660
3	Demand Transmission	\$ 106,036,783	\$ 49,483,697	\$ 53,044	\$ 10,099,607
4	Demand Distribution Substation	\$ 35,475,810	\$ 16,871,175	\$ 18,085	\$ 4,648,163
5	Demand Distribution Primary	\$ 119,119,369	\$ 61,077,842	\$ 65,472	\$ 16,827,503
6	Demand Distribution Secondary	\$ 49,477,769	\$ 28,828,305	\$ 30,903	\$ 7,942,461
7	ENERGY COMPONENTS	\$ 42,539,833	\$ 16,272,770	\$ 17,444	\$ 4,572,887
8	Energy Fuel	\$ -	\$ -	\$ -	\$ -
9	Energy Non Fuel	\$ 42,539,833	\$ 16,272,770	\$ 17,444	\$ 4,572,887
10	CUSTOMER COMPONENTS	\$ 150,959,981	\$ 117,965,701	\$ 126,453	\$ 17,221,580
11	Customer Services	\$ 14,262,739	\$ 12,384,650	\$ 13,276	\$ 1,523,689
12	Customer Meters	\$ 31,039,914	\$ 20,531,548	\$ 22,009	\$ 6,325,885
13	Customer Meter Reading	\$ 19,982,371	\$ 17,786,721	\$ 19,066	\$ 1,969,703
14	Customer Billing & Collections	\$ 43,914,028	\$ 40,022,468	\$ 42,902	\$ 3,776,653
15	Customer Service & Info	\$ -	\$ -	\$ -	\$ -
16	Customer Other	\$ 41,760,929	\$ 27,240,315	\$ 29,200	\$ 3,625,650
17	TOTAL COMPANY	\$ 790,979,679	\$ 435,998,128	\$ 467,368	\$ 90,977,859
18	Total Non-Fuel Revenue Requirements	\$ 790,979,679	\$ 435,998,128	\$ 467,368	\$ 90,977,859
19	<u>Target Revenue Requirements at Full Cost of Service</u>	<u>\$ 790,979,679</u>	<u>\$ 435,998,128</u>	<u>\$ 467,368</u>	<u>\$ 90,977,859</u>

Unbundled					
COLUMN:	4	5	6	7	
Line SCHEDULE:	2B	3B/3D	3C/3E	4B	
1	DEMAND COMPONENTS	\$ 1,180,542	\$ 103,488,485	\$ 13,321,306	\$ 49,042,263
2	Demand Production	\$ 506,213	\$ 49,088,328	\$ 5,054,929	\$ 25,937,896
3	Demand Transmission	\$ 172,339	\$ 16,397,838	\$ 1,674,345	\$ 8,502,466
4	Demand Distribution Substation	\$ 79,316	\$ 6,004,494	\$ 1,041,563	\$ 3,160,415
5	Demand Distribution Primary	\$ 287,144	\$ 21,737,758	\$ 3,770,717	\$ 11,441,486
6	Demand Distribution Secondary	\$ 135,530	\$ 10,260,067	\$ 1,779,751	\$ -
7	ENERGY COMPONENTS	\$ 78,031	\$ 8,112,247	\$ 957,330	\$ 4,809,762
8	Energy Fuel	\$ -	\$ -	\$ -	\$ -
9	Energy Non Fuel	\$ 78,031	\$ 8,112,247	\$ 957,330	\$ 4,809,762
10	CUSTOMER COMPONENTS	\$ 293,868	\$ 4,327,012	\$ 776,493	\$ 1,461,680
11	Customer Services	\$ 26,000	\$ 169,086	\$ 41,849	\$ 44,760
12	Customer Meters	\$ 107,945	\$ 2,174,461	\$ 538,187	\$ 575,617
13	Customer Meter Reading	\$ 33,611	\$ 120,440	\$ 29,809	\$ 5,973
14	Customer Billing & Collections	\$ 64,445	\$ 121,106	\$ (60,500)	\$ (87,207)
15	Customer Service & Info	\$ -	\$ -	\$ -	\$ -
16	Customer Other	\$ 61,868	\$ 1,741,919	\$ 227,147	\$ 922,538
17	TOTAL COMPANY	\$ 1,552,441	\$ 115,927,744	\$ 15,055,129	\$ 55,313,705
18	Total Non-Fuel Revenue Requirements	\$ 1,552,441	\$ 115,927,744	\$ 15,055,129	\$ 55,313,705
19	<u>Target Revenue Requirements at Full Cost of Service</u>	\$ 1,552,441	\$ 115,927,744	\$ 15,055,129	\$ 55,313,705

Unbundled					
COLUMN:	8	9	10	11	
Line SCHEDULE:	5B	10A	10B	11B	
1	DEMAND COMPONENTS	\$ 855,173	\$ 288,172	\$ 1,339,895	\$ 9,083,796
2	Demand Production	\$ 650,212	\$ 127,546	\$ 593,043	\$ 4,187,241
3	Demand Transmission	\$ 204,961	\$ 41,657	\$ 193,688	\$ 1,258,439
4	Demand Distribution Substation	\$ (0)	\$ 18,798	\$ 87,402	\$ 787,429
5	Demand Distribution Primary	\$ -	\$ 68,052	\$ 316,416	\$ 2,850,687
6	Demand Distribution Secondary	\$ -	\$ 32,120	\$ 149,346	\$ -
7	ENERGY COMPONENTS	\$ 144,581	\$ 21,358	\$ 99,307	\$ 911,355
8	Energy Fuel	\$ -	\$ -	\$ -	\$ -
9	Energy Non Fuel	\$ 144,581	\$ 21,358	\$ 99,307	\$ 911,355
10	CUSTOMER COMPONENTS	\$ 31,898	\$ 51,568	\$ 239,771	\$ 757,278
11	Customer Services	\$ 271	\$ 2,788	\$ 12,963	\$ 40,965
12	Customer Meters	\$ 3,489	\$ 35,855	\$ 166,711	\$ 526,812
13	Customer Meter Reading	\$ 36	\$ 1,986	\$ 9,234	\$ 5,466
14	Customer Billing & Collections	\$ 73	\$ 3,979	\$ 18,503	\$ 10,953
15	Customer Service & Info	\$ -	\$ -	\$ -	\$ -
16	Customer Other	\$ 28,029	\$ 6,960	\$ 32,360	\$ 173,082
17	TOTAL COMPANY	\$ 1,031,652	\$ 361,098	\$ 1,678,973	\$ 10,752,429
18	Total Non-Fuel Revenue Requirements	\$ 1,031,652	\$ 361,098	\$ 1,678,973	\$ 10,752,429
19	<u>Target Revenue Requirements at Full Cost of Service</u>	\$ <u>1,031,652</u>	\$ <u>361,098</u>	\$ <u>1,678,973</u>	\$ <u>10,752,429</u>

Unbundled					
COLUMN:	12	13	14	15	
Line SCHEDULE:	15B	30B	33B	35B	
1	DEMAND COMPONENTS	\$ 1,498,762	\$ 26,623,154	\$ 76,272	\$ 5,868,945
2	Demand Production	\$ 1,141,056	\$ 18,615,375	\$ 58,375	\$ 4,074,797
3	Demand Transmission	\$ 357,706	\$ 5,941,318	\$ 17,897	\$ 1,287,262
4	Demand Distribution Substation	\$ (0)	\$ 2,066,462	\$ (0)	\$ 506,887
5	Demand Distribution Primary	\$ -	\$ -	\$ -	\$ -
6	Demand Distribution Secondary	\$ -	\$ -	\$ -	\$ -
7	ENERGY COMPONENTS	\$ 243,165	\$ 3,568,551	\$ 16,777	\$ 926,680
8	Energy Fuel	\$ -	\$ -	\$ -	\$ -
9	Energy Non Fuel	\$ 243,165	\$ 3,568,551	\$ 16,777	\$ 926,680
10	CUSTOMER COMPONENTS	\$ 52,327	\$ 649,942	\$ 11,091	\$ 181,292
11	Customer Services	\$ 271	\$ 271	\$ 543	\$ 1,085
12	Customer Meters	\$ 3,489	\$ 3,489	\$ 6,977	\$ 13,954
13	Customer Meter Reading	\$ 36	\$ 36	\$ 72	\$ 145
14	Customer Billing & Collections	\$ 73	\$ 73	\$ 145	\$ 290
15	Customer Service & Info	\$ -	\$ -	\$ -	\$ -
16	Customer Other	\$ 48,458	\$ 646,073	\$ 3,354	\$ 165,818
17	TOTAL COMPANY	\$ 1,794,253	\$ 30,841,647	\$ 104,140	\$ 6,976,917
18	Total Non-Fuel Revenue Requirements	\$ 1,794,253	\$ 30,841,647	\$ 104,140	\$ 6,976,917
19	<u>Target Revenue Requirements at Full Cost of Service</u>	\$ <u>1,794,253</u>	\$ <u>30,841,647</u>	\$ <u>104,140</u>	\$ <u>6,976,917</u>

	COLUMN:	16	17	18
Line	SCHEDULE:	36B	6	20
1	DEMAND COMPONENTS	\$ 11,457,896	\$ 762,634	\$ 1,326,049
2	Demand Production	\$ 1,278,843	\$ 260,182	\$ 475,835
3	Demand Transmission	\$ 10,179,053	\$ 60,625	\$ 110,841
4	Demand Distribution Substation	\$ -	\$ 69,810	\$ 115,813
5	Demand Distribution Primary	\$ -	\$ 252,730	\$ 423,562
6	Demand Distribution Secondary	\$ -	\$ 119,287	\$ 199,998
7	ENERGY COMPONENTS	\$ 1,578,321	\$ 73,858	\$ 135,410
8	Energy Fuel	\$ -	\$ -	\$ -
9	Energy Non Fuel	\$ 1,578,321	\$ 73,858	\$ 135,410
10	CUSTOMER COMPONENTS	\$ 299,188	\$ 1,347,880	\$ 5,164,959
11	Customer Services	\$ 271	\$ -	\$ -
12	Customer Meters	\$ 3,489	\$ -	\$ -
13	Customer Meter Reading	\$ 36	\$ -	\$ -
14	Customer Billing & Collections	\$ 73	\$ -	\$ -
15	Customer Service & Info	\$ -	\$ -	\$ -
16	Customer Other	\$ 295,319	\$ 1,347,880	\$ 5,164,959
17	TOTAL COMPANY	\$ 13,335,405	\$ 2,184,372	\$ 6,626,418
18	Total Non-Fuel Revenue Requirements	\$ 13,335,405	\$ 2,184,372	\$ 6,626,418
19	<u>Target Revenue Requirements at Full Cost of Service</u>	<u>\$ 13,335,405</u>	<u>\$ 2,184,372</u>	<u>\$ 6,626,418</u>

Tab: Banding

PNM Exhibit HMP-2

Banding

COLUMN:		1	2	
Line SCHEDULE:		1A	1B	
1	Revenues at Existing Rates	727,214,365	348,687,496	373,776
2	Proposed Revenues at Full Cost of Service	790,979,679	435,998,128	467,368
3	Adjustments to Revenues at Full Cost of Service			
4	Adjusted Proposed Revenues	790,979,679	435,998,128	467,368
5	Total Non-Fuel Revenue Deficiency	63,765,315	87,310,631	93,593
6	% Increase Required at Adj Proposed Revenue	8.77%	25.04%	25.04%
		Lock	Lock	
7	Target Increase Percentage for Banded Classes		9.65%	9.65%
8	Proposed Revenues at Banded Increase	790,979,679	382,319,374	409,827
9	% Proposed Increase (Decrease) at Banded Increase	8.77%	9.65%	9.65%
10	To which components should the cost-based/banded differential be applied?			
11	Demand Production	FALSE		
12	Demand Transmission	FALSE		
13	Demand Distribution Substation	FALSE		
14	Demand Distribution Primary	FALSE		
15	Demand Distribution Secondary	FALSE		
16	Energy Fuel	TRUE		
17	Energy Non Fuel	TRUE		
18	Customer Services	FALSE		
19	Customer Meters	FALSE		
20	Customer Meter Reading	FALSE		
21	Customer Billing & Collections	FALSE		
22	Customer Service & Info	FALSE		
23	Customer Other	FALSE		
24	BANDED REVENUE REQUIREMENT BY COMPONENT			
25	Demand	597,479,866	301,759,656	323,471
26	Demand Production	287,370,134	145,498,637	155,967
27	Demand Transmission	106,036,783	49,483,697	53,044
28	Demand Distribution Substation	35,475,810	16,871,175	18,085
29	Demand Distribution Primary	119,119,369	61,077,842	65,472
30	Demand Distribution Secondary	49,477,769	28,828,305	30,903
31	Energy	42,539,833	(37,405,984)	(40,097)
32	Energy Fuel	-	-	-
33	Energy Non Fuel	42,539,833	(37,405,984)	(40,097)
34	Customer	150,959,981	117,965,701	126,453
35	Customer Services	14,262,739	12,384,650	13,276
36	Customer Meters	31,039,914	20,531,548	22,009
37	Customer Meter Reading	19,982,371	17,786,721	19,066
38	Customer Billing & Collections	43,914,028	40,022,468	42,902
39	Customer Service & Info	-	-	-
40	Customer Other	41,760,929	27,240,315	29,200
41	TOTAL BANDED REVENUE REQUIREMENT	790,979,679	382,319,374	409,827
42	Check	-	-	-

Banding

COLUMN:	12	13	14	15	16	17	18
Line SCHEDULE:	15B	30B	33B	35B	36B	6	20
1 Revenues at Existing Rates	3,716,037	31,338,293	226,232	7,368,035	17,297,596	2,421,948	3,886,540
2 Proposed Revenues at Full Cost of Service	1,794,253	30,841,647	104,140	6,976,917	13,335,405	2,184,372	6,626,418
3 Adjustments to Revenues at Full Cost of Service							
4 Adjusted Proposed Revenues	1,794,253	30,841,647	104,140	6,976,917	13,335,405	2,184,372	6,626,418
5 Total Non-Fuel Revenue Deficiency	(1,921,784)	(496,646)	(122,092)	(391,117)	(3,962,191)	(237,576)	2,739,878
6 % Increase Required at Adj Proposed Revenue	(51.72%)	(1.58%)	(53.97%)	(5.31%)	(22.91%)	(9.81%)	70.50%
	Lock	Lock	Lock	Lock	Lock	Lock	Lock
7 Target Increase Percentage for Banded Classes	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	9.65%
8 Proposed Revenues at Banded Increase	4,009,553	33,813,587	244,102	7,950,008	18,663,868	2,613,249	4,261,407
9 % Proposed Increase (Decrease) at Banded Increase	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	9.65%
10 To which components should the cost-based/banded differential be applied?							
11 Demand Production							
12 Demand Transmission							
13 Demand Distribution Substation							
14 Demand Distribution Primary							
15 Demand Distribution Secondary							
16 Energy Fuel							
17 Energy Non Fuel							
18 Customer Services							
19 Customer Meters							
20 Customer Meter Reading							
21 Customer Billing & Collections							
22 Customer Service & Info							
23 Customer Other							
24 BANDED REVENUE REQUIREMENT BY COMPONENT							
25 Demand	1,498,762	26,623,154	76,272	5,868,945	11,457,896	762,634	1,326,049
26 Demand Production	1,141,056	18,615,375	58,375	4,074,797	1,278,843	260,182	475,835
27 Demand Transmission	357,706	5,941,318	17,897	1,287,262	10,179,053	60,625	110,841
28 Demand Distribution Substation	(0)	2,066,462	(0)	506,887	-	69,810	115,813
29 Demand Distribution Primary	-	-	-	-	-	252,730	423,562
30 Demand Distribution Secondary	-	-	-	-	-	119,287	199,998
31 Energy	2,458,464	6,540,491	156,738	1,899,771	6,906,784	502,735	(2,229,601)
32 Energy Fuel	-	-	-	-	-	-	-
33 Energy Non Fuel	2,458,464	6,540,491	156,738	1,899,771	6,906,784	502,735	(2,229,601)
34 Customer	52,327	649,942	11,091	181,292	299,188	1,347,880	5,164,959
35 Customer Services	271	271	543	1,085	271	-	-
36 Customer Meters	3,489	3,489	6,977	13,954	3,489	-	-
37 Customer Meter Reading	36	36	72	145	36	-	-
38 Customer Billing & Collections	73	73	145	290	73	-	-
39 Customer Service & Info	-	-	-	-	-	-	-
40 Customer Other	48,458	646,073	3,354	165,818	295,319	1,347,880	5,164,959
41 TOTAL BANDED REVENUE REQUIREMENT	4,009,553	33,813,587	244,102	7,950,008	18,663,868	2,613,249	4,261,407
42 Check	-	-	-	-	-	-	-

Tab: Allocation

PNM Exhibit HMP-2

Allocation

COLUMN:	1	2	3	4	5	6	7		
Line SCHEDULE:	1A	1B	2A	2B	3B/3D	3C/3E	4B		
1	TOTAL BANDED REVENUE REQUIREMENT	790,979,679	382,319,374	409,827	107,404,800	1,832,750	128,577,499	23,132,993	62,570,764
2	CUSTOMER REVENUE ALLOCATION								
3	Starting Customer Revenue Requirement	150,959,981	117,965,701	126,453	17,221,580	293,868	4,327,012	776,493	1,461,680
4	Customer Revenue Allocation Methodology	% Inc	% Inc	% Inc	Set Value	COS	COS	COS	COS
5	% Proposed Increase (Decrease) to Customer Revenue	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%
6	Set Charge Values								
7	Customer Charge	14.22000	42.28000	0.00000	11.33000	0.00000	0.00000	0.00000	0.00000
8	Meter Charge		10.74000		12.33000				
9	Current Customer Revenue	65,426,693	41,958,243	38,493	10,303,488	169,689	3,259,217	809,435	1,158,874
10	Proposed Customer Revenue Allocation	94,183,913	62,937,365	57,739	15,455,233	254,426	4,327,012	776,493	1,461,680
11	Proposed Customer Revenue Increase/(Decrease)	28,757,220	20,979,122	19,246	5,151,744	84,737	1,067,795	(32,942)	302,806
12	Amount of Customer Revenue Shifted to Demand	56,776,068	55,028,337	68,715	1,766,347	39,442	-	-	-
13	DEMAND REVENUE ALLOCATION								
14	Starting Demand Revenue Requirement	597,479,866	301,759,656	323,471	69,183,393	1,180,542	103,488,485	13,321,306	49,042,263
15	Demand Revenue Adjusted for Customer Revenue	654,255,933	356,787,993	392,186	70,949,740	1,219,984	103,488,485	13,321,306	49,042,263
16	Demand Revenue Allocation Methodology	Energy Shift	Energy Shift	Energy Shift	Energy Shift	COS	% Inc	COS	COS
17	% Proposed Increase (Decrease) to Demand Revenue	0.00%	0.00%	0.00%	0.00%	10.00%	100.00%	10.00%	10.00%
18	Set Charge Values								
19	Primary Summer					0.00000	0.00000	0.00000	0.00000
20	Primary Non-Summer					0.00000	0.00000	0.00000	0.00000
21	Secondary Summer					0.00000	0.00000	0.00000	0.00000
22	Secondary Non-Summer					0.00000	0.00000	0.00000	0.00000
23	% Demand Revenue Shift to Energy	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
24	Current Demand Revenue	171,120,608	-	-	-	-	82,105,513	6,605,199	38,070,168
25	Post-Allocation Demand Revenue Allocation	212,114,631	-	-	-	-	103,488,485	13,210,397	49,042,263
26	Reactive Revenue	186,229	-	-	-	-	38,059	14,108	51,945
27	Proposed Demand Revenue Allocation	211,928,402	-	-	-	-	103,450,426	13,196,290	48,990,318
28	Proposed Demand Revenue Increase/(Decrease)	40,994,023	-	-	-	-	21,382,972	6,605,199	10,972,095
29	Amount of Demand Revenue Shifted to Energy	442,141,302	356,787,993	392,186	70,949,740	1,219,984	-	110,908	-

Allocation

COLUMN:	8	9	10	11	12	13	14	15	16
Line SCHEDULE:	5B	10A	10B	11B	15B	30B	33B	35B	36B
1 TOTAL BANDED REVENUE REQUIREMENT	2,071,892	363,185	1,688,678	9,052,142	4,009,553	33,813,587	244,102	7,950,008	18,663,868
2 CUSTOMER REVENUE ALLOCATION									
3 Starting Customer Revenue Requirement	31,898	51,568	239,771	757,278	52,327	649,942	11,091	181,292	299,188
4 Customer Revenue Allocation Methodology	COS	% Inc	% Inc	COS	COS	COS	COS	COS	COS
5 % Proposed Increase (Decrease) to Customer Revenue	50.00%	50.00%	50.00%	0.00%	0.00%	50.00%	0.00%	50.00%	50.00%
6 Set Charge Values									
7 Customer Charge	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8 Meter Charge			0.00000						
9 Current Customer Revenue	36,888	12,398	25,131	825,439	43,995	290,952	10,728	130,765	44,470
10 Proposed Customer Revenue Allocation	31,898	18,597	37,696	757,278	52,327	649,942	11,091	181,292	299,188
11 Proposed Customer Revenue Increase/(Decrease)	(4,991)	6,199	12,565	(68,160)	8,332	358,990	363	50,527	254,718
12 Amount of Customer Revenue Shifted to Demand	-	32,970	202,075	-	-	-	-	-	-
13 DEMAND REVENUE ALLOCATION									
14 Starting Demand Revenue Requirement	855,173	288,172	1,339,895	9,083,796	1,498,762	26,623,154	76,272	5,868,945	11,457,896
15 Demand Revenue Adjusted for Customer Revenue	855,173	321,143	1,541,970	9,083,796	1,498,762	26,623,154	76,272	5,868,945	11,457,896
16 Demand Revenue Allocation Methodology	COS	Energy Shift	Energy Shift	Energy Shift	COS	COS	COS	COS	Set Value
17 % Proposed Increase (Decrease) to Demand Revenue	0.00%	0.00%	0.00%	0.00%	10.00%	10.00%	5.00%	10.00%	10.00%
18 Set Charge Values									
19 Primary Summer	0.00000				0.00000	0.00000	0.00000	0.00000	4.85000
20 Primary Non-Summer	0.00000				0.00000	0.00000	0.00000	0.00000	0.61000
21 Secondary Summer									
22 Secondary Non-Summer									
23 % Demand Revenue Shift to Energy	0.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24 Current Demand Revenue	1,328,298	-	-	-	3,083,642	25,936,113	100,675	5,711,587	8,179,414
25 Post-Allocation Demand Revenue Allocation	855,173	-	-	-	1,498,762	26,623,154	76,272	5,868,945	11,451,179
26 Reactive Revenue	3,823	-	-	-	-	13,673	64,622	-	-
27 Proposed Demand Revenue Allocation	851,350	-	-	-	1,498,762	26,609,482	11,650	5,868,945	11,451,179
28 Proposed Demand Revenue Increase/(Decrease)	(473,125)	-	-	-	(1,584,879)	687,042	(24,402)	157,358	3,271,765
29 Amount of Demand Revenue Shifted to Energy	-	321,143	1,541,970	9,083,796	-	-	-	-	6,717

Allocation

COLUMN:	17	18
Line SCHEDULE:	6	20
1 TOTAL BANDED REVENUE REQUIREMENT	2,613,249	4,261,407
2 CUSTOMER REVENUE ALLOCATION		
3 Starting Customer Revenue Requirement	1,347,880	5,164,959
4 Customer Revenue Allocation Methodology	% Inc	% Inc
5 % Proposed Increase (Decrease) to Customer Revenue	7.90%	9.65%
6 Set Charge Values		
7 Customer Charge		
8 Meter Charge		
9 Current Customer Revenue	2,421,948	3,886,540
10 Proposed Customer Revenue Allocation	2,613,249	4,261,407
11 Proposed Customer Revenue Increase/(Decrease)	191,301	374,868
12 Amount of Customer Revenue Shifted to Demand	(1,265,369)	903,552
13 DEMAND REVENUE ALLOCATION		
14 Starting Demand Revenue Requirement	762,634	1,326,049
15 Demand Revenue Adjusted for Customer Revenue	(502,735)	2,229,601
16 Demand Revenue Allocation Methodology	Energy Shift	Energy Shift
17 % Proposed Increase (Decrease) to Demand Revenue	0.00%	0.00%
18 Set Charge Values		
19 Primary Summer		
20 Primary Non-Summer		
21 Secondary Summer		
22 Secondary Non-Summer		
23 % Demand Revenue Shift to Energy	100.00%	100.00%
24 Current Demand Revenue	-	-
25 Post-Allocation Demand Revenue Allocation	-	-
26 Reactive Revenue	-	-
27 Proposed Demand Revenue Allocation	-	-
28 Proposed Demand Revenue Increase/(Decrease)	-	-
29 Amount of Demand Revenue Shifted to Energy	(502,735)	2,229,601

Allocation

COLUMN:	17	18
Line SCHEDULE:	6	20
30	ENERGY REVENUE ALLOCATION	
31	Starting Energy Revenue Requirement	502,735 (2,229,601)
32	Test Year Other Revenue	
33	Community Solar Recovery	- -
34	IIPR Recovery	- -
35	Proposed Other Revenue	
36	Community Solar Recovery	- -
37	IIPR Recovery	- -
38	Current Energy Revenue	- -
39	Proposed Energy Revenue Allocation	0 -
40	Proposed Energy Revenue Increase/(Decrease)	0 -
41	REVENUE REQUIREMENT BY ALLOCATION	
42	Customer	2,613,249 4,261,407
43	Demand	- -
44	Energy	0 -
45	TOTAL PROPOSED REVENUE ALLOCATION	2,613,249 4,261,407
46	Check	- -
47	BANDED REVENUE CHECK	
48	TOTAL PROPOSED REVENUE ALLOCATION	2,613,249 4,261,407
49	Community Solar Recovery	- -
50	IIPR Recovery	- -
51	Reactive Demand	- -
52	TOTAL BANDED REVENUE REQUIREMENT	2,613,249 4,261,407
53	Check	- -

Tab: Calc

PNM Exhibit HMP-2

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
1A	Customer	Customer Charge	Customer Charge	100.00%
1A	Energy		Block 1 Summer	12.76%
1A	Energy		Block 2 Summer	12.23%
1A	Energy		Block 3 Summer	9.40%
1A	Energy		Block 1 Non-Summer	34.80%
1A	Energy		Block 2 Non-Summer	19.87%
1A	Energy		Block 3 Non-Summer	10.44%
1A	Energy		Whole House EV Rate	0.51%
1A	Other		Community Solar Recovery	
1B	Customer	Customer Charge	Customer Charge	79.74%
1B	Customer	Meter Charge	Meter Charge	20.26%
1B	Energy		Summer On-Peak	15.54%
1B	Energy		Summer Off-Peak	7.97%
1B	Energy		Non-Summer On-Peak	42.67%
1B	Energy		Non-Summer Off-Peak	33.81%
2A	Customer	Customer Charge	Customer Charge	100.00%
2A	Energy		Summer	34.50%
2A	Energy		Non-Summer	65.50%
2A	Other		Community Solar Recovery	
2B	Customer	Customer Charge	Customer Charge	47.89%
2B	Customer	Meter Charge	Meter Charge	52.11%
2B	Energy		Summer On-Peak	20.51%
2B	Energy		Summer Off-Peak	9.75%
2B	Energy		Non-Summer On-Peak	42.72%
2B	Energy		Non-Summer Off-Peak	27.02%
3B	Customer	Customer Charge	Customer Charge	100.00%
3B	Demand	Primary Summer	Primary Summer	2.31%
3B	Demand	Primary Non-Summer	Primary Non-Summer	4.82%
3B	Demand	Secondary Summer	Secondary Summer	32.01%
3B	Demand	Secondary Non-Summer	Secondary Non-Summer	60.86%
3B	Energy		Summer On-Peak	18.92%
3B	Energy		Summer Off-Peak	12.03%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
1A	Customer	Customer Charge	Customer Charge	5,901,300	7.1100000
1A	Energy		Block 1 Summer	527,483,540	0.0779432
1A	Energy		Block 2 Summer	295,403,580	0.1240339
1A	Energy		Block 3 Summer	178,035,220	0.1495326
1A	Energy		Block 1 Non-Summer	1,438,615,170	0.0779432
1A	Energy		Block 2 Non-Summer	559,562,420	0.1070240
1A	Energy		Block 3 Non-Summer	249,256,970	0.1217077
1A	Energy		Whole House EV Rate	-	-
1A	Other		Community Solar Recovery		
1B	Customer	Customer Charge	Customer Charge	1,452	21.1400000
1B	Customer	Meter Charge	Meter Charge	1,452	5.3700000
1B	Energy		Summer On-Peak	274,990	0.1895321
1B	Energy		Summer Off-Peak	439,070	0.0608876
1B	Energy		Non-Summer On-Peak	969,640	0.1475588
1B	Energy		Non-Summer Off-Peak	1,861,640	0.0608876
2A	Customer	Customer Charge	Customer Charge	653,360	15.7700000
2A	Energy		Summer	269,915,270	0.1140665
2A	Energy		Non-Summer	643,365,720	0.0908512
2A	Other		Community Solar Recovery		
2B	Customer	Customer Charge	Customer Charge	10,753	7.5500000
2B	Customer	Meter Charge	Meter Charge	10,753	8.2300000
2B	Energy		Summer On-Peak	1,528,080	0.2051784
2B	Energy		Summer Off-Peak	2,523,080	0.0590793
2B	Energy		Non-Summer On-Peak	4,104,970	0.1591101
2B	Energy		Non-Summer Off-Peak	6,993,360	0.0590793
3B	Customer	Customer Charge	Customer Charge	37,463	81.6300000
3B	Demand	Primary Summer	Primary Summer	69,632	25.1400000
3B	Demand	Primary Non-Summer	Primary Non-Summer	195,645	18.6800000
3B	Demand	Secondary Summer	Secondary Summer	953,345	25.4700000
3B	Demand	Secondary Non-Summer	Secondary Non-Summer	2,427,126	19.0200000
3B	Energy		Summer On-Peak	180,648,734	0.0328657
3B	Energy		Summer Off-Peak	246,671,954	0.0153008

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
1A	Customer	Customer Charge	Customer Charge	41,958,243	5,901,300
1A	Energy		Block 1 Summer	41,113,755	527,483,540
1A	Energy		Block 2 Summer	36,640,058	292,080,642
1A	Energy		Block 3 Summer	26,622,069	168,066,406
1A	Energy		Block 1 Non-Summer	112,130,270	1,438,615,170
1A	Energy		Block 2 Non-Summer	59,886,608	550,005,101
1A	Energy		Block 3 Non-Summer	30,336,493	220,585,012
1A	Energy		Whole House EV Rate	-	51,521,029
1A	Other		Community Solar Recovery	2,868,370	
1B	Customer	Customer Charge	Customer Charge	30,695	1,452
1B	Customer	Meter Charge	Meter Charge	7,797	1,452
1B	Energy		Summer On-Peak	52,119	274,990
1B	Energy		Summer Off-Peak	26,734	439,070
1B	Energy		Non-Summer On-Peak	143,079	969,640
1B	Energy		Non-Summer Off-Peak	113,351	1,861,640
2A	Customer	Customer Charge	Customer Charge	10,303,488	653,360
2A	Energy		Summer	30,788,290	269,915,270
2A	Energy		Non-Summer	58,450,548	643,365,720
2A	Other		Community Solar Recovery	1,310,466	
2B	Customer	Customer Charge	Customer Charge	81,188	10,753
2B	Customer	Meter Charge	Meter Charge	88,501	10,753
2B	Energy		Summer On-Peak	313,529	1,528,080
2B	Energy		Summer Off-Peak	149,062	2,523,080
2B	Energy		Non-Summer On-Peak	653,142	4,104,970
2B	Energy		Non-Summer Off-Peak	413,163	6,993,360
3B	Customer	Customer Charge	Customer Charge	3,058,135	37,463
3B	Demand	Primary Summer	Primary Summer	1,750,557	69,632
3B	Demand	Primary Non-Summer	Primary Non-Summer	3,654,645	195,645
3B	Demand	Secondary Summer	Secondary Summer	24,281,686	953,345
3B	Demand	Secondary Non-Summer	Secondary Non-Summer	46,163,940	2,427,126
3B	Energy		Summer On-Peak	5,937,147	180,648,734
3B	Energy		Summer Off-Peak	3,774,278	246,671,954

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
1A	Customer	Customer Charge	Customer Charge	62,937,365	62,937,365
1A	Energy		Block 1 Summer	322,250,380	41,113,755
1A	Energy		Block 2 Summer	322,250,380	39,404,557
1A	Energy		Block 3 Summer	322,250,380	30,298,973
1A	Energy		Block 1 Non-Summer	322,250,380	112,130,270
1A	Energy		Block 2 Non-Summer	322,250,380	64,025,273
1A	Energy		Block 3 Non-Summer	322,250,380	33,630,437
1A	Energy		Whole House EV Rate	322,250,380	1,647,115
1A	Other		Community Solar Recovery		-
1B	Customer	Customer Charge	Customer Charge	57,739	46,043
1B	Customer	Meter Charge	Meter Charge	57,739	11,696
1B	Energy		Summer On-Peak	352,088	54,732
1B	Energy		Summer Off-Peak	352,088	28,074
1B	Energy		Non-Summer On-Peak	352,088	150,250
1B	Energy		Non-Summer Off-Peak	352,088	119,032
2A	Customer	Customer Charge	Customer Charge	15,455,233	15,455,233
2A	Energy		Summer	93,260,034	32,175,643
2A	Energy		Non-Summer	93,260,034	61,084,391
2A	Other		Community Solar Recovery		-
2B	Customer	Customer Charge	Customer Charge	254,426	121,836
2B	Customer	Meter Charge	Meter Charge	254,426	132,590
2B	Energy		Summer On-Peak	1,578,324	323,665
2B	Energy		Summer Off-Peak	1,578,324	153,881
2B	Energy		Non-Summer On-Peak	1,578,324	674,258
2B	Energy		Non-Summer Off-Peak	1,578,324	426,520
3B	Customer	Customer Charge	Customer Charge		
3B	Demand	Primary Summer	Primary Summer		
3B	Demand	Primary Non-Summer	Primary Non-Summer		
3B	Demand	Secondary Summer	Secondary Summer		
3B	Demand	Secondary Non-Summer	Secondary Non-Summer		
3B	Energy		Summer On-Peak		
3B	Energy		Summer Off-Peak		

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
3B	Energy		Non-Summer On-Peak	38.06%
3B	Energy		Non-Summer Off-Peak	31.00%
3B	Reactive		Billable RkVA Summer	100.00%
3B	Reactive		Billable RkVA Non-Summer	100.00%
3C	Customer	Customer Charge	Customer Charge	100.00%
3C	Demand	Primary Summer	Primary Summer	2.63%
3C	Demand	Primary Non-Summer	Primary Non-Summer	5.78%
3C	Demand	Secondary Summer	Secondary Summer	33.62%
3C	Demand	Secondary Non-Summer	Secondary Non-Summer	57.97%
3C	Energy		Summer On-Peak	23.12%
3C	Energy		Summer Off-Peak	10.11%
3C	Energy		Non-Summer On-Peak	42.16%
3C	Energy		Non-Summer Off-Peak	24.61%
3C	Reactive		Billable RkVA Summer	100.00%
3C	Reactive		Billable RkVA Non-Summer	100.00%
3D	Customer	Customer Charge	Customer Charge	100.00%
3D	Demand	Primary Summer	Primary Summer	3.65%
3D	Demand	Primary Non-Summer	Primary Non-Summer	7.61%
3D	Demand	Secondary Summer	Secondary Summer	30.65%
3D	Demand	Secondary Non-Summer	Secondary Non-Summer	58.09%
3D	Energy		Summer On-Peak	17.40%
3D	Energy		Summer Off-Peak	13.50%
3D	Energy		Non-Summer On-Peak	34.39%
3D	Energy		Non-Summer Off-Peak	34.71%
3D	Reactive		Billable RkVA Summer	100.00%
3D	Reactive		Billable RkVA Non-Summer	100.00%
3E	Customer	Customer Charge	Customer Charge	100.00%
3E	Demand	Primary Summer	Primary Summer	0.41%
3E	Demand	Primary Non-Summer	Primary Non-Summer	0.38%
3E	Demand	Secondary Summer	Secondary Summer	36.71%
3E	Demand	Secondary Non-Summer	Secondary Non-Summer	62.50%
3E	Energy		Summer On-Peak	18.75%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	Current Rate
				Units	
3B	Energy		Non-Summer On-Peak	438,594,850	0.0272265
3B	Energy		Non-Summer Off-Peak	635,662,965	0.0153008
3B	Reactive		Billable RkVA Summer	49,708	0.2700000
3B	Reactive		Billable RkVA Non-Summer	76,209	0.2700000
3C	Customer	Customer Charge	Customer Charge	9,007	81.9100000
3C	Demand	Primary Summer	Primary Summer	20,372	7.7700000
3C	Demand	Primary Non-Summer	Primary Non-Summer	60,788	5.7200000
3C	Demand	Secondary Summer	Secondary Summer	249,605	8.1000000
3C	Demand	Secondary Non-Summer	Secondary Non-Summer	576,230	6.0500000
3C	Energy		Summer On-Peak	26,231,209	0.1154370
3C	Energy		Summer Off-Peak	25,449,186	0.0520251
3C	Energy		Non-Summer On-Peak	63,492,500	0.0869589
3C	Energy		Non-Summer Off-Peak	61,947,514	0.0520251
3C	Reactive		Billable RkVA Summer	17,634	0.2700000
3C	Reactive		Billable RkVA Non-Summer	32,114	0.2700000
3D	Customer	Customer Charge	Customer Charge	2,463	81.6300000
3D	Demand	Primary Summer	Primary Summer	9,078	25.1400000
3D	Demand	Primary Non-Summer	Primary Non-Summer	25,485	18.6800000
3D	Demand	Secondary Summer	Secondary Summer	75,255	25.4700000
3D	Demand	Secondary Non-Summer	Secondary Non-Summer	191,044	19.0200000
3D	Energy		Summer On-Peak	12,620,056	0.0328657
3D	Energy		Summer Off-Peak	21,026,126	0.0153008
3D	Energy		Non-Summer On-Peak	30,105,130	0.0272265
3D	Energy		Non-Summer Off-Peak	54,061,665	0.0153008
3D	Reactive		Billable RkVA Summer	5,562	0.2700000
3D	Reactive		Billable RkVA Non-Summer	9,481	0.2700000
3E	Customer	Customer Charge	Customer Charge	875	81.9100000
3E	Demand	Primary Summer	Primary Summer	308	7.7700000
3E	Demand	Primary Non-Summer	Primary Non-Summer	392	5.7200000
3E	Demand	Secondary Summer	Secondary Summer	26,795	8.1000000
3E	Demand	Secondary Non-Summer	Secondary Non-Summer	61,080	6.0500000
3E	Energy		Summer On-Peak	1,485,981	0.1154370

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
3B	Energy		Non-Summer On-Peak	11,941,403	438,594,850
3B	Energy		Non-Summer Off-Peak	9,726,152	635,662,965
3B	Reactive		Billable RkVA Summer	13,421	49,708
3B	Reactive		Billable RkVA Non-Summer	20,576	76,209
3C	Customer	Customer Charge	Customer Charge	737,789	9,007
3C	Demand	Primary Summer	Primary Summer	158,288	20,372
3C	Demand	Primary Non-Summer	Primary Non-Summer	347,706	60,788
3C	Demand	Secondary Summer	Secondary Summer	2,021,799	249,605
3C	Demand	Secondary Non-Summer	Secondary Non-Summer	3,486,189	576,230
3C	Energy		Summer On-Peak	3,028,052	26,231,209
3C	Energy		Summer Off-Peak	1,323,996	25,449,186
3C	Energy		Non-Summer On-Peak	5,521,238	63,492,500
3C	Energy		Non-Summer Off-Peak	3,222,826	61,947,514
3C	Reactive		Billable RkVA Summer	4,761	17,634
3C	Reactive		Billable RkVA Non-Summer	8,671	32,114
3D	Customer	Customer Charge	Customer Charge	201,081	2,463
3D	Demand	Primary Summer	Primary Summer	228,212	9,078
3D	Demand	Primary Non-Summer	Primary Non-Summer	476,063	25,485
3D	Demand	Secondary Summer	Secondary Summer	1,916,756	75,255
3D	Demand	Secondary Non-Summer	Secondary Non-Summer	3,633,653	191,044
3D	Energy		Summer On-Peak	414,767	12,620,056
3D	Energy		Summer Off-Peak	321,717	21,026,126
3D	Energy		Non-Summer On-Peak	819,657	30,105,130
3D	Energy		Non-Summer Off-Peak	827,187	54,061,665
3D	Reactive		Billable RkVA Summer	1,502	5,562
3D	Reactive		Billable RkVA Non-Summer	2,560	9,481
3E	Customer	Customer Charge	Customer Charge	71,646	875
3E	Demand	Primary Summer	Primary Summer	2,395	308
3E	Demand	Primary Non-Summer	Primary Non-Summer	2,243	392
3E	Demand	Secondary Summer	Secondary Summer	217,041	26,795
3E	Demand	Secondary Non-Summer	Secondary Non-Summer	369,537	61,080
3E	Energy		Summer On-Peak	171,537	1,485,981

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
3B	Energy		Non-Summer On-Peak		
3B	Energy		Non-Summer Off-Peak		
3B	Reactive		Billable RkVA Summer		
3B	Reactive		Billable RkVA Non-Summer		
3C	Customer	Customer Charge	Customer Charge		
3C	Demand	Primary Summer	Primary Summer		
3C	Demand	Primary Non-Summer	Primary Non-Summer		
3C	Demand	Secondary Summer	Secondary Summer		
3C	Demand	Secondary Non-Summer	Secondary Non-Summer		
3C	Energy		Summer On-Peak		
3C	Energy		Summer Off-Peak		
3C	Energy		Non-Summer On-Peak		
3C	Energy		Non-Summer Off-Peak		
3C	Reactive		Billable RkVA Summer		
3C	Reactive		Billable RkVA Non-Summer		
3D	Customer	Customer Charge	Customer Charge		
3D	Demand	Primary Summer	Primary Summer		
3D	Demand	Primary Non-Summer	Primary Non-Summer		
3D	Demand	Secondary Summer	Secondary Summer		
3D	Demand	Secondary Non-Summer	Secondary Non-Summer		
3D	Energy		Summer On-Peak		
3D	Energy		Summer Off-Peak		
3D	Energy		Non-Summer On-Peak		
3D	Energy		Non-Summer Off-Peak		
3D	Reactive		Billable RkVA Summer		
3D	Reactive		Billable RkVA Non-Summer		
3E	Customer	Customer Charge	Customer Charge		
3E	Demand	Primary Summer	Primary Summer		
3E	Demand	Primary Non-Summer	Primary Non-Summer		
3E	Demand	Secondary Summer	Secondary Summer		
3E	Demand	Secondary Non-Summer	Secondary Non-Summer		
3E	Energy		Summer On-Peak		

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
3E	Energy		Summer Off-Peak	17.21%
3E	Energy		Non-Summer On-Peak	25.29%
3E	Energy		Non-Summer Off-Peak	38.75%
3E	Reactive		Billable RkVA Summer	100.00%
3E	Reactive		Billable RkVA Non-Summer	100.00%
3F	Customer	Customer Charge	Customer Charge	100.00%
3F	Energy		Summer On-Peak	34.00%
3F	Energy		Non-Summer On-Peak	33.00%
3F	Energy		Off-Peak	33.00%
4B	Customer	Customer Charge	Customer Charge	100.00%
4B	Demand	Primary Summer	Primary Summer	22.67%
4B	Demand	Primary Non-Summer	Primary Non-Summer	43.38%
4B	Demand	Secondary Summer	Secondary Summer	11.38%
4B	Demand	Secondary Non-Summer	Secondary Non-Summer	22.57%
4B	Energy		Summer On-Peak	16.52%
4B	Energy		Summer Off-Peak	13.40%
4B	Energy		Non-Summer On-Peak	34.02%
4B	Energy		Non-Summer Off-Peak	36.06%
4B	Reactive		Billable RkVA Summer	100.00%
4B	Reactive		Billable RkVA Non-Summer	100.00%
4B	Other		Community Solar Recovery	
4B	Other		IIPR Recovery	
5B	Customer	Customer Charge	Customer Charge	100.00%
5B	Demand	Primary Summer	Summer	36.06%
5B	Demand	Primary Non-Summer	Non-Summer	63.94%
5B	Energy		Summer On-Peak	17.38%
5B	Energy		Summer Off-Peak	12.07%
5B	Energy		Non-Summer On-Peak	35.26%
5B	Energy		Non-Summer Off-Peak	35.29%
5B	Reactive		Billable RkVA Summer	100.00%
5B	Reactive		Billable RkVA Non-Summer	100.00%
10A	Customer	Customer Charge	Customer Charge	100.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
3E	Energy		Summer Off-Peak	3,025,174	0.0520251
3E	Energy		Non-Summer On-Peak	2,659,960	0.0869589
3E	Energy		Non-Summer Off-Peak	6,813,636	0.0520251
3E	Reactive		Billable RkVA Summer	816	0.2700000
3E	Reactive		Billable RkVA Non-Summer	1,686	0.2700000
3F	Customer	Customer Charge	Customer Charge	-	81.9100000
3F	Energy		Summer On-Peak	-	0.1855246
3F	Energy		Non-Summer On-Peak		0.1373415
3F	Energy		Off-Peak		0.0638779
4B	Customer	Customer Charge	Customer Charge	1,980	585.2900000
4B	Demand	Primary Summer	Primary Summer	364,280	23.6900000
4B	Demand	Primary Non-Summer	Primary Non-Summer	1,001,580	16.4900000
4B	Demand	Secondary Summer	Secondary Summer	169,173	25.6100000
4B	Demand	Secondary Non-Summer	Secondary Non-Summer	466,945	18.4000000
4B	Energy		Summer On-Peak	102,256,896	0.0302197
4B	Energy		Summer Off-Peak	159,787,904	0.0156946
4B	Energy		Non-Summer On-Peak	268,186,935	0.0237302
4B	Energy		Non-Summer Off-Peak	429,907,679	0.0156946
4B	Reactive		Billable RkVA Summer	54,347	0.2700000
4B	Reactive		Billable RkVA Non-Summer	138,041	0.2700000
4B	Other		Community Solar Recovery		
4B	Other		IIPR Recovery		
5B	Customer	Customer Charge	Customer Charge	12	3,074.0100000
5B	Demand	Primary Summer	Summer	25,170	19.0300000
5B	Demand	Primary Non-Summer	Non-Summer	73,470	11.5600000
5B	Energy		Summer On-Peak	2,888,200	0.0331658
5B	Energy		Summer Off-Peak	4,528,140	0.0146972
5B	Energy		Non-Summer On-Peak	8,210,540	0.0236715
5B	Energy		Non-Summer Off-Peak	13,234,870	0.0146972
5B	Reactive		Billable RkVA Summer	3,710	0.2700000
5B	Reactive		Billable RkVA Non-Summer	10,450	0.2700000
10A	Customer	Customer Charge	Customer Charge	1,229	10.0900000

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
3E	Energy		Summer Off-Peak	157,385	3,025,174
3E	Energy		Non-Summer On-Peak	231,307	2,659,960
3E	Energy		Non-Summer Off-Peak	354,480	6,813,636
3E	Reactive		Billable RkVA Summer	220	816
3E	Reactive		Billable RkVA Non-Summer	455	1,686
3F	Customer	Customer Charge	Customer Charge	-	-
3F	Energy		Summer On-Peak	-	-
3F	Energy		Non-Summer On-Peak	-	-
3F	Energy		Off-Peak	-	-
4B	Customer	Customer Charge	Customer Charge	1,158,874	1,980
4B	Demand	Primary Summer	Primary Summer	8,629,793	364,280
4B	Demand	Primary Non-Summer	Primary Non-Summer	16,516,054	1,001,580
4B	Demand	Secondary Summer	Secondary Summer	4,332,524	169,173
4B	Demand	Secondary Non-Summer	Secondary Non-Summer	8,591,797	466,945
4B	Energy		Summer On-Peak	3,090,173	102,256,896
4B	Energy		Summer Off-Peak	2,507,807	159,787,904
4B	Energy		Non-Summer On-Peak	6,364,130	268,186,935
4B	Energy		Non-Summer Off-Peak	6,747,229	429,907,679
4B	Reactive		Billable RkVA Summer	14,674	54,347
4B	Reactive		Billable RkVA Non-Summer	37,271	138,041
4B	Other		Community Solar Recovery	2,540,088	
4B	Other		IIPR Recovery	108,031	
5B	Customer	Customer Charge	Customer Charge	36,888	12
5B	Demand	Primary Summer	Summer	478,985	25,170
5B	Demand	Primary Non-Summer	Non-Summer	849,313	73,470
5B	Energy		Summer On-Peak	95,789	2,888,200
5B	Energy		Summer Off-Peak	66,551	4,528,140
5B	Energy		Non-Summer On-Peak	194,356	8,210,540
5B	Energy		Non-Summer Off-Peak	194,516	13,234,870
5B	Reactive		Billable RkVA Summer	1,002	3,710
5B	Reactive		Billable RkVA Non-Summer	2,822	10,450
10A	Customer	Customer Charge	Customer Charge	12,398	1,229

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
3E	Energy		Summer Off-Peak		
3E	Energy		Non-Summer On-Peak		
3E	Energy		Non-Summer Off-Peak		
3E	Reactive		Billable RkVA Summer		
3E	Reactive		Billable RkVA Non-Summer		
3F	Customer	Customer Charge	Customer Charge	-	-
3F	Energy		Summer On-Peak	-	-
3F	Energy		Non-Summer On-Peak	-	-
3F	Energy		Off-Peak	-	-
4B	Customer	Customer Charge	Customer Charge	1,461,680	1,461,680
4B	Demand	Primary Summer	Primary Summer	48,990,318	11,105,186
4B	Demand	Primary Non-Summer	Primary Non-Summer	48,990,318	21,253,564
4B	Demand	Secondary Summer	Secondary Summer	48,990,318	5,575,277
4B	Demand	Secondary Non-Summer	Secondary Non-Summer	48,990,318	11,056,291
4B	Energy		Summer On-Peak	14,714,940	2,430,428
4B	Energy		Summer Off-Peak	14,714,940	1,972,396
4B	Energy		Non-Summer On-Peak	14,714,940	5,005,403
4B	Energy		Non-Summer Off-Peak	14,714,940	5,306,712
4B	Reactive		Billable RkVA Summer	14,674	14,674
4B	Reactive		Billable RkVA Non-Summer	37,271	37,271
4B	Other		Community Solar Recovery		-
4B	Other		IIPR Recovery		-
5B	Customer	Customer Charge	Customer Charge	31,898	31,898
5B	Demand	Primary Summer	Summer	851,350	306,997
5B	Demand	Primary Non-Summer	Non-Summer	851,350	544,353
5B	Energy		Summer On-Peak	1,184,822	205,898
5B	Energy		Summer Off-Peak	1,184,822	143,050
5B	Energy		Non-Summer On-Peak	1,184,822	417,765
5B	Energy		Non-Summer Off-Peak	1,184,822	418,108
5B	Reactive		Billable RkVA Summer	1,002	1,002
5B	Reactive		Billable RkVA Non-Summer	2,822	2,822
10A	Customer	Customer Charge	Customer Charge	18,597	18,597

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
10A	Energy		Summer	44.21%
10A	Energy		Non-Summer	55.79%
10B	Customer	Customer Charge	Customer Charge	74.43%
10B	Customer	Meter Charge	Meter Charge	25.57%
10B	Energy		Summer On-Peak	22.55%
10B	Energy		Summer Off-Peak	17.61%
10B	Energy		Non-Summer On-Peak	31.77%
10B	Energy		Non-Summer Off-Peak	28.07%
11B	Customer	Customer Charge	Customer Charge	100.00%
11B	Energy		Summer On-Peak	25.16%
11B	Energy		Summer Off-Peak	12.18%
11B	Energy		Non-Summer On-Peak	34.93%
11B	Energy		Non-Summer Off-Peak	27.73%
15B	Customer	Customer Charge	Customer Charge	100.00%
15B	Demand	Primary Summer	Summer	44.86%
15B	Demand	Primary Non-Summer	Non-Summer	55.14%
15B	Energy		Summer On-Peak	24.51%
15B	Energy		Summer Off-Peak	15.01%
15B	Energy		Non-Summer On-Peak	32.99%
15B	Energy		Non-Summer Off-Peak	27.49%
15B	Reactive		Billable RkVA Summer	100.00%
15B	Reactive		Billable RkVA Non-Summer	100.00%
30B	Customer	Customer Charge	Customer Charge	100.00%
30B	Demand	Primary Summer	Summer	34.13%
30B	Demand	Primary Non-Summer	Non-Summer	65.87%
30B	Energy		Summer On-Peak	14.88%
30B	Energy		Summer Off-Peak	12.88%
30B	Energy		Non-Summer On-Peak	33.96%
30B	Energy		Non-Summer Off-Peak	38.27%
30B	Reactive		Billable RkVA Summer	100.00%
30B	Reactive		Billable RkVA Non-Summer	100.00%
33B	Customer	Customer Charge	Customer Charge	100.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
10A	Energy		Summer	1,771,490	0.0802418
10A	Energy		Non-Summer	2,452,700	0.0731281
10B	Customer	Customer Charge	Customer Charge	2,491	7.5100000
10B	Customer	Meter Charge	Meter Charge	2,491	2.5800000
10B	Energy		Summer On-Peak	2,842,460	0.1211591
10B	Energy		Summer Off-Peak	4,875,040	0.0551783
10B	Energy		Non-Summer On-Peak	4,376,280	0.1108980
10B	Energy		Non-Summer Off-Peak	7,769,470	0.0551783
11B	Customer	Customer Charge	Customer Charge	1,812	455.5100000
11B	Energy		Summer On-Peak	11,436,080	0.1634935
11B	Energy		Summer Off-Peak	44,273,840	0.0204367
11B	Energy		Non-Summer On-Peak	25,400,410	0.1021834
11B	Energy		Non-Summer Off-Peak	100,817,070	0.0204367
15B	Customer	Customer Charge	Customer Charge	12	3,666.2600000
15B	Demand	Primary Summer	Summer	67,050	20.6300000
15B	Demand	Primary Non-Summer	Non-Summer	136,250	12.4800000
15B	Energy		Summer On-Peak	6,871,310	0.0209919
15B	Energy		Summer Off-Peak	10,542,070	0.0083803
15B	Energy		Non-Summer On-Peak	11,829,800	0.0164068
15B	Energy		Non-Summer Off-Peak	19,298,090	0.0083803
15B	Reactive		Billable RkVA Summer	-	0.2700000
15B	Reactive		Billable RkVA Non-Summer	-	0.2700000
30B	Customer	Customer Charge	Customer Charge	12	24,245.9600000
30B	Demand	Primary Summer	Summer	302,735	29.2400000
30B	Demand	Primary Non-Summer	Non-Summer	826,519	20.6700000
30B	Energy		Summer On-Peak	64,820,437	0.0117019
30B	Energy		Summer Off-Peak	115,033,881	0.0057094
30B	Energy		Non-Summer On-Peak	190,793,097	0.0090740
30B	Energy		Non-Summer Off-Peak	341,717,692	0.0057094
30B	Reactive		Billable RkVA Summer	13,741	0.2700000
30B	Reactive		Billable RkVA Non-Summer	36,898	0.2700000
33B	Customer	Customer Charge	Customer Charge	24	447.0100000

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
10A	Energy		Summer	142,148	1,771,490
10A	Energy		Non-Summer	179,361	2,452,700
10B	Customer	Customer Charge	Customer Charge	18,705	2,491
10B	Customer	Meter Charge	Meter Charge	6,426	2,491
10B	Energy		Summer On-Peak	344,390	2,842,460
10B	Energy		Summer Off-Peak	268,996	4,875,040
10B	Energy		Non-Summer On-Peak	485,321	4,376,280
10B	Energy		Non-Summer Off-Peak	428,706	7,769,470
11B	Customer	Customer Charge	Customer Charge	825,439	1,812
11B	Energy		Summer On-Peak	1,869,725	11,436,080
11B	Energy		Summer Off-Peak	904,811	44,273,840
11B	Energy		Non-Summer On-Peak	2,595,500	25,400,410
11B	Energy		Non-Summer Off-Peak	2,060,368	100,817,070
15B	Customer	Customer Charge	Customer Charge	43,995	12
15B	Demand	Primary Summer	Summer	1,383,242	67,050
15B	Demand	Primary Non-Summer	Non-Summer	1,700,400	136,250
15B	Energy		Summer On-Peak	144,242	6,871,310
15B	Energy		Summer Off-Peak	88,346	10,542,070
15B	Energy		Non-Summer On-Peak	194,089	11,829,800
15B	Energy		Non-Summer Off-Peak	161,724	19,298,090
15B	Reactive		Billable RkVA Summer	-	-
15B	Reactive		Billable RkVA Non-Summer	-	-
30B	Customer	Customer Charge	Customer Charge	290,952	12
30B	Demand	Primary Summer	Summer	8,851,967	302,735
30B	Demand	Primary Non-Summer	Non-Summer	17,084,146	826,519
30B	Energy		Summer On-Peak	758,522	64,820,437
30B	Energy		Summer Off-Peak	656,774	115,033,881
30B	Energy		Non-Summer On-Peak	1,731,257	190,793,097
30B	Energy		Non-Summer Off-Peak	1,951,003	341,717,692
30B	Reactive		Billable RkVA Summer	3,710	13,741
30B	Reactive		Billable RkVA Non-Summer	9,962	36,898
33B	Customer	Customer Charge	Customer Charge	10,728	24

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
10A	Energy		Summer	344,588	152,352
10A	Energy		Non-Summer	344,588	192,237
10B	Customer	Customer Charge	Customer Charge	37,696	28,057
10B	Customer	Meter Charge	Meter Charge	37,696	9,639
10B	Energy		Summer On-Peak	1,650,982	372,251
10B	Energy		Summer Off-Peak	1,650,982	290,758
10B	Energy		Non-Summer On-Peak	1,650,982	524,583
10B	Energy		Non-Summer Off-Peak	1,650,982	463,389
11B	Customer	Customer Charge	Customer Charge	757,278	757,278
11B	Energy		Summer On-Peak	8,294,864	2,087,250
11B	Energy		Summer Off-Peak	8,294,864	1,010,078
11B	Energy		Non-Summer On-Peak	8,294,864	2,897,463
11B	Energy		Non-Summer Off-Peak	8,294,864	2,300,073
15B	Customer	Customer Charge	Customer Charge	52,327	52,327
15B	Demand	Primary Summer	Summer	1,498,762	672,306
15B	Demand	Primary Non-Summer	Non-Summer	1,498,762	826,456
15B	Energy		Summer On-Peak	2,458,464	602,674
15B	Energy		Summer Off-Peak	2,458,464	369,127
15B	Energy		Non-Summer On-Peak	2,458,464	810,946
15B	Energy		Non-Summer Off-Peak	2,458,464	675,717
15B	Reactive		Billable RkVA Summer	-	-
15B	Reactive		Billable RkVA Non-Summer	-	-
30B	Customer	Customer Charge	Customer Charge	649,942	649,942
30B	Demand	Primary Summer	Summer	26,609,482	9,081,787
30B	Demand	Primary Non-Summer	Non-Summer	26,609,482	17,527,695
30B	Energy		Summer On-Peak	6,540,491	973,233
30B	Energy		Summer Off-Peak	6,540,491	842,684
30B	Energy		Non-Summer On-Peak	6,540,491	2,221,313
30B	Energy		Non-Summer Off-Peak	6,540,491	2,503,262
30B	Reactive		Billable RkVA Summer	3,710	3,710
30B	Reactive		Billable RkVA Non-Summer	9,962	9,962
33B	Customer	Customer Charge	Customer Charge	11,091	11,091

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
33B	Demand	Primary Summer	Summer	34.65%
33B	Demand	Primary Non-Summer	Non-Summer	65.35%
33B	Energy		Summer On-Peak	13.00%
33B	Energy		Summer Off-Peak	12.73%
33B	Energy		Non-Summer On-Peak	34.61%
33B	Energy		Non-Summer Off-Peak	39.66%
33B	Reactive		Billable RkVA Summer	100.00%
33B	Reactive		Billable RkVA Non-Summer	100.00%
35B	Customer	Customer Charge	Customer Charge	100.00%
35B	Demand	Primary Summer	Summer	34.71%
35B	Demand	Primary Non-Summer	Non-Summer	65.29%
35B	Energy		Summer On-Peak	14.90%
35B	Energy		Summer Off-Peak	14.16%
35B	Energy		Non-Summer On-Peak	31.95%
35B	Energy		Non-Summer Off-Peak	38.99%
35B	Reactive		Billable RkVA Summer	100.00%
35B	Reactive		Billable RkVA Non-Summer	100.00%
35B	Other		IIPR Recovery	
36B	Customer	Customer Charge	Customer Charge	100.00%
36B	Demand	Primary Summer	Transmission Demand Charge	88.83%
36B	Demand	Primary Non-Summer	Contribution to Production Component	11.17%
36B	Energy		Energy Related Non-Fuel Charge	100.00%
36B	Energy		Original Contribution to Production Component	0.00%
6	Customer		175W MV Lt (73 kWh) - (LA12)	12.54%
6	Customer		175W MV Lt (73 kWh) - (LA1A)	5.83%
6	Customer		400W MV Lt (162 kWh) - (LAFA)	2.29%
6	Customer		400W MH Lt (162 kWh) - (LAMA)	2.62%
6	Customer		1,000W MH Lt (380 kWh) - (LANA)	0.49%
6	Customer		100W HPS Lt (45 kWh) - (LA32)	21.93%
6	Customer		100W HPS Lt (45 kWh) - (LA3A)	9.17%
6	Customer		200W HPS Lt (89 kWh) - (LAOA)	0.36%
6	Customer		200W HPS Lt (89 kWh) - (LATA)	5.85%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
33B	Demand	Primary Summer	Summer	6,520	5.3500000
33B	Demand	Primary Non-Summer	Non-Summer	17,830	3.6900000
33B	Energy		Summer On-Peak	270,210	0.0241535
33B	Energy		Summer Off-Peak	533,920	0.0119685
33B	Energy		Non-Summer On-Peak	881,030	0.0197235
33B	Energy		Non-Summer Off-Peak	1,663,860	0.0119685
33B	Reactive		Billable RkVA Summer	69,620	0.2700000
33B	Reactive		Billable RkVA Non-Summer	169,720	0.2700000
35B	Customer	Customer Charge	Customer Charge	48	2,724.2800000
35B	Demand	Primary Summer	Summer	81,340	24.3700000
35B	Demand	Primary Non-Summer	Non-Summer	237,840	15.6800000
35B	Energy		Summer On-Peak	17,450,180	0.0130253
35B	Energy		Summer Off-Peak	31,934,330	0.0067647
35B	Energy		Non-Summer On-Peak	47,655,240	0.0102282
35B	Energy		Non-Summer Off-Peak	87,946,980	0.0067647
35B	Reactive		Billable RkVA Summer	-	0.2700000
35B	Reactive		Billable RkVA Non-Summer	-	0.2700000
35B	Other		IIPR Recovery		
36B	Customer	Customer Charge	Customer Charge	12	3,705.8500000
36B	Demand	Primary Summer	Transmission Demand Charge	2,097,286	3.9000000
36B	Demand	Primary Non-Summer	Contribution to Production Component	2,097,286	-
36B	Energy		Energy Related Non-Fuel Charge	315,069,291	0.0056917
36B	Energy		Original Contribution to Production Component	315,069,291	0.0231074
6	Customer		175W MV Lt (73 kWh) - (LA12)	26,247	11.5700000
6	Customer		175W MV Lt (73 kWh) - (LA1A)	12,210	11.5700000
6	Customer		400W MV Lt (162 kWh) - (LAFA)	2,419	22.9000000
6	Customer		400W MH Lt (162 kWh) - (LAMA)	2,581	24.5400000
6	Customer		1,000W MH Lt (380 kWh) - (LANA)	225	53.0300000
6	Customer		100W HPS Lt (45 kWh) - (LA32)	57,169	9.2900000
6	Customer		100W HPS Lt (45 kWh) - (LA3A)	23,895	9.2900000
6	Customer		200W HPS Lt (89 kWh) - (LAOA)	574	15.1700000
6	Customer		200W HPS Lt (89 kWh) - (LATA)	9,340	15.1700000

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
33B	Demand	Primary Summer	Summer	34,882	6,520
33B	Demand	Primary Non-Summer	Non-Summer	65,793	17,830
33B	Energy		Summer On-Peak	6,527	270,210
33B	Energy		Summer Off-Peak	6,390	533,920
33B	Energy		Non-Summer On-Peak	17,377	881,030
33B	Energy		Non-Summer Off-Peak	19,914	1,663,860
33B	Reactive		Billable RkVA Summer	18,797	69,620
33B	Reactive		Billable RkVA Non-Summer	45,824	169,720
35B	Customer	Customer Charge	Customer Charge	130,765	48
35B	Demand	Primary Summer	Summer	1,982,256	81,340
35B	Demand	Primary Non-Summer	Non-Summer	3,729,331	237,840
35B	Energy		Summer On-Peak	227,294	17,450,180
35B	Energy		Summer Off-Peak	216,026	31,934,330
35B	Energy		Non-Summer On-Peak	487,427	47,655,240
35B	Energy		Non-Summer Off-Peak	594,935	87,946,980
35B	Reactive		Billable RkVA Summer	-	-
35B	Reactive		Billable RkVA Non-Summer	-	-
35B	Other		IIPR Recovery	1,489,742	
36B	Customer	Customer Charge	Customer Charge	44,470	12
36B	Demand	Primary Summer	Transmission Demand Charge	8,179,414	2,097,286
36B	Demand	Primary Non-Summer	Contribution to Production Component	-	2,097,286
36B	Energy		Energy Related Non-Fuel Charge	1,793,280	315,069,291
36B	Energy		Original Contribution to Production Component	7,280,432	-
6	Customer		175W MV Lt (73 kWh) - (LA12)	303,678	26,247
6	Customer		175W MV Lt (73 kWh) - (LA1A)	141,270	12,210
6	Customer		400W MV Lt (162 kWh) - (LAFA)	55,395	2,419
6	Customer		400W MH Lt (162 kWh) - (LAMA)	63,338	2,581
6	Customer		1,000W MH Lt (380 kWh) - (LANA)	11,932	225
6	Customer		100W HPS Lt (45 kWh) - (LA32)	531,100	57,169
6	Customer		100W HPS Lt (45 kWh) - (LA3A)	221,985	23,895
6	Customer		200W HPS Lt (89 kWh) - (LAOA)	8,708	574
6	Customer		200W HPS Lt (89 kWh) - (LATA)	141,688	9,340

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
33B	Demand	Primary Summer	Summer	11,650	4,037
33B	Demand	Primary Non-Summer	Non-Summer	11,650	7,614
33B	Energy		Summer On-Peak	156,738	20,374
33B	Energy		Summer Off-Peak	156,738	19,949
33B	Energy		Non-Summer On-Peak	156,738	54,247
33B	Energy		Non-Summer Off-Peak	156,738	62,167
33B	Reactive		Billable RkVA Summer	18,797	18,797
33B	Reactive		Billable RkVA Non-Summer	45,824	45,824
35B	Customer	Customer Charge	Customer Charge	181,292	181,292
35B	Demand	Primary Summer	Summer	5,868,945	2,036,868
35B	Demand	Primary Non-Summer	Non-Summer	5,868,945	3,832,077
35B	Energy		Summer On-Peak	3,389,513	504,964
35B	Energy		Summer Off-Peak	3,389,513	479,932
35B	Energy		Non-Summer On-Peak	3,389,513	1,082,887
35B	Energy		Non-Summer Off-Peak	3,389,513	1,321,730
35B	Reactive		Billable RkVA Summer	-	-
35B	Reactive		Billable RkVA Non-Summer	-	-
35B	Other		IIPR Recovery		-
36B	Customer	Customer Charge	Customer Charge	299,188	299,188
36B	Demand	Primary Summer	Transmission Demand Charge	11,451,179	10,171,835
36B	Demand	Primary Non-Summer	Contribution to Production Component	11,451,179	1,279,344
36B	Energy		Energy Related Non-Fuel Charge	6,913,501	6,913,501
36B	Energy		Original Contribution to Production Component	6,913,501	-
6	Customer		175W MV Lt (73 kWh) - (LA12)	2,613,249	327,664
6	Customer		175W MV Lt (73 kWh) - (LA1A)	2,613,249	152,428
6	Customer		400W MV Lt (162 kWh) - (LAFA)	2,613,249	59,771
6	Customer		400W MH Lt (162 kWh) - (LAMA)	2,613,249	68,341
6	Customer		1,000W MH Lt (380 kWh) - (LANA)	2,613,249	12,874
6	Customer		100W HPS Lt (45 kWh) - (LA32)	2,613,249	573,050
6	Customer		100W HPS Lt (45 kWh) - (LA3A)	2,613,249	239,518
6	Customer		200W HPS Lt (89 kWh) - (LAOA)	2,613,249	9,395
6	Customer		200W HPS Lt (89 kWh) - (LATA)	2,613,249	152,879

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
6	Customer		400W HPS FL (165 kWh) - (LA42)	20.93%
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	6.13%
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	7.44%
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	0.15%
6	Customer		400W HPS Lt (165 kWh) - (LA4A)	0.28%
6	Customer		Pole Charge (wood) - (LOLA)	3.99%
20	Customer		175W Mercury Vapor and Streetlight - Co Own	9.47%
20	Customer		400W Mercury Vapor Streetlight - Co Own	1.05%
20	Customer		55W Low Pressure Sodium Street Light - Co Own	0.00%
20	Customer		135W Low Pressure Sodium Street Light - Co Own	0.00%
20	Customer		70W High Pressure Sodium Street Light - Co Own	0.00%
20	Customer		100W High Pressure Sodium Street Light - Co Own	0.00%
20	Customer		200W High Pressure Sodium Street Light - Co Own	0.00%
20	Customer		250W High Pressure Sodium Street Light - Co Own	0.00%
20	Customer		400W High Pressure Sodium Flood Light - Co Own	0.00%
20	Customer		400W High Pressure Sodium Street Light - Co Own	0.00%
20	Customer		175W Mercury Vapor and Streetlight - Cu Own	0.38%
20	Customer		400W Mercury Vapor Streetlight - Cu Own	0.90%
20	Customer		55W Low Pressure Sodium Street Light - Cu Own	0.00%
20	Customer		135W Low Pressure Sodium Street Light - Cu Own	0.00%
20	Customer		70W High Pressure Sodium Street Light - Cu Own	0.01%
20	Customer		100W High Pressure Sodium Street Light - Cu Own	3.54%
20	Customer		200W High Pressure Sodium Street Light - Cu Own	0.00%
20	Customer		250W High Pressure Sodium Street Light - Cu Own	5.94%
20	Customer		400W High Pressure Sodium Flood Light - Cu Own	0.04%
20	Customer		400W High Pressure Sodium Street Light - Cu Own	5.13%
20	Customer		10W LED - Company Owned	0.00%
20	Customer		20W LED - Company Owned	0.00%
20	Customer		30W LED - Company Owned	0.00%
20	Customer		40W LED - Company Owned	9.70%
20	Customer		50W LED - Company Owned	0.00%
20	Customer		60W LED - Company Owned	0.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
6	Customer		400W HPS FL (165 kWh) - (LA42)	19,976	25.3800000
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	5,853	25.3800000
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	7,103	25.3800000
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	144	25.3800000
6	Customer		400W HPS Lt (165 kWh) - (LA4A)	264	25.3800000
6	Customer		Pole Charge (wood) - (LOLA)	31,805	3.0400000
20	Customer		175W Mercury Vapor and Streetlight - Co Own	28,141	14.1400000
20	Customer		400W Mercury Vapor Streetlight - Co Own	2,064	21.4700000
20	Customer		55W Low Pressure Sodium Street Light - Co Own	-	12.7000000
20	Customer		135W Low Pressure Sodium Street Light - Co Own	-	17.1300000
20	Customer		70W High Pressure Sodium Street Light - Co Own	-	10.9500000
20	Customer		100W High Pressure Sodium Street Light - Co Own	-	12.0200000
20	Customer		200W High Pressure Sodium Street Light - Co Own	-	14.9900000
20	Customer		250W High Pressure Sodium Street Light - Co Own	-	17.2900000
20	Customer		400W High Pressure Sodium Flood Light - Co Own	-	21.7000000
20	Customer		400W High Pressure Sodium Street Light - Co Own	-	21.7000000
20	Customer		175W Mercury Vapor and Streetlight - Cu Own	2,872	5.5400000
20	Customer		400W Mercury Vapor Streetlight - Cu Own	3,083	12.3000000
20	Customer		55W Low Pressure Sodium Street Light - Cu Own	-	2.1300000
20	Customer		135W Low Pressure Sodium Street Light - Cu Own	-	4.7800000
20	Customer		70W High Pressure Sodium Street Light - Cu Own	125	2.3500000
20	Customer		100W High Pressure Sodium Street Light - Cu Own	43,514	3.4200000
20	Customer		200W High Pressure Sodium Street Light - Cu Own	-	6.7600000
20	Customer		250W High Pressure Sodium Street Light - Cu Own	30,726	8.1200000
20	Customer		400W High Pressure Sodium Flood Light - Cu Own	120	12.5300000
20	Customer		400W High Pressure Sodium Street Light - Cu Own	17,226	12.5300000
20	Customer		10W LED - Company Owned		0.7100000
20	Customer		20W LED - Company Owned		1.4200000
20	Customer		30W LED - Company Owned		2.1400000
20	Customer		40W LED - Company Owned	143,051	2.8500000
20	Customer		50W LED - Company Owned		3.5600000
20	Customer		60W LED - Company Owned		4.2700000

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
6	Customer		400W HPS FL (165 kWh) - (LA42)	506,991	19,976
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	148,549	5,853
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	180,274	7,103
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	3,655	144
6	Customer		400W HPS Lt (165 kWh) - (LA4A)	6,700	264
6	Customer		Pole Charge (wood) - (LOLA)	96,687	31,805
20	Customer		175W Mercury Vapor and Streetlight - Co Own	397,914	28,141
20	Customer		400W Mercury Vapor Streetlight - Co Own	44,314	2,064
20	Customer		55W Low Pressure Sodium Street Light - Co Own	-	-
20	Customer		135W Low Pressure Sodium Street Light - Co Own	-	-
20	Customer		70W High Pressure Sodium Street Light - Co Own	-	-
20	Customer		100W High Pressure Sodium Street Light - Co Own	-	-
20	Customer		200W High Pressure Sodium Street Light - Co Own	-	-
20	Customer		250W High Pressure Sodium Street Light - Co Own	-	-
20	Customer		400W High Pressure Sodium Flood Light - Co Own	-	-
20	Customer		400W High Pressure Sodium Street Light - Co Own	-	-
20	Customer		175W Mercury Vapor and Streetlight - Cu Own	15,911	2,872
20	Customer		400W Mercury Vapor Streetlight - Cu Own	37,921	3,083
20	Customer		55W Low Pressure Sodium Street Light - Cu Own	-	-
20	Customer		135W Low Pressure Sodium Street Light - Cu Own	-	-
20	Customer		70W High Pressure Sodium Street Light - Cu Own	294	125
20	Customer		100W High Pressure Sodium Street Light - Cu Own	148,818	43,514
20	Customer		200W High Pressure Sodium Street Light - Cu Own	-	-
20	Customer		250W High Pressure Sodium Street Light - Cu Own	249,495	30,726
20	Customer		400W High Pressure Sodium Flood Light - Cu Own	1,504	120
20	Customer		400W High Pressure Sodium Street Light - Cu Own	215,842	17,226
20	Customer		10W LED - Company Owned	-	-
20	Customer		20W LED - Company Owned	-	-
20	Customer		30W LED - Company Owned	-	-
20	Customer		40W LED - Company Owned	407,695	143,051
20	Customer		50W LED - Company Owned	-	-
20	Customer		60W LED - Company Owned	-	-

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
6	Customer		400W HPS FL (165 kWh) - (LA42)	2,613,249	547,036
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	2,613,249	160,282
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	2,613,249	194,513
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	2,613,249	3,943
6	Customer		400W HPS Lt (165 kWh) - (LA4A)	2,613,249	7,230
6	Customer		Pole Charge (wood) - (LOLA)	2,613,249	104,324
20	Customer		175W Mercury Vapor and Streetlight - Co Own	4,261,407	403,384
20	Customer		400W Mercury Vapor Streetlight - Co Own	4,261,407	44,923
20	Customer		55W Low Pressure Sodium Street Light - Co Own	4,261,407	-
20	Customer		135W Low Pressure Sodium Street Light - Co Own	4,261,407	-
20	Customer		70W High Pressure Sodium Street Light - Co Own	4,261,407	-
20	Customer		100W High Pressure Sodium Street Light - Co Own	4,261,407	-
20	Customer		200W High Pressure Sodium Street Light - Co Own	4,261,407	-
20	Customer		250W High Pressure Sodium Street Light - Co Own	4,261,407	-
20	Customer		400W High Pressure Sodium Flood Light - Co Own	4,261,407	-
20	Customer		400W High Pressure Sodium Street Light - Co Own	4,261,407	-
20	Customer		175W Mercury Vapor and Streetlight - Cu Own	4,261,407	16,130
20	Customer		400W Mercury Vapor Streetlight - Cu Own	4,261,407	38,442
20	Customer		55W Low Pressure Sodium Street Light - Cu Own	4,261,407	-
20	Customer		135W Low Pressure Sodium Street Light - Cu Own	4,261,407	-
20	Customer		70W High Pressure Sodium Street Light - Cu Own	4,261,407	298
20	Customer		100W High Pressure Sodium Street Light - Cu Own	4,261,407	150,864
20	Customer		200W High Pressure Sodium Street Light - Cu Own	4,261,407	-
20	Customer		250W High Pressure Sodium Street Light - Cu Own	4,261,407	252,925
20	Customer		400W High Pressure Sodium Flood Light - Cu Own	4,261,407	1,524
20	Customer		400W High Pressure Sodium Street Light - Cu Own	4,261,407	218,809
20	Customer		10W LED - Company Owned	4,261,407	-
20	Customer		20W LED - Company Owned	4,261,407	-
20	Customer		30W LED - Company Owned	4,261,407	-
20	Customer		40W LED - Company Owned	4,261,407	413,300
20	Customer		50W LED - Company Owned	4,261,407	-
20	Customer		60W LED - Company Owned	4,261,407	-

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
20	Customer		70W LED - Company Owned	0.00%
20	Customer		80W LED - Company Owned	0.00%
20	Customer		90W LED - Company Owned	0.00%
20	Customer		100W LED - Company Owned	0.02%
20	Customer		110W LED - Company Owned	0.00%
20	Customer		120W LED - Company Owned	17.42%
20	Customer		130W LED - Company Owned	0.00%
20	Customer		140W LED - Company Owned	0.19%
20	Customer		150W LED - Company Owned	0.00%
20	Customer		160W LED - Company Owned	0.00%
20	Customer		170W LED - Company Owned	0.00%
20	Customer		180W LED - Company Owned	0.00%
20	Customer		190W LED - Company Owned	0.00%
20	Customer		200W LED - Company Owned	2.95%
20	Customer		210W LED - Company Owned	0.00%
20	Customer		220W LED - Company Owned	0.00%
20	Customer		230W LED - Company Owned	0.00%
20	Customer		240W LED - Company Owned	0.00%
20	Customer		250W LED - Company Owned	1.53%
20	Customer		260W LED - Company Owned	0.84%
20	Customer		270W LED - Company Owned	0.00%
20	Customer		280W LED - Company Owned	0.00%
20	Customer		290W LED - Company Owned	0.00%
20	Customer		300W LED - Company Owned	0.00%
20	Customer		310W LED - Company Owned	0.00%
20	Customer		320W LED - Company Owned	0.00%
20	Customer		330W LED - Company Owned	0.00%
20	Customer		340W LED - Company Owned	0.00%
20	Customer		350W LED - Company Owned	0.00%
20	Customer		360W LED - Company Owned	0.00%
20	Customer		370W LED - Company Owned	0.00%
20	Customer		380W LED - Company Owned	0.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
20	Customer		70W LED - Company Owned		4.9900000
20	Customer		80W LED - Company Owned	-	5.7000000
20	Customer		90W LED - Company Owned		6.4100000
20	Customer		100W LED - Company Owned	120	7.1200000
20	Customer		110W LED - Company Owned		7.8400000
20	Customer		120W LED - Company Owned	85,654	8.5500000
20	Customer		130W LED - Company Owned		9.2600000
20	Customer		140W LED - Company Owned	816	9.9700000
20	Customer		150W LED - Company Owned		10.6800000
20	Customer		160W LED - Company Owned		11.4000000
20	Customer		170W LED - Company Owned		12.1100000
20	Customer		180W LED - Company Owned		12.8200000
20	Customer		190W LED - Company Owned		13.5300000
20	Customer		200W LED - Company Owned	8,710	14.2500000
20	Customer		210W LED - Company Owned		14.9600000
20	Customer		220W LED - Company Owned		15.6700000
20	Customer		230W LED - Company Owned		16.3800000
20	Customer		240W LED - Company Owned		17.1000000
20	Customer		250W LED - Company Owned	3,619	17.8100000
20	Customer		260W LED - Company Owned	1,896	18.5200000
20	Customer		270W LED - Company Owned		19.2300000
20	Customer		280W LED - Company Owned		19.9400000
20	Customer		290W LED - Company Owned		20.6600000
20	Customer		300W LED - Company Owned		21.3700000
20	Customer		310W LED - Company Owned		22.0800000
20	Customer		320W LED - Company Owned		22.7900000
20	Customer		330W LED - Company Owned		23.5100000
20	Customer		340W LED - Company Owned		24.2200000
20	Customer		350W LED - Company Owned		24.9300000
20	Customer		360W LED - Company Owned		25.6400000
20	Customer		370W LED - Company Owned		26.3600000
20	Customer		380W LED - Company Owned		27.0700000

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
20	Customer		70W LED - Company Owned	-	-
20	Customer		80W LED - Company Owned	-	-
20	Customer		90W LED - Company Owned	-	-
20	Customer		100W LED - Company Owned	854	120
20	Customer		110W LED - Company Owned	-	-
20	Customer		120W LED - Company Owned	732,342	85,654
20	Customer		130W LED - Company Owned	-	-
20	Customer		140W LED - Company Owned	8,136	816
20	Customer		150W LED - Company Owned	-	-
20	Customer		160W LED - Company Owned	-	-
20	Customer		170W LED - Company Owned	-	-
20	Customer		180W LED - Company Owned	-	-
20	Customer		190W LED - Company Owned	-	-
20	Customer		200W LED - Company Owned	124,118	8,710
20	Customer		210W LED - Company Owned	-	-
20	Customer		220W LED - Company Owned	-	-
20	Customer		230W LED - Company Owned	-	-
20	Customer		240W LED - Company Owned	-	-
20	Customer		250W LED - Company Owned	64,454	3,619
20	Customer		260W LED - Company Owned	35,114	1,896
20	Customer		270W LED - Company Owned	-	-
20	Customer		280W LED - Company Owned	-	-
20	Customer		290W LED - Company Owned	-	-
20	Customer		300W LED - Company Owned	-	-
20	Customer		310W LED - Company Owned	-	-
20	Customer		320W LED - Company Owned	-	-
20	Customer		330W LED - Company Owned	-	-
20	Customer		340W LED - Company Owned	-	-
20	Customer		350W LED - Company Owned	-	-
20	Customer		360W LED - Company Owned	-	-
20	Customer		370W LED - Company Owned	-	-
20	Customer		380W LED - Company Owned	-	-

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
20	Customer		70W LED - Company Owned	4,261,407	-
20	Customer		80W LED - Company Owned	4,261,407	-
20	Customer		90W LED - Company Owned	4,261,407	-
20	Customer		100W LED - Company Owned	4,261,407	866
20	Customer		110W LED - Company Owned	4,261,407	-
20	Customer		120W LED - Company Owned	4,261,407	742,409
20	Customer		130W LED - Company Owned	4,261,407	-
20	Customer		140W LED - Company Owned	4,261,407	8,247
20	Customer		150W LED - Company Owned	4,261,407	-
20	Customer		160W LED - Company Owned	4,261,407	-
20	Customer		170W LED - Company Owned	4,261,407	-
20	Customer		180W LED - Company Owned	4,261,407	-
20	Customer		190W LED - Company Owned	4,261,407	-
20	Customer		200W LED - Company Owned	4,261,407	125,824
20	Customer		210W LED - Company Owned	4,261,407	-
20	Customer		220W LED - Company Owned	4,261,407	-
20	Customer		230W LED - Company Owned	4,261,407	-
20	Customer		240W LED - Company Owned	4,261,407	-
20	Customer		250W LED - Company Owned	4,261,407	65,340
20	Customer		260W LED - Company Owned	4,261,407	35,597
20	Customer		270W LED - Company Owned	4,261,407	-
20	Customer		280W LED - Company Owned	4,261,407	-
20	Customer		290W LED - Company Owned	4,261,407	-
20	Customer		300W LED - Company Owned	4,261,407	-
20	Customer		310W LED - Company Owned	4,261,407	-
20	Customer		320W LED - Company Owned	4,261,407	-
20	Customer		330W LED - Company Owned	4,261,407	-
20	Customer		340W LED - Company Owned	4,261,407	-
20	Customer		350W LED - Company Owned	4,261,407	-
20	Customer		360W LED - Company Owned	4,261,407	-
20	Customer		370W LED - Company Owned	4,261,407	-
20	Customer		380W LED - Company Owned	4,261,407	-

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
20	Customer		390W LED - Company Owned	0.00%
20	Customer		400W LED - Company Owned	0.00%
20	Customer		10W LED - Customer Owned	0.00%
20	Customer		20W LED - Customer Owned	0.00%
20	Customer		30W LED - Customer Owned	0.00%
20	Customer		40W LED - Customer Owned	1.70%
20	Customer		50W LED - Customer Owned	0.06%
20	Customer		60W LED - Customer Owned	0.03%
20	Customer		70W LED - Customer Owned	0.00%
20	Customer		80W LED - Customer Owned	0.24%
20	Customer		90W LED - Customer Owned	0.40%
20	Customer		100W LED - Customer Owned	0.28%
20	Customer		110W LED - Customer Owned	0.08%
20	Customer		120W LED - Customer Owned	1.35%
20	Customer		130W LED - Customer Owned	1.46%
20	Customer		140W LED - Customer Owned	1.08%
20	Customer		150W LED - Customer Owned	0.00%
20	Customer		160W LED - Customer Owned	0.02%
20	Customer		170W LED - Customer Owned	0.00%
20	Customer		180W LED - Customer Owned	1.22%
20	Customer		190W LED - Customer Owned	0.20%
20	Customer		200W LED - Customer Owned	0.00%
20	Customer		210W LED - Customer Owned	0.84%
20	Customer		220W LED - Customer Owned	0.00%
20	Customer		230W LED - Customer Owned	0.00%
20	Customer		240W LED - Customer Owned	0.00%
20	Customer		250W LED - Customer Owned	0.01%
20	Customer		260W LED - Customer Owned	0.00%
20	Customer		270W LED - Customer Owned	0.00%
20	Customer		280W LED - Customer Owned	0.00%
20	Customer		290W LED - Customer Owned	0.00%
20	Customer		300W LED - Customer Owned	0.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
20	Customer		390W LED - Company Owned		27.7800000
20	Customer		400W LED - Company Owned		28.4900000
20	Customer		10W LED - Customer Owned		0.2000000
20	Customer		20W LED - Customer Owned		0.4000000
20	Customer		30W LED - Customer Owned		0.6000000
20	Customer		40W LED - Customer Owned	89,124	0.8000000
20	Customer		50W LED - Customer Owned	2,370	1.0000000
20	Customer		60W LED - Customer Owned	1,080	1.2000000
20	Customer		70W LED - Customer Owned	120	1.4000000
20	Customer		80W LED - Customer Owned	6,408	1.6000000
20	Customer		90W LED - Customer Owned	9,276	1.8000000
20	Customer		100W LED - Customer Owned	5,842	2.0000000
20	Customer		110W LED - Customer Owned	1,596	2.2000000
20	Customer		120W LED - Customer Owned	23,566	2.4000000
20	Customer		130W LED - Customer Owned	23,684	2.6000000
20	Customer		140W LED - Customer Owned	16,200	2.8000000
20	Customer		150W LED - Customer Owned	-	3.0000000
20	Customer		160W LED - Customer Owned	204	3.2000000
20	Customer		170W LED - Customer Owned		3.4000000
20	Customer		180W LED - Customer Owned	14,244	3.6000000
20	Customer		190W LED - Customer Owned	2,272	3.7900000
20	Customer		200W LED - Customer Owned		3.9900000
20	Customer		210W LED - Customer Owned	8,460	4.1900000
20	Customer		220W LED - Customer Owned		4.3900000
20	Customer		230W LED - Customer Owned		4.5900000
20	Customer		240W LED - Customer Owned		4.7900000
20	Customer		250W LED - Customer Owned	84	4.9900000
20	Customer		260W LED - Customer Owned		5.1900000
20	Customer		270W LED - Customer Owned	-	5.3900000
20	Customer		280W LED - Customer Owned		5.5900000
20	Customer		290W LED - Customer Owned		5.7900000
20	Customer		300W LED - Customer Owned		5.9900000

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
20	Customer		390W LED - Company Owned	-	-
20	Customer		400W LED - Company Owned	-	-
20	Customer		10W LED - Customer Owned	-	-
20	Customer		20W LED - Customer Owned	-	-
20	Customer		30W LED - Customer Owned	-	-
20	Customer		40W LED - Customer Owned	71,299	89,124
20	Customer		50W LED - Customer Owned	2,370	2,370
20	Customer		60W LED - Customer Owned	1,296	1,080
20	Customer		70W LED - Customer Owned	168	120
20	Customer		80W LED - Customer Owned	10,253	6,408
20	Customer		90W LED - Customer Owned	16,697	9,276
20	Customer		100W LED - Customer Owned	11,684	5,842
20	Customer		110W LED - Customer Owned	3,511	1,596
20	Customer		120W LED - Customer Owned	56,558	23,566
20	Customer		130W LED - Customer Owned	61,578	23,684
20	Customer		140W LED - Customer Owned	45,360	16,200
20	Customer		150W LED - Customer Owned	-	-
20	Customer		160W LED - Customer Owned	653	204
20	Customer		170W LED - Customer Owned	-	-
20	Customer		180W LED - Customer Owned	51,278	14,244
20	Customer		190W LED - Customer Owned	8,611	2,272
20	Customer		200W LED - Customer Owned	-	-
20	Customer		210W LED - Customer Owned	35,447	8,460
20	Customer		220W LED - Customer Owned	-	-
20	Customer		230W LED - Customer Owned	-	-
20	Customer		240W LED - Customer Owned	-	-
20	Customer		250W LED - Customer Owned	419	84
20	Customer		260W LED - Customer Owned	-	-
20	Customer		270W LED - Customer Owned	-	-
20	Customer		280W LED - Customer Owned	-	-
20	Customer		290W LED - Customer Owned	-	-
20	Customer		300W LED - Customer Owned	-	-

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
20	Customer		390W LED - Company Owned	4,261,407	-
20	Customer		400W LED - Company Owned	4,261,407	-
20	Customer		10W LED - Customer Owned	4,261,407	-
20	Customer		20W LED - Customer Owned	4,261,407	-
20	Customer		30W LED - Customer Owned	4,261,407	-
20	Customer		40W LED - Customer Owned	4,261,407	72,279
20	Customer		50W LED - Customer Owned	4,261,407	2,403
20	Customer		60W LED - Customer Owned	4,261,407	1,314
20	Customer		70W LED - Customer Owned	4,261,407	170
20	Customer		80W LED - Customer Owned	4,261,407	10,394
20	Customer		90W LED - Customer Owned	4,261,407	16,926
20	Customer		100W LED - Customer Owned	4,261,407	11,845
20	Customer		110W LED - Customer Owned	4,261,407	3,559
20	Customer		120W LED - Customer Owned	4,261,407	57,336
20	Customer		130W LED - Customer Owned	4,261,407	62,425
20	Customer		140W LED - Customer Owned	4,261,407	45,984
20	Customer		150W LED - Customer Owned	4,261,407	-
20	Customer		160W LED - Customer Owned	4,261,407	662
20	Customer		170W LED - Customer Owned	4,261,407	-
20	Customer		180W LED - Customer Owned	4,261,407	51,983
20	Customer		190W LED - Customer Owned	4,261,407	8,729
20	Customer		200W LED - Customer Owned	4,261,407	-
20	Customer		210W LED - Customer Owned	4,261,407	35,935
20	Customer		220W LED - Customer Owned	4,261,407	-
20	Customer		230W LED - Customer Owned	4,261,407	-
20	Customer		240W LED - Customer Owned	4,261,407	-
20	Customer		250W LED - Customer Owned	4,261,407	425
20	Customer		260W LED - Customer Owned	4,261,407	-
20	Customer		270W LED - Customer Owned	4,261,407	-
20	Customer		280W LED - Customer Owned	4,261,407	-
20	Customer		290W LED - Customer Owned	4,261,407	-
20	Customer		300W LED - Customer Owned	4,261,407	-

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
20	Customer		310W LED - Customer Owned	1.75%
20	Customer		320W LED - Customer Owned	0.00%
20	Customer		330W LED - Customer Owned	0.00%
20	Customer		340W LED - Customer Owned	0.00%
20	Customer		350W LED - Customer Owned	0.00%
20	Customer		360W LED - Customer Owned	0.00%
20	Customer		370W LED - Customer Owned	0.00%
20	Customer		380W LED - Customer Owned	0.00%
20	Customer		390W LED - Customer Owned	0.00%
20	Customer		400W LED - Customer Owned	0.00%
20	Customer		460W LED - Customer Owned	0.12%
20	Customer		470W LED - Customer Owned	2.45%
20	Customer		Company-Owned	0.90%
20	Customer		Customer-Owned	1.57%
20	Customer		Wood Pole	14.00%
20	Customer		Non-Wood Pole	11.13%
20	Customer		CAR Appl. To L2Z5	0.00%
20	Customer		CAR Appl. To L3D1	0.00%
20	Customer		CAR Appl. To L7D1	0.00%
20	Customer		CAR Appl. To L8D1	0.00%
20	Customer		CAR Appl. To L7D3	0.00%
20	Customer		CAR Appl. To L8D3	0.00%
20	Customer		CAR Appl. To L7F1	0.00%
20	Customer		CAR Appl. To L8F1	0.00%
20	Customer		CAR Appl. To L7F3	0.00%
20	Customer		CAR Appl. To L8F3	0.00%
20	Customer		CAR Appl. To L7A1	0.00%
20	Customer		CAR Appl. To L8A1	0.00%
20	Customer		CAR Appl. To L7A3	0.00%
20	Customer		CAR Appl. To L8A3	0.00%
20	Customer		CAR Appl. To L7T1	0.00%
20	Customer		CAR Appl. To L8T1	0.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
20	Customer		310W LED - Customer Owned	11,915	6.1900000
20	Customer		320W LED - Customer Owned		6.3900000
20	Customer		330W LED - Customer Owned		6.5900000
20	Customer		340W LED - Customer Owned		6.7900000
20	Customer		350W LED - Customer Owned		6.9900000
20	Customer		360W LED - Customer Owned		7.1900000
20	Customer		370W LED - Customer Owned		7.3900000
20	Customer		380W LED - Customer Owned		7.5900000
20	Customer		390W LED - Customer Owned		7.7900000
20	Customer		400W LED - Customer Owned		7.9900000
20	Customer		460W LED - Customer Owned	552	9.1900000
20	Customer		470W LED - Customer Owned	10,968	9.3900000
20	Customer		Company-Owned	194,315	0.1940070
20	Customer		Customer-Owned	1,173,617	0.0561839
20	Customer		Wood Pole	121,060	4.8600000
20	Customer		Non-Wood Pole	49,514	9.4500000
20	Customer		CAR Appl. To L2Z5	-	-
20	Customer		CAR Appl. To L3D1	-	-
20	Customer		CAR Appl. To L7D1	-	-
20	Customer		CAR Appl. To L8D1	-	-
20	Customer		CAR Appl. To L7D3	-	-
20	Customer		CAR Appl. To L8D3	-	-
20	Customer		CAR Appl. To L7F1	-	-
20	Customer		CAR Appl. To L8F1	-	-
20	Customer		CAR Appl. To L7F3	-	-
20	Customer		CAR Appl. To L8F3	948	-
20	Customer		CAR Appl. To L7A1	-	-
20	Customer		CAR Appl. To L8A1	156	-
20	Customer		CAR Appl. To L7A3	-	-
20	Customer		CAR Appl. To L8A3	-	-
20	Customer		CAR Appl. To L7T1	-	-
20	Customer		CAR Appl. To L8T1	-	-

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
20	Customer		310W LED - Customer Owned	73,754	11,915
20	Customer		320W LED - Customer Owned	-	-
20	Customer		330W LED - Customer Owned	-	-
20	Customer		340W LED - Customer Owned	-	-
20	Customer		350W LED - Customer Owned	-	-
20	Customer		360W LED - Customer Owned	-	-
20	Customer		370W LED - Customer Owned	-	-
20	Customer		380W LED - Customer Owned	-	-
20	Customer		390W LED - Customer Owned	-	-
20	Customer		400W LED - Customer Owned	-	-
20	Customer		460W LED - Customer Owned	5,073	552
20	Customer		470W LED - Customer Owned	102,990	10,968
20	Customer		Company-Owned	37,699	194,315
20	Customer		Customer-Owned	65,938	1,173,617
20	Customer		Wood Pole	588,352	121,060
20	Customer		Non-Wood Pole	467,907	49,514
20	Customer		CAR Appl. To L2Z5	-	-
20	Customer		CAR Appl. To L3D1	-	-
20	Customer		CAR Appl. To L7D1	-	-
20	Customer		CAR Appl. To L8D1	-	-
20	Customer		CAR Appl. To L7D3	-	-
20	Customer		CAR Appl. To L8D3	-	-
20	Customer		CAR Appl. To L7F1	-	-
20	Customer		CAR Appl. To L8F1	-	-
20	Customer		CAR Appl. To L7F3	-	-
20	Customer		CAR Appl. To L8F3	-	948
20	Customer		CAR Appl. To L7A1	-	-
20	Customer		CAR Appl. To L8A1	-	156
20	Customer		CAR Appl. To L7A3	-	-
20	Customer		CAR Appl. To L8A3	-	-
20	Customer		CAR Appl. To L7T1	-	-
20	Customer		CAR Appl. To L8T1	-	-

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
20	Customer		310W LED - Customer Owned	4,261,407	74,768
20	Customer		320W LED - Customer Owned	4,261,407	-
20	Customer		330W LED - Customer Owned	4,261,407	-
20	Customer		340W LED - Customer Owned	4,261,407	-
20	Customer		350W LED - Customer Owned	4,261,407	-
20	Customer		360W LED - Customer Owned	4,261,407	-
20	Customer		370W LED - Customer Owned	4,261,407	-
20	Customer		380W LED - Customer Owned	4,261,407	-
20	Customer		390W LED - Customer Owned	4,261,407	-
20	Customer		400W LED - Customer Owned	4,261,407	-
20	Customer		460W LED - Customer Owned	4,261,407	5,143
20	Customer		470W LED - Customer Owned	4,261,407	104,405
20	Customer		Company-Owned	4,261,407	38,217
20	Customer		Customer-Owned	4,261,407	66,845
20	Customer		Wood Pole	4,261,407	596,440
20	Customer		Non-Wood Pole	4,261,407	474,340
20	Customer		CAR Appl. To L2Z5	4,261,407	-
20	Customer		CAR Appl. To L3D1	4,261,407	-
20	Customer		CAR Appl. To L7D1	4,261,407	-
20	Customer		CAR Appl. To L8D1	4,261,407	-
20	Customer		CAR Appl. To L7D3	4,261,407	-
20	Customer		CAR Appl. To L8D3	4,261,407	-
20	Customer		CAR Appl. To L7F1	4,261,407	-
20	Customer		CAR Appl. To L8F1	4,261,407	-
20	Customer		CAR Appl. To L7F3	4,261,407	-
20	Customer		CAR Appl. To L8F3	4,261,407	-
20	Customer		CAR Appl. To L7A1	4,261,407	-
20	Customer		CAR Appl. To L8A1	4,261,407	-
20	Customer		CAR Appl. To L7A3	4,261,407	-
20	Customer		CAR Appl. To L8A3	4,261,407	-
20	Customer		CAR Appl. To L7T1	4,261,407	-
20	Customer		CAR Appl. To L8T1	4,261,407	-

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
20	Customer		CAR Appl. To L7T3	0.00%
20	Customer		CAR Appl. To L8T3	0.00%
20	Customer		CAR Appl. To L7C1	0.00%
20	Customer		CAR Appl. To L8C1	0.00%
20	Customer		CAR Appl. To L7C3	0.00%
20	Customer		CAR Appl. To L8C3	0.00%
20	Customer		CAR Appl. To L1Z5	0.00%
20	Customer		CAR Appl. To L3D2	0.00%
20	Customer		CAR Appl. To L4D2	0.00%
20	Customer		CAR Appl. To L7D2	0.00%
20	Customer		CAR Appl. To L8D2	0.00%
20	Customer		CAR Appl. To L3D4	0.00%
20	Customer		CAR Appl. To L4D4	0.00%
20	Customer		CAR Appl. To L3F2	0.00%
20	Customer		CAR Appl. To L4F2	0.00%
20	Customer		CAR Appl. To L7F2	0.00%
20	Customer		CAR Appl. To L8F2	0.00%
20	Customer		CAR Appl. To L4F4	0.00%
20	Customer		CAR Appl. To L3U2	0.00%
20	Customer		CAR Appl. To L4U2	0.00%
20	Customer		CAR Appl. To L7U2	0.00%
20	Customer		CAR Appl. To L8U2	0.00%
20	Customer		CAR Appl. To L3U4	0.00%
20	Customer		CAR Appl. To L4U4	0.00%
20	Customer		CAR Appl. To L3V2	0.00%
20	Customer		CAR Appl. To L7V2	0.00%
20	Customer		CAR Appl. To L4V4	0.00%
20	Customer		CAR Appl. To L3A2	0.00%
20	Customer		CAR Appl. To L4A2	0.00%
20	Customer		CAR Appl. To L7A2	0.00%
20	Customer		CAR Appl. To L8A2	0.00%
20	Customer		CAR Appl. To L3A4	0.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
20	Customer		CAR Appl. To L7T3	-	-
20	Customer		CAR Appl. To L8T3	-	-
20	Customer		CAR Appl. To L7C1	-	-
20	Customer		CAR Appl. To L8C1	12	-
20	Customer		CAR Appl. To L7C3	-	-
20	Customer		CAR Appl. To L8C3	684	-
20	Customer		CAR Appl. To L1Z5	-	(0.0970103)
20	Customer		CAR Appl. To L3D2	3,483	(11.9000000)
20	Customer		CAR Appl. To L4D2	120	(16.4900000)
20	Customer		CAR Appl. To L7D2	7,152	(7.0400000)
20	Customer		CAR Appl. To L8D2	-	(7.0400000)
20	Customer		CAR Appl. To L3D4	72	(11.9000000)
20	Customer		CAR Appl. To L4D4	480	(16.4900000)
20	Customer		CAR Appl. To L3F2	444	(10.3400000)
20	Customer		CAR Appl. To L4F2	12	(12.2400000)
20	Customer		CAR Appl. To L7F2	1,092	(5.4800000)
20	Customer		CAR Appl. To L8F2	-	(2.7900000)
20	Customer		CAR Appl. To L4F4	24	(12.2400000)
20	Customer		CAR Appl. To L3U2	2,689	(7.3900000)
20	Customer		CAR Appl. To L4U2	12	(11.9800000)
20	Customer		CAR Appl. To L7U2	2,026	(2.5300000)
20	Customer		CAR Appl. To L8U2	-	(2.5300000)
20	Customer		CAR Appl. To L3U4	574	(7.3900000)
20	Customer		CAR Appl. To L4U4	547	(11.9800000)
20	Customer		CAR Appl. To L3V2	2	(7.6800000)
20	Customer		CAR Appl. To L7V2	12	(2.8200000)
20	Customer		CAR Appl. To L4V4	242	(12.2700000)
20	Customer		CAR Appl. To L3A2	9,965	(6.9300000)
20	Customer		CAR Appl. To L4A2	72	(2.6400000)
20	Customer		CAR Appl. To L7A2	8,313	(2.0700000)
20	Customer		CAR Appl. To L8A2	48	-
20	Customer		CAR Appl. To L3A4	1,890	(3.8300000)

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
20	Customer		CAR Appl. To L7T3	-	-
20	Customer		CAR Appl. To L8T3	-	-
20	Customer		CAR Appl. To L7C1	-	-
20	Customer		CAR Appl. To L8C1	-	12
20	Customer		CAR Appl. To L7C3	-	-
20	Customer		CAR Appl. To L8C3	-	684
20	Customer		CAR Appl. To L1Z5	-	-
20	Customer		CAR Appl. To L3D2	(41,448)	3,483
20	Customer		CAR Appl. To L4D2	(1,979)	120
20	Customer		CAR Appl. To L7D2	(50,350)	7,152
20	Customer		CAR Appl. To L8D2	-	-
20	Customer		CAR Appl. To L3D4	(857)	72
20	Customer		CAR Appl. To L4D4	(7,915)	480
20	Customer		CAR Appl. To L3F2	(4,591)	444
20	Customer		CAR Appl. To L4F2	(147)	12
20	Customer		CAR Appl. To L7F2	(5,984)	1,092
20	Customer		CAR Appl. To L8F2	-	-
20	Customer		CAR Appl. To L4F4	(294)	24
20	Customer		CAR Appl. To L3U2	(19,872)	2,689
20	Customer		CAR Appl. To L4U2	(144)	12
20	Customer		CAR Appl. To L7U2	(5,126)	2,026
20	Customer		CAR Appl. To L8U2	-	-
20	Customer		CAR Appl. To L3U4	(4,242)	574
20	Customer		CAR Appl. To L4U4	(6,553)	547
20	Customer		CAR Appl. To L3V2	(15)	2
20	Customer		CAR Appl. To L7V2	(34)	12
20	Customer		CAR Appl. To L4V4	(2,969)	242
20	Customer		CAR Appl. To L3A2	(69,057)	9,965
20	Customer		CAR Appl. To L4A2	(190)	72
20	Customer		CAR Appl. To L7A2	(17,208)	8,313
20	Customer		CAR Appl. To L8A2	-	48
20	Customer		CAR Appl. To L3A4	(7,239)	1,890

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
20	Customer		CAR Appl. To L7T3	4,261,407	-
20	Customer		CAR Appl. To L8T3	4,261,407	-
20	Customer		CAR Appl. To L7C1	4,261,407	-
20	Customer		CAR Appl. To L8C1	4,261,407	-
20	Customer		CAR Appl. To L7C3	4,261,407	-
20	Customer		CAR Appl. To L8C3	4,261,407	-
20	Customer		CAR Appl. To L1Z5	4,261,407	-
20	Customer		CAR Appl. To L3D2	4,261,407	-
20	Customer		CAR Appl. To L4D2	4,261,407	-
20	Customer		CAR Appl. To L7D2	4,261,407	-
20	Customer		CAR Appl. To L8D2	4,261,407	-
20	Customer		CAR Appl. To L3D4	4,261,407	-
20	Customer		CAR Appl. To L4D4	4,261,407	-
20	Customer		CAR Appl. To L3F2	4,261,407	-
20	Customer		CAR Appl. To L4F2	4,261,407	-
20	Customer		CAR Appl. To L7F2	4,261,407	-
20	Customer		CAR Appl. To L8F2	4,261,407	-
20	Customer		CAR Appl. To L4F4	4,261,407	-
20	Customer		CAR Appl. To L3U2	4,261,407	-
20	Customer		CAR Appl. To L4U2	4,261,407	-
20	Customer		CAR Appl. To L7U2	4,261,407	-
20	Customer		CAR Appl. To L8U2	4,261,407	-
20	Customer		CAR Appl. To L3U4	4,261,407	-
20	Customer		CAR Appl. To L4U4	4,261,407	-
20	Customer		CAR Appl. To L3V2	4,261,407	-
20	Customer		CAR Appl. To L7V2	4,261,407	-
20	Customer		CAR Appl. To L4V4	4,261,407	-
20	Customer		CAR Appl. To L3A2	4,261,407	-
20	Customer		CAR Appl. To L4A2	4,261,407	-
20	Customer		CAR Appl. To L7A2	4,261,407	-
20	Customer		CAR Appl. To L8A2	4,261,407	-
20	Customer		CAR Appl. To L3A4	4,261,407	-

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
20	Customer		CAR Appl. To L4A4	0.00%
20	Customer		CAR Appl. To L3T2	0.00%
20	Customer		CAR Appl. To L4T2	0.00%
20	Customer		CAR Appl. To L7T2	0.00%
20	Customer		CAR Appl. To L8T2	0.00%
20	Customer		CAR Appl. To L3T4	0.00%
20	Customer		CAR Appl. To L4T4	0.00%
20	Customer		CAR Appl. To L3C2	0.00%
20	Customer		CAR Appl. To L4C2	0.00%
20	Customer		CAR Appl. To L7C2	0.00%
20	Customer		CAR Appl. To L8C2	0.00%
20	Customer		CAR Appl. To L4C4	0.00%
3B/3D	Customer	Customer Charge	Customer Charge	100.00%
3B/3D	Demand	Primary Summer	Primary Summer	2.41%
3B/3D	Demand	Primary Non-Summer	Primary Non-Summer	5.03%
3B/3D	Demand	Secondary Summer	Secondary Summer	31.91%
3B/3D	Demand	Secondary Non-Summer	Secondary Non-Summer	60.65%
3B/3D	Energy		Summer On-Peak	18.81%
3B/3D	Energy		Summer Off-Peak	12.13%
3B/3D	Energy		Non-Summer On-Peak	37.80%
3B/3D	Energy		Non-Summer Off-Peak	31.26%
3B/3D	Reactive		Billable RkVA Summer	100.00%
3B/3D	Reactive		Billable RkVA Non-Summer	100.00%
3C/3E	Customer	Customer Charge	Customer Charge	100.00%
3C/3E	Demand	Primary Summer	Primary Summer	2.43%
3C/3E	Demand	Primary Non-Summer	Primary Non-Summer	5.30%
3C/3E	Demand	Secondary Summer	Secondary Summer	33.90%
3C/3E	Demand	Secondary Non-Summer	Secondary Non-Summer	58.37%
3C/3E	Energy		Summer On-Peak	22.84%
3C/3E	Energy		Summer Off-Peak	10.57%
3C/3E	Energy		Non-Summer On-Peak	41.06%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
20	Customer		CAR Appl. To L4A4	1,987	(8.4200000)
20	Customer		CAR Appl. To L3T2	1,598	(7.7000000)
20	Customer		CAR Appl. To L4T2	1,478	(3.9500000)
20	Customer		CAR Appl. To L7T2	1,014	(2.8400000)
20	Customer		CAR Appl. To L8T2	-	-
20	Customer		CAR Appl. To L3T4	12	(5.0200000)
20	Customer		CAR Appl. To L4T4	6,953	(3.9500000)
20	Customer		CAR Appl. To L3C2	271	(10.6100000)
20	Customer		CAR Appl. To L4C2	12	(7.6700000)
20	Customer		CAR Appl. To L7C2	408	(5.7500000)
20	Customer		CAR Appl. To L8C2	-	-
20	Customer		CAR Appl. To L4C4	36	(7.6700000)
3B/3D	Customer	Customer Charge	Customer Charge	39,927	81.6300000
3B/3D	Demand	Primary Summer	Primary Summer	78,710	25.1400000
3B/3D	Demand	Primary Non-Summer	Primary Non-Summer	221,130	18.6800000
3B/3D	Demand	Secondary Summer	Secondary Summer	1,028,600	25.4700000
3B/3D	Demand	Secondary Non-Summer	Secondary Non-Summer	2,618,170	19.0200000
3B/3D	Energy		Summer On-Peak	193,268,790	0.0328657
3B/3D	Energy		Summer Off-Peak	267,698,080	0.0153008
3B/3D	Energy		Non-Summer On-Peak	468,699,980	0.0272265
3B/3D	Energy		Non-Summer Off-Peak	689,724,630	0.0153008
3B/3D	Reactive		Billable RkVA Summer	55,270	0.2700000
3B/3D	Reactive		Billable RkVA Non-Summer	85,690	0.2700000
3C/3E	Customer	Customer Charge	Customer Charge	9,882	81.9100000
3C/3E	Demand	Primary Summer	Primary Summer	20,680	7.7700000
3C/3E	Demand	Primary Non-Summer	Primary Non-Summer	61,180	5.7200000
3C/3E	Demand	Secondary Summer	Secondary Summer	276,400	8.1000000
3C/3E	Demand	Secondary Non-Summer	Secondary Non-Summer	637,310	6.0500000
3C/3E	Energy		Summer On-Peak	27,717,190	0.1154370
3C/3E	Energy		Summer Off-Peak	28,474,360	0.0520251
3C/3E	Energy		Non-Summer On-Peak	66,152,460	0.0869589

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
20	Customer		CAR Appl. To L4A4	(16,731)	1,987
20	Customer		CAR Appl. To L3T2	(12,305)	1,598
20	Customer		CAR Appl. To L4T2	(5,838)	1,478
20	Customer		CAR Appl. To L7T2	(2,880)	1,014
20	Customer		CAR Appl. To L8T2	-	-
20	Customer		CAR Appl. To L3T4	(60)	12
20	Customer		CAR Appl. To L4T4	(27,464)	6,953
20	Customer		CAR Appl. To L3C2	(2,875)	271
20	Customer		CAR Appl. To L4C2	(92)	12
20	Customer		CAR Appl. To L7C2	(2,346)	408
20	Customer		CAR Appl. To L8C2	-	-
20	Customer		CAR Appl. To L4C4	(276)	36
3B/3D	Customer	Customer Charge	Customer Charge	3,259,217	39,927
3B/3D	Demand	Primary Summer	Primary Summer	1,978,769	78,710
3B/3D	Demand	Primary Non-Summer	Primary Non-Summer	4,130,708	221,130
3B/3D	Demand	Secondary Summer	Secondary Summer	26,198,442	1,028,600
3B/3D	Demand	Secondary Non-Summer	Secondary Non-Summer	49,797,593	2,618,170
3B/3D	Energy		Summer On-Peak	6,351,914	193,268,790
3B/3D	Energy		Summer Off-Peak	4,095,995	267,698,080
3B/3D	Energy		Non-Summer On-Peak	12,761,060	468,699,980
3B/3D	Energy		Non-Summer Off-Peak	10,553,339	689,724,630
3B/3D	Reactive		Billable RkVA Summer	14,923	55,270
3B/3D	Reactive		Billable RkVA Non-Summer	23,136	85,690
3C/3E	Customer	Customer Charge	Customer Charge	809,435	9,882
3C/3E	Demand	Primary Summer	Primary Summer	160,684	20,680
3C/3E	Demand	Primary Non-Summer	Primary Non-Summer	349,950	61,180
3C/3E	Demand	Secondary Summer	Secondary Summer	2,238,840	276,400
3C/3E	Demand	Secondary Non-Summer	Secondary Non-Summer	3,855,726	637,310
3C/3E	Energy		Summer On-Peak	3,199,589	27,717,190
3C/3E	Energy		Summer Off-Peak	1,481,381	28,474,360
3C/3E	Energy		Non-Summer On-Peak	5,752,545	66,152,460

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
20	Customer		CAR Appl. To L4A4	4,261,407	-
20	Customer		CAR Appl. To L3T2	4,261,407	-
20	Customer		CAR Appl. To L4T2	4,261,407	-
20	Customer		CAR Appl. To L7T2	4,261,407	-
20	Customer		CAR Appl. To L8T2	4,261,407	-
20	Customer		CAR Appl. To L3T4	4,261,407	-
20	Customer		CAR Appl. To L4T4	4,261,407	-
20	Customer		CAR Appl. To L3C2	4,261,407	-
20	Customer		CAR Appl. To L4C2	4,261,407	-
20	Customer		CAR Appl. To L7C2	4,261,407	-
20	Customer		CAR Appl. To L8C2	4,261,407	-
20	Customer		CAR Appl. To L4C4	4,261,407	-
3B/3D	Customer	Customer Charge	Customer Charge	4,327,012	4,327,012
3B/3D	Demand	Primary Summer	Primary Summer	103,450,426	2,493,189
3B/3D	Demand	Primary Non-Summer	Primary Non-Summer	103,450,426	5,204,566
3B/3D	Demand	Secondary Summer	Secondary Summer	103,450,426	33,009,233
3B/3D	Demand	Secondary Non-Summer	Secondary Non-Summer	103,450,426	62,743,439
3B/3D	Energy		Summer On-Peak	20,762,002	3,906,085
3B/3D	Energy		Summer Off-Peak	20,762,002	2,518,816
3B/3D	Energy		Non-Summer On-Peak	20,762,002	7,847,365
3B/3D	Energy		Non-Summer Off-Peak	20,762,002	6,489,735
3B/3D	Reactive		Billable RkVA Summer	14,923	14,923
3B/3D	Reactive		Billable RkVA Non-Summer	23,136	23,136
3C/3E	Customer	Customer Charge	Customer Charge	776,493	776,493
3C/3E	Demand	Primary Summer	Primary Summer	13,196,290	321,024
3C/3E	Demand	Primary Non-Summer	Primary Non-Summer	13,196,290	699,152
3C/3E	Demand	Secondary Summer	Secondary Summer	13,196,290	4,472,898
3C/3E	Demand	Secondary Non-Summer	Secondary Non-Summer	13,196,290	7,703,216
3C/3E	Energy		Summer On-Peak	9,146,102	2,088,655
3C/3E	Energy		Summer Off-Peak	9,146,102	967,029
3C/3E	Energy		Non-Summer On-Peak	9,146,102	3,755,195

Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component
3C/3E	Energy		Non-Summer Off-Peak	25.53%
3C/3E	Reactive		Billable RkVA Summer	100.00%
3C/3E	Reactive		Billable RkVA Non-Summer	100.00%

Schedule	DEC Component	Rate	Rate Component	Test Year Billing	
				Units	Current Rate
3C/3E	Energy		Non-Summer Off-Peak	68,761,150	0.0520251
3C/3E	Reactive		Billable RkVA Summer	18,450	0.2700000
3C/3E	Reactive		Billable RkVA Non-Summer	33,800	0.2700000

Schedule	DEC Component	Rate	Rate Component	Revenue at Current Rates	Proposed Billing Units
3C/3E	Energy		Non-Summer Off-Peak	3,577,306	68,761,150
3C/3E	Reactive		Billable RkVA Summer	4,982	18,450
3C/3E	Reactive		Billable RkVA Non-Summer	9,126	33,800

Schedule	DEC Component	Rate	Rate Component	Revenue Allocated	Proposed Revenue
3C/3E	Energy		Non-Summer Off-Peak	9,146,102	2,335,224
3C/3E	Reactive		Billable RkVA Summer	4,982	4,982
3C/3E	Reactive		Billable RkVA Non-Summer	9,126	9,126

Tab: Rate Schedules

PNM Exhibit HMP-2

Rate Schedules

Schedule	Description	Units	Test Year Billing		Revenue at Current		Proposed Billing		Difference - Amount	Difference - Percentage
			Units	Current Rate	Rates	Units	Proposed Rate	Proposed Revenue		
1A	Residential Service									
	Customer Charge		5,901,300	\$ 7.11	41,958,243	5,901,300	\$ 10.67	62,937,365	20,979,122	
	Energy Charge									
	Block 1 Summer	kWh	527,483,540	\$ 0.0779432	41,113,755	527,483,540	\$ 0.0779432	41,113,755	0	
	Block 2 Summer	kWh	295,403,580	\$ 0.1240339	36,640,058	292,080,642	\$ 0.1349099	39,404,557	2,764,499	
	Block 3 Summer	kWh	178,035,220	\$ 0.1495326	26,622,069	168,066,406	\$ 0.1802798	30,298,973	3,676,903	
	Block 1 Non-Summer	kWh	1,438,615,170	\$ 0.0779432	112,130,270	1,438,615,170	\$ 0.0779432	112,130,270	0	
	Block 2 Non-Summer	kWh	559,562,420	\$ 0.1070240	59,886,608	550,005,101	\$ 0.1164085	64,025,273	4,138,665	
	Block 3 Non-Summer	kWh	249,256,970	\$ 0.1217077	30,336,493	220,585,012	\$ 0.1524602	33,630,437	3,293,944	
	Whole House EV Rate	kWh	-	\$ -	-	51,521,029	\$ 0.0319698	1,647,115	1,647,115	
	Sub-Total				348,687,496			385,187,744	36,500,248	
	Community Solar Recovery				2,868,370			-	(2,868,370)	
	Total Schedule 1A				351,555,866			385,187,744	33,631,878	9.57%
	Total Schedule 1A (Base Rates Only)				348,687,496			382,319,374	33,631,878	9.65%
1B	Residential Service Time-of-Use									
	Customer Charge		1,452	\$ 21.14	30,695	1,452	\$ 31.71	46,043	15,348	
	Meter Charge		1,452	\$ 5.37	7,797	1,452	\$ 8.06	11,696	3,899	
	Energy Charge									
	Summer On-Peak	kWh	274,990	\$ 0.1895321	52,119	274,990	\$ 0.1990320	54,732	2,612	
	Summer Off-Peak	kWh	439,070	\$ 0.0608876	26,734	439,070	\$ 0.0639395	28,074	1,340	
	Non-Summer On-Peak	kWh	969,640	\$ 0.1475588	143,079	969,640	\$ 0.1549549	150,250	7,172	
	Non-Summer Off-Peak	kWh	1,861,640	\$ 0.0608876	113,351	1,861,640	\$ 0.0639395	119,032	5,681	
	Total Schedule 1B				373,776			409,827	36,052	9.65%
2A	Small Power Service									
	Customer Charge		653,360	\$ 15.77	10,303,488	653,360	\$ 23.66	15,455,233	5,151,744	
	Energy Charge									
	Summer	kWh	269,915,270	\$ 0.1140665	30,788,290	269,915,270	\$ 0.1192065	32,175,643	1,387,353	
	Non-Summer	kWh	643,365,720	\$ 0.0908512	58,450,548	643,365,720	\$ 0.0949451	61,084,391	2,633,843	
	Sub-Total				99,542,326			108,715,267	9,172,940	
	Community Solar Recovery				1,310,466			-	(1,310,466)	
	Total Schedule 2A				100,852,792			108,715,267	7,862,474	7.80%
	Total Schedule 2A (Base Rates Only)				99,542,326			107,404,800	7,862,474	7.90%
2B	Small Power Service Time-of-Use									
	Customer Charge		10,753	\$ 7.55	81,188	10,753	\$ 11.33	121,836	40,648	
	Meter Charge		10,753	\$ 8.23	88,501	10,753	\$ 12.33	132,590	44,089	
	Energy Charge									
	Summer On-Peak	kWh	1,528,080	\$ 0.2051784	313,529	1,528,080	\$ 0.2118116	323,665	10,136	
	Summer Off-Peak	kWh	2,523,080	\$ 0.0590793	149,062	2,523,080	\$ 0.0609893	153,881	4,819	
	Non-Summer On-Peak	kWh	4,104,970	\$ 0.1591101	653,142	4,104,970	\$ 0.1642540	674,258	21,115	
	Non-Summer Off-Peak	kWh	6,993,360	\$ 0.0590793	413,163	6,993,360	\$ 0.0609893	426,520	13,357	
	Total Schedule 2B				1,698,585			1,832,750	134,165	7.90%

Rate Schedules

Schedule	Description	Units	Test Year Billing		Revenue at Current		Proposed Billing		Difference - Amount	Difference - Percentage
			Units	Current Rate	Rates	Units	Proposed Rate	Proposed Revenue		
4B	Large Power Service Time-of-Use									
	Customer Charge		1,980	\$ 585.29	1,158,874	1,980	\$ 738.22	1,461,680	302,806	
	Demand Charge									
	Primary Summer	kW	364,280	\$ 23.69	8,629,793	364,280	\$ 30.49	11,105,186	2,475,393	
	Primary Non-Summer	kW	1,001,580	\$ 16.49	16,516,054	1,001,580	\$ 21.22	21,253,564	4,737,510	
	Secondary Summer	kW	169,173	\$ 25.61	4,332,524	169,173	\$ 32.96	5,575,277	1,242,753	
	Secondary Non-Summer	kW	466,945	\$ 18.40	8,591,797	466,945	\$ 23.68	11,056,291	2,464,494	
	Energy Charge									
	Summer On-Peak	kWh	102,256,896	\$ 0.03022	3,090,173	102,256,896	\$ 0.02377	2,430,428	(659,744)	
	Summer Off-Peak	kWh	159,787,904	\$ 0.01569	2,507,807	159,787,904	\$ 0.01234	1,972,396	(535,411)	
	Non-Summer On-Peak	kWh	268,186,935	\$ 0.02373	6,364,130	268,186,935	\$ 0.01866	5,005,403	(1,358,726)	
	Non-Summer Off-Peak	kWh	429,907,679	\$ 0.01569	6,747,229	429,907,679	\$ 0.01234	5,306,712	(1,440,517)	
	Other Charges									
	Billable RkVA Summer		54,347	\$ 0.27	14,674	54,347	\$ 0.27	14,674	-	
	Billable RkVA Non-Summer		138,041	\$ 0.27	37,271	138,041	\$ 0.27	37,271	-	
	Sub-Total				57,990,326			65,218,883	7,228,557	
	Community Solar Recovery				2,540,088			-	(2,540,088)	
	IIPR Recovery				108,031			-	(108,031)	
	Total Schedule 4B				60,638,445			65,218,883	4,580,438	7.55%
	Total Schedule 4B (Base Rates Only)				57,990,326			62,570,764	4,580,438	7.90%
5B	Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV									
	Customer Charge		12	\$ 3,074.01	36,888	12	\$ 2,658.13	31,898	(4,991)	
	Demand Charge									
	Summer	kW	25,170	\$ 19.03	478,985	25,170	\$ 12.20	306,997	(171,988)	
	Non-Summer	kW	73,470	\$ 11.56	849,313	73,470	\$ 7.41	544,353	(304,961)	
	Energy Charge									
	Summer On-Peak	kWh	2,888,200	\$ 0.0331658	95,789	2,888,200	\$ 0.0712894	205,898	110,109	
	Summer Off-Peak	kWh	4,528,140	\$ 0.0146972	66,551	4,528,140	\$ 0.0315914	143,050	76,499	
	Non-Summer On-Peak	kWh	8,210,540	\$ 0.0236715	194,356	8,210,540	\$ 0.0508815	417,765	223,409	
	Non-Summer Off-Peak	kWh	13,234,870	\$ 0.0146972	194,516	13,234,870	\$ 0.0315914	418,108	223,593	
	Other Charges									
	Billable RkVA Summer		3,710	\$ 0.27	1,002	3,710	\$ 0.27	1,002	-	
	Billable RkVA Non-Summer		10,450	\$ 0.27	2,822	10,450	\$ 0.27	2,822	-	
	Total Schedule 5B				1,920,221			2,071,892	151,671	7.90%
10A	Irrigation Service									
	Customer Charge		1,229	\$ 10.09	12,398	1,229	\$ 15.14	18,597	6,199	
	Energy Charge									
	Summer	kWh	1,771,490	\$ 0.0802418	142,148	1,771,490	\$ 0.0860019	152,352	10,204	
	Non-Summer	kWh	2,452,700	\$ 0.0731281	179,361	2,452,700	\$ 0.0783776	192,237	12,875	
	Total Schedule 10A				333,907			363,185	29,278	8.77%
10B	Irrigation Service Time-of-Use									
	Customer Charge		2,491	\$ 7.51	18,705	2,491	\$ 11.27	28,057	9,352	
	Meter Charge		2,491	\$ 2.58	6,426	2,491	\$ 3.87	9,639	3,213	
	Energy Charge									
	Summer On-Peak	kWh	2,842,460	\$ 0.1211591	344,390	2,842,460	\$ 0.1309609	372,251	27,861	
	Summer Off-Peak	kWh	4,875,040	\$ 0.0551783	268,996	4,875,040	\$ 0.0596422	290,758	21,762	
	Non-Summer On-Peak	kWh	4,376,280	\$ 0.1108980	485,321	4,376,280	\$ 0.1198697	524,583	39,263	
	Non-Summer Off-Peak	kWh	7,769,470	\$ 0.0551783	428,706	7,769,470	\$ 0.0596422	463,389	34,683	
	Total Schedule 10B				1,552,544			1,688,678	136,134	8.77%

Rate Schedules

Schedule	Description	Units	Test Year Billing		Revenue at Current		Proposed Billing		Difference - Amount	Difference - Percentage
			Units	Current Rate	Rates	Units	Proposed Rate	Proposed Revenue		
11B	Water and Sewage Pumping Service Time-of-Use									
	Customer Charge		1,812	\$ 455.51	825,439	1,812	\$ 417.90	757,278	(68,160)	
	Energy Charge									
	Summer On-Peak	kWh	11,436,080	\$ 0.1634935	1,869,725	11,436,080	\$ 0.1825145	2,087,250	217,525	
	Summer Off-Peak	kWh	44,273,840	\$ 0.0204367	904,811	44,273,840	\$ 0.0228143	1,010,078	105,266	
	Non-Summer On-Peak	kWh	25,400,410	\$ 0.1021834	2,595,500	25,400,410	\$ 0.1140715	2,897,463	301,963	
	Non-Summer Off-Peak	kWh	100,817,070	\$ 0.0204367	2,060,368	100,817,070	\$ 0.0228143	2,300,073	239,705	
	Total Schedule 11B				8,255,843			9,052,142	796,299	9.65%
15B	Large Service for Public Universities >= 8,000 kW min. at 115 kV									
	Customer Charge		12	\$ 3,666.26	43,995	12	\$ 4,360.55	52,327	8,332	
	Demand Charge									
	Summer	kW	67,050	\$ 20.63	1,383,242	67,050	\$ 10.03	672,306	(710,936)	
	Non-Summer	kW	136,250	\$ 12.48	1,700,400	136,250	\$ 6.07	826,456	(873,944)	
	Energy Charge									
	Summer On-Peak	kWh	6,871,310	\$ 0.0209919	144,242	6,871,310	\$ 0.0877087	602,674	458,432	
	Summer Off-Peak	kWh	10,542,070	\$ 0.0083803	88,346	10,542,070	\$ 0.0350147	369,127	280,782	
	Non-Summer On-Peak	kWh	11,829,800	\$ 0.0164068	194,089	11,829,800	\$ 0.0685511	810,946	616,857	
	Non-Summer Off-Peak	kWh	19,298,090	\$ 0.0083803	161,724	19,298,090	\$ 0.0350147	675,717	513,993	
	Other Charges									
	Billable RkVA Summer		-	\$ 0.27	-	-	\$ 0.27	-	-	
	Billable RkVA Non-Summer		-	\$ 0.27	-	-	\$ 0.27	-	-	
	Total Schedule 15B				3,716,037			4,009,553	293,516	7.90%
30B	Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage									
	Customer Charge		12	\$ 24,245.96	290,952	12	\$ 54,161.80	649,942	358,990	
	Demand Charge									
	Summer	kW	302,735	\$ 29.24	8,851,967	302,735	\$ 30.00	9,081,787	229,820	
	Non-Summer	kW	826,519	\$ 20.67	17,084,146	826,519	\$ 21.21	17,527,695	443,549	
	Energy Charge									
	Summer On-Peak	kWh	64,820,437	\$ 0.0117019	758,522	64,820,437	\$ 0.0150143	973,233	214,710	
	Summer Off-Peak	kWh	115,033,881	\$ 0.0057094	656,774	115,033,881	\$ 0.0073255	842,684	185,909	
	Non-Summer On-Peak	kWh	190,793,097	\$ 0.0090740	1,731,257	190,793,097	\$ 0.0116425	2,221,313	490,056	
	Non-Summer Off-Peak	kWh	341,717,692	\$ 0.0057094	1,951,003	341,717,692	\$ 0.0073255	2,503,262	552,259	
	Other Charges									
	Billable RkVA Summer		13,741	\$ 0.27	3,710	13,741	\$ 0.27	3,710	-	
	Billable RkVA Non-Summer		36,898	\$ 0.27	9,962	36,898	\$ 0.27	9,962	-	
	Total Schedule 30B				31,338,293			33,813,587	2,475,294	7.90%
33B	Large Service for Station Power Time-of-Use									
	Customer Charge		24	\$ 447.01	10,728	24	\$ 462.14	11,091	363	
	Demand Charge									
	Summer	kW	6,520	\$ 5.35	34,882	6,520	\$ 0.62	4,037	(30,845)	
	Non-Summer	kW	17,830	\$ 3.69	65,793	17,830	\$ 0.43	7,614	(58,179)	
	Energy Charge									
	Summer On-Peak	kWh	270,210	\$ 0.0241535	6,527	270,210	\$ 0.0754023	20,374	13,848	
	Summer Off-Peak	kWh	533,920	\$ 0.0119685	6,390	533,920	\$ 0.0373632	19,949	13,559	
	Non-Summer On-Peak	kWh	881,030	\$ 0.0197235	17,377	881,030	\$ 0.0615727	54,247	36,870	
	Non-Summer Off-Peak	kWh	1,663,860	\$ 0.0119685	19,914	1,663,860	\$ 0.0373632	62,167	42,253	
	Other Charges									
	Billable RkVA Summer		69,620	\$ 0.27	18,797	69,620	\$ 0.27	18,797	-	
	Billable RkVA Non-Summer		169,720	\$ 0.27	45,824	169,720	\$ 0.27	45,824	-	
	Total Schedule 33B				226,232			244,102	17,869	7.90%

Rate Schedules

Schedule	Description	Units	Test Year Billing		Revenue at Current		Proposed Billing		Difference - Amount	Difference - Percentage
			Units	Current Rate	Rates	Units	Proposed Rate	Proposed Revenue		
35B	Large Power Service >= 3,000 kW Time-of-Use									
	Customer Charge		48	\$ 2,724.28	130,765	48	\$ 3,776.92	181,292	50,527	
	Demand Charge									
	Summer	kW	81,340	\$ 24.37	1,982,256	81,340	\$ 25.04	2,036,868	54,612	
	Non-Summer	kW	237,840	\$ 15.68	3,729,331	237,840	\$ 16.11	3,832,077	102,746	
	Energy Charge									
	Summer On-Peak	kWh	17,450,180	\$ 0.0130253	227,294	17,450,180	\$ 0.0289375	504,964	277,671	
	Summer Off-Peak	kWh	31,934,330	\$ 0.0067647	216,026	31,934,330	\$ 0.0150287	479,932	263,906	
	Non-Summer On-Peak	kWh	47,655,240	\$ 0.0102282	487,427	47,655,240	\$ 0.0227234	1,082,887	595,459	
	Non-Summer Off-Peak	kWh	87,946,980	\$ 0.0067647	594,935	87,946,980	\$ 0.0150287	1,321,730	726,795	
	Other Charges									
	Billable RkVA Summer		-	\$ 0.27	-	-	\$ 0.27	-	-	
	Billable RkVA Non-Summer		-	\$ 0.27	-	-	\$ 0.27	-	-	
	Sub-Total				7,368,035			9,439,750	2,071,715	
	IIPR Recovery				1,489,742			-	(1,489,742)	
	Total Schedule 35B				8,857,777			9,439,750	581,973	6.57%
	Total Schedule 35B (Base Rates Only)				7,368,035			7,950,008	581,973	7.90%
36B	Special Service Rate									
	Customer Charge		12	\$ 3,705.85	44,470	12	\$ 24,932.31	299,188	254,718	
	Transmission Demand Charge	kW	2,097,286	\$ 3.90	8,179,414	2,097,286	\$ 4.85	10,171,835	1,992,421	
	Contribution to Production Component	kW	2,097,286	\$ -	-	2,097,286	\$ 0.61	1,279,344	1,279,344	
	Original Contribution to Production Component	kWh	315,069,291	\$ 0.0231074	7,280,432	-	\$ -	-	(7,280,432)	
	Energy Related Non-Fuel Charge	kWh	315,069,291	\$ 0.0056917	1,793,280	315,069,291	\$ 0.0219428	6,913,501	5,120,221	
	Total Schedule 36B				17,297,596			18,663,868	1,366,272	7.90%
6	Private Area Lighting Service									
	Fixture Rate									
	175W MV Lt (73 kWh) - (LA12)		26,247	\$ 11.57	303,678	26,247	\$ 12.48	327,664	23,986	
	175W MV Lt (73 kWh) - (LA1A)		12,210	\$ 11.57	141,270	12,210	\$ 12.48	152,428	11,158	
	400W MV Lt (162 kWh) - (LAFA)		2,419	\$ 22.90	55,395	2,419	\$ 24.71	59,771	4,375	
	400W MH Lt (162 kWh) - (LAMA)		2,581	\$ 24.54	63,338	2,581	\$ 26.48	68,341	5,003	
	1,000W MH Lt (380 kWh) - (LANA)		225	\$ 53.03	11,932	225	\$ 57.22	12,874	942	
	100W HPS Lt (45 kWh) - (LA32)		57,169	\$ 9.29	531,100	57,169	\$ 10.02	573,050	41,950	
	100W HPS Lt (45 kWh) - (LA3A)		23,895	\$ 9.29	221,985	23,895	\$ 10.02	239,518	17,534	
	200W HPS Lt (89 kWh) - (LA0A)		574	\$ 15.17	8,708	574	\$ 16.37	9,395	688	
	200W HPS Lt (89 kWh) - (LATA)		9,340	\$ 15.17	141,688	9,340	\$ 16.37	152,879	11,191	
	400W HPS FL (165 kWh) - (LA42)		19,976	\$ 25.38	506,991	19,976	\$ 27.38	547,036	40,045	
	400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)		5,853	\$ 25.38	148,549	5,853	\$ 27.38	160,282	11,733	
	400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)		7,103	\$ 25.38	180,274	7,103	\$ 27.38	194,513	14,239	
	400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)		144	\$ 25.38	3,655	144	\$ 27.38	3,943	289	
	400W HPS Lt (165 kWh) - (LA4A)		264	\$ 25.38	6,700	264	\$ 27.38	7,230	529	
	Pole Charge									
	Pole Charge (wood) - (LOLA)		31,805	\$ 3.04	96,687	31,805	\$ 3.28	104,324	7,637	
	Total Schedule 6				2,421,948			2,613,249	191,301	7.90%
20	Integrated System Streetlighting and Floodlighting Service - New Installation									
	Fixture Charge									
	175W Mercury Vapor and Streetlight - Co Own		28,141	\$ 14.14	397,914	28,141	\$ 14.33	403,384	5,470	
	400W Mercury Vapor Streetlight - Co Own		2,064	\$ 21.47	44,314	2,064	\$ 21.77	44,923	609	
	55W Low Pressure Sodium Street Light - Co Own		-	\$ 12.70	-	-	\$ 12.87	-	-	
	135W Low Pressure Sodium Street Light - Co Own		-	\$ 17.13	-	-	\$ 17.37	-	-	
	70W High Pressure Sodium Street Light - Co Own		-	\$ 10.95	-	-	\$ 11.10	-	-	
	100W High Pressure Sodium Street Light - Co Own		-	\$ 12.02	-	-	\$ 12.19	-	-	
	200W High Pressure Sodium Street Light - Co Own		-	\$ 14.99	-	-	\$ 15.20	-	-	
	250W High Pressure Sodium Street Light - Co Own		-	\$ 17.29	-	-	\$ 17.53	-	-	
	400W High Pressure Sodium Flood Light - Co Own		-	\$ 21.70	-	-	\$ 22.00	-	-	
	400W High Pressure Sodium Street Light - Co Own		-	\$ 21.70	-	-	\$ 22.00	-	-	
	175W Mercury Vapor and Streetlight - Cu Own		2,872	\$ 5.54	15,911	2,872	\$ 5.62	16,130	219	

Rate Schedules

Schedule	Description	Test Year Billing		Revenue at Current		Proposed Billing		Proposed Revenue	Difference - Amount	Difference - Percentage
		Units	Units	Current Rate	Rates	Units	Proposed Rate			
	400W Mercury Vapor Streetlight - Cu Own		3,083	\$ 12.30	37,921	3,083	\$ 12.47	38,442	521	
	55W Low Pressure Sodium Street Light - Cu Own		-	\$ 2.13	-	-	\$ 2.16	-	-	
	135W Low Pressure Sodium Street Light - Cu Own		-	\$ 4.78	-	-	\$ 4.85	-	-	
	70W High Pressure Sodium Street Light - Cu Own		125	\$ 2.35	294	125	\$ 2.38	298	4	
	100W High Pressure Sodium Street Light - Cu Own		43,514	\$ 3.42	148,818	43,514	\$ 3.47	150,864	2,046	
	200W High Pressure Sodium Street Light - Cu Own		-	\$ 6.76	-	-	\$ 6.85	-	-	
	250W High Pressure Sodium Street Light - Cu Own		30,726	\$ 8.12	249,495	30,726	\$ 8.23	252,925	3,430	
	400W High Pressure Sodium Flood Light - Cu Own		120	\$ 12.53	1,504	120	\$ 12.70	1,524	21	
	400W High Pressure Sodium Street Light - Cu Own		17,226	\$ 12.53	215,842	17,226	\$ 12.70	218,809	2,967	
	10W LED - Company Owned		-	\$ 0.71	-	-	\$ 0.72	-	-	
	20W LED - Company Owned		-	\$ 1.42	-	-	\$ 1.44	-	-	
	30W LED - Company Owned		-	\$ 2.14	-	-	\$ 2.17	-	-	
	40W LED - Company Owned		143,051	\$ 2.85	407,695	143,051	\$ 2.89	413,300	5,605	
	50W LED - Company Owned		-	\$ 3.56	-	-	\$ 3.61	-	-	
	60W LED - Company Owned		-	\$ 4.27	-	-	\$ 4.33	-	-	
	70W LED - Company Owned		-	\$ 4.99	-	-	\$ 5.06	-	-	
	80W LED - Company Owned		-	\$ 5.70	-	-	\$ 5.78	-	-	
	90W LED - Company Owned		-	\$ 6.41	-	-	\$ 6.50	-	-	
	100W LED - Company Owned		120	\$ 7.12	854	120	\$ 7.22	866	12	
	110W LED - Company Owned		-	\$ 7.84	-	-	\$ 7.95	-	-	
	120W LED - Company Owned		85,654	\$ 8.55	732,342	85,654	\$ 8.67	742,409	10,068	
	130W LED - Company Owned		-	\$ 9.26	-	-	\$ 9.39	-	-	
	140W LED - Company Owned		816	\$ 9.97	8,136	816	\$ 10.11	8,247	112	
	150W LED - Company Owned		-	\$ 10.68	-	-	\$ 10.83	-	-	
	160W LED - Company Owned		-	\$ 11.40	-	-	\$ 11.56	-	-	
	170W LED - Company Owned		-	\$ 12.11	-	-	\$ 12.28	-	-	
	180W LED - Company Owned		-	\$ 12.82	-	-	\$ 13.00	-	-	
	190W LED - Company Owned		-	\$ 13.53	-	-	\$ 13.72	-	-	
	200W LED - Company Owned		8,710	\$ 14.25	124,118	8,710	\$ 14.45	125,824	1,706	
	210W LED - Company Owned		-	\$ 14.96	-	-	\$ 15.17	-	-	
	220W LED - Company Owned		-	\$ 15.67	-	-	\$ 15.89	-	-	
	230W LED - Company Owned		-	\$ 16.38	-	-	\$ 16.61	-	-	
	240W LED - Company Owned		-	\$ 17.10	-	-	\$ 17.34	-	-	
	250W LED - Company Owned		3,619	\$ 17.81	64,454	3,619	\$ 18.05	65,340	886	
	260W LED - Company Owned		1,896	\$ 18.52	35,114	1,896	\$ 18.77	35,597	483	
	270W LED - Company Owned		-	\$ 19.23	-	-	\$ 19.49	-	-	
	280W LED - Company Owned		-	\$ 19.94	-	-	\$ 20.21	-	-	
	290W LED - Company Owned		-	\$ 20.66	-	-	\$ 20.94	-	-	
	300W LED - Company Owned		-	\$ 21.37	-	-	\$ 21.66	-	-	
	310W LED - Company Owned		-	\$ 22.08	-	-	\$ 22.38	-	-	
	320W LED - Company Owned		-	\$ 22.79	-	-	\$ 23.10	-	-	
	330W LED - Company Owned		-	\$ 23.51	-	-	\$ 23.83	-	-	
	340W LED - Company Owned		-	\$ 24.22	-	-	\$ 24.55	-	-	
	350W LED - Company Owned		-	\$ 24.93	-	-	\$ 25.27	-	-	
	360W LED - Company Owned		-	\$ 25.64	-	-	\$ 25.99	-	-	
	370W LED - Company Owned		-	\$ 26.36	-	-	\$ 26.72	-	-	
	380W LED - Company Owned		-	\$ 27.07	-	-	\$ 27.44	-	-	
	390W LED - Company Owned		-	\$ 27.78	-	-	\$ 28.16	-	-	
	400W LED - Company Owned		-	\$ 28.49	-	-	\$ 28.88	-	-	
	10W LED - Customer Owned		-	\$ 0.20	-	-	\$ 0.20	-	-	
	20W LED - Customer Owned		-	\$ 0.40	-	-	\$ 0.41	-	-	
	30W LED - Customer Owned		-	\$ 0.60	-	-	\$ 0.61	-	-	
	40W LED - Customer Owned		89,124	\$ 0.80	71,299	89,124	\$ 0.81	72,279	980	
	50W LED - Customer Owned		2,370	\$ 1.00	2,370	2,370	\$ 1.01	2,403	33	
	60W LED - Customer Owned		1,080	\$ 1.20	1,296	1,080	\$ 1.22	1,314	18	
	70W LED - Customer Owned		120	\$ 1.40	168	120	\$ 1.42	170	2	
	80W LED - Customer Owned		6,408	\$ 1.60	10,253	6,408	\$ 1.62	10,394	141	
	90W LED - Customer Owned		9,276	\$ 1.80	16,697	9,276	\$ 1.82	16,926	230	
	100W LED - Customer Owned		5,842	\$ 2.00	11,684	5,842	\$ 2.03	11,845	161	
	110W LED - Customer Owned		1,596	\$ 2.20	3,511	1,596	\$ 2.23	3,559	48	
	120W LED - Customer Owned		23,566	\$ 2.40	56,558	23,566	\$ 2.43	57,336	778	

Rate Schedules

Schedule	Description	Test Year Billing		Revenue at Current		Proposed Billing		Proposed Revenue	Difference -	
		Units	Units	Current Rate	Rates	Units	Proposed Rate		Amount	Percentage
	130W LED - Customer Owned		23,684	\$ 2.60	61,578	23,684	\$ 2.64	62,425	847	
	140W LED - Customer Owned		16,200	\$ 2.80	45,360	16,200	\$ 2.84	45,984	624	
	150W LED - Customer Owned		-	\$ 3.00	-	-	\$ 3.04	-	-	
	160W LED - Customer Owned		204	\$ 3.20	653	204	\$ 3.24	662	9	
	170W LED - Customer Owned		-	\$ 3.40	-	-	\$ 3.45	-	-	
	180W LED - Customer Owned		14,244	\$ 3.60	51,278	14,244	\$ 3.65	51,983	705	
	190W LED - Customer Owned		2,272	\$ 3.79	8,611	2,272	\$ 3.84	8,729	118	
	200W LED - Customer Owned		-	\$ 3.99	-	-	\$ 4.04	-	-	
	210W LED - Customer Owned		8,460	\$ 4.19	35,447	8,460	\$ 4.25	35,935	487	
	220W LED - Customer Owned		-	\$ 4.39	-	-	\$ 4.45	-	-	
	230W LED - Customer Owned		-	\$ 4.59	-	-	\$ 4.65	-	-	
	240W LED - Customer Owned		-	\$ 4.79	-	-	\$ 4.86	-	-	
	250W LED - Customer Owned		84	\$ 4.99	419	84	\$ 5.06	425	6	
	260W LED - Customer Owned		-	\$ 5.19	-	-	\$ 5.26	-	-	
	270W LED - Customer Owned		-	\$ 5.39	-	-	\$ 5.46	-	-	
	280W LED - Customer Owned		-	\$ 5.59	-	-	\$ 5.67	-	-	
	290W LED - Customer Owned		-	\$ 5.79	-	-	\$ 5.87	-	-	
	300W LED - Customer Owned		-	\$ 5.99	-	-	\$ 6.07	-	-	
	310W LED - Customer Owned		11,915	\$ 6.19	73,754	11,915	\$ 6.28	74,768	1,014	
	320W LED - Customer Owned		-	\$ 6.39	-	-	\$ 6.48	-	-	
	330W LED - Customer Owned		-	\$ 6.59	-	-	\$ 6.68	-	-	
	340W LED - Customer Owned		-	\$ 6.79	-	-	\$ 6.88	-	-	
	350W LED - Customer Owned		-	\$ 6.99	-	-	\$ 7.09	-	-	
	360W LED - Customer Owned		-	\$ 7.19	-	-	\$ 7.29	-	-	
	370W LED - Customer Owned		-	\$ 7.39	-	-	\$ 7.49	-	-	
	380W LED - Customer Owned		-	\$ 7.59	-	-	\$ 7.69	-	-	
	390W LED - Customer Owned		-	\$ 7.79	-	-	\$ 7.90	-	-	
	400W LED - Customer Owned		-	\$ 7.99	-	-	\$ 8.10	-	-	
	460W LED - Customer Owned		552	\$ 9.19	5,073	552	\$ 9.32	5,143	70	
	470W LED - Customer Owned		10,968	\$ 9.39	102,990	10,968	\$ 9.52	104,405	1,416	
	Metered Lighting Energy Charge									
	Company-Owned	kWh	194,315	\$ 0.1940070	37,699	194,315	\$ 0.1966740	38,217	518	
	Customer-Owned	kWh	1,173,617	\$ 0.0561839	65,938	1,173,617	\$ 0.0569563	66,845	906	
	Pole Charge									
	Wood Pole		121,060	\$ 4.86	588,352	121,060	\$ 4.93	596,440	8,088	
	Non-Wood Pole		49,514	\$ 9.45	467,907	49,514	\$ 9.58	474,340	6,432	
	CAR Appl									
	CAR Appl. To L2Z5		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L3D1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L7D1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8D1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L7D3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8D3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L7F1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8F1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L7F3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8F3		948	\$ -	-	948	\$ -	-	-	
	CAR Appl. To L7A1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8A1		156	\$ -	-	156	\$ -	-	-	
	CAR Appl. To L7A3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8A3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L7T1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8T1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L7T3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8T3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L7C1		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8C1		12	\$ -	-	12	\$ -	-	-	
	CAR Appl. To L7C3		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L8C3		684	\$ -	-	684	\$ -	-	-	
	CAR Appl. To L1Z5		-	\$ (0.10)	-	-	\$ -	-	-	
	CAR Appl. To L3D2		3,483	\$ (11.90)	(41,448)	3,483	\$ -	-	41,448	

Rate Schedules

Schedule	Description	Test Year Billing		Revenue at Current		Proposed Billing		Proposed Revenue	Difference - Amount	Difference - Percentage
		Units	Units	Current Rate	Rates	Units	Proposed Rate			
	CAR Appl. To L4D2		120	\$ (16.49)	(1,979)	120	\$ -	-	1,979	
	CAR Appl. To L7D2		7,152	\$ (7.04)	(50,350)	7,152	\$ -	-	50,350	
	CAR Appl. To L8D2		-	\$ (7.04)	-	-	\$ -	-	-	
	CAR Appl. To L3D4		72	\$ (11.90)	(857)	72	\$ -	-	857	
	CAR Appl. To L4D4		480	\$ (16.49)	(7,915)	480	\$ -	-	7,915	
	CAR Appl. To L3F2		444	\$ (10.34)	(4,591)	444	\$ -	-	4,591	
	CAR Appl. To L4F2		12	\$ (12.24)	(147)	12	\$ -	-	147	
	CAR Appl. To L7F2		1,092	\$ (5.48)	(5,984)	1,092	\$ -	-	5,984	
	CAR Appl. To L8F2		-	\$ (2.79)	-	-	\$ -	-	-	
	CAR Appl. To L4F4		24	\$ (12.24)	(294)	24	\$ -	-	294	
	CAR Appl. To L3U2		2,689	\$ (7.39)	(19,872)	2,689	\$ -	-	19,872	
	CAR Appl. To L4U2		12	\$ (11.98)	(144)	12	\$ -	-	144	
	CAR Appl. To L7U2		2,026	\$ (2.53)	(5,126)	2,026	\$ -	-	5,126	
	CAR Appl. To L8U2		-	\$ (2.53)	-	-	\$ -	-	-	
	CAR Appl. To L3U4		574	\$ (7.39)	(4,242)	574	\$ -	-	4,242	
	CAR Appl. To L4U4		547	\$ (11.98)	(6,553)	547	\$ -	-	6,553	
	CAR Appl. To L3V2		2	\$ (7.68)	(15)	2	\$ -	-	15	
	CAR Appl. To L7V2		12	\$ (2.82)	(34)	12	\$ -	-	34	
	CAR Appl. To L4V4		242	\$ (12.27)	(2,969)	242	\$ -	-	2,969	
	CAR Appl. To L3A2		9,965	\$ (6.93)	(69,057)	9,965	\$ -	-	69,057	
	CAR Appl. To L4A2		72	\$ (2.64)	(190)	72	\$ -	-	190	
	CAR Appl. To L7A2		8,313	\$ (2.07)	(17,208)	8,313	\$ -	-	17,208	
	CAR Appl. To L8A2		48	\$ -	-	48	\$ -	-	-	
	CAR Appl. To L3A4		1,890	\$ (3.83)	(7,239)	1,890	\$ -	-	7,239	
	CAR Appl. To L4A4		1,987	\$ (8.42)	(16,731)	1,987	\$ -	-	16,731	
	CAR Appl. To L3T2		1,598	\$ (7.70)	(12,305)	1,598	\$ -	-	12,305	
	CAR Appl. To L4T2		1,478	\$ (3.95)	(5,838)	1,478	\$ -	-	5,838	
	CAR Appl. To L7T2		1,014	\$ (2.84)	(2,880)	1,014	\$ -	-	2,880	
	CAR Appl. To L8T2		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L3T4		12	\$ (5.02)	(60)	12	\$ -	-	60	
	CAR Appl. To L4T4		6,953	\$ (3.95)	(27,464)	6,953	\$ -	-	27,464	
	CAR Appl. To L3C2		271	\$ (10.61)	(2,875)	271	\$ -	-	2,875	
	CAR Appl. To L4C2		12	\$ (7.67)	(92)	12	\$ -	-	92	
	CAR Appl. To L7C2		408	\$ (5.75)	(2,346)	408	\$ -	-	2,346	
	CAR Appl. To L8C2		-	\$ -	-	-	\$ -	-	-	
	CAR Appl. To L4C4		36	\$ (7.67)	(276)	36	\$ -	-	276	
Total Schedule 20					3,886,540			4,261,407	374,868	9.65%

Grand Total	735,531,062		799,296,377	63,765,315	8.67%
Proposed Change		Target	799,296,377	-	0.00%

Grand Total	735,531,062	799,296,377	63,765,315	
Less: Community Solar Recovery	6,718,924	6,718,924		
Less: IIPR Recovery	1,597,773	1,597,773		
Banded Revenue	727,214,365	790,979,679	63,765,315	8.77%

Tab: Final Unbundling

PNM Exhibit HMP-2

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
1A	Customer	Customer Charge	62,937,365	5,901,300	\$ 10.67
1A	Energy	Block 1 Summer	41,113,755	527,483,540	\$ 0.0779432
1A	Energy	Block 2 Summer	39,404,557	292,080,642	\$ 0.1349099
1A	Energy	Block 3 Summer	30,298,973	168,066,406	\$ 0.1802798
1A	Energy	Block 1 Non-Summer	112,130,270	1,438,615,170	\$ 0.0779432
1A	Energy	Block 2 Non-Summer	64,025,273	550,005,101	\$ 0.1164085
1A	Energy	Block 3 Non-Summer	33,630,437	220,585,012	\$ 0.1524602
1A	Energy	Whole House EV Rate	1,647,115	51,521,029	\$ 0.0319698
1B	Customer	Customer Charge	46,043	1,452	\$ 31.71
1B	Customer	Meter Charge	11,696	1,452	\$ 8.06
1B	Energy	Summer On-Peak	54,732	274,990	\$ 0.1990320
1B	Energy	Summer Off-Peak	28,074	439,070	\$ 0.0639395
1B	Energy	Non-Summer On-Peak	150,250	969,640	\$ 0.1549549
1B	Energy	Non-Summer Off-Peak	119,032	1,861,640	\$ 0.0639395
2A	Customer	Customer Charge	15,455,233	653,360	\$ 23.66
2A	Energy	Summer	32,175,643	269,915,270	\$ 0.1192065
2A	Energy	Non-Summer	61,084,391	643,365,720	\$ 0.0949451
2B	Customer	Customer Charge	121,836	10,753	\$ 11.33
2B	Customer	Meter Charge	132,590	10,753	\$ 12.33
2B	Energy	Summer On-Peak	323,665	1,528,080	\$ 0.2118116
2B	Energy	Summer Off-Peak	153,881	2,523,080	\$ 0.0609893
2B	Energy	Non-Summer On-Peak	674,258	4,104,970	\$ 0.1642540
2B	Energy	Non-Summer Off-Peak	426,520	6,993,360	\$ 0.0609893

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
1A	Customer	Customer Charge	\$ 1.12	\$ 1.86	\$ 1.61	\$ 3.62
1A	Energy	Block 1 Summer	\$ 0.0013973	\$ 0.0023165	\$ 0.0020068	\$ 0.0045156
1A	Energy	Block 2 Summer	\$ 0.0024186	\$ 0.0040096	\$ 0.0034736	\$ 0.0078160
1A	Energy	Block 3 Summer	\$ 0.0032320	\$ 0.0053580	\$ 0.0046417	\$ 0.0104445
1A	Energy	Block 1 Non-Summer	\$ 0.0013973	\$ 0.0023165	\$ 0.0020068	\$ 0.0045156
1A	Energy	Block 2 Non-Summer	\$ 0.0020869	\$ 0.0034597	\$ 0.0029972	\$ 0.0067441
1A	Energy	Block 3 Non-Summer	\$ 0.0027332	\$ 0.0045312	\$ 0.0039255	\$ 0.0088328
1A	Energy	Whole House EV Rate	\$ 0.0005731	\$ 0.0009502	\$ 0.0008231	\$ 0.0018522
1B	Customer	Customer Charge	\$ 3.33	\$ 5.52	\$ 4.78	\$ 10.76
1B	Customer	Meter Charge	\$ 0.85	\$ 1.40	\$ 1.21	\$ 2.73
1B	Energy	Summer On-Peak	\$ 0.0040780	\$ 0.0067606	\$ 0.0058568	\$ 0.0131786
1B	Energy	Summer Off-Peak	\$ 0.0013101	\$ 0.0021719	\$ 0.0018815	\$ 0.0042336
1B	Energy	Non-Summer On-Peak	\$ 0.0031749	\$ 0.0052634	\$ 0.0045598	\$ 0.0102601
1B	Energy	Non-Summer Off-Peak	\$ 0.0013101	\$ 0.0021719	\$ 0.0018815	\$ 0.0042336
2A	Customer	Customer Charge	\$ 2.09	\$ 8.69	\$ 2.71	\$ 5.19
2A	Energy	Summer	\$ 0.0001998	\$ 0.0008293	\$ 0.0002582	\$ 0.0004951
2A	Energy	Non-Summer	\$ 0.0001591	\$ 0.0006605	\$ 0.0002057	\$ 0.0003944
2B	Customer	Customer Charge	\$ 1.00	\$ 4.16	\$ 1.30	\$ 2.48
2B	Customer	Meter Charge	\$ 1.09	\$ 4.53	\$ 1.41	\$ 2.70
2B	Energy	Summer On-Peak	\$ 0.0004683	\$ 0.0019443	\$ 0.0006054	\$ 0.0011608
2B	Energy	Summer Off-Peak	\$ 0.0001348	\$ 0.0005598	\$ 0.0001743	\$ 0.0003342
2B	Energy	Non-Summer On-Peak	\$ 0.0003632	\$ 0.0015077	\$ 0.0004695	\$ 0.0009001
2B	Energy	Non-Summer Off-Peak	\$ 0.0001348	\$ 0.0005598	\$ 0.0001743	\$ 0.0003342

Total Rate by Cost Components

Schedule	DEC Component	Rate Component	Customer		Demand	Demand
			Service & Info	Customer Other	Production	Transmission
1A	Customer	Customer Charge	\$ -	\$ 2.46	\$ -	\$ -
1A	Energy	Block 1 Summer	\$ -	\$ 0.0030735	\$ 0.0351920	\$ 0.0119687
1A	Energy	Block 2 Summer	\$ -	\$ 0.0053198	\$ 0.0609129	\$ 0.0207163
1A	Energy	Block 3 Summer	\$ -	\$ 0.0071088	\$ 0.0813978	\$ 0.0276832
1A	Energy	Block 1 Non-Summer	\$ -	\$ 0.0030735	\$ 0.0351920	\$ 0.0119687
1A	Energy	Block 2 Non-Summer	\$ -	\$ 0.0045902	\$ 0.0525594	\$ 0.0178753
1A	Energy	Block 3 Non-Summer	\$ -	\$ 0.0060118	\$ 0.0688370	\$ 0.0234113
1A	Energy	Whole House EV Rate	\$ -	\$ 0.0012606	\$ 0.0144346	\$ 0.0049092
1B	Customer	Customer Charge	\$ -	\$ 7.32	\$ -	\$ -
1B	Customer	Meter Charge	\$ -	\$ 1.86	\$ -	\$ -
1B	Energy	Summer On-Peak	\$ -	\$ 0.0089697	\$ 0.0881667	\$ 0.0299853
1B	Energy	Summer Off-Peak	\$ -	\$ 0.0028815	\$ 0.0283237	\$ 0.0096328
1B	Energy	Non-Summer On-Peak	\$ -	\$ 0.0069833	\$ 0.0686415	\$ 0.0233448
1B	Energy	Non-Summer Off-Peak	\$ -	\$ 0.0028815	\$ 0.0283237	\$ 0.0096328
2A	Customer	Customer Charge	\$ -	\$ 4.98	\$ -	\$ -
2A	Energy	Summer	\$ -	\$ 0.0004753	\$ 0.0379191	\$ 0.0129095
2A	Energy	Non-Summer	\$ -	\$ 0.0003786	\$ 0.0302017	\$ 0.0102821
2B	Customer	Customer Charge	\$ -	\$ 2.39	\$ -	\$ -
2B	Customer	Meter Charge	\$ -	\$ 2.60	\$ -	\$ -
2B	Energy	Summer On-Peak	\$ -	\$ 0.0011144	\$ 0.0679340	\$ 0.0231280
2B	Energy	Summer Off-Peak	\$ -	\$ 0.0003209	\$ 0.0195610	\$ 0.0066595
2B	Energy	Non-Summer On-Peak	\$ -	\$ 0.0008641	\$ 0.0526809	\$ 0.0179351
2B	Energy	Non-Summer Off-Peak	\$ -	\$ 0.0003209	\$ 0.0195610	\$ 0.0066595

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
1A	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
1A	Energy	Block 1 Summer	\$ 0.0040807	\$ 0.0147730	\$ 0.0069727	\$ -
1A	Energy	Block 2 Summer	\$ 0.0070631	\$ 0.0255702	\$ 0.0120689	\$ -
1A	Energy	Block 3 Summer	\$ 0.0094384	\$ 0.0341694	\$ 0.0161277	\$ -
1A	Energy	Block 1 Non-Summer	\$ 0.0040807	\$ 0.0147730	\$ 0.0069727	\$ -
1A	Energy	Block 2 Non-Summer	\$ 0.0060945	\$ 0.0220635	\$ 0.0104138	\$ -
1A	Energy	Block 3 Non-Summer	\$ 0.0079819	\$ 0.0288966	\$ 0.0136390	\$ -
1A	Energy	Whole House EV Rate	\$ 0.0016738	\$ 0.0060594	\$ 0.0028600	\$ -
1B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
1B	Customer	Meter Charge	\$ -	\$ -	\$ -	\$ -
1B	Energy	Summer On-Peak	\$ 0.0102233	\$ 0.0370109	\$ 0.0174689	\$ -
1B	Energy	Summer Off-Peak	\$ 0.0032843	\$ 0.0118898	\$ 0.0056119	\$ -
1B	Energy	Non-Summer On-Peak	\$ 0.0079593	\$ 0.0288145	\$ 0.0136003	\$ -
1B	Energy	Non-Summer Off-Peak	\$ 0.0032843	\$ 0.0118898	\$ 0.0056119	\$ -
2A	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
2A	Energy	Summer	\$ 0.0059414	\$ 0.0215092	\$ 0.0101522	\$ -
2A	Energy	Non-Summer	\$ 0.0047321	\$ 0.0171315	\$ 0.0080860	\$ -
2B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
2B	Customer	Meter Charge	\$ -	\$ -	\$ -	\$ -
2B	Energy	Summer On-Peak	\$ 0.0106442	\$ 0.0385348	\$ 0.0181881	\$ -
2B	Energy	Summer Off-Peak	\$ 0.0030649	\$ 0.0110957	\$ 0.0052371	\$ -
2B	Energy	Non-Summer On-Peak	\$ 0.0082543	\$ 0.0298826	\$ 0.0141044	\$ -
2B	Energy	Non-Summer Off-Peak	\$ 0.0030649	\$ 0.0110957	\$ 0.0052371	\$ -

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
1A	Customer	Customer Charge	\$ -	12,384,650	20,531,548
1A	Energy	Block 1 Summer	\$ (0.0083537)	12,384,650	20,531,548
1A	Energy	Block 2 Summer	\$ (0.0144591)	12,384,650	20,531,548
1A	Energy	Block 3 Summer	\$ (0.0193217)	12,384,650	20,531,548
1A	Energy	Block 1 Non-Summer	\$ (0.0083537)	12,384,650	20,531,548
1A	Energy	Block 2 Non-Summer	\$ (0.0124762)	12,384,650	20,531,548
1A	Energy	Block 3 Non-Summer	\$ (0.0163401)	12,384,650	20,531,548
1A	Energy	Whole House EV Rate	\$ (0.0034264)	12,384,650	20,531,548
1B	Customer	Customer Charge	\$ -	13,276	22,009
1B	Customer	Meter Charge	\$ -	13,276	22,009
1B	Energy	Summer On-Peak	\$ (0.0226666)	13,276	22,009
1B	Energy	Summer Off-Peak	\$ (0.0072817)	13,276	22,009
1B	Energy	Non-Summer On-Peak	\$ (0.0176469)	13,276	22,009
1B	Energy	Non-Summer Off-Peak	\$ (0.0072817)	13,276	22,009
2A	Customer	Customer Charge	\$ -	1,523,689	6,325,885
2A	Energy	Summer	\$ 0.0285174	1,523,689	6,325,885
2A	Energy	Non-Summer	\$ 0.0227134	1,523,689	6,325,885
2B	Customer	Customer Charge	\$ -	26,000	107,945
2B	Customer	Meter Charge	\$ -	26,000	107,945
2B	Energy	Summer On-Peak	\$ 0.0480894	26,000	107,945
2B	Energy	Summer Off-Peak	\$ 0.0138469	26,000	107,945
2B	Energy	Non-Summer On-Peak	\$ 0.0372920	26,000	107,945
2B	Energy	Non-Summer Off-Peak	\$ 0.0138469	26,000	107,945

			Total Bandwidth			
Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
1A	Customer	Customer Charge	17,786,721	40,022,468	-	27,240,315
1A	Energy	Block 1 Summer	17,786,721	40,022,468	-	27,240,315
1A	Energy	Block 2 Summer	17,786,721	40,022,468	-	27,240,315
1A	Energy	Block 3 Summer	17,786,721	40,022,468	-	27,240,315
1A	Energy	Block 1 Non-Summer	17,786,721	40,022,468	-	27,240,315
1A	Energy	Block 2 Non-Summer	17,786,721	40,022,468	-	27,240,315
1A	Energy	Block 3 Non-Summer	17,786,721	40,022,468	-	27,240,315
1A	Energy	Whole House EV Rate	17,786,721	40,022,468	-	27,240,315
1B	Customer	Customer Charge	19,066	42,902	-	29,200
1B	Customer	Meter Charge	19,066	42,902	-	29,200
1B	Energy	Summer On-Peak	19,066	42,902	-	29,200
1B	Energy	Summer Off-Peak	19,066	42,902	-	29,200
1B	Energy	Non-Summer On-Peak	19,066	42,902	-	29,200
1B	Energy	Non-Summer Off-Peak	19,066	42,902	-	29,200
2A	Customer	Customer Charge	1,969,703	3,776,653	-	3,625,650
2A	Energy	Summer	1,969,703	3,776,653	-	3,625,650
2A	Energy	Non-Summer	1,969,703	3,776,653	-	3,625,650
2B	Customer	Customer Charge	33,611	64,445	-	61,868
2B	Customer	Meter Charge	33,611	64,445	-	61,868
2B	Energy	Summer On-Peak	33,611	64,445	-	61,868
2B	Energy	Summer Off-Peak	33,611	64,445	-	61,868
2B	Energy	Non-Summer On-Peak	33,611	64,445	-	61,868
2B	Energy	Non-Summer Off-Peak	33,611	64,445	-	61,868

d Revenue by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
1A	Customer	Customer Charge	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Block 1 Summer	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Block 2 Summer	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Block 3 Summer	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Block 1 Non-Summer	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Block 2 Non-Summer	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Block 3 Non-Summer	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Whole House EV Rate	145,498,637	49,483,697	16,871,175	61,077,842
1B	Customer	Customer Charge	155,967	53,044	18,085	65,472
1B	Customer	Meter Charge	155,967	53,044	18,085	65,472
1B	Energy	Summer On-Peak	155,967	53,044	18,085	65,472
1B	Energy	Summer Off-Peak	155,967	53,044	18,085	65,472
1B	Energy	Non-Summer On-Peak	155,967	53,044	18,085	65,472
1B	Energy	Non-Summer Off-Peak	155,967	53,044	18,085	65,472
2A	Customer	Customer Charge	29,665,660	10,099,607	4,648,163	16,827,503
2A	Energy	Summer	29,665,660	10,099,607	4,648,163	16,827,503
2A	Energy	Non-Summer	29,665,660	10,099,607	4,648,163	16,827,503
2B	Customer	Customer Charge	506,213	172,339	79,316	287,144
2B	Customer	Meter Charge	506,213	172,339	79,316	287,144
2B	Energy	Summer On-Peak	506,213	172,339	79,316	287,144
2B	Energy	Summer Off-Peak	506,213	172,339	79,316	287,144
2B	Energy	Non-Summer On-Peak	506,213	172,339	79,316	287,144
2B	Energy	Non-Summer Off-Peak	506,213	172,339	79,316	287,144

Schedule	DEC Component	Rate Component	Demand Distribution		
			Secondary	Energy Fuel	Energy Non-Fuel
1A	Customer	Customer Charge	28,828,305	-	(34,537,614)
1A	Energy	Block 1 Summer	28,828,305	-	(34,537,614)
1A	Energy	Block 2 Summer	28,828,305	-	(34,537,614)
1A	Energy	Block 3 Summer	28,828,305	-	(34,537,614)
1A	Energy	Block 1 Non-Summer	28,828,305	-	(34,537,614)
1A	Energy	Block 2 Non-Summer	28,828,305	-	(34,537,614)
1A	Energy	Block 3 Non-Summer	28,828,305	-	(34,537,614)
1A	Energy	Whole House EV Rate	28,828,305	-	(34,537,614)
1B	Customer	Customer Charge	30,903	-	(40,097)
1B	Customer	Meter Charge	30,903	-	(40,097)
1B	Energy	Summer On-Peak	30,903	-	(40,097)
1B	Energy	Summer Off-Peak	30,903	-	(40,097)
1B	Energy	Non-Summer On-Peak	30,903	-	(40,097)
1B	Energy	Non-Summer Off-Peak	30,903	-	(40,097)
2A	Customer	Customer Charge	7,942,461	-	22,310,294
2A	Energy	Summer	7,942,461	-	22,310,294
2A	Energy	Non-Summer	7,942,461	-	22,310,294
2B	Customer	Customer Charge	135,530	-	358,340
2B	Customer	Meter Charge	135,530	-	358,340
2B	Energy	Summer On-Peak	135,530	-	358,340
2B	Energy	Summer Off-Peak	135,530	-	358,340
2B	Energy	Non-Summer On-Peak	135,530	-	358,340
2B	Energy	Non-Summer Off-Peak	135,530	-	358,340

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
1A	Customer	Customer Charge	6,607,490	10,954,044	9,489,617	21,352,890
1A	Energy	Block 1 Summer	737,069	1,221,929	1,058,572	2,381,926
1A	Energy	Block 2 Summer	706,427	1,171,131	1,014,564	2,282,903
1A	Energy	Block 3 Summer	543,186	900,506	780,119	1,755,371
1A	Energy	Block 1 Non-Summer	2,010,221	3,332,589	2,887,061	6,496,268
1A	Energy	Block 2 Non-Summer	1,147,816	1,902,875	1,648,483	3,709,305
1A	Energy	Block 3 Non-Summer	602,911	999,520	865,896	1,948,380
1A	Energy	Whole House EV Rate	29,529	48,953	42,409	95,426
1B	Customer	Customer Charge	4,834	8,014	6,942	15,621
1B	Customer	Meter Charge	1,228	2,036	1,763	3,968
1B	Energy	Summer On-Peak	1,121	1,859	1,611	3,624
1B	Energy	Summer Off-Peak	575	954	826	1,859
1B	Energy	Non-Summer On-Peak	3,079	5,104	4,421	9,949
1B	Energy	Non-Summer Off-Peak	2,439	4,043	3,503	7,882
2A	Customer	Customer Charge	1,367,410	5,677,065	1,767,679	3,389,297
2A	Energy	Summer	53,918	223,849	69,700	133,642
2A	Energy	Non-Summer	102,361	424,971	132,324	253,714
2B	Customer	Customer Charge	10,780	44,753	13,935	26,718
2B	Customer	Meter Charge	11,731	48,703	15,165	29,077
2B	Energy	Summer On-Peak	716	2,971	925	1,774
2B	Energy	Summer Off-Peak	340	1,413	440	843
2B	Energy	Non-Summer On-Peak	1,491	6,189	1,927	3,695
2B	Energy	Non-Summer Off-Peak	943	3,915	1,219	2,337

Allocated Revenue to Rate Component by Cost Compon

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Demand Transmission
1A	Customer	Customer Charge	-	14,533,323	-	-
1A	Energy	Block 1 Summer	-	1,621,200	18,563,191	6,313,292
1A	Energy	Block 2 Summer	-	1,553,802	17,791,474	6,050,833
1A	Energy	Block 3 Summer	-	1,194,750	13,680,230	4,652,609
1A	Energy	Block 1 Non-Summer	-	4,421,526	50,627,718	17,218,351
1A	Energy	Block 2 Non-Summer	-	2,524,648	28,907,926	9,831,508
1A	Energy	Block 3 Non-Summer	-	1,326,117	15,184,413	5,164,178
1A	Energy	Whole House EV Rate	-	64,949	743,686	252,926
1B	Customer	Customer Charge	-	10,632	-	-
1B	Customer	Meter Charge	-	2,701	-	-
1B	Energy	Summer On-Peak	-	2,467	24,245	8,246
1B	Energy	Summer Off-Peak	-	1,265	12,436	4,229
1B	Energy	Non-Summer On-Peak	-	6,771	66,558	22,636
1B	Energy	Non-Summer Off-Peak	-	5,364	52,729	17,933
2A	Customer	Customer Charge	-	3,253,782	-	-
2A	Energy	Summer	-	128,298	10,234,949	3,484,465
2A	Energy	Non-Summer	-	243,570	19,430,711	6,615,142
2B	Customer	Customer Charge	-	25,650	-	-
2B	Customer	Meter Charge	-	27,914	-	-
2B	Energy	Summer On-Peak	-	1,703	103,809	35,341
2B	Energy	Summer Off-Peak	-	810	49,354	16,802
2B	Energy	Non-Summer On-Peak	-	3,547	216,254	73,623
2B	Energy	Non-Summer Off-Peak	-	2,244	136,797	46,572

Schedule	DEC Component	Rate Component	ent			
			Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
1A	Customer	Customer Charge	-	-	-	-
1A	Energy	Block 1 Summer	2,152,480	7,792,510	3,678,009	-
1A	Energy	Block 2 Summer	2,062,996	7,468,557	3,525,106	-
1A	Energy	Block 3 Summer	1,586,280	5,742,727	2,710,526	-
1A	Energy	Block 1 Non-Summer	5,870,496	21,252,651	10,031,100	-
1A	Energy	Block 2 Non-Summer	3,351,995	12,135,053	5,727,658	-
1A	Energy	Block 3 Non-Summer	1,760,696	6,374,157	3,008,557	-
1A	Energy	Whole House EV Rate	86,233	312,187	147,350	-
1B	Customer	Customer Charge	-	-	-	-
1B	Customer	Meter Charge	-	-	-	-
1B	Energy	Summer On-Peak	2,811	10,178	4,804	-
1B	Energy	Summer Off-Peak	1,442	5,220	2,464	-
1B	Energy	Non-Summer On-Peak	7,718	27,940	13,187	-
1B	Energy	Non-Summer Off-Peak	6,114	22,135	10,447	-
2A	Customer	Customer Charge	-	-	-	-
2A	Energy	Summer	1,603,663	5,805,657	2,740,228	-
2A	Energy	Non-Summer	3,044,500	11,021,846	5,202,233	-
2B	Customer	Customer Charge	-	-	-	-
2B	Customer	Meter Charge	-	-	-	-
2B	Energy	Summer On-Peak	16,265	58,884	27,793	-
2B	Energy	Summer Off-Peak	7,733	27,995	13,214	-
2B	Energy	Non-Summer On-Peak	33,884	122,667	57,898	-
2B	Energy	Non-Summer Off-Peak	21,434	77,597	36,625	-

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
1A	Customer	Customer Charge	-	5,777,160	9,577,504
1A	Energy	Block 1 Summer	(4,406,421)	5,040,091	8,355,574
1A	Energy	Block 2 Summer	(4,223,236)	4,333,664	7,184,444
1A	Energy	Block 3 Summer	(3,247,333)	3,790,477	6,283,937
1A	Energy	Block 1 Non-Summer	(12,017,711)	1,780,256	2,951,348
1A	Energy	Block 2 Non-Summer	(6,861,994)	632,440	1,048,473
1A	Energy	Block 3 Non-Summer	(3,604,387)	29,529	48,953
1A	Energy	Whole House EV Rate	(176,532)	0	0
1B	Customer	Customer Charge	-	8,442	13,995
1B	Customer	Meter Charge	-	7,214	11,960
1B	Energy	Summer On-Peak	(6,233)	6,093	10,100
1B	Energy	Summer Off-Peak	(3,197)	5,517	9,147
1B	Energy	Non-Summer On-Peak	(17,111)	2,439	4,043
1B	Energy	Non-Summer Off-Peak	(13,556)	-	-
2A	Customer	Customer Charge	-	156,279	648,820
2A	Energy	Summer	7,697,274	102,361	424,971
2A	Energy	Non-Summer	14,613,020	-	-
2B	Customer	Customer Charge	-	15,221	63,191
2B	Customer	Meter Charge	-	3,490	14,488
2B	Energy	Summer On-Peak	73,484	2,774	11,517
2B	Energy	Summer Off-Peak	34,937	2,434	10,104
2B	Energy	Non-Summer On-Peak	153,082	943	3,915
2B	Energy	Non-Summer Off-Peak	96,836	(0)	(0)

Remaining Revenue after Re

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
1A	Customer	Customer Charge	8,297,104	18,669,578	-	12,706,992
1A	Energy	Block 1 Summer	7,238,532	16,287,652	-	11,085,792
1A	Energy	Block 2 Summer	6,223,968	14,004,749	-	9,531,990
1A	Energy	Block 3 Summer	5,443,849	12,249,378	-	8,337,240
1A	Energy	Block 1 Non-Summer	2,556,788	5,753,110	-	3,915,714
1A	Energy	Block 2 Non-Summer	908,305	2,043,805	-	1,391,066
1A	Energy	Block 3 Non-Summer	42,409	95,426	-	64,949
1A	Energy	Whole House EV Rate	0	0	-	0
1B	Customer	Customer Charge	12,124	27,281	-	18,568
1B	Customer	Meter Charge	10,361	23,313	-	15,867
1B	Energy	Summer On-Peak	8,750	19,689	-	13,401
1B	Energy	Summer Off-Peak	7,924	17,830	-	12,136
1B	Energy	Non-Summer On-Peak	3,503	7,882	-	5,364
1B	Energy	Non-Summer Off-Peak	-	-	-	-
2A	Customer	Customer Charge	202,024	387,356	-	371,868
2A	Energy	Summer	132,324	253,714	-	243,570
2A	Energy	Non-Summer	-	-	-	-
2B	Customer	Customer Charge	19,676	37,726	-	36,218
2B	Customer	Meter Charge	4,511	8,649	-	8,304
2B	Energy	Summer On-Peak	3,586	6,876	-	6,601
2B	Energy	Summer Off-Peak	3,146	6,032	-	5,791
2B	Energy	Non-Summer On-Peak	1,219	2,337	-	2,244
2B	Energy	Non-Summer Off-Peak	-	-	-	-

noval for Rate Component by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
1A	Customer	Customer Charge	145,498,637	49,483,697	16,871,175	61,077,842
1A	Energy	Block 1 Summer	126,935,446	43,170,405	14,718,695	53,285,331
1A	Energy	Block 2 Summer	109,143,972	37,119,572	12,655,700	45,816,775
1A	Energy	Block 3 Summer	95,463,742	32,466,963	11,069,420	40,074,048
1A	Energy	Block 1 Non-Summer	44,836,024	15,248,612	5,198,924	18,821,397
1A	Energy	Block 2 Non-Summer	15,928,098	5,417,104	1,846,930	6,686,344
1A	Energy	Block 3 Non-Summer	743,686	252,926	86,233	312,187
1A	Energy	Whole House EV Rate	0	0	0	0
1B	Customer	Customer Charge	155,967	53,044	18,085	65,472
1B	Customer	Meter Charge	155,967	53,044	18,085	65,472
1B	Energy	Summer On-Peak	131,722	44,798	15,274	55,295
1B	Energy	Summer Off-Peak	119,286	40,569	13,832	50,074
1B	Energy	Non-Summer On-Peak	52,729	17,933	6,114	22,135
1B	Energy	Non-Summer Off-Peak	-	-	-	-
2A	Customer	Customer Charge	29,665,660	10,099,607	4,648,163	16,827,503
2A	Energy	Summer	19,430,711	6,615,142	3,044,500	11,021,846
2A	Energy	Non-Summer	-	-	-	-
2B	Customer	Customer Charge	506,213	172,339	79,316	287,144
2B	Customer	Meter Charge	506,213	172,339	79,316	287,144
2B	Energy	Summer On-Peak	402,405	136,998	63,051	228,259
2B	Energy	Summer Off-Peak	353,051	120,195	55,318	200,264
2B	Energy	Non-Summer On-Peak	136,797	46,572	21,434	77,597
2B	Energy	Non-Summer Off-Peak	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution		
			Secondary	Energy Fuel	Energy Non-Fuel
1A	Customer	Customer Charge	28,828,305	-	(34,537,614)
1A	Energy	Block 1 Summer	25,150,296	-	(30,131,192)
1A	Energy	Block 2 Summer	21,625,191	-	(25,907,956)
1A	Energy	Block 3 Summer	18,914,665	-	(22,660,623)
1A	Energy	Block 1 Non-Summer	8,883,565	-	(10,642,913)
1A	Energy	Block 2 Non-Summer	3,155,906	-	(3,780,919)
1A	Energy	Block 3 Non-Summer	147,350	-	(176,532)
1A	Energy	Whole House EV Rate	0	-	(0)
1B	Customer	Customer Charge	30,903	-	(40,097)
1B	Customer	Meter Charge	30,903	-	(40,097)
1B	Energy	Summer On-Peak	26,099	-	(33,864)
1B	Energy	Summer Off-Peak	23,635	-	(30,667)
1B	Energy	Non-Summer On-Peak	10,447	-	(13,556)
1B	Energy	Non-Summer Off-Peak	-	-	-
2A	Customer	Customer Charge	7,942,461	-	22,310,294
2A	Energy	Summer	5,202,233	-	14,613,020
2A	Energy	Non-Summer	-	-	-
2B	Customer	Customer Charge	135,530	-	358,340
2B	Customer	Meter Charge	135,530	-	358,340
2B	Energy	Summer On-Peak	107,737	-	284,856
2B	Energy	Summer Off-Peak	94,523	-	249,919
2B	Energy	Non-Summer On-Peak	36,625	-	96,836
2B	Energy	Non-Summer Off-Peak	-	-	-

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
3B/3D	Customer	Customer Charge	4,327,012	39,927	\$ 108.37
3B/3D	Demand	Primary Summer	2,493,189	78,710	\$ 31.68
3B/3D	Demand	Primary Non-Summer	5,204,566	221,130	\$ 23.54
3B/3D	Demand	Secondary Summer	33,009,233	1,028,600	\$ 32.09
3B/3D	Demand	Secondary Non-Summer	62,743,439	2,618,170	\$ 23.96
3B/3D	Energy	Summer On-Peak	3,906,085	193,268,790	\$ 0.0202106
3B/3D	Energy	Summer Off-Peak	2,518,816	267,698,080	\$ 0.0094092
3B/3D	Energy	Non-Summer On-Peak	7,847,365	468,699,980	\$ 0.0167428
3B/3D	Energy	Non-Summer Off-Peak	6,489,735	689,724,630	\$ 0.0094092
3C/3E	Customer	Customer Charge	776,493	9,882	\$ 78.58
3C/3E	Demand	Primary Summer	321,024	20,680	\$ 15.52
3C/3E	Demand	Primary Non-Summer	699,152	61,180	\$ 11.43
3C/3E	Demand	Secondary Summer	4,472,898	276,400	\$ 16.18
3C/3E	Demand	Secondary Non-Summer	7,703,216	637,310	\$ 12.09
3C/3E	Energy	Summer On-Peak	2,088,655	27,717,190	\$ 0.0753559
3C/3E	Energy	Summer Off-Peak	967,029	28,474,360	\$ 0.0339614
3C/3E	Energy	Non-Summer On-Peak	3,755,195	66,152,460	\$ 0.0567658
3C/3E	Energy	Non-Summer Off-Peak	2,335,224	68,761,150	\$ 0.0339614
4B	Customer	Customer Charge	1,461,680	1,980	\$ 738.22
4B	Demand	Primary Summer	11,105,186	364,280	\$ 30.49
4B	Demand	Primary Non-Summer	21,253,564	1,001,580	\$ 21.22
4B	Demand	Secondary Summer	5,575,277	169,173	\$ 32.96
4B	Demand	Secondary Non-Summer	11,056,291	466,945	\$ 23.68

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
3B/3D	Customer	Customer Charge	\$ 4.23	\$ 54.46	\$ 3.02	\$ 3.03
3B/3D	Demand	Primary Summer	\$ -	\$ -	\$ -	\$ -
3B/3D	Demand	Primary Non-Summer	\$ -	\$ -	\$ -	\$ -
3B/3D	Demand	Secondary Summer	\$ -	\$ -	\$ -	\$ -
3B/3D	Demand	Secondary Non-Summer	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
3C/3E	Customer	Customer Charge	\$ 4.23	\$ 54.46	\$ 3.02	\$ (6.12)
3C/3E	Demand	Primary Summer	\$ -	\$ -	\$ -	\$ -
3C/3E	Demand	Primary Non-Summer	\$ -	\$ -	\$ -	\$ -
3C/3E	Demand	Secondary Summer	\$ -	\$ -	\$ -	\$ -
3C/3E	Demand	Secondary Non-Summer	\$ -	\$ -	\$ -	\$ -
3C/3E	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3C/3E	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
3C/3E	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3C/3E	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
4B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ (44.04)
4B	Demand	Primary Summer	\$ -	\$ -	\$ -	\$ -
4B	Demand	Primary Non-Summer	\$ -	\$ -	\$ -	\$ -
4B	Demand	Secondary Summer	\$ -	\$ -	\$ -	\$ -
4B	Demand	Secondary Non-Summer	\$ -	\$ -	\$ -	\$ -

Total Rate by Cost Components

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Demand Transmission
3B/3D	Customer	Customer Charge	\$ -	\$ 43.63	\$ -	\$ -
3B/3D	Demand	Primary Summer	\$ -	\$ -	\$ 15.02	\$ 5.02
3B/3D	Demand	Primary Non-Summer	\$ -	\$ -	\$ 11.16	\$ 3.73
3B/3D	Demand	Secondary Summer	\$ -	\$ -	\$ 15.22	\$ 5.09
3B/3D	Demand	Secondary Non-Summer	\$ -	\$ -	\$ 11.36	\$ 3.80
3B/3D	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
3C/3E	Customer	Customer Charge	\$ -	\$ 22.99	\$ -	\$ -
3C/3E	Demand	Primary Summer	\$ -	\$ -	\$ 5.88	\$ 1.95
3C/3E	Demand	Primary Non-Summer	\$ -	\$ -	\$ 4.33	\$ 1.44
3C/3E	Demand	Secondary Summer	\$ -	\$ -	\$ 6.13	\$ 2.04
3C/3E	Demand	Secondary Non-Summer	\$ -	\$ -	\$ 4.58	\$ 1.52
3C/3E	Energy	Summer On-Peak	\$ -	\$ -	\$ 0.0003461	\$ 0.0001150
3C/3E	Energy	Summer Off-Peak	\$ -	\$ -	\$ 0.0001560	\$ 0.0000518
3C/3E	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ 0.0002608	\$ 0.0000866
3C/3E	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ 0.0001560	\$ 0.0000518
4B	Customer	Customer Charge	\$ -	\$ 465.93	\$ -	\$ -
4B	Demand	Primary Summer	\$ -	\$ -	\$ 16.11	\$ 5.29
4B	Demand	Primary Non-Summer	\$ -	\$ -	\$ 11.21	\$ 3.68
4B	Demand	Secondary Summer	\$ -	\$ -	\$ 17.41	\$ 5.72
4B	Demand	Secondary Non-Summer	\$ -	\$ -	\$ 12.51	\$ 4.11

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
3B/3D	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
3B/3D	Demand	Primary Summer	\$ 1.84	\$ 6.66	\$ 3.14	\$ -
3B/3D	Demand	Primary Non-Summer	\$ 1.37	\$ 4.95	\$ 2.33	\$ -
3B/3D	Demand	Secondary Summer	\$ 1.86	\$ 6.74	\$ 3.18	\$ -
3B/3D	Demand	Secondary Non-Summer	\$ 1.39	\$ 5.04	\$ 2.38	\$ -
3B/3D	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
3B/3D	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
3C/3E	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
3C/3E	Demand	Primary Summer	\$ 1.22	\$ 4.40	\$ 2.08	\$ -
3C/3E	Demand	Primary Non-Summer	\$ 0.89	\$ 3.24	\$ 1.53	\$ -
3C/3E	Demand	Secondary Summer	\$ 1.27	\$ 4.59	\$ 2.16	\$ -
3C/3E	Demand	Secondary Non-Summer	\$ 0.95	\$ 3.42	\$ 1.62	\$ -
3C/3E	Energy	Summer On-Peak	\$ 0.0000715	\$ 0.0002589	\$ 0.0001222	\$ -
3C/3E	Energy	Summer Off-Peak	\$ 0.0000322	\$ 0.0001167	\$ 0.0000551	\$ -
3C/3E	Energy	Non-Summer On-Peak	\$ 0.0000539	\$ 0.0001951	\$ 0.0000921	\$ -
3C/3E	Energy	Non-Summer Off-Peak	\$ 0.0000322	\$ 0.0001167	\$ 0.0000551	\$ -
4B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
4B	Demand	Primary Summer	\$ 1.97	\$ 7.12	\$ -	\$ -
4B	Demand	Primary Non-Summer	\$ 1.37	\$ 4.96	\$ -	\$ -
4B	Demand	Secondary Summer	\$ 2.13	\$ 7.70	\$ -	\$ -
4B	Demand	Secondary Non-Summer	\$ 1.53	\$ 5.53	\$ -	\$ -

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
3B/3D	Customer	Customer Charge	\$ -	169,086	2,174,461
3B/3D	Demand	Primary Summer	\$ -	169,086	2,174,461
3B/3D	Demand	Primary Non-Summer	\$ -	169,086	2,174,461
3B/3D	Demand	Secondary Summer	\$ -	169,086	2,174,461
3B/3D	Demand	Secondary Non-Summer	\$ -	169,086	2,174,461
3B/3D	Energy	Summer On-Peak	\$ 0.0202106	169,086	2,174,461
3B/3D	Energy	Summer Off-Peak	\$ 0.0094092	169,086	2,174,461
3B/3D	Energy	Non-Summer On-Peak	\$ 0.0167428	169,086	2,174,461
3B/3D	Energy	Non-Summer Off-Peak	\$ 0.0094092	169,086	2,174,461
3C/3E	Customer	Customer Charge	\$ -	41,849	538,187
3C/3E	Demand	Primary Summer	\$ -	41,849	538,187
3C/3E	Demand	Primary Non-Summer	\$ -	41,849	538,187
3C/3E	Demand	Secondary Summer	\$ -	41,849	538,187
3C/3E	Demand	Secondary Non-Summer	\$ -	41,849	538,187
3C/3E	Energy	Summer On-Peak	\$ 0.0744422	41,849	538,187
3C/3E	Energy	Summer Off-Peak	\$ 0.0335496	41,849	538,187
3C/3E	Energy	Non-Summer On-Peak	\$ 0.0560774	41,849	538,187
3C/3E	Energy	Non-Summer Off-Peak	\$ 0.0335496	41,849	538,187
4B	Customer	Customer Charge	\$ -	44,760	575,617
4B	Demand	Primary Summer	\$ -	44,760	575,617
4B	Demand	Primary Non-Summer	\$ -	44,760	575,617
4B	Demand	Secondary Summer	\$ -	44,760	575,617
4B	Demand	Secondary Non-Summer	\$ -	44,760	575,617

			Total Bandwidth			
Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
3B/3D	Customer	Customer Charge	120,440	121,106	-	1,741,919
3B/3D	Demand	Primary Summer	120,440	121,106	-	1,741,919
3B/3D	Demand	Primary Non-Summer	120,440	121,106	-	1,741,919
3B/3D	Demand	Secondary Summer	120,440	121,106	-	1,741,919
3B/3D	Demand	Secondary Non-Summer	120,440	121,106	-	1,741,919
3B/3D	Energy	Summer On-Peak	120,440	121,106	-	1,741,919
3B/3D	Energy	Summer Off-Peak	120,440	121,106	-	1,741,919
3B/3D	Energy	Non-Summer On-Peak	120,440	121,106	-	1,741,919
3B/3D	Energy	Non-Summer Off-Peak	120,440	121,106	-	1,741,919
3C/3E	Customer	Customer Charge	29,809	(60,500)	-	227,147
3C/3E	Demand	Primary Summer	29,809	(60,500)	-	227,147
3C/3E	Demand	Primary Non-Summer	29,809	(60,500)	-	227,147
3C/3E	Demand	Secondary Summer	29,809	(60,500)	-	227,147
3C/3E	Demand	Secondary Non-Summer	29,809	(60,500)	-	227,147
3C/3E	Energy	Summer On-Peak	29,809	(60,500)	-	227,147
3C/3E	Energy	Summer Off-Peak	29,809	(60,500)	-	227,147
3C/3E	Energy	Non-Summer On-Peak	29,809	(60,500)	-	227,147
3C/3E	Energy	Non-Summer Off-Peak	29,809	(60,500)	-	227,147
4B	Customer	Customer Charge	5,973	(87,207)	-	922,538
4B	Demand	Primary Summer	5,973	(87,207)	-	922,538
4B	Demand	Primary Non-Summer	5,973	(87,207)	-	922,538
4B	Demand	Secondary Summer	5,973	(87,207)	-	922,538
4B	Demand	Secondary Non-Summer	5,973	(87,207)	-	922,538

d Revenue by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
3B/3D	Customer	Customer Charge	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Demand	Primary Summer	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Demand	Primary Non-Summer	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Demand	Secondary Summer	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Demand	Secondary Non-Summer	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Energy	Summer On-Peak	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Energy	Summer Off-Peak	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Energy	Non-Summer On-Peak	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Energy	Non-Summer Off-Peak	49,050,269	16,397,838	6,004,494	21,737,758
3C/3E	Customer	Customer Charge	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Demand	Primary Summer	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Demand	Primary Non-Summer	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Demand	Secondary Summer	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Demand	Secondary Non-Summer	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Energy	Summer On-Peak	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Energy	Summer Off-Peak	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Energy	Non-Summer On-Peak	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Energy	Non-Summer Off-Peak	5,040,822	1,674,345	1,041,563	3,770,717
4B	Customer	Customer Charge	25,885,951	8,502,466	3,160,415	11,441,486
4B	Demand	Primary Summer	25,885,951	8,502,466	3,160,415	11,441,486
4B	Demand	Primary Non-Summer	25,885,951	8,502,466	3,160,415	11,441,486
4B	Demand	Secondary Summer	25,885,951	8,502,466	3,160,415	11,441,486
4B	Demand	Secondary Non-Summer	25,885,951	8,502,466	3,160,415	11,441,486

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non-Fuel
3B/3D	Customer	Customer Charge	10,260,067	-	20,762,002
3B/3D	Demand	Primary Summer	10,260,067	-	20,762,002
3B/3D	Demand	Primary Non-Summer	10,260,067	-	20,762,002
3B/3D	Demand	Secondary Summer	10,260,067	-	20,762,002
3B/3D	Demand	Secondary Non-Summer	10,260,067	-	20,762,002
3B/3D	Energy	Summer On-Peak	10,260,067	-	20,762,002
3B/3D	Energy	Summer Off-Peak	10,260,067	-	20,762,002
3B/3D	Energy	Non-Summer On-Peak	10,260,067	-	20,762,002
3B/3D	Energy	Non-Summer Off-Peak	10,260,067	-	20,762,002
3C/3E	Customer	Customer Charge	1,779,751	-	9,035,194
3C/3E	Demand	Primary Summer	1,779,751	-	9,035,194
3C/3E	Demand	Primary Non-Summer	1,779,751	-	9,035,194
3C/3E	Demand	Secondary Summer	1,779,751	-	9,035,194
3C/3E	Demand	Secondary Non-Summer	1,779,751	-	9,035,194
3C/3E	Energy	Summer On-Peak	1,779,751	-	9,035,194
3C/3E	Energy	Summer Off-Peak	1,779,751	-	9,035,194
3C/3E	Energy	Non-Summer On-Peak	1,779,751	-	9,035,194
3C/3E	Energy	Non-Summer Off-Peak	1,779,751	-	9,035,194
4B	Customer	Customer Charge	-	-	14,714,940
4B	Demand	Primary Summer	-	-	14,714,940
4B	Demand	Primary Non-Summer	-	-	14,714,940
4B	Demand	Secondary Summer	-	-	14,714,940
4B	Demand	Secondary Non-Summer	-	-	14,714,940

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
3B/3D	Customer	Customer Charge	169,086	2,174,461	120,440	121,106
3B/3D	Demand	Primary Summer	-	-	-	-
3B/3D	Demand	Primary Non-Summer	-	-	-	-
3B/3D	Demand	Secondary Summer	-	-	-	-
3B/3D	Demand	Secondary Non-Summer	-	-	-	-
3B/3D	Energy	Summer On-Peak	-	-	-	-
3B/3D	Energy	Summer Off-Peak	-	-	-	-
3B/3D	Energy	Non-Summer On-Peak	-	-	-	-
3B/3D	Energy	Non-Summer Off-Peak	-	-	-	-
3C/3E	Customer	Customer Charge	41,849	538,187	29,809	(60,500)
3C/3E	Demand	Primary Summer	-	-	-	-
3C/3E	Demand	Primary Non-Summer	-	-	-	-
3C/3E	Demand	Secondary Summer	-	-	-	-
3C/3E	Demand	Secondary Non-Summer	-	-	-	-
3C/3E	Energy	Summer On-Peak	-	-	-	-
3C/3E	Energy	Summer Off-Peak	-	-	-	-
3C/3E	Energy	Non-Summer On-Peak	-	-	-	-
3C/3E	Energy	Non-Summer Off-Peak	-	-	-	-
4B	Customer	Customer Charge	44,760	575,617	5,973	(87,207)
4B	Demand	Primary Summer	-	-	-	-
4B	Demand	Primary Non-Summer	-	-	-	-
4B	Demand	Secondary Summer	-	-	-	-
4B	Demand	Secondary Non-Summer	-	-	-	-

Allocated Revenue to Rate Component by Cost Compon

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Demand Transmission
3B/3D	Customer	Customer Charge	-	1,741,919	-	-
3B/3D	Demand	Primary Summer	-	-	1,182,127	395,193
3B/3D	Demand	Primary Non-Summer	-	-	2,467,707	824,971
3B/3D	Demand	Secondary Summer	-	-	15,651,088	5,232,265
3B/3D	Demand	Secondary Non-Summer	-	-	29,749,346	9,945,409
3B/3D	Energy	Summer On-Peak	-	-	-	-
3B/3D	Energy	Summer Off-Peak	-	-	-	-
3B/3D	Energy	Non-Summer On-Peak	-	-	-	-
3B/3D	Energy	Non-Summer Off-Peak	-	-	-	-
3C/3E	Customer	Customer Charge	-	227,147	-	-
3C/3E	Demand	Primary Summer	-	-	121,605	40,392
3C/3E	Demand	Primary Non-Summer	-	-	264,842	87,969
3C/3E	Demand	Secondary Summer	-	-	1,694,352	562,791
3C/3E	Demand	Secondary Non-Summer	-	-	2,918,010	969,238
3C/3E	Energy	Summer On-Peak	-	-	9,594	3,187
3C/3E	Energy	Summer Off-Peak	-	-	4,442	1,475
3C/3E	Energy	Non-Summer On-Peak	-	-	17,249	5,730
3C/3E	Energy	Non-Summer Off-Peak	-	-	10,727	3,563
4B	Customer	Customer Charge	-	922,538	-	-
4B	Demand	Primary Summer	-	-	5,867,860	1,927,350
4B	Demand	Primary Non-Summer	-	-	11,230,152	3,688,641
4B	Demand	Secondary Summer	-	-	2,945,916	967,612
4B	Demand	Secondary Non-Summer	-	-	5,842,024	1,918,864

Schedule	DEC Component	Rate Component	ent			
			Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
3B/3D	Customer	Customer Charge	-	-	-	-
3B/3D	Demand	Primary Summer	144,710	523,887	247,271	-
3B/3D	Demand	Primary Non-Summer	302,085	1,093,621	516,181	-
3B/3D	Demand	Secondary Summer	1,915,930	6,936,141	3,273,809	-
3B/3D	Demand	Secondary Non-Summer	3,641,769	13,184,109	6,222,805	-
3B/3D	Energy	Summer On-Peak	-	-	-	-
3B/3D	Energy	Summer Off-Peak	-	-	-	-
3B/3D	Energy	Non-Summer On-Peak	-	-	-	-
3B/3D	Energy	Non-Summer Off-Peak	-	-	-	-
3C/3E	Customer	Customer Charge	-	-	-	-
3C/3E	Demand	Primary Summer	25,127	90,965	42,935	-
3C/3E	Demand	Primary Non-Summer	54,723	198,111	93,507	-
3C/3E	Demand	Secondary Summer	350,097	1,267,437	598,221	-
3C/3E	Demand	Secondary Non-Summer	602,936	2,182,777	1,030,255	-
3C/3E	Energy	Summer On-Peak	1,982	7,177	3,387	-
3C/3E	Energy	Summer Off-Peak	918	3,323	1,568	-
3C/3E	Energy	Non-Summer On-Peak	3,564	12,903	6,090	-
3C/3E	Energy	Non-Summer Off-Peak	2,216	8,024	3,787	-
4B	Customer	Customer Charge	-	-	-	-
4B	Demand	Primary Summer	716,407	2,593,570	-	-
4B	Demand	Primary Non-Summer	1,371,089	4,963,682	-	-
4B	Demand	Secondary Summer	359,667	1,302,083	-	-
4B	Demand	Secondary Non-Summer	713,252	2,582,151	-	-

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
3B/3D	Customer	Customer Charge	-	-	-
3B/3D	Demand	Primary Summer	-	-	-
3B/3D	Demand	Primary Non-Summer	-	-	-
3B/3D	Demand	Secondary Summer	-	-	-
3B/3D	Demand	Secondary Non-Summer	-	-	-
3B/3D	Energy	Summer On-Peak	3,906,085	-	-
3B/3D	Energy	Summer Off-Peak	2,518,816	-	-
3B/3D	Energy	Non-Summer On-Peak	7,847,365	-	-
3B/3D	Energy	Non-Summer Off-Peak	6,489,735	-	-
3C/3E	Customer	Customer Charge	-	-	-
3C/3E	Demand	Primary Summer	-	-	-
3C/3E	Demand	Primary Non-Summer	-	-	-
3C/3E	Demand	Secondary Summer	-	-	-
3C/3E	Demand	Secondary Non-Summer	-	-	-
3C/3E	Energy	Summer On-Peak	2,063,327	-	-
3C/3E	Energy	Summer Off-Peak	955,302	-	-
3C/3E	Energy	Non-Summer On-Peak	3,709,658	-	-
3C/3E	Energy	Non-Summer Off-Peak	2,306,906	-	-
4B	Customer	Customer Charge	-	-	-
4B	Demand	Primary Summer	-	-	-
4B	Demand	Primary Non-Summer	-	-	-
4B	Demand	Secondary Summer	-	-	-
4B	Demand	Secondary Non-Summer	-	-	-

Remaining Revenue after Rei

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
3B/3D	Customer	Customer Charge	-	-	-	-
3B/3D	Demand	Primary Summer	-	-	-	-
3B/3D	Demand	Primary Non-Summer	-	-	-	-
3B/3D	Demand	Secondary Summer	-	-	-	-
3B/3D	Demand	Secondary Non-Summer	-	-	-	-
3B/3D	Energy	Summer On-Peak	-	-	-	-
3B/3D	Energy	Summer Off-Peak	-	-	-	-
3B/3D	Energy	Non-Summer On-Peak	-	-	-	-
3B/3D	Energy	Non-Summer Off-Peak	-	-	-	-
3C/3E	Customer	Customer Charge	-	-	-	-
3C/3E	Demand	Primary Summer	-	-	-	-
3C/3E	Demand	Primary Non-Summer	-	-	-	-
3C/3E	Demand	Secondary Summer	-	-	-	-
3C/3E	Demand	Secondary Non-Summer	-	-	-	-
3C/3E	Energy	Summer On-Peak	-	-	-	-
3C/3E	Energy	Summer Off-Peak	-	-	-	-
3C/3E	Energy	Non-Summer On-Peak	-	-	-	-
3C/3E	Energy	Non-Summer Off-Peak	-	-	-	-
4B	Customer	Customer Charge	-	-	-	-
4B	Demand	Primary Summer	-	-	-	-
4B	Demand	Primary Non-Summer	-	-	-	-
4B	Demand	Secondary Summer	-	-	-	-
4B	Demand	Secondary Non-Summer	-	-	-	-

noval for Rate Component by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
3B/3D	Customer	Customer Charge	49,050,269	16,397,838	6,004,494	21,737,758
3B/3D	Demand	Primary Summer	47,868,142	16,002,645	5,859,784	21,213,871
3B/3D	Demand	Primary Non-Summer	45,400,434	15,177,674	5,557,699	20,120,250
3B/3D	Demand	Secondary Summer	29,749,346	9,945,409	3,641,769	13,184,109
3B/3D	Demand	Secondary Non-Summer	-	-	-	-
3B/3D	Energy	Summer On-Peak	-	-	-	-
3B/3D	Energy	Summer Off-Peak	-	-	-	-
3B/3D	Energy	Non-Summer On-Peak	-	-	-	-
3B/3D	Energy	Non-Summer Off-Peak	-	-	-	-
3C/3E	Customer	Customer Charge	5,040,822	1,674,345	1,041,563	3,770,717
3C/3E	Demand	Primary Summer	4,919,216	1,633,953	1,016,436	3,679,752
3C/3E	Demand	Primary Non-Summer	4,654,375	1,545,984	961,713	3,481,641
3C/3E	Demand	Secondary Summer	2,960,023	983,193	611,617	2,214,204
3C/3E	Demand	Secondary Non-Summer	42,012	13,955	8,681	31,427
3C/3E	Energy	Summer On-Peak	32,418	10,768	6,698	24,250
3C/3E	Energy	Summer Off-Peak	27,976	9,293	5,781	20,927
3C/3E	Energy	Non-Summer On-Peak	10,727	3,563	2,216	8,024
3C/3E	Energy	Non-Summer Off-Peak	(0)	(0)	-	(0)
4B	Customer	Customer Charge	25,885,951	8,502,466	3,160,415	11,441,486
4B	Demand	Primary Summer	20,018,091	6,575,117	2,444,008	8,847,916
4B	Demand	Primary Non-Summer	8,787,939	2,886,475	1,072,919	3,884,234
4B	Demand	Secondary Summer	5,842,024	1,918,864	713,252	2,582,151
4B	Demand	Secondary Non-Summer	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non-Fuel
3B/3D	Customer	Customer Charge	10,260,067	-	20,762,002
3B/3D	Demand	Primary Summer	10,012,796	-	20,762,002
3B/3D	Demand	Primary Non-Summer	9,496,614	-	20,762,002
3B/3D	Demand	Secondary Summer	6,222,805	-	20,762,002
3B/3D	Demand	Secondary Non-Summer	-	-	20,762,002
3B/3D	Energy	Summer On-Peak	-	-	16,855,917
3B/3D	Energy	Summer Off-Peak	-	-	14,337,101
3B/3D	Energy	Non-Summer On-Peak	-	-	6,489,735
3B/3D	Energy	Non-Summer Off-Peak	-	-	-
3C/3E	Customer	Customer Charge	1,779,751	-	9,035,194
3C/3E	Demand	Primary Summer	1,736,817	-	9,035,194
3C/3E	Demand	Primary Non-Summer	1,643,310	-	9,035,194
3C/3E	Demand	Secondary Summer	1,045,088	-	9,035,194
3C/3E	Demand	Secondary Non-Summer	14,833	-	9,035,194
3C/3E	Energy	Summer On-Peak	11,446	-	6,971,867
3C/3E	Energy	Summer Off-Peak	9,878	-	6,016,565
3C/3E	Energy	Non-Summer On-Peak	3,787	-	2,306,906
3C/3E	Energy	Non-Summer Off-Peak	(0)	-	-
4B	Customer	Customer Charge	-	-	14,714,940
4B	Demand	Primary Summer	-	-	14,714,940
4B	Demand	Primary Non-Summer	-	-	14,714,940
4B	Demand	Secondary Summer	-	-	14,714,940
4B	Demand	Secondary Non-Summer	-	-	14,714,940

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
4B	Energy	Summer On-Peak	2,430,428	102,256,896	\$ 0.0237679
4B	Energy	Summer Off-Peak	1,972,396	159,787,904	\$ 0.0123438
4B	Energy	Non-Summer On-Peak	5,005,403	268,186,935	\$ 0.0186639
4B	Energy	Non-Summer Off-Peak	5,306,712	429,907,679	\$ 0.0123438
5B	Customer	Customer Charge	31,898	12	\$ 2,658.13
5B	Demand	Summer	306,997	25,170	\$ 12.20
5B	Demand	Non-Summer	544,353	73,470	\$ 7.41
5B	Energy	Summer On-Peak	205,898	2,888,200	\$ 0.0712894
5B	Energy	Summer Off-Peak	143,050	4,528,140	\$ 0.0315914
5B	Energy	Non-Summer On-Peak	417,765	8,210,540	\$ 0.0508815
5B	Energy	Non-Summer Off-Peak	418,108	13,234,870	\$ 0.0315914
10A	Customer	Customer Charge	18,597	1,229	\$ 15.14
10A	Energy	Summer	152,352	1,771,490	\$ 0.0860019
10A	Energy	Non-Summer	192,237	2,452,700	\$ 0.0783776
10B	Customer	Customer Charge	28,057	2,491	\$ 11.27
10B	Customer	Meter Charge	9,639	2,491	\$ 3.87
10B	Energy	Summer On-Peak	372,251	2,842,460	\$ 0.1309609
10B	Energy	Summer Off-Peak	290,758	4,875,040	\$ 0.0596422
10B	Energy	Non-Summer On-Peak	524,583	4,376,280	\$ 0.1198697
10B	Energy	Non-Summer Off-Peak	463,389	7,769,470	\$ 0.0596422
11B	Customer	Customer Charge	757,278	1,812	\$ 417.90

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
4B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
5B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ 6.04
5B	Demand	Summer	\$ -	\$ -	\$ -	\$ -
5B	Demand	Non-Summer	\$ -	\$ -	\$ -	\$ -
5B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
10A	Customer	Customer Charge	\$ 0.82	\$ 10.52	\$ 0.58	\$ 1.17
10A	Energy	Summer	\$ 0.0004449	\$ 0.0057214	\$ 0.0003169	\$ 0.0006350
10A	Energy	Non-Summer	\$ 0.0004055	\$ 0.0052141	\$ 0.0002888	\$ 0.0005787
10B	Customer	Customer Charge	\$ 0.61	\$ 7.83	\$ 0.43	\$ 0.87
10B	Customer	Meter Charge	\$ 0.21	\$ 2.69	\$ 0.15	\$ 0.30
10B	Energy	Summer On-Peak	\$ 0.0008666	\$ 0.0111449	\$ 0.0006173	\$ 0.0012369
10B	Energy	Summer Off-Peak	\$ 0.0003947	\$ 0.0050756	\$ 0.0002811	\$ 0.0005633
10B	Energy	Non-Summer On-Peak	\$ 0.0007932	\$ 0.0102011	\$ 0.0005650	\$ 0.0011322
10B	Energy	Non-Summer Off-Peak	\$ 0.0003947	\$ 0.0050756	\$ 0.0002811	\$ 0.0005633
11B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ 6.04

Total Rate by Cost Components

Schedule	DEC Component	Rate Component	Customer		Demand	Demand
			Service & Info	Customer Other	Production	Transmission
4B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
5B	Customer	Customer Charge	\$ -	\$ 2,335.75	\$ -	\$ -
5B	Demand	Summer	\$ -	\$ -	\$ 9.26	\$ 2.94
5B	Demand	Non-Summer	\$ -	\$ -	\$ 5.63	\$ 1.78
5B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
10A	Customer	Customer Charge	\$ -	\$ 2.04	\$ -	\$ -
10A	Energy	Summer	\$ -	\$ 0.0011106	\$ 0.0318329	\$ 0.0103966
10A	Energy	Non-Summer	\$ -	\$ 0.0010121	\$ 0.0290108	\$ 0.0094749
10B	Customer	Customer Charge	\$ -	\$ 1.52	\$ -	\$ -
10B	Customer	Meter Charge	\$ -	\$ 0.52	\$ -	\$ -
10B	Energy	Summer On-Peak	\$ -	\$ 0.0021634	\$ 0.0470420	\$ 0.0153639
10B	Energy	Summer Off-Peak	\$ -	\$ 0.0009852	\$ 0.0214239	\$ 0.0069970
10B	Energy	Non-Summer On-Peak	\$ -	\$ 0.0019801	\$ 0.0430580	\$ 0.0140627
10B	Energy	Non-Summer Off-Peak	\$ -	\$ 0.0009852	\$ 0.0214239	\$ 0.0069970
11B	Customer	Customer Charge	\$ -	\$ 95.51	\$ -	\$ -

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
4B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
4B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
5B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
5B	Demand	Summer	\$ (0.00)	\$ -	\$ -	\$ -
5B	Demand	Non-Summer	\$ (0.00)	\$ -	\$ -	\$ -
5B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
5B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
10A	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
10A	Energy	Summer	\$ 0.0046915	\$ 0.0169843	\$ 0.0080165	\$ -
10A	Energy	Non-Summer	\$ 0.0042756	\$ 0.0154786	\$ 0.0073058	\$ -
10B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
10B	Customer	Meter Charge	\$ -	\$ -	\$ -	\$ -
10B	Energy	Summer On-Peak	\$ 0.0069330	\$ 0.0250991	\$ 0.0118466	\$ -
10B	Energy	Summer Off-Peak	\$ 0.0031574	\$ 0.0114306	\$ 0.0053952	\$ -
10B	Energy	Non-Summer On-Peak	\$ 0.0063458	\$ 0.0229734	\$ 0.0108433	\$ -
10B	Energy	Non-Summer Off-Peak	\$ 0.0031574	\$ 0.0114306	\$ 0.0053952	\$ -
11B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
4B	Energy	Summer On-Peak	\$ 0.0237679	44,760	575,617
4B	Energy	Summer Off-Peak	\$ 0.0123438	44,760	575,617
4B	Energy	Non-Summer On-Peak	\$ 0.0186639	44,760	575,617
4B	Energy	Non-Summer Off-Peak	\$ 0.0123438	44,760	575,617
5B	Customer	Customer Charge	\$ -	271	3,489
5B	Demand	Summer	\$ -	271	3,489
5B	Demand	Non-Summer	\$ -	271	3,489
5B	Energy	Summer On-Peak	\$ 0.0712894	271	3,489
5B	Energy	Summer Off-Peak	\$ 0.0315914	271	3,489
5B	Energy	Non-Summer On-Peak	\$ 0.0508815	271	3,489
5B	Energy	Non-Summer Off-Peak	\$ 0.0315914	271	3,489
10A	Customer	Customer Charge	\$ -	2,788	35,855
10A	Energy	Summer	\$ 0.0058514	2,788	35,855
10A	Energy	Non-Summer	\$ 0.0053327	2,788	35,855
10B	Customer	Customer Charge	\$ -	12,963	166,711
10B	Customer	Meter Charge	\$ -	12,963	166,711
10B	Energy	Summer On-Peak	\$ 0.0086471	12,963	166,711
10B	Energy	Summer Off-Peak	\$ 0.0039381	12,963	166,711
10B	Energy	Non-Summer On-Peak	\$ 0.0079148	12,963	166,711
10B	Energy	Non-Summer Off-Peak	\$ 0.0039381	12,963	166,711
11B	Customer	Customer Charge	\$ -	40,965	526,812

			Total Bandwidth			
Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
4B	Energy	Summer On-Peak	5,973	(87,207)	-	922,538
4B	Energy	Summer Off-Peak	5,973	(87,207)	-	922,538
4B	Energy	Non-Summer On-Peak	5,973	(87,207)	-	922,538
4B	Energy	Non-Summer Off-Peak	5,973	(87,207)	-	922,538
5B	Customer	Customer Charge	36	73	-	28,029
5B	Demand	Summer	36	73	-	28,029
5B	Demand	Non-Summer	36	73	-	28,029
5B	Energy	Summer On-Peak	36	73	-	28,029
5B	Energy	Summer Off-Peak	36	73	-	28,029
5B	Energy	Non-Summer On-Peak	36	73	-	28,029
5B	Energy	Non-Summer Off-Peak	36	73	-	28,029
10A	Customer	Customer Charge	1,986	3,979	-	6,960
10A	Energy	Summer	1,986	3,979	-	6,960
10A	Energy	Non-Summer	1,986	3,979	-	6,960
10B	Customer	Customer Charge	9,234	18,503	-	32,360
10B	Customer	Meter Charge	9,234	18,503	-	32,360
10B	Energy	Summer On-Peak	9,234	18,503	-	32,360
10B	Energy	Summer Off-Peak	9,234	18,503	-	32,360
10B	Energy	Non-Summer On-Peak	9,234	18,503	-	32,360
10B	Energy	Non-Summer Off-Peak	9,234	18,503	-	32,360
11B	Customer	Customer Charge	5,466	10,953	-	173,082

d Revenue by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
4B	Energy	Summer On-Peak	25,885,951	8,502,466	3,160,415	11,441,486
4B	Energy	Summer Off-Peak	25,885,951	8,502,466	3,160,415	11,441,486
4B	Energy	Non-Summer On-Peak	25,885,951	8,502,466	3,160,415	11,441,486
4B	Energy	Non-Summer Off-Peak	25,885,951	8,502,466	3,160,415	11,441,486
5B	Customer	Customer Charge	646,389	204,961	(0)	-
5B	Demand	Summer	646,389	204,961	(0)	-
5B	Demand	Non-Summer	646,389	204,961	(0)	-
5B	Energy	Summer On-Peak	646,389	204,961	(0)	-
5B	Energy	Summer Off-Peak	646,389	204,961	(0)	-
5B	Energy	Non-Summer On-Peak	646,389	204,961	(0)	-
5B	Energy	Non-Summer Off-Peak	646,389	204,961	(0)	-
10A	Customer	Customer Charge	127,546	41,657	18,798	68,052
10A	Energy	Summer	127,546	41,657	18,798	68,052
10A	Energy	Non-Summer	127,546	41,657	18,798	68,052
10B	Customer	Customer Charge	593,043	193,688	87,402	316,416
10B	Customer	Meter Charge	593,043	193,688	87,402	316,416
10B	Energy	Summer On-Peak	593,043	193,688	87,402	316,416
10B	Energy	Summer Off-Peak	593,043	193,688	87,402	316,416
10B	Energy	Non-Summer On-Peak	593,043	193,688	87,402	316,416
10B	Energy	Non-Summer Off-Peak	593,043	193,688	87,402	316,416
11B	Customer	Customer Charge	4,187,241	1,258,439	787,429	2,850,687

Schedule	DEC Component	Rate Component	Demand Distribution		
			Secondary	Energy Fuel	Energy Non-Fuel
4B	Energy	Summer On-Peak	-	-	14,714,940
4B	Energy	Summer Off-Peak	-	-	14,714,940
4B	Energy	Non-Summer On-Peak	-	-	14,714,940
4B	Energy	Non-Summer Off-Peak	-	-	14,714,940
5B	Customer	Customer Charge	-	-	1,184,822
5B	Demand	Summer	-	-	1,184,822
5B	Demand	Non-Summer	-	-	1,184,822
5B	Energy	Summer On-Peak	-	-	1,184,822
5B	Energy	Summer Off-Peak	-	-	1,184,822
5B	Energy	Non-Summer On-Peak	-	-	1,184,822
5B	Energy	Non-Summer Off-Peak	-	-	1,184,822
10A	Customer	Customer Charge	32,120	-	23,445
10A	Energy	Summer	32,120	-	23,445
10A	Energy	Non-Summer	32,120	-	23,445
10B	Customer	Customer Charge	149,346	-	109,012
10B	Customer	Meter Charge	149,346	-	109,012
10B	Energy	Summer On-Peak	149,346	-	109,012
10B	Energy	Summer Off-Peak	149,346	-	109,012
10B	Energy	Non-Summer On-Peak	149,346	-	109,012
10B	Energy	Non-Summer Off-Peak	149,346	-	109,012
11B	Customer	Customer Charge	-	-	(788,932)

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
4B	Energy	Summer On-Peak	-	-	-	-
4B	Energy	Summer Off-Peak	-	-	-	-
4B	Energy	Non-Summer On-Peak	-	-	-	-
4B	Energy	Non-Summer Off-Peak	-	-	-	-
5B	Customer	Customer Charge	271	3,489	36	73
5B	Demand	Summer	-	-	-	-
5B	Demand	Non-Summer	-	-	-	-
5B	Energy	Summer On-Peak	-	-	-	-
5B	Energy	Summer Off-Peak	-	-	-	-
5B	Energy	Non-Summer On-Peak	-	-	-	-
5B	Energy	Non-Summer Off-Peak	-	-	-	-
10A	Customer	Customer Charge	1,005	12,931	716	1,435
10A	Energy	Summer	788	10,135	561	1,125
10A	Energy	Non-Summer	994	12,789	708	1,419
10B	Customer	Customer Charge	1,517	19,508	1,081	2,165
10B	Customer	Meter Charge	521	6,702	371	744
10B	Energy	Summer On-Peak	2,463	31,679	1,755	3,516
10B	Energy	Summer Off-Peak	1,924	24,744	1,371	2,746
10B	Energy	Non-Summer On-Peak	3,471	44,643	2,473	4,955
10B	Energy	Non-Summer Off-Peak	3,066	39,435	2,184	4,377
11B	Customer	Customer Charge	40,965	526,812	5,466	10,953

Allocated Revenue to Rate Component by Cost Compon

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Demand Transmission
4B	Energy	Summer On-Peak	-	-	-	-
4B	Energy	Summer Off-Peak	-	-	-	-
4B	Energy	Non-Summer On-Peak	-	-	-	-
4B	Energy	Non-Summer Off-Peak	-	-	-	-
5B	Customer	Customer Charge	-	28,029	-	-
5B	Demand	Summer	-	-	233,088	73,909
5B	Demand	Non-Summer	-	-	413,301	131,052
5B	Energy	Summer On-Peak	-	-	-	-
5B	Energy	Summer Off-Peak	-	-	-	-
5B	Energy	Non-Summer On-Peak	-	-	-	-
5B	Energy	Non-Summer Off-Peak	-	-	-	-
10A	Customer	Customer Charge	-	2,510	-	-
10A	Energy	Summer	-	1,967	56,392	18,418
10A	Energy	Non-Summer	-	2,482	71,155	23,239
10B	Customer	Customer Charge	-	3,787	-	-
10B	Customer	Meter Charge	-	1,301	-	-
10B	Energy	Summer On-Peak	-	6,149	133,715	43,671
10B	Energy	Summer Off-Peak	-	4,803	104,442	34,111
10B	Energy	Non-Summer On-Peak	-	8,666	188,434	61,543
10B	Energy	Non-Summer Off-Peak	-	7,655	166,452	54,363
11B	Customer	Customer Charge	-	173,082	-	-

Schedule	DEC Component	Rate Component	ent			
			Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
4B	Energy	Summer On-Peak	-	-	-	-
4B	Energy	Summer Off-Peak	-	-	-	-
4B	Energy	Non-Summer On-Peak	-	-	-	-
4B	Energy	Non-Summer Off-Peak	-	-	-	-
5B	Customer	Customer Charge	-	-	-	-
5B	Demand	Summer	(0)	-	-	-
5B	Demand	Non-Summer	(0)	-	-	-
5B	Energy	Summer On-Peak	-	-	-	-
5B	Energy	Summer Off-Peak	-	-	-	-
5B	Energy	Non-Summer On-Peak	-	-	-	-
5B	Energy	Non-Summer Off-Peak	-	-	-	-
10A	Customer	Customer Charge	-	-	-	-
10A	Energy	Summer	8,311	30,088	14,201	-
10A	Energy	Non-Summer	10,487	37,964	17,919	-
10B	Customer	Customer Charge	-	-	-	-
10B	Customer	Meter Charge	-	-	-	-
10B	Energy	Summer On-Peak	19,707	71,343	33,673	-
10B	Energy	Summer Off-Peak	15,393	55,725	26,302	-
10B	Energy	Non-Summer On-Peak	27,771	100,538	47,453	-
10B	Energy	Non-Summer Off-Peak	24,531	88,810	41,918	-
11B	Customer	Customer Charge	-	-	-	-

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
4B	Energy	Summer On-Peak	2,430,428	-	-
4B	Energy	Summer Off-Peak	1,972,396	-	-
4B	Energy	Non-Summer On-Peak	5,005,403	-	-
4B	Energy	Non-Summer Off-Peak	5,306,712	-	-
5B	Customer	Customer Charge	-	-	-
5B	Demand	Summer	-	-	-
5B	Demand	Non-Summer	-	-	-
5B	Energy	Summer On-Peak	205,898	-	-
5B	Energy	Summer Off-Peak	143,050	-	-
5B	Energy	Non-Summer On-Peak	417,765	-	-
5B	Energy	Non-Summer Off-Peak	418,108	-	-
10A	Customer	Customer Charge	-	1,783	22,924
10A	Energy	Summer	10,366	994	12,789
10A	Energy	Non-Summer	13,079	-	-
10B	Customer	Customer Charge	-	11,446	147,202
10B	Customer	Meter Charge	-	10,925	140,501
10B	Energy	Summer On-Peak	24,579	8,462	108,822
10B	Energy	Summer Off-Peak	19,198	6,538	84,078
10B	Energy	Non-Summer On-Peak	34,637	3,066	39,435
10B	Energy	Non-Summer Off-Peak	30,597	0	0
11B	Customer	Customer Charge	-	-	-

			Remaining Revenue after Re			
Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
4B	Energy	Summer On-Peak	-	-	-	-
4B	Energy	Summer Off-Peak	-	-	-	-
4B	Energy	Non-Summer On-Peak	-	-	-	-
4B	Energy	Non-Summer Off-Peak	-	-	-	-
5B	Customer	Customer Charge	-	-	-	-
5B	Demand	Summer	-	-	-	-
5B	Demand	Non-Summer	-	-	-	-
5B	Energy	Summer On-Peak	-	-	-	-
5B	Energy	Summer Off-Peak	-	-	-	-
5B	Energy	Non-Summer On-Peak	-	-	-	-
5B	Energy	Non-Summer Off-Peak	-	-	-	-
10A	Customer	Customer Charge	1,270	2,544	-	4,450
10A	Energy	Summer	708	1,419	-	2,482
10A	Energy	Non-Summer	-	-	-	-
10B	Customer	Customer Charge	8,153	16,338	-	28,574
10B	Customer	Meter Charge	7,782	15,594	-	27,273
10B	Energy	Summer On-Peak	6,027	12,078	-	21,124
10B	Energy	Summer Off-Peak	4,657	9,332	-	16,320
10B	Energy	Non-Summer On-Peak	2,184	4,377	-	7,655
10B	Energy	Non-Summer Off-Peak	-	-	-	0
11B	Customer	Customer Charge	-	-	-	-

noval for Rate Component by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
4B	Energy	Summer On-Peak	-	-	-	-
4B	Energy	Summer Off-Peak	-	-	-	-
4B	Energy	Non-Summer On-Peak	-	-	-	-
4B	Energy	Non-Summer Off-Peak	-	-	-	-
5B	Customer	Customer Charge	646,389	204,961	(0)	-
5B	Demand	Summer	413,301	131,052	(0)	-
5B	Demand	Non-Summer	-	-	-	-
5B	Energy	Summer On-Peak	-	-	-	-
5B	Energy	Summer Off-Peak	-	-	-	-
5B	Energy	Non-Summer On-Peak	-	-	-	-
5B	Energy	Non-Summer Off-Peak	-	-	-	-
10A	Customer	Customer Charge	127,546	41,657	18,798	68,052
10A	Energy	Summer	71,155	23,239	10,487	37,964
10A	Energy	Non-Summer	-	-	-	-
10B	Customer	Customer Charge	593,043	193,688	87,402	316,416
10B	Customer	Meter Charge	593,043	193,688	87,402	316,416
10B	Energy	Summer On-Peak	459,328	150,017	67,695	245,073
10B	Energy	Summer Off-Peak	354,886	115,906	52,303	189,348
10B	Energy	Non-Summer On-Peak	166,452	54,363	24,531	88,810
10B	Energy	Non-Summer Off-Peak	0	0	0	0
11B	Customer	Customer Charge	4,187,241	1,258,439	787,429	2,850,687

Schedule	DEC Component	Rate Component	Demand Distribution		
			Secondary	Energy Fuel	Energy Non-Fuel
4B	Energy	Summer On-Peak	-	-	12,284,511
4B	Energy	Summer Off-Peak	-	-	10,312,115
4B	Energy	Non-Summer On-Peak	-	-	5,306,712
4B	Energy	Non-Summer Off-Peak	-	-	-
5B	Customer	Customer Charge	-	-	1,184,822
5B	Demand	Summer	-	-	1,184,822
5B	Demand	Non-Summer	-	-	1,184,822
5B	Energy	Summer On-Peak	-	-	978,924
5B	Energy	Summer Off-Peak	-	-	835,873
5B	Energy	Non-Summer On-Peak	-	-	418,108
5B	Energy	Non-Summer Off-Peak	-	-	-
10A	Customer	Customer Charge	32,120	-	23,445
10A	Energy	Summer	17,919	-	13,079
10A	Energy	Non-Summer	-	-	-
10B	Customer	Customer Charge	149,346	-	109,012
10B	Customer	Meter Charge	149,346	-	109,012
10B	Energy	Summer On-Peak	115,673	-	84,432
10B	Energy	Summer Off-Peak	89,371	-	65,234
10B	Energy	Non-Summer On-Peak	41,918	-	30,597
10B	Energy	Non-Summer Off-Peak	0	-	0
11B	Customer	Customer Charge	-	-	(788,932)

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
11B	Energy	Summer On-Peak	2,087,250	11,436,080	\$ 0.1825145
11B	Energy	Summer Off-Peak	1,010,078	44,273,840	\$ 0.0228143
11B	Energy	Non-Summer On-Peak	2,897,463	25,400,410	\$ 0.1140715
11B	Energy	Non-Summer Off-Peak	2,300,073	100,817,070	\$ 0.0228143
15B	Customer	Customer Charge	52,327	12	\$ 4,360.55
15B	Demand	Summer	672,306	67,050	\$ 10.03
15B	Demand	Non-Summer	826,456	136,250	\$ 6.07
15B	Energy	Summer On-Peak	602,674	6,871,310	\$ 0.0877087
15B	Energy	Summer Off-Peak	369,127	10,542,070	\$ 0.0350147
15B	Energy	Non-Summer On-Peak	810,946	11,829,800	\$ 0.0685511
15B	Energy	Non-Summer Off-Peak	675,717	19,298,090	\$ 0.0350147
30B	Customer	Customer Charge	649,942	12	\$ 54,161.80
30B	Demand	Summer	9,081,787	302,735	\$ 30.00
30B	Demand	Non-Summer	17,527,695	826,519	\$ 21.21
30B	Energy	Summer On-Peak	973,233	64,820,437	\$ 0.0150143
30B	Energy	Summer Off-Peak	842,684	115,033,881	\$ 0.0073255
30B	Energy	Non-Summer On-Peak	2,221,313	190,793,097	\$ 0.0116425
30B	Energy	Non-Summer Off-Peak	2,503,262	341,717,692	\$ 0.0073255
33B	Customer	Customer Charge	11,091	24	\$ 462.14
33B	Demand	Summer	4,037	6,520	\$ 0.62
33B	Demand	Non-Summer	7,614	17,830	\$ 0.43
33B	Energy	Summer On-Peak	20,374	270,210	\$ 0.0754023
33B	Energy	Summer Off-Peak	19,949	533,920	\$ 0.0373632

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
11B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
11B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
11B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
11B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
15B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ 6.04
15B	Demand	Summer	\$ -	\$ -	\$ -	\$ -
15B	Demand	Non-Summer	\$ -	\$ -	\$ -	\$ -
15B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
30B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ 6.04
30B	Demand	Summer	\$ -	\$ -	\$ -	\$ -
30B	Demand	Non-Summer	\$ -	\$ -	\$ -	\$ -
30B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
30B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
30B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
30B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
33B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ 6.04
33B	Demand	Summer	\$ -	\$ -	\$ -	\$ -
33B	Demand	Non-Summer	\$ -	\$ -	\$ -	\$ -
33B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
33B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -

Total Rate by Cost Components

Schedule	DEC Component	Rate Component	Customer		Demand	Demand
			Service & Info	Customer Other	Production	Transmission
11B	Energy	Summer On-Peak	\$ -	\$ -	\$ 0.0921332	\$ 0.0276898
11B	Energy	Summer Off-Peak	\$ -	\$ -	\$ 0.0115167	\$ 0.0034612
11B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ 0.0575832	\$ 0.0173061
11B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ 0.0115167	\$ 0.0034612
15B	Customer	Customer Charge	\$ -	\$ 4,038.17	\$ -	\$ -
15B	Demand	Summer	\$ -	\$ -	\$ 7.63	\$ 2.39
15B	Demand	Non-Summer	\$ -	\$ -	\$ 4.62	\$ 1.45
15B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
30B	Customer	Customer Charge	\$ -	\$ 53,839.41	\$ -	\$ -
30B	Demand	Summer	\$ -	\$ -	\$ 16.83	\$ 5.38
30B	Demand	Non-Summer	\$ -	\$ -	\$ 11.90	\$ 3.80
30B	Energy	Summer On-Peak	\$ -	\$ -	\$ 0.0084251	\$ 0.0026909
30B	Energy	Summer Off-Peak	\$ -	\$ -	\$ 0.0041106	\$ 0.0013129
30B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ 0.0065331	\$ 0.0020866
30B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ 0.0041106	\$ 0.0013129
33B	Customer	Customer Charge	\$ -	\$ 139.76	\$ -	\$ -
33B	Demand	Summer	\$ -	\$ -	\$ (0.33)	\$ 0.95
33B	Demand	Non-Summer	\$ -	\$ -	\$ (0.23)	\$ 0.66
33B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
33B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
11B	Energy	Summer On-Peak	\$ 0.0173260	\$ 0.0627246	\$ -	\$ -
11B	Energy	Summer Off-Peak	\$ 0.0021658	\$ 0.0078406	\$ -	\$ -
11B	Energy	Non-Summer On-Peak	\$ 0.0108288	\$ 0.0392028	\$ -	\$ -
11B	Energy	Non-Summer Off-Peak	\$ 0.0021658	\$ 0.0078406	\$ -	\$ -
15B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
15B	Demand	Summer	\$ (0.00)	\$ -	\$ -	\$ -
15B	Demand	Non-Summer	\$ (0.00)	\$ -	\$ -	\$ -
15B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
15B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
30B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
30B	Demand	Summer	\$ 1.87	\$ -	\$ -	\$ -
30B	Demand	Non-Summer	\$ 1.32	\$ -	\$ -	\$ -
30B	Energy	Summer On-Peak	\$ 0.0009359	\$ -	\$ -	\$ -
30B	Energy	Summer Off-Peak	\$ 0.0004566	\$ -	\$ -	\$ -
30B	Energy	Non-Summer On-Peak	\$ 0.0007258	\$ -	\$ -	\$ -
30B	Energy	Non-Summer Off-Peak	\$ 0.0004566	\$ -	\$ -	\$ -
33B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
33B	Demand	Summer	\$ (0.00)	\$ -	\$ -	\$ -
33B	Demand	Non-Summer	\$ (0.00)	\$ -	\$ -	\$ -
33B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
33B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
11B	Energy	Summer On-Peak	\$ (0.0173591)	40,965	526,812
11B	Energy	Summer Off-Peak	\$ (0.0021699)	40,965	526,812
11B	Energy	Non-Summer On-Peak	\$ (0.0108494)	40,965	526,812
11B	Energy	Non-Summer Off-Peak	\$ (0.0021699)	40,965	526,812
15B	Customer	Customer Charge	\$ -	271	3,489
15B	Demand	Summer	\$ -	271	3,489
15B	Demand	Non-Summer	\$ -	271	3,489
15B	Energy	Summer On-Peak	\$ 0.0877087	271	3,489
15B	Energy	Summer Off-Peak	\$ 0.0350147	271	3,489
15B	Energy	Non-Summer On-Peak	\$ 0.0685511	271	3,489
15B	Energy	Non-Summer Off-Peak	\$ 0.0350147	271	3,489
30B	Customer	Customer Charge	\$ -	271	3,489
30B	Demand	Summer	\$ 5.92	271	3,489
30B	Demand	Non-Summer	\$ 4.18	271	3,489
30B	Energy	Summer On-Peak	\$ 0.0029623	271	3,489
30B	Energy	Summer Off-Peak	\$ 0.0014453	271	3,489
30B	Energy	Non-Summer On-Peak	\$ 0.0022971	271	3,489
30B	Energy	Non-Summer Off-Peak	\$ 0.0014453	271	3,489
33B	Customer	Customer Charge	\$ -	543	6,977
33B	Demand	Summer	\$ -	543	6,977
33B	Demand	Non-Summer	\$ -	543	6,977
33B	Energy	Summer On-Peak	\$ 0.0754023	543	6,977
33B	Energy	Summer Off-Peak	\$ 0.0373632	543	6,977

			Total Bandwidth			
Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
11B	Energy	Summer On-Peak	5,466	10,953	-	173,082
11B	Energy	Summer Off-Peak	5,466	10,953	-	173,082
11B	Energy	Non-Summer On-Peak	5,466	10,953	-	173,082
11B	Energy	Non-Summer Off-Peak	5,466	10,953	-	173,082
15B	Customer	Customer Charge	36	73	-	48,458
15B	Demand	Summer	36	73	-	48,458
15B	Demand	Non-Summer	36	73	-	48,458
15B	Energy	Summer On-Peak	36	73	-	48,458
15B	Energy	Summer Off-Peak	36	73	-	48,458
15B	Energy	Non-Summer On-Peak	36	73	-	48,458
15B	Energy	Non-Summer Off-Peak	36	73	-	48,458
30B	Customer	Customer Charge	36	73	-	646,073
30B	Demand	Summer	36	73	-	646,073
30B	Demand	Non-Summer	36	73	-	646,073
30B	Energy	Summer On-Peak	36	73	-	646,073
30B	Energy	Summer Off-Peak	36	73	-	646,073
30B	Energy	Non-Summer On-Peak	36	73	-	646,073
30B	Energy	Non-Summer Off-Peak	36	73	-	646,073
33B	Customer	Customer Charge	72	145	-	3,354
33B	Demand	Summer	72	145	-	3,354
33B	Demand	Non-Summer	72	145	-	3,354
33B	Energy	Summer On-Peak	72	145	-	3,354
33B	Energy	Summer Off-Peak	72	145	-	3,354

d Revenue by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
11B	Energy	Summer On-Peak	4,187,241	1,258,439	787,429	2,850,687
11B	Energy	Summer Off-Peak	4,187,241	1,258,439	787,429	2,850,687
11B	Energy	Non-Summer On-Peak	4,187,241	1,258,439	787,429	2,850,687
11B	Energy	Non-Summer Off-Peak	4,187,241	1,258,439	787,429	2,850,687
15B	Customer	Customer Charge	1,141,056	357,706	(0)	-
15B	Demand	Summer	1,141,056	357,706	(0)	-
15B	Demand	Non-Summer	1,141,056	357,706	(0)	-
15B	Energy	Summer On-Peak	1,141,056	357,706	(0)	-
15B	Energy	Summer Off-Peak	1,141,056	357,706	(0)	-
15B	Energy	Non-Summer On-Peak	1,141,056	357,706	(0)	-
15B	Energy	Non-Summer Off-Peak	1,141,056	357,706	(0)	-
30B	Customer	Customer Charge	18,601,702	5,941,318	2,066,462	-
30B	Demand	Summer	18,601,702	5,941,318	2,066,462	-
30B	Demand	Non-Summer	18,601,702	5,941,318	2,066,462	-
30B	Energy	Summer On-Peak	18,601,702	5,941,318	2,066,462	-
30B	Energy	Summer Off-Peak	18,601,702	5,941,318	2,066,462	-
30B	Energy	Non-Summer On-Peak	18,601,702	5,941,318	2,066,462	-
30B	Energy	Non-Summer Off-Peak	18,601,702	5,941,318	2,066,462	-
33B	Customer	Customer Charge	(6,247)	17,897	(0)	-
33B	Demand	Summer	(6,247)	17,897	(0)	-
33B	Demand	Non-Summer	(6,247)	17,897	(0)	-
33B	Energy	Summer On-Peak	(6,247)	17,897	(0)	-
33B	Energy	Summer Off-Peak	(6,247)	17,897	(0)	-

Schedule	DEC Component	Rate Component	Demand Distribution		
			Secondary	Energy Fuel	Energy Non-Fuel
11B	Energy	Summer On-Peak	-	-	(788,932)
11B	Energy	Summer Off-Peak	-	-	(788,932)
11B	Energy	Non-Summer On-Peak	-	-	(788,932)
11B	Energy	Non-Summer Off-Peak	-	-	(788,932)
15B	Customer	Customer Charge	-	-	2,458,464
15B	Demand	Summer	-	-	2,458,464
15B	Demand	Non-Summer	-	-	2,458,464
15B	Energy	Summer On-Peak	-	-	2,458,464
15B	Energy	Summer Off-Peak	-	-	2,458,464
15B	Energy	Non-Summer On-Peak	-	-	2,458,464
15B	Energy	Non-Summer Off-Peak	-	-	2,458,464
30B	Customer	Customer Charge	-	-	6,540,491
30B	Demand	Summer	-	-	6,540,491
30B	Demand	Non-Summer	-	-	6,540,491
30B	Energy	Summer On-Peak	-	-	6,540,491
30B	Energy	Summer Off-Peak	-	-	6,540,491
30B	Energy	Non-Summer On-Peak	-	-	6,540,491
30B	Energy	Non-Summer Off-Peak	-	-	6,540,491
33B	Customer	Customer Charge	-	-	156,738
33B	Demand	Summer	-	-	156,738
33B	Demand	Non-Summer	-	-	156,738
33B	Energy	Summer On-Peak	-	-	156,738
33B	Energy	Summer Off-Peak	-	-	156,738

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
11B	Energy	Summer On-Peak	-	-	-	-
11B	Energy	Summer Off-Peak	-	-	-	-
11B	Energy	Non-Summer On-Peak	-	-	-	-
11B	Energy	Non-Summer Off-Peak	-	-	-	-
15B	Customer	Customer Charge	271	3,489	36	73
15B	Demand	Summer	-	-	-	-
15B	Demand	Non-Summer	-	-	-	-
15B	Energy	Summer On-Peak	-	-	-	-
15B	Energy	Summer Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	-
15B	Energy	Non-Summer Off-Peak	-	-	-	-
30B	Customer	Customer Charge	271	3,489	36	73
30B	Demand	Summer	-	-	-	-
30B	Demand	Non-Summer	-	-	-	-
30B	Energy	Summer On-Peak	-	-	-	-
30B	Energy	Summer Off-Peak	-	-	-	-
30B	Energy	Non-Summer On-Peak	-	-	-	-
30B	Energy	Non-Summer Off-Peak	-	-	-	-
33B	Customer	Customer Charge	543	6,977	72	145
33B	Demand	Summer	-	-	-	-
33B	Demand	Non-Summer	-	-	-	-
33B	Energy	Summer On-Peak	-	-	-	-
33B	Energy	Summer Off-Peak	-	-	-	-

Allocated Revenue to Rate Component by Cost Compon

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Demand Transmission
11B	Energy	Summer On-Peak	-	-	1,053,642	316,663
11B	Energy	Summer Off-Peak	-	-	509,886	153,242
11B	Energy	Non-Summer On-Peak	-	-	1,462,637	439,583
11B	Energy	Non-Summer Off-Peak	-	-	1,161,075	348,951
15B	Customer	Customer Charge	-	48,458	-	-
15B	Demand	Summer	-	-	511,848	160,458
15B	Demand	Non-Summer	-	-	629,208	197,249
15B	Energy	Summer On-Peak	-	-	-	-
15B	Energy	Summer Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	-
15B	Energy	Non-Summer Off-Peak	-	-	-	-
30B	Customer	Customer Charge	-	646,073	-	-
30B	Demand	Summer	-	-	5,096,134	1,627,687
30B	Demand	Non-Summer	-	-	9,835,452	3,141,409
30B	Energy	Summer On-Peak	-	-	546,118	174,428
30B	Energy	Summer Off-Peak	-	-	472,862	151,030
30B	Energy	Non-Summer On-Peak	-	-	1,246,463	398,116
30B	Energy	Non-Summer Off-Peak	-	-	1,404,675	448,648
33B	Customer	Customer Charge	-	3,354	-	-
33B	Demand	Summer	-	-	(2,164)	6,201
33B	Demand	Non-Summer	-	-	(4,082)	11,696
33B	Energy	Summer On-Peak	-	-	-	-
33B	Energy	Summer Off-Peak	-	-	-	-

Schedule	DEC Component	Rate Component	ent			
			Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
11B	Energy	Summer On-Peak	198,142	717,323	-	-
11B	Energy	Summer Off-Peak	95,886	347,132	-	-
11B	Energy	Non-Summer On-Peak	275,055	995,768	-	-
11B	Energy	Non-Summer Off-Peak	218,345	790,464	-	-
15B	Customer	Customer Charge	-	-	-	-
15B	Demand	Summer	(0)	-	-	-
15B	Demand	Non-Summer	(0)	-	-	-
15B	Energy	Summer On-Peak	-	-	-	-
15B	Energy	Summer Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	-
15B	Energy	Non-Summer Off-Peak	-	-	-	-
30B	Customer	Customer Charge	-	-	-	-
30B	Demand	Summer	566,129	-	-	-
30B	Demand	Non-Summer	1,092,620	-	-	-
30B	Energy	Summer On-Peak	60,668	-	-	-
30B	Energy	Summer Off-Peak	52,530	-	-	-
30B	Energy	Non-Summer On-Peak	138,469	-	-	-
30B	Energy	Non-Summer Off-Peak	156,045	-	-	-
33B	Customer	Customer Charge	-	-	-	-
33B	Demand	Summer	(0)	-	-	-
33B	Demand	Non-Summer	(0)	-	-	-
33B	Energy	Summer On-Peak	-	-	-	-
33B	Energy	Summer Off-Peak	-	-	-	-

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
11B	Energy	Summer On-Peak	(198,520)	-	-
11B	Energy	Summer Off-Peak	(96,069)	-	-
11B	Energy	Non-Summer On-Peak	(275,580)	-	-
11B	Energy	Non-Summer Off-Peak	(218,762)	-	-
15B	Customer	Customer Charge	-	-	-
15B	Demand	Summer	-	-	-
15B	Demand	Non-Summer	-	-	-
15B	Energy	Summer On-Peak	602,674	-	-
15B	Energy	Summer Off-Peak	369,127	-	-
15B	Energy	Non-Summer On-Peak	810,946	-	-
15B	Energy	Non-Summer Off-Peak	675,717	-	-
30B	Customer	Customer Charge	-	-	-
30B	Demand	Summer	1,791,837	-	-
30B	Demand	Non-Summer	3,458,215	-	-
30B	Energy	Summer On-Peak	192,019	-	-
30B	Energy	Summer Off-Peak	166,262	-	-
30B	Energy	Non-Summer On-Peak	438,265	-	-
30B	Energy	Non-Summer Off-Peak	493,894	-	-
33B	Customer	Customer Charge	-	-	-
33B	Demand	Summer	-	-	-
33B	Demand	Non-Summer	-	-	-
33B	Energy	Summer On-Peak	20,374	-	-
33B	Energy	Summer Off-Peak	19,949	-	-

Remaining Revenue after Rei

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
11B	Energy	Summer On-Peak	-	-	-	-
11B	Energy	Summer Off-Peak	-	-	-	-
11B	Energy	Non-Summer On-Peak	-	-	-	-
11B	Energy	Non-Summer Off-Peak	-	-	-	-
15B	Customer	Customer Charge	-	-	-	-
15B	Demand	Summer	-	-	-	-
15B	Demand	Non-Summer	-	-	-	-
15B	Energy	Summer On-Peak	-	-	-	-
15B	Energy	Summer Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	-
15B	Energy	Non-Summer Off-Peak	-	-	-	-
30B	Customer	Customer Charge	-	-	-	-
30B	Demand	Summer	-	-	-	-
30B	Demand	Non-Summer	-	-	-	-
30B	Energy	Summer On-Peak	-	-	-	-
30B	Energy	Summer Off-Peak	-	-	-	-
30B	Energy	Non-Summer On-Peak	-	-	-	-
30B	Energy	Non-Summer Off-Peak	-	-	-	-
33B	Customer	Customer Charge	-	-	-	-
33B	Demand	Summer	-	-	-	-
33B	Demand	Non-Summer	-	-	-	-
33B	Energy	Summer On-Peak	-	-	-	-
33B	Energy	Summer Off-Peak	-	-	-	-

noval for Rate Component by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
11B	Energy	Summer On-Peak	3,133,599	941,776	589,287	2,133,364
11B	Energy	Summer Off-Peak	2,623,712	788,534	493,400	1,786,232
11B	Energy	Non-Summer On-Peak	1,161,075	348,951	218,345	790,464
11B	Energy	Non-Summer Off-Peak	-	-	-	-
15B	Customer	Customer Charge	1,141,056	357,706	(0)	-
15B	Demand	Summer	629,208	197,249	(0)	-
15B	Demand	Non-Summer	-	-	-	-
15B	Energy	Summer On-Peak	-	-	-	-
15B	Energy	Summer Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	-
15B	Energy	Non-Summer Off-Peak	-	-	-	-
30B	Customer	Customer Charge	18,601,702	5,941,318	2,066,462	-
30B	Demand	Summer	13,505,568	4,313,631	1,500,333	-
30B	Demand	Non-Summer	3,670,117	1,172,222	407,713	-
30B	Energy	Summer On-Peak	3,123,999	997,794	347,045	-
30B	Energy	Summer Off-Peak	2,651,137	846,764	294,515	-
30B	Energy	Non-Summer On-Peak	1,404,675	448,648	156,045	-
30B	Energy	Non-Summer Off-Peak	-	-	-	-
33B	Customer	Customer Charge	(6,247)	17,897	(0)	-
33B	Demand	Summer	(4,082)	11,696	(0)	-
33B	Demand	Non-Summer	-	-	-	-
33B	Energy	Summer On-Peak	-	-	-	-
33B	Energy	Summer Off-Peak	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution		
			Secondary	Energy Fuel	Energy Non-Fuel
11B	Energy	Summer On-Peak	-	-	(590,412)
11B	Energy	Summer Off-Peak	-	-	(494,342)
11B	Energy	Non-Summer On-Peak	-	-	(218,762)
11B	Energy	Non-Summer Off-Peak	-	-	-
15B	Customer	Customer Charge	-	-	2,458,464
15B	Demand	Summer	-	-	2,458,464
15B	Demand	Non-Summer	-	-	2,458,464
15B	Energy	Summer On-Peak	-	-	1,855,791
15B	Energy	Summer Off-Peak	-	-	1,486,663
15B	Energy	Non-Summer On-Peak	-	-	675,717
15B	Energy	Non-Summer Off-Peak	-	-	-
30B	Customer	Customer Charge	-	-	6,540,491
30B	Demand	Summer	-	-	4,748,654
30B	Demand	Non-Summer	-	-	1,290,439
30B	Energy	Summer On-Peak	-	-	1,098,420
30B	Energy	Summer Off-Peak	-	-	932,159
30B	Energy	Non-Summer On-Peak	-	-	493,894
30B	Energy	Non-Summer Off-Peak	-	-	-
33B	Customer	Customer Charge	-	-	156,738
33B	Demand	Summer	-	-	156,738
33B	Demand	Non-Summer	-	-	156,738
33B	Energy	Summer On-Peak	-	-	136,364
33B	Energy	Summer Off-Peak	-	-	116,415

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
33B	Energy	Non-Summer On-Peak	54,247	881,030	\$ 0.0615727
33B	Energy	Non-Summer Off-Peak	62,167	1,663,860	\$ 0.0373632
35B	Customer	Customer Charge	181,292	48	\$ 3,776.92
35B	Demand	Summer	2,036,868	81,340	\$ 25.04
35B	Demand	Non-Summer	3,832,077	237,840	\$ 16.11
35B	Energy	Summer On-Peak	504,964	17,450,180	\$ 0.0289375
35B	Energy	Summer Off-Peak	479,932	31,934,330	\$ 0.0150287
35B	Energy	Non-Summer On-Peak	1,082,887	47,655,240	\$ 0.0227234
35B	Energy	Non-Summer Off-Peak	1,321,730	87,946,980	\$ 0.0150287
36B	Customer	Customer Charge	299,188	12	\$ 24,932.31
36B	Demand	Transmission Demand Charge	10,171,835	2,097,286	\$ 4.85
36B	Demand	Contribution to Production Component	1,279,344	2,097,286	\$ 0.61
36B	Energy	Original Contribution to Production Component	-	-	\$ -
36B	Energy	Energy Related Non-Fuel Charge	6,913,501	315,069,291	\$ 0.0219428

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
33B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
33B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
35B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ 6.04
35B	Demand	Summer	\$ -	\$ -	\$ -	\$ -
35B	Demand	Non-Summer	\$ -	\$ -	\$ -	\$ -
35B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
36B	Customer	Customer Charge	\$ 22.61	\$ 290.72	\$ 3.02	\$ 6.04
36B	Demand	Transmission Demand Charge	\$ -	\$ -	\$ -	\$ -
36B	Demand	Contribution to Production Compone	\$ -	\$ -	\$ -	\$ -
36B	Energy	Original Contribution to Production C	\$ -	\$ -	\$ -	\$ -
36B	Energy	Energy Related Non-Fuel Charge	\$ -	\$ -	\$ -	\$ -

			Total Rate by Cost Components			
Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Demand Transmission
33B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
33B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
35B	Customer	Customer Charge	\$ -	\$ 3,454.54	\$ -	\$ -
35B	Demand	Summer	\$ -	\$ -	\$ 17.39	\$ 5.49
35B	Demand	Non-Summer	\$ -	\$ -	\$ 11.19	\$ 3.53
35B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
36B	Customer	Customer Charge	\$ -	\$ 24,609.93	\$ -	\$ -
36B	Demand	Transmission Demand Charge	\$ -	\$ -	\$ 0.34	\$ 2.69
36B	Demand	Contribution to Production Component	\$ -	\$ -	\$ 0.04	\$ 0.34
36B	Energy	Original Contribution to Production Component	\$ -	\$ -	\$ -	\$ -
36B	Energy	Energy Related Non-Fuel Charge	\$ -	\$ -	\$ 0.0015280	\$ 0.0121623

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
33B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
33B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
35B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
35B	Demand	Summer	\$ 2.16	\$ -	\$ -	\$ -
35B	Demand	Non-Summer	\$ 1.39	\$ -	\$ -	\$ -
35B	Energy	Summer On-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Non-Summer On-Peak	\$ -	\$ -	\$ -	\$ -
35B	Energy	Non-Summer Off-Peak	\$ -	\$ -	\$ -	\$ -
36B	Customer	Customer Charge	\$ -	\$ -	\$ -	\$ -
36B	Demand	Transmission Demand Charge	\$ -	\$ -	\$ -	\$ -
36B	Demand	Contribution to Production Component	\$ -	\$ -	\$ -	\$ -
36B	Energy	Original Contribution to Production Component	\$ -	\$ -	\$ -	\$ -
36B	Energy	Energy Related Non-Fuel Charge	\$ -	\$ -	\$ -	\$ -

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
33B	Energy	Non-Summer On-Peak	\$ 0.0615727	543	6,977
33B	Energy	Non-Summer Off-Peak	\$ 0.0373632	543	6,977
35B	Customer	Customer Charge	\$ -	1,085	13,954
35B	Demand	Summer	\$ -	1,085	13,954
35B	Demand	Non-Summer	\$ -	1,085	13,954
35B	Energy	Summer On-Peak	\$ 0.0289375	1,085	13,954
35B	Energy	Summer Off-Peak	\$ 0.0150287	1,085	13,954
35B	Energy	Non-Summer On-Peak	\$ 0.0227234	1,085	13,954
35B	Energy	Non-Summer Off-Peak	\$ 0.0150287	1,085	13,954
36B	Customer	Customer Charge	\$ -	271	3,489
36B	Demand	Transmission Demand Charge	\$ 1.82	271	3,489
36B	Demand	Contribution to Production Component	\$ 0.23	271	3,489
36B	Energy	Original Contribution to Production Component	\$ -	271	3,489
36B	Energy	Energy Related Non-Fuel Charge	\$ 0.0082525	271	3,489

			Total Bandwidth			
Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
33B	Energy	Non-Summer On-Peak	72	145	-	3,354
33B	Energy	Non-Summer Off-Peak	72	145	-	3,354
35B	Customer	Customer Charge	145	290	-	165,818
35B	Demand	Summer	145	290	-	165,818
35B	Demand	Non-Summer	145	290	-	165,818
35B	Energy	Summer On-Peak	145	290	-	165,818
35B	Energy	Summer Off-Peak	145	290	-	165,818
35B	Energy	Non-Summer On-Peak	145	290	-	165,818
35B	Energy	Non-Summer Off-Peak	145	290	-	165,818
36B	Customer	Customer Charge	36	73	-	295,319
36B	Demand	Transmission Demand Charge	36	73	-	295,319
36B	Demand	Contribution to Production Component	36	73	-	295,319
36B	Energy	Original Contribution to Production Component	36	73	-	295,319
36B	Energy	Energy Related Non-Fuel Charge	36	73	-	295,319

d Revenue by Cost Component

Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
33B	Energy	Non-Summer On-Peak	(6,247)	17,897	(0)	-
33B	Energy	Non-Summer Off-Peak	(6,247)	17,897	(0)	-
35B	Customer	Customer Charge	4,074,797	1,287,262	506,887	-
35B	Demand	Summer	4,074,797	1,287,262	506,887	-
35B	Demand	Non-Summer	4,074,797	1,287,262	506,887	-
35B	Energy	Summer On-Peak	4,074,797	1,287,262	506,887	-
35B	Energy	Summer Off-Peak	4,074,797	1,287,262	506,887	-
35B	Energy	Non-Summer On-Peak	4,074,797	1,287,262	506,887	-
35B	Energy	Non-Summer Off-Peak	4,074,797	1,287,262	506,887	-
36B	Customer	Customer Charge	1,278,843	10,179,053	-	-
36B	Demand	Transmission Demand Charge	1,278,843	10,179,053	-	-
36B	Demand	Contribution to Production Component	1,278,843	10,179,053	-	-
36B	Energy	Original Contribution to Production Component	1,278,843	10,179,053	-	-
36B	Energy	Energy Related Non-Fuel Charge	1,278,843	10,179,053	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non-Fuel
33B	Energy	Non-Summer On-Peak	-	-	156,738
33B	Energy	Non-Summer Off-Peak	-	-	156,738
35B	Customer	Customer Charge	-	-	3,389,513
35B	Demand	Summer	-	-	3,389,513
35B	Demand	Non-Summer	-	-	3,389,513
35B	Energy	Summer On-Peak	-	-	3,389,513
35B	Energy	Summer Off-Peak	-	-	3,389,513
35B	Energy	Non-Summer On-Peak	-	-	3,389,513
35B	Energy	Non-Summer Off-Peak	-	-	3,389,513
36B	Customer	Customer Charge	-	-	6,906,784
36B	Demand	Transmission Demand Charge	-	-	6,906,784
36B	Demand	Contribution to Production Component	-	-	6,906,784
36B	Energy	Original Contribution to Production Component	-	-	6,906,784
36B	Energy	Energy Related Non-Fuel Charge	-	-	6,906,784

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
33B	Energy	Non-Summer On-Peak	-	-	-	-
33B	Energy	Non-Summer Off-Peak	-	-	-	-
35B	Customer	Customer Charge	1,085	13,954	145	290
35B	Demand	Summer	-	-	-	-
35B	Demand	Non-Summer	-	-	-	-
35B	Energy	Summer On-Peak	-	-	-	-
35B	Energy	Summer Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	-	-	-	-
35B	Energy	Non-Summer Off-Peak	-	-	-	-
36B	Customer	Customer Charge	271	3,489	36	73
36B	Demand	Transmission Demand Charge	-	-	-	-
36B	Demand	Contribution to Production Component	-	-	-	-
36B	Energy	Original Contribution to Production Component	-	-	-	-
36B	Energy	Energy Related Non-Fuel Charge	-	-	-	-

			Allocated Revenue to Rate Component by Cost Compon			
Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Demand Transmission
33B	Energy	Non-Summer On-Peak	-	-	-	-
33B	Energy	Non-Summer Off-Peak	-	-	-	-
35B	Customer	Customer Charge	-	165,818	-	-
35B	Demand	Summer	-	-	1,414,193	446,755
35B	Demand	Non-Summer	-	-	2,660,603	840,506
35B	Energy	Summer On-Peak	-	-	-	-
35B	Energy	Summer Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	-	-	-	-
35B	Energy	Non-Summer Off-Peak	-	-	-	-
36B	Customer	Customer Charge	-	295,319	-	-
36B	Demand	Transmission Demand Charge	-	-	708,326	5,637,977
36B	Demand	Contribution to Production Component	-	-	89,088	709,106
36B	Energy	Original Contribution to Production Component	-	-	-	-
36B	Energy	Energy Related Non-Fuel Charge	-	-	481,428	3,831,970

Schedule	DEC Component	Rate Component	ent			
			Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
33B	Energy	Non-Summer On-Peak	-	-	-	-
33B	Energy	Non-Summer Off-Peak	-	-	-	-
35B	Customer	Customer Charge	-	-	-	-
35B	Demand	Summer	175,919	-	-	-
35B	Demand	Non-Summer	330,967	-	-	-
35B	Energy	Summer On-Peak	-	-	-	-
35B	Energy	Summer Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	-	-	-	-
35B	Energy	Non-Summer Off-Peak	-	-	-	-
36B	Customer	Customer Charge	-	-	-	-
36B	Demand	Transmission Demand Charge	-	-	-	-
36B	Demand	Contribution to Production Component	-	-	-	-
36B	Energy	Original Contribution to Production Component	-	-	-	-
36B	Energy	Energy Related Non-Fuel Charge	-	-	-	-

Schedule	DEC Component	Rate Component	Energy Non-Fuel	Customer Services	Customer Meters
33B	Energy	Non-Summer On-Peak	54,247	-	-
33B	Energy	Non-Summer Off-Peak	62,167	-	-
35B	Customer	Customer Charge	-	-	-
35B	Demand	Summer	-	-	-
35B	Demand	Non-Summer	-	-	-
35B	Energy	Summer On-Peak	504,964	-	-
35B	Energy	Summer Off-Peak	479,932	-	-
35B	Energy	Non-Summer On-Peak	1,082,887	-	-
35B	Energy	Non-Summer Off-Peak	1,321,730	-	-
36B	Customer	Customer Charge	-	-	-
36B	Demand	Transmission Demand Charge	3,825,532	-	-
36B	Demand	Contribution to Production Component	481,149	-	-
36B	Energy	Original Contribution to Production Component	-	-	-
36B	Energy	Energy Related Non-Fuel Charge	2,600,103	-	-

			Remaining Revenue after Re			
Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
33B	Energy	Non-Summer On-Peak	-	-	-	-
33B	Energy	Non-Summer Off-Peak	-	-	-	-
35B	Customer	Customer Charge	-	-	-	-
35B	Demand	Summer	-	-	-	-
35B	Demand	Non-Summer	-	-	-	-
35B	Energy	Summer On-Peak	-	-	-	-
35B	Energy	Summer Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	-	-	-	-
35B	Energy	Non-Summer Off-Peak	-	-	-	-
36B	Customer	Customer Charge	-	-	-	-
36B	Demand	Transmission Demand Charge	-	-	-	-
36B	Demand	Contribution to Production Component	-	-	-	-
36B	Energy	Original Contribution to Production Component	-	-	-	-
36B	Energy	Energy Related Non-Fuel Charge	-	-	-	-

			Contribution for Rate Component by Cost Component			
Schedule	DEC Component	Rate Component	Demand Production	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
33B	Energy	Non-Summer On-Peak	-	-	-	-
33B	Energy	Non-Summer Off-Peak	-	-	-	-
35B	Customer	Customer Charge	4,074,797	1,287,262	506,887	-
35B	Demand	Summer	2,660,603	840,506	330,967	-
35B	Demand	Non-Summer	-	-	-	-
35B	Energy	Summer On-Peak	-	-	-	-
35B	Energy	Summer Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	-	-	-	-
35B	Energy	Non-Summer Off-Peak	-	-	-	-
36B	Customer	Customer Charge	1,278,843	10,179,053	-	-
36B	Demand	Transmission Demand Charge	570,517	4,541,076	-	-
36B	Demand	Contribution to Production Component	481,428	3,831,970	-	-
36B	Energy	Original Contribution to Production Component	481,428	3,831,970	-	-
36B	Energy	Energy Related Non-Fuel Charge	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non-Fuel
33B	Energy	Non-Summer On-Peak	-	-	62,167
33B	Energy	Non-Summer Off-Peak	-	-	-
35B	Customer	Customer Charge	-	-	3,389,513
35B	Demand	Summer	-	-	3,389,513
35B	Demand	Non-Summer	-	-	3,389,513
35B	Energy	Summer On-Peak	-	-	2,884,548
35B	Energy	Summer Off-Peak	-	-	2,404,617
35B	Energy	Non-Summer On-Peak	-	-	1,321,730
35B	Energy	Non-Summer Off-Peak	-	-	-
36B	Customer	Customer Charge	-	-	6,906,784
36B	Demand	Transmission Demand Charge	-	-	3,081,252
36B	Demand	Contribution to Production Component	-	-	2,600,103
36B	Energy	Original Contribution to Production Component	-	-	2,600,103
36B	Energy	Energy Related Non-Fuel Charge	-	-	-

Tab: TOD Rates

PNM Exhibit HMP-2

TOD Rates

Schedule	Description	Units	Proposed Billing		Proposed Revenue
			Units	Proposed Rate	
1A	Residential Service				
	Customer Charge		5,901,300	\$ 10.66500	62,937,365
	Energy Charge				
	Block 1 Summer	kWh	527,483,540	\$ 0.07794	41,113,755
	Block 2 Summer	kWh	292,080,642	\$ 0.13491	39,404,557
	Block 3 Summer	kWh	168,066,406	\$ 0.18028	30,298,973
	Block 1 Non-Summer	kWh	1,438,615,170	\$ 0.07794	112,130,270
	Block 2 Non-Summer	kWh	550,005,101	\$ 0.11641	64,025,273
	Block 3 Non-Summer	kWh	220,585,012	\$ 0.15246	33,630,437
	Whole House EV Rate	kWh	51,521,029	\$ 0.03197	1,647,115
	Total Schedule 1A				385,187,744
2A	Small Power Service				
	Customer Charge		653,360	\$ 23.65500	15,455,233
	Energy Charge				
	Summer		269,915,270	\$ 0.11921	32,175,643
	Non-Summer		643,365,720	\$ 0.09495	61,084,391
	Total Schedule 2A				108,715,267

TOD Rates

3B/3D	General Power Service Time-of-Use					
	Customer Charge		39,927	\$	108.37389	4,327,012
	Demand Charge					
	Primary Summer	kW	78,710	\$	31.67563	2,493,189
	Primary Non-Summer	kW	221,130	\$	23.53623	5,204,566
	Secondary Summer	kW	1,028,600	\$	32.09142	33,009,233
	Secondary Non-Summer	kW	2,618,170	\$	23.96462	62,743,439
	Energy Charge					
	Summer On-Peak	kWh	193,268,790	\$	0.02021	3,906,085
	Summer Off-Peak	kWh	267,698,080	\$	0.00941	2,518,816
	Non-Summer On-Peak	kWh	468,699,980	\$	0.01674	7,847,365
	Non-Summer Off-Peak	kWh	689,724,630	\$	0.00941	6,489,735
	Other Charges					
	Billable RkVA Summer		55,270	\$	0.27000	14,923
	Billable RkVA Non-Summer		85,690	\$	0.27000	23,136
	Total Schedule 3B/3D					128,577,499
3C/3E	General Power Service (Low Load Factor) Time-of-Use					
	Customer Charge		9,882	\$	78.58	776,493
	Demand Charge					
	Primary Summer	kW	20,680	\$	15.52	321,024
	Primary Non-Summer	kW	61,180	\$	11.43	699,152
	Secondary Summer	kW	276,400	\$	16.18	4,472,898
	Secondary Non-Summer	kW	637,310	\$	12.09	7,703,216
	Energy Charge					
	Summer On-Peak	kWh	27,717,190	\$	0.0753559	2,088,655
	Summer Off-Peak	kWh	28,474,360	\$	0.0339614	967,029
	Non-Summer On-Peak	kWh	66,152,460	\$	0.0567658	3,755,195
	Non-Summer Off-Peak	kWh	68,761,150	\$	0.0339614	2,335,224
	Other Charges					
	Billable RkVA Summer		18,450	\$	0.27	4,982
	Billable RkVA Non-Summer		33,800	\$	0.27	9,126
	Total Schedule 3C/3E					23,132,993
	Combined Schedule 3					151,710,492

TOD Rates

4B Large Power Service Time-of-Use					
Customer Charge		1,980	\$	738.22246	1,461,680
Demand Charge					
Primary Summer	kW	364,280	\$	30.48530	11,105,186
Primary Non-Summer	kW	1,001,580	\$	21.22004	21,253,564
Secondary Summer	kW	169,173	\$	32.95604	5,575,277
Secondary Non-Summer	kW	466,945	\$	23.67791	11,056,291
Energy Charge					
Summer On-Peak	kWh	102,256,896	\$	0.02377	2,430,428
Summer Off-Peak	kWh	159,787,904	\$	0.01234	1,972,396
Non-Summer On-Peak	kWh	268,186,935	\$	0.01866	5,005,403
Non-Summer Off-Peak	kWh	429,907,679	\$	0.01234	5,306,712
Other Charges					
Billable RkVA Summer		54,347	\$	0.27000	14,674
Billable RkVA Non-Summer		138,041	\$	0.27000	37,271
Total Schedule 4B					65,218,883

5B Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV					
Customer Charge		12	\$	2,658.13046	31,898
Demand Charge					
Summer	kW	25,170	\$	12.19695	306,997
Non-Summer	kW	73,470	\$	7.40918	544,353
Energy Charge					
Summer On-Peak	kWh	2,888,200	\$	0.07129	205,898
Summer Off-Peak	kWh	4,528,140	\$	0.03159	143,050
Non-Summer On-Peak	kWh	8,210,540	\$	0.05088	417,765
Non-Summer Off-Peak	kWh	13,234,870	\$	0.03159	418,108
Other Charges					
Billable RkVA Summer		3,710	\$	0.27000	1,002
Billable RkVA Non-Summer		10,450	\$	0.27000	2,822
Total Schedule 5B					2,071,892

TOD Rates

10A	Irrigation Service					
	Customer Charge		1,229	\$	20.18000	24,796
	Energy Charge					
	Summer	kWh	1,771,490	\$	0.08514	150,816
	Non-Summer	kWh	2,452,700	\$	0.07759	190,299
	Total Schedule 10A					365,912
10B	Irrigation Service Time-of-Use					
	Customer Charge		2,491	\$	15.02000	37,410
	Meter Charge		2,491	\$	5.16000	12,852
	Energy Charge					
	Summer On-Peak	kWh	2,842,460	\$	0.13097	372,276
	Summer Off-Peak	kWh	4,875,040	\$	0.05965	290,778
	Non-Summer On-Peak	kWh	4,376,280	\$	0.11988	524,619
	Non-Summer Off-Peak	kWh	7,769,470	\$	0.05965	463,420
	Total Schedule 10B					1,701,355
	Combined Schedule 10					2,067,267

11B	Water and Sewage Pumping Service Time-of-Use					
	Customer Charge		1,812	\$	417.89638	757,278
	Energy Charge					
	Summer On-Peak	kWh	11,436,080	\$	0.18251	2,087,250
	Summer Off-Peak	kWh	44,273,840	\$	0.02281	1,010,078
	Non-Summer On-Peak	kWh	25,400,410	\$	0.11407	2,897,463
	Non-Summer Off-Peak	kWh	100,817,070	\$	0.02281	2,300,073
	Total Schedule 11B					9,052,142

15B	Large Service for Public Universities >= 8,000 kW min. at 115 kV					
	Customer Charge		12	\$	4,360.55242	52,327
	Demand Charge					
	Summer	kW	67,050	\$	10.02693	672,306
	Non-Summer	kW	136,250	\$	6.06574	826,456
	Energy Charge					
	Summer On-Peak	kWh	6,871,310	\$	0.08771	602,674
	Summer Off-Peak	kWh	10,542,070	\$	0.03501	369,127
	Non-Summer On-Peak	kWh	11,829,800	\$	0.06855	810,946
	Non-Summer Off-Peak	kWh	19,298,090	\$	0.03501	675,717
	Other Charges					
	Billable RkVA Summer		-	\$	0.27000	-
	Billable RkVA Non-Summer		-	\$	0.27000	-
	Total Schedule 15B					4,009,553

TOD Rates

30B Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage					
Customer Charge		12	\$	54,161.79758	649,942
Demand Charge					
Summer	kW	302,735	\$	29.99915	9,081,787
Non-Summer	kW	826,519	\$	21.20665	17,527,695
Energy Charge					
Summer On-Peak	kWh	64,820,437	\$	0.01501	973,233
Summer Off-Peak	kWh	115,033,881	\$	0.00733	842,684
Non-Summer On-Peak	kWh	190,793,097	\$	0.01164	2,221,313
Non-Summer Off-Peak	kWh	341,717,692	\$	0.00733	2,503,262
Other Charges					
Billable RkVA Summer		13,741	\$	0.27000	3,710
Billable RkVA Non-Summer		36,898	\$	0.27000	9,962
Total Schedule 30B					33,813,587

33B Large Service for Station Power Time-of-Use					
Customer Charge		24	\$	462.13904	11,091
Demand Charge					
Summer	kW	6,520	\$	0.61912	4,037
Non-Summer	kW	17,830	\$	0.42702	7,614
Energy Charge					
Summer On-Peak	kWh	270,210	\$	0.07540	20,374
Summer Off-Peak	kWh	533,920	\$	0.03736	19,949
Non-Summer On-Peak	kWh	881,030	\$	0.06157	54,247
Non-Summer Off-Peak	kWh	1,663,860	\$	0.03736	62,167
Other Charges					
Billable RkVA Summer		69,620	\$	0.27000	18,797
Billable RkVA Non-Summer		169,720	\$	0.27000	45,824
Total Schedule 33B					244,102

35B Large Power Service >= 3,000 kW Time-of-Use					
Customer Charge		48	\$	3,776.91900	181,292
Demand Charge					
Summer	kW	81,340	\$	25.04141	2,036,868
Non-Summer	kW	237,840	\$	16.11199	3,832,077
Energy Charge					
Summer On-Peak	kWh	17,450,180	\$	0.02894	504,964
Summer Off-Peak	kWh	31,934,330	\$	0.01503	479,932
Non-Summer On-Peak	kWh	47,655,240	\$	0.02272	1,082,887
Non-Summer Off-Peak	kWh	87,946,980	\$	0.01503	1,321,730
Other Charges					
Billable RkVA Summer		-	\$	0.27000	-
Billable RkVA Non-Summer		-	\$	0.27000	-
Total Schedule 35B					9,439,750

TOD Rates

Schedule	Description	Units	Proposed Billing		Proposed Revenue	TOD price ratios		Load Profile	EV Seasonality
			Units	Proposed Rate		Calc			
1T	Residential Service Time-of-Day Pilot								
	Customer Charge		5,901,300	\$ 10.67	62,937,365				
	Energy Charge								
	Summer On-Peak	kWh	188,273,492	\$ 0.3316610	62,442,980	4.0	0.28	18.81%	
	Summer Off-Peak	kWh	812,648,848	\$ 0.0823273	66,903,193		0.3	81.19%	
	Non-Summer On-Peak	kWh	263,174,587	\$ 0.1821881	47,947,288	2.5	0.215	11.71%	13291751.89
	Non-Summer Off-Peak	kWh	1,984,259,973	\$ 0.0730534	144,956,918		0.65	88.29%	
	Total Schedule 1T				385,187,744		1.445		38229277.23
2T	Small Power Service Time-of-Day Pilot								
	Customer Charge		653,360	\$ 23.66	15,455,233				
	Energy Charge								
	Summer On-Peak	kWh	42,538,647	\$ 0.2701036	11,489,843	4.0	0.711	15.76%	
	Summer Off-Peak	kWh	155,930,051	\$ 0.1347281	21,008,152	2.0	1.3	57.77%	
	Summer Super Off-Peak	kWh	71,446,572	\$ 0.0678554	4,848,035		0.3	26.47%	
	Non-Summer On-Peak	kWh	122,175,150	\$ 0.1402063	17,129,724	2.5	1.06	18.99%	
	Non-Summer Off-Peak	kWh	294,404,153	\$ 0.0878255	25,856,187	1.5	1.6	45.76%	
	Non-Summer Super Off-Peak	kWh	226,786,416	\$ 0.0570056	12,928,093		0.8	35.25%	
	Total Schedule 2T				108,715,267		5.771		

TOD Rates

3T General Power Service Time-of-Day Pilot								
Customer Charge		49,809	\$	102.46	5,103,505			
Demand Charge								
Primary Summer	kW	99,390	\$	28.31	2,814,213			
Primary Non-Summer	kW	282,310	\$	20.91	5,903,718			
Secondary Summer	kW	1,305,000	\$	28.72	37,482,131			
Secondary Non-Summer	kW	3,255,480	\$	21.64	70,446,655			
Energy Charge								
Summer On-Peak	kWh	85,382,855	\$	0.0421502	3,598,901	4.0	2.9	16.51%
Summer Off-Peak	kWh	313,087,707	\$	0.0206115	6,453,201	2.0	5.2	60.54%
Summer Super Off-Peak	kWh	118,687,857	\$	0.0104560	1,241,000		1	22.95%
Non-Summer On-Peak	kWh	252,588,954	\$	0.0230917	5,832,701	2.5	4.7	19.53%
Non-Summer Off-Peak	kWh	638,650,413	\$	0.0141851	9,059,301	1.5	7.3	49.38%
Non-Summer Super Off-Peak	kWh	402,098,853	\$	0.0092589	3,723,001		3	31.09%
Other Charges							24.1	
Billable RkVA Summer		73,720	\$	0.27	19,904			
Billable RkVA Non-Summer		119,490	\$	0.27	32,262			
Total Schedule 3T					151,710,492			

TOD Rates

4T Large Power Service Time-of-Day Pilot									
Customer Charge		1,980	\$	738.22	1,461,680				
Demand Charge									
Primary Summer	kW	364,280	\$	30.49	11,105,186				
Primary Non-Summer	kW	1,001,580	\$	21.22	21,253,564				
Secondary Summer	kW	169,173	\$	32.96	5,575,277				
Secondary Non-Summer	kW	466,945	\$	23.68	11,056,291				
Energy Charge									
Summer On-Peak	kWh	42,477,462	\$	0.0415701	1,765,793				
Summer Off-Peak	kWh	162,493,981	\$	0.0202847	3,296,146				
Summer Super Off-Peak	kWh	57,073,358	\$	0.0103130	588,598				
Non-Summer On-Peak	kWh	130,404,074	\$	0.0212141	2,766,409	4.0	3	16.21%	
Non-Summer Off-Peak	kWh	355,539,587	\$	0.0127474	4,532,201	2.0	5.6	62.01%	
Non-Summer Super Off-Peak	kWh	212,150,953	\$	0.0083233	1,765,793		1	21.78%	
Other Charges						2.5	4.7	18.68%	
Billable RkVA Summer		54,347	\$	0.27	14,674	1.5	7.7	50.93%	
Billable RkVA Non-Summer		138,041	\$	0.27	37,271		3	30.39%	
Total Schedule 4T					65,218,883		25		

5T Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV Time-of-Day Pilot									
Customer Charge		12	\$	2,658.13	31,898				
Demand Charge									
Summer	kW	25,170	\$	12.20	306,997				
Non-Summer	kW	73,470	\$	7.41	544,353				
Energy Charge									
Summer On-Peak	kWh	1,240,754	\$	0.1150507	142,750				
Summer Off-Peak	kWh	4,839,162	\$	0.0580144	280,741				
Summer Super Off-Peak	kWh	1,336,424	\$	0.0284839	38,067				
Non-Summer On-Peak	kWh	4,078,917	\$	0.0548285	223,641	4.0	3	16.73%	
Non-Summer Off-Peak	kWh	10,872,823	\$	0.0328226	356,874	2.0	5.9	65.25%	
Non-Summer Super Off-Peak	kWh	6,493,670	\$	0.0219829	142,750		0.8	18.02%	
Other Charges						2.5	4.7	19.02%	
Billable RkVA Summer		3,710	\$	0.27	1,002	1.5	7.5	50.70%	
Billable RkVA Non-Summer		10,450	\$	0.27	2,822		3	30.28%	
Total Schedule 5T					2,071,892		24.9		

TOD Rates

10T Irrigation Service Time-of-Day Pilot									
Customer Charge		3,719	\$	20.18	75,058				
Energy Charge									
Summer On-Peak	kWh	1,508,749	\$	0.1951385	294,415				
Summer Off-Peak	kWh	6,354,777	\$	0.0942038	598,644				
Summer Super Off-Peak	kWh	1,625,464	\$	0.0483005	78,511				
Non-Summer On-Peak	kWh	2,544,510	\$	0.1118492	284,601	4.0	3		15.90%
Non-Summer Off-Peak	kWh	8,135,716	\$	0.0687572	559,389	2.0	6.1		66.97%
Non-Summer Super Off-Peak	kWh	3,918,224	\$	0.0450840	176,649		0.8		17.13%
Total Schedule 10T					2,067,267	2.5	2.9		17.43%
						1.5	5.7		55.73%
							1.8		26.84%
							20.3		
11T Water and Sewage Pumping Service Time-of-Day Pilot									
Customer Charge		1,812	\$	417.90	757,278				
Energy Charge									
Summer On-Peak	kWh	9,559,822	\$	0.1047663	1,001,547				
Summer Off-Peak	kWh	37,420,353	\$	0.0535295	2,003,094				
Summer Super Off-Peak	kWh	8,729,744	\$	0.0264757	231,126				
Non-Summer On-Peak	kWh	21,116,184	\$	0.0632404	1,335,396	4.0	1.95		17.16%
Non-Summer Off-Peak	kWh	90,030,928	\$	0.0370816	3,338,490	2.0	3.9		67.17%
Non-Summer Super Off-Peak	kWh	15,070,367	\$	0.0255608	385,210		0.45		15.67%
Total Schedule 11T					9,052,142	2.5	2.6		16.73%
						1.5	6.5		71.33%
							0.75		11.94%
							16.15		
15T Large Service for Public Universities >= 8,000 kW min. at 115 kV Time-of-Day Pilot									
Customer Charge		12	\$	4,360.55	52,327				
Demand Charge									
Summer	kW	67,050	\$	10.02693	672,306				
Non-Summer	kW	136,250	\$	6.06574	826,456				
Energy Charge									
Summer On-Peak	kWh	2,322,945	\$	0.1204614	279,825				
Summer Off-Peak	kWh	11,416,212	\$	0.0612780	699,563				
Summer Super Off-Peak	kWh	3,674,223	\$	0.0299196	109,931				
Non-Summer On-Peak	kWh	4,127,558	\$	0.0750580	309,806	4.0	0.28		13.34%
Non-Summer Off-Peak	kWh	17,967,018	\$	0.0439420	789,507	2.0	0.7		65.56%
Non-Summer Super Off-Peak	kWh	9,033,314	\$	0.0298707	269,831		0.11		21.10%
Other Charges									
Billable RkVA Summer		-	\$	0.27	-	2.5	0.31		13.26%
Billable RkVA Non-Summer		-	\$	0.27	-	1.5	0.79		57.72%
Total Schedule 15T					4,009,553		0.27		29.02%
							2.46		

TOD Rates

30T Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage Time-of-Day Pilot								
Customer Charge		12	\$	54,161.80	649,942			
Demand Charge								
Summer	kW	302,735	\$	29.99915	9,081,787			
Non-Summer	kW	826,519	\$	21.20665	17,527,695			
Energy Charge								
Summer On-Peak	kWh	28,560,866	\$	0.0218279	623,425			
Summer Off-Peak	kWh	117,300,987	\$	0.0108160	1,268,724			
Summer Super Off-Peak	kWh	33,992,466	\$	0.0054698	185,934			
Non-Summer On-Peak	kWh	95,106,427	\$	0.0135700	1,290,599	4.0	0.285	15.88%
Non-Summer Off-Peak	kWh	294,371,964	\$	0.0081740	2,406,201	2.0	0.58	65.22%
Non-Summer Super Off-Peak	kWh	143,032,398	\$	0.0053527	765,609		0.085	18.90%
Other Charges						2.5	0.59	17.86%
Billable RkVA Summer		13,741	\$	0.27	3,710	1.5	1.1	55.28%
Billable RkVA Non-Summer		36,898	\$	0.27	9,962		0.35	26.86%
Total Schedule 30T					33,813,587		2.99	

33T Large Service for Station Power Time-of-Day Pilot								
Customer Charge		24	\$	462.14	11,091			
Demand Charge								
Summer	kW	6,520	\$	0.62	4,037			
Non-Summer	kW	17,830	\$	0.43	7,614			
Energy Charge								
Summer On-Peak	kWh	115,151	\$	0.1124780	12,952			
Summer Off-Peak	kWh	542,305	\$	0.0553814	30,034			
Summer Super Off-Peak	kWh	146,673	\$	0.0281553	4,130			
Non-Summer On-Peak	kWh	437,721	\$	0.0703290	30,784	4.0	0.345	14.32%
Non-Summer Off-Peak	kWh	1,437,608	\$	0.0417828	60,067	2.0	0.8	67.44%
Non-Summer Super Off-Peak	kWh	669,561	\$	0.0280348	18,771		0.11	18.24%
Other Charges						2.5	0.82	17.20%
Billable RkVA Summer		69,620	\$	0.27	18,797	1.5	1.6	56.49%
Billable RkVA Non-Summer		169,720	\$	0.27	45,824		0.5	26.31%
Total Schedule 33T					244,102		4.175	

35T Large Power Service >= 3,000 kW Time-of-Day Pilot								
Customer Charge		48	\$	3,776.92	181,292			
Demand Charge								
Summer	kW	81,340	\$	25.04	2,036,868			
Non-Summer	kW	237,840	\$	16.11	3,832,077			
Energy Charge								
Summer On-Peak	kWh	7,936,091	\$	0.0433500	344,030			
Summer Off-Peak	kWh	32,514,761	\$	0.0218332	709,903			
Summer Super Off-Peak	kWh	8,933,658	\$	0.0108193	96,656			
Non-Summer On-Peak	kWh	23,933,792	\$	0.0273795	655,295	4.0	0.63	16.07%
Non-Summer Off-Peak	kWh	76,086,406	\$	0.0157896	1,201,374	2.0	1.3	65.84%
Non-Summer Super Off-Peak	kWh	35,582,023	\$	0.0107429	382,255		0.177	18.09%
Other Charges						2.5	1.2	17.65%
Billable RkVA Summer		-	\$	0.27	-	1.5	2.2	56.11%
Billable RkVA Non-Summer		-	\$	0.27	-		0.7	26.24%
Total Schedule 35T					9,439,750		6.207	

Tab: Schedule 3 Breakout

PNM Exhibit HMP-2

Schedule 3 Breakdown

Schedule	Description	Units	Test Year Billing		
			Units	Current Rate	
3B	General Power Service Time-of-Use				
	Customer Charge		37,463	\$	81.63000
	Demand Charge				
	Primary Summer	kW	69,632	\$	25.14000
	Primary Non-Summer	kW	195,645	\$	18.68000
	Secondary Summer	kW	953,345	\$	25.47000
	Secondary Non-Summer	kW	2,427,126	\$	19.02000
	Energy Charge				
	Summer On-Peak	kWh	180,648,734	\$	0.03287
	Summer Off-Peak	kWh	246,671,954	\$	0.01530
	Non-Summer On-Peak	kWh	438,594,850	\$	0.02723
	Non-Summer Off-Peak	kWh	635,662,965	\$	0.01530
	Other Charges				
	Billable RkVA Summer		49,708	\$	0.27000
	Billable RkVA Non-Summer		76,209	\$	0.27000
	Total Schedule 3B				

3C	General Power Service (Low Load Factor) Time-of-Use				
	Customer Charge		9,007	\$	81.91000
	Demand Charge				
	Primary Summer	kW	20,372	\$	7.77000
	Primary Non-Summer	kW	60,788	\$	5.72000
	Secondary Summer	kW	249,605	\$	8.10000
	Secondary Non-Summer	kW	576,230	\$	6.05000
	Energy Charge				
	Summer On-Peak	kWh	26,231,209	\$	0.11544
	Summer Off-Peak	kWh	25,449,186	\$	0.05203
	Non-Summer On-Peak	kWh	63,492,500	\$	0.08696
	Non-Summer Off-Peak	kWh	61,947,514	\$	0.05203
	Other Charges				
	Billable RkVA Summer		17,634	\$	0.27000
	Billable RkVA Non-Summer		32,114	\$	0.27000
	Total Schedule 3C				

Schedule 3 Breakdown

Schedule	Description	Units	Test Year Billing	Revenue at Current	Proposed Billing	Proposed Rate	Proposed Revenue
			Units	Rates	Units		
3B	General Power Service Time-of-Use						
	Customer Charge		37,463	3,058,135	37,463	\$ 108.37389	4,060,052
	Demand Charge						
	Primary Summer	kW	69,632	1,750,557	69,632	\$ 31.67563	2,205,648
	Primary Non-Summer	kW	195,645	3,654,645	195,645	\$ 23.53623	4,604,741
	Secondary Summer	kW	953,345	24,281,686	953,345	\$ 32.09142	30,594,179
	Secondary Non-Summer	kW	2,427,126	46,163,940	2,427,126	\$ 23.96462	58,165,147
	Energy Charge						
	Summer On-Peak	kWh	180,648,734	5,937,147	180,648,734	\$ 0.02021	3,651,026
	Summer Off-Peak	kWh	246,671,954	3,774,278	246,671,954	\$ 0.00941	2,320,978
	Non-Summer On-Peak	kWh	438,594,850	11,941,403	438,594,850	\$ 0.01674	7,343,320
	Non-Summer Off-Peak	kWh	635,662,965	9,726,152	635,662,965	\$ 0.00941	5,981,060
	Other Charges						
	Billable RkVA Summer		49,708	13,421	49,708	\$ 0.27000	13,421
	Billable RkVA Non-Summer		76,209	20,576	76,209	\$ 0.27000	20,576
	Total Schedule 3B			110,321,941			118,960,149

3C	General Power Service (Low Load Factor) Time-of-Use						
	Customer Charge		9,007	737,789	9,007	\$ 78.57651	707,763
	Demand Charge						
	Primary Summer	kW	20,372	158,288	20,372	\$ 15.52340	316,239
	Primary Non-Summer	kW	60,788	347,706	60,788	\$ 11.42778	694,670
	Secondary Summer	kW	249,605	2,021,799	249,605	\$ 16.18270	4,039,279
	Secondary Non-Summer	kW	576,230	3,486,189	576,230	\$ 12.08708	6,964,932
	Energy Charge						
	Summer On-Peak	kWh	26,231,209	3,028,052	26,231,209	\$ 0.07536	1,976,677
	Summer Off-Peak	kWh	25,449,186	1,323,996	25,449,186	\$ 0.03396	864,290
	Non-Summer On-Peak	kWh	63,492,500	5,521,238	63,492,500	\$ 0.05677	3,604,200
	Non-Summer Off-Peak	kWh	61,947,514	3,222,826	61,947,514	\$ 0.03396	2,103,823
	Other Charges						
	Billable RkVA Summer		17,634	4,761	17,634	\$ 0.27000	4,761
	Billable RkVA Non-Summer		32,114	8,671	32,114	\$ 0.27000	8,671
	Total Schedule 3C			19,861,315			21,285,305

Schedule 3 Breakdown

Schedule	Description	Units	Test Year Billing Units	Difference - Amount	Difference - Percentage
3B	General Power Service Time-of-Use				
	Customer Charge		37,463	1,001,916	
	Demand Charge				
	Primary Summer	kW	69,632	455,091	
	Primary Non-Summer	kW	195,645	950,096	
	Secondary Summer	kW	953,345	6,312,493	
	Secondary Non-Summer	kW	2,427,126	12,001,207	
	Energy Charge				
	Summer On-Peak	kWh	180,648,734	(2,286,121)	
	Summer Off-Peak	kWh	246,671,954	(1,453,300)	
	Non-Summer On-Peak	kWh	438,594,850	(4,598,083)	
	Non-Summer Off-Peak	kWh	635,662,965	(3,745,092)	
	Other Charges				
	Billable RkVA Summer		49,708	-	
	Billable RkVA Non-Summer		76,209	-	
	Total Schedule 3B			8,638,207	7.83%

3C	General Power Service (Low Load Factor) Time-of-Use				
	Customer Charge		9,007	(30,026)	
	Demand Charge				
	Primary Summer	kW	20,372	157,950	
	Primary Non-Summer	kW	60,788	346,964	
	Secondary Summer	kW	249,605	2,017,481	
	Secondary Non-Summer	kW	576,230	3,478,743	
	Energy Charge				
	Summer On-Peak	kWh	26,231,209	(1,051,375)	
	Summer Off-Peak	kWh	25,449,186	(459,707)	
	Non-Summer On-Peak	kWh	63,492,500	(1,917,038)	
	Non-Summer Off-Peak	kWh	61,947,514	(1,119,002)	
	Other Charges				
	Billable RkVA Summer		17,634	-	
	Billable RkVA Non-Summer		32,114	-	
	Total Schedule 3C			1,423,990	7.17%

Schedule 3 Breakdown

Schedule	Description	Units	Test Year Billing		
			Units	Current Rate	
3D	General Power Service Time-of-Use				
	Customer Charge		2,463	\$	81.63000
	Demand Charge				
	Primary Summer	kW	9,078	\$	25.14000
	Primary Non-Summer	kW	25,485	\$	18.68000
	Secondary Summer	kW	75,255	\$	25.47000
	Secondary Non-Summer	kW	191,044	\$	19.02000
	Energy Charge				
	Summer On-Peak	kWh	12,620,056	\$	0.03287
	Summer Off-Peak	kWh	21,026,126	\$	0.01530
	Non-Summer On-Peak	kWh	30,105,130	\$	0.02723
	Non-Summer Off-Peak	kWh	54,061,665	\$	0.01530
	Other Charges				
	Billable RkVA Summer		5,562	\$	0.27000
	Billable RkVA Non-Summer		9,481	\$	0.27000
	Total Schedule 3D				

3E	General Power Service (Low Load Factor) Time-of-Use				
	Customer Charge		875	\$	81.91000
	Demand Charge				
	Primary Summer	kW	308	\$	7.77000
	Primary Non-Summer	kW	392	\$	5.72000
	Secondary Summer	kW	26,795	\$	8.10000
	Secondary Non-Summer	kW	61,080	\$	6.05000
	Energy Charge				
	Summer On-Peak	kWh	1,485,981	\$	0.11544
	Summer Off-Peak	kWh	3,025,174	\$	0.05203
	Non-Summer On-Peak	kWh	2,659,960	\$	0.08696
	Non-Summer Off-Peak	kWh	6,813,636	\$	0.05203
	Other Charges				
	Billable RkVA Summer		816	\$	0.27000
	Billable RkVA Non-Summer		1,686	\$	0.27000
	Total Schedule 3E				

Schedule 3 Breakdown

Schedule	Description	Units	Test Year Billing Units	Revenue at Current Rates	Proposed Billing Units	Proposed Rate	Proposed Revenue
3D	General Power Service Time-of-Use						
	Customer Charge		2,463	201,081	2,463	\$ 108.37389	266,960
	Demand Charge						
	Primary Summer	kW	9,078	228,212	9,078	\$ 31.67563	287,540
	Primary Non-Summer	kW	25,485	476,063	25,485	\$ 23.53623	599,825
	Secondary Summer	kW	75,255	1,916,756	75,255	\$ 32.09142	2,415,054
	Secondary Non-Summer	kW	191,044	3,633,653	191,044	\$ 23.96462	4,578,291
	Energy Charge						
	Summer On-Peak	kWh	12,620,056	414,767	12,620,056	\$ 0.02021	255,059
	Summer Off-Peak	kWh	21,026,126	321,717	21,026,126	\$ 0.00941	197,838
	Non-Summer On-Peak	kWh	30,105,130	819,657	30,105,130	\$ 0.01674	504,045
	Non-Summer Off-Peak	kWh	54,061,665	827,187	54,061,665	\$ 0.00941	508,675
	Other Charges						
	Billable RkVA Summer		5,562	1,502	5,562	\$ 0.27000	1,502
	Billable RkVA Non-Summer		9,481	2,560	9,481	\$ 0.27000	2,560
	Total Schedule 3D			8,843,155			9,617,351
3E	General Power Service (Low Load Factor) Time-of-Use						
	Customer Charge		875	71,646	875	\$ 78.57651	68,730
	Demand Charge						
	Primary Summer	kW	308	2,395	308	\$ 15.52340	4,785
	Primary Non-Summer	kW	392	2,243	392	\$ 11.42778	4,481
	Secondary Summer	kW	26,795	217,041	26,795	\$ 16.18270	433,619
	Secondary Non-Summer	kW	61,080	369,537	61,080	\$ 12.08708	738,284
	Energy Charge						
	Summer On-Peak	kWh	1,485,981	171,537	1,485,981	\$ 0.07536	111,978
	Summer Off-Peak	kWh	3,025,174	157,385	3,025,174	\$ 0.03396	102,739
	Non-Summer On-Peak	kWh	2,659,960	231,307	2,659,960	\$ 0.05677	150,995
	Non-Summer Off-Peak	kWh	6,813,636	354,480	6,813,636	\$ 0.03396	231,401
	Other Charges						
	Billable RkVA Summer		816	220	816	\$ 0.27000	220
	Billable RkVA Non-Summer		1,686	455	1,686	\$ 0.27000	455
	Total Schedule 3E			1,578,247			1,847,687

Schedule 3 Breakdown

Schedule	Description	Units	Test Year Billing Units	Difference - Amount	Difference - Percentage
3D	General Power Service Time-of-Use				
	Customer Charge		2,463	65,879	
	Demand Charge				
	Primary Summer	kW	9,078	59,328	
	Primary Non-Summer	kW	25,485	123,762	
	Secondary Summer	kW	75,255	498,298	
	Secondary Non-Summer	kW	191,044	944,638	
	Energy Charge				
	Summer On-Peak	kWh	12,620,056	(159,708)	
	Summer Off-Peak	kWh	21,026,126	(123,878)	
	Non-Summer On-Peak	kWh	30,105,130	(315,612)	
	Non-Summer Off-Peak	kWh	54,061,665	(318,511)	
	Other Charges				
	Billable RkVA Summer		5,562	-	
	Billable RkVA Non-Summer		9,481	-	
	Total Schedule 3D			774,196	8.75%

7.90%

3E	General Power Service (Low Load Factor) Time-of-Use				
	Customer Charge		875	(2,916)	
	Demand Charge				
	Primary Summer	kW	308	2,390	
	Primary Non-Summer	kW	392	2,238	
	Secondary Summer	kW	26,795	216,578	
	Secondary Non-Summer	kW	61,080	368,748	
	Energy Charge				
	Summer On-Peak	kWh	1,485,981	(59,560)	
	Summer Off-Peak	kWh	3,025,174	(54,646)	
	Non-Summer On-Peak	kWh	2,659,960	(80,313)	
	Non-Summer Off-Peak	kWh	6,813,636	(123,080)	
	Other Charges				
	Billable RkVA Summer		816	-	
	Billable RkVA Non-Summer		1,686	-	
	Total Schedule 3E			269,440	17.07%

7.90%

Rate Design Model Flowchart

PNM Exhibit HMP-3

Is contained in the following 2 pages.

Rate Design Model Flowchart

Import tab

- Inputs:
 - None
- Purpose: The Import tab contains the mechanism that allows the total non-fuel revenue requirements from the COST Model to be loaded into the Rate Design Model
- Uploading Procedures:
 - 1: Click the “Browse” button and locate the relevant COST Model from your computer’s directory in the pop-up box.
 - 2: Click the “Open” button.
 - 3: Click the “Load” button.
 - 4: Click the “Yes” button in the subsequent pop-up box.
 - 5: Wait approximately 30 seconds for the data to be imported. Import is complete when the “Last Update” box shows the current time.
- Outputs:
 - None

COS Upload tab

- Inputs:
 - Non-Fuel revenue requirements from the COST Model
- Purpose: The COS Upload tab is the link between the COST Model and the Rate Design Model. This tab stores the COST Model’s total non-fuel revenue requirements.
- Outputs:
 - Non-fuel revenue requirements to the Unbundled tab

Unbundled tab

- Inputs:
 - Non-fuel revenue requirements from the COS Upload tab
- Purpose: The Unbundled tab separates the non-fuel revenue requirements into individual rate schedules for the rate design process for those combined schedules in the COST Model (i.e., Schedule 1 in the COST Model is split into Schedules 1A and 1B). The individual schedules’ revenue requirement is determined by applying a ratio based on Test Period revenue at existing rates to the combined schedules’ revenue requirement.
- Outputs:
 - Non-fuel revenue requirements by individual schedule to the Banding tab

Banding tab

- Inputs:
 - Non-fuel revenue requirements by individual schedule from the Unbundled tab
 - Test Period revenues at existing rates from the Calc tab
- Purpose: The Banding tab determines the non-fuel revenue deficiency by rate schedule. This deficiency is adjusted through the banding process to determine the banded revenue requirement by component and rate schedule.
- Outputs:
 - Banded revenue requirements by component by schedule to the Allocation tab

Allocation tab

- Inputs:
 - Banded revenue requirements by component by schedule from the Banding tab
- Purpose: The Allocation tab takes the Banded revenue requirement by component for each rate schedule and determines how much of each component's revenue requirement will be utilized to calculate that component's rates. First, the customer component of each schedule's revenue requirement is adjusted for the amount necessary for the desired rate design for the customer charges. Any additional amount is added to the demand component of each schedule's revenue requirement. That amount is, then, adjusted for the amount necessary for the desired rate design for the demand charges. Any additional amount is added to the energy component of each schedule's revenue requirement, which is used to determine the energy charges.
- Outputs:
 - Revenue requirement by schedule and allocated component to the Calc tab

Calc tab

- Inputs:
 - Revenue requirement by schedule and allocated component from the Allocation tab
 - Test Period billing determinants (manual input)
 - Proposed billing determinants (manual input)
 - Current rates (manual input)
 - Community Solar and IIPR recovery revenue (manual input)
- Purpose: The Calc tab takes Test Period billing determinants and current rates to determine the Test Period revenue at existing rates. Allocated proposed revenues by component from the Allocation tab are broken out by each rate component for each schedule (i.e., by seasonal or block rates) giving a proposed revenue to each individual charge by schedule.
- Outputs:
 - Test Period revenue at existing rates to the Banding tab
 - Proposed revenue by individual charge to the Rate Schedules tab
 - Test Period billing determinants to the Rate Schedules tab
 - Proposed billing determinants to the Rate Schedules tab
 - Current rates to the Rate Schedules tab

Rate Schedules tab

- Inputs:
 - Proposed revenue by individual charge from the Calc tab
 - Test Period billing determinants from the Calc tab
 - Proposed billing determinants from the Calc tab
 - Current rates from the Calc tab
- Purpose: The rate schedules tab calculates the proposed rates by dividing the proposed revenue for each charge by its respective proposed billing determinants. The tab also shows how the revenue has increased by charge from current to proposed rates.
- Outputs:
 - None

Rate Design Model documentation

PNM Exhibit HMP-4

Is contained in the following 8 pages.



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PNM RATE DESIGN MODULE

Documentation

Update 11/17/2022

Documentation

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General

Key Formulas

- The model makes extensive use of INDEX(MATCH) to find a single specific data item. The index functions tell excel to look in a specific range of cells defined by INDEX(array, row, column). We use the MATCH function to inform INDEX where the columns and rows are. We use MATCH(value, array, type) where the value is a data identifier (for example – entity name, report description) the array is consistent with one direction of the INDEX array and type is usually 0 for an exact match. If we have a dataset with account numbers as row identifiers and entities as column headers – to find a specific account for the entity our formula would look as follows:
 - INDEX(dataset numbers, MATCH(account number, array of account numbers on left side of the data, 0), MATCH(entity name, entity names as column headers across top of the dataset,0))
- SUMIFS is used when there may be more than one piece of data to roll up into a total, or when there are more than 2 data identifiers for a single piece of data.

Tab-by-Tab Description

Summary

- Function – Summarizes changes by rate schedule
- Tables are generated to show the following data by rate schedule:
 - Proposed Changes to Non-Fuel Base Rate Revenue by dollar and % difference
 - Estimated Return on Rate Base Investment by ROR and Indexed ROR
 - COST Based Non-Fuel Base Rate Revenue Increase
- Note that all cells in this tab that reference other cells use a direct link, not the INDEX(MATCH) formula. This may require cell references to be adjusted if making large scale adjustments to the module.
- Rates of Return are manually inputted from the COST™ Model

ROR Comparison

- Function – Compares indexed rates of return by schedule for current and proposed rates
- Chart takes data from the Estimated Return on Rate Base Investment table from the Summary tab.

Import

- Function – Load data to identified tabs. Data source is opened, copied then pasted as values on the target tab.
- Use the Browse button to identify the file to be loaded, use Load to load the data.
- Goto is a hyperlink to navigate to the reference sheet where the data is loaded.
- The Sourcepath is loaded via the browse button. Columns H-K are manually entered.
- Ensure that the tab names match exactly for both the sourcesheet and the targetsheet. If they do not match the loading macro will fail.
- To add additional – Copy the entire row of the last row and paste below. Cells in columns C, D, F, H-K and U all need to be given the next in sequence of rangenames. Goto VB and copy the last Browsefile macro, paste and change rangename references to the new cells then do the same for the Dataload_Source macros. Module 3 holds the navigation buttons, copy, paste and renumber this as well. Assign the new buttons with the appropriate macro by right clicking on the button and select Assign Macro.

COS_Upload

- Function – Contains the data uploaded by the Import tab.
- Data is loaded as values so there are no links to external sheets or other workbooks.
- This data is linked to the Unbundled tab.

Unbundled

- Function – Categorizes the data loaded from the COST™ by component and rate schedule.
- Data is populated through the COS_Upload tab.
- The data is linked to the banding tab.

Banding

- Function – Allows the user to reduce the cost components by rate schedule to create the final revenue requirement used to allocate revenues to rate classes and revenue components
- Data is populated from the Unbundled tab.
- Data from the Banding tab is used to populate the Allocation tab.
- Tan Cells are manual inputs.
- Blue cells are drop-down lists.
- Adjustments to Revenues at Full Cost of Service by component are entered manually.
- Once an adjustment is made to a cost component, individual rate schedules can either be adjusted to accommodate the manually entered adjustment (by selecting the “Solve” drop-down option) or locked (by selecting the “Lock” drop-down option) so that their specific cost component is unchanged by the adjustment.
- Users can apply the banding adjustment to any or all COST functionalized components by selecting TRUE (to apply banding) or FALSE (to not apply banding).

- The total Demand, Energy, and Customer Revenue Requirements cannot be adjusted below zero or it will break the rate design formulas.

Allocation

- Function – Allocates the revenue requirement by customer, demand, and energy components and rate schedule for use in rate design.
- Data from the Banding tab is used to populate the Revenue Requirement.
- Data from the Calc tab is used to populate the Current Revenue by rate component data, billing determinant data, BSA Revenue data, and Unbilled Revenue data.
- Tan Cells are manual inputs.
- Blue cells are drop-down lists.
- Set the allocation methodology for customer revenues by selecting a method from the drop-down list for each rate schedule.
 - The COS option will allocate the full customer revenue requirement from the Banding tab to customer revenues to calculate the customer charges.
 - The Set Value option will allocate customer revenues by multiplying a manually inputted customer charge by the respective billing determinants.
 - The % Inc option will allocate a portion of the customer revenue requirement by increasing current customer revenues by a manually inputted percentage.
 - Any remaining customer revenue requirement by rate schedule not allocated to customer revenue is added to the demand revenue requirement by rate schedule.
- Set the allocation methodology for demand revenues by selecting a method from the drop-down list for each rate schedule.
 - The COS option will allocate the full demand revenue requirement from the Banding tab plus any revenue requirement shifted to demand from the customer revenue requirement to demand revenues to determine the demand charges.
 - The Set Value option will allocate demand revenues by multiplying a manually inputted demand charge by the respective billing determinants.
 - The % Inc option will allocate a portion of the demand revenue requirement by increasing current demand revenues by a manually inputted percentage.
 - The Energy Shift option will take a manually inputted percentage of the demand revenue requirement and shift that amount to the energy revenue requirement. The remaining demand revenue requirement will be allocated to demand revenues to calculate the demand charges.
 - Any remaining demand revenue requirement not allocated to demand revenue is added to the energy revenue requirement by rate schedule.
- The energy revenue requirement is increased (or decreased) by all remaining unallocated components of the revenue to requirement to determine the energy revenues used to calculate the energy charges.
- Manual Input cells that are not used based on the currently selected drop-down option will not be tan and will have gray text. Nothing entered into a gray cell will affect formulas in the tab or in the rest of the Rate Design Module.

Calc

- Function – To be the primary input tab for all current rates, billing determinants, rate components, and miscellaneous entries.
- Data from the allocation tab is entered into the Proposed Revenues.
- Tan cells are manual inputs.
- Each rate component per rate schedule (Customer Charge, Primary Demand Charge, Secondary Energy Charge, etc.) will need to be inputted into a new row in the tab under the Rate Component column.
 - Each rate component will need to list whether it is a Customer, Energy, Demand, Tax, or Other component in the DEC Component column.
 - Each rate component will need to list its corresponding rate schedule in the Schedule column.
 - Customer and Demand components will need the type of rate inputted into the Rate column.
 - If a rate component has billing determinants, those determinants will need to be inputted into the Billing Units column.
 - If a rate component has a current rate, that rate will need to be inputted into the Current Rate column.
 - If a rate component needs to have current revenue manually inputted, that can be done in the Current Revenue column.
- The percentage of total proposed revenue assigned to each charge must be inputted in the “% of Revenue per Component” column.
- Adding a new row can be done by inserting a new row and copying the formulas in the Current Revenue column, Revenue Allocated column, and Proposed Revenue column from another row into the new row.
- A rate component cannot have the same name as another rate component that has the same values entered in the Schedule and DEC Component columns.
- The sum of the percentages entered into the “% of Revenue per Component” column for each DEC component by rate schedule must equal 100%.

Rate Schedules

- Function – Calculates the proposed rates.
- Data from the Calc tab is used to populate the billing determinants, current rate, current revenue, and proposed revenue cells.
- For each charge listed in the Rate Schedules tab, a proposed rate will be determined by taking the proposed revenue and dividing by the billing determinants.
- All rows using data must have the Sch and Component columns filled out. These columns should match the corresponding Schedule and DEC Component columns in the Calc tab. Each charge in the Description column must match the exact name used in the Rate Component column of the Calc tab.

- To create a new charge, the raw data for the charge must first be inserted into the Calc tab. Once that is complete, insert a new row and fill out the Sch, Component, and Description columns using the corresponding columns in the Calc tab. Copy the formulas in columns G through N from another charge and paste into the new charge's row.

Typical Bills

- Function – Calculates the typical bill for current and proposed rates and the difference between the two.
- Data from the Calc tab is used to populate current rates.
- Data from the Rate Schedules tab is used to populate proposed rates.
- All rows using rates must have the Sch and Component columns filled out. These columns should match the corresponding Schedule and DEC Component columns in the Calc tab. Each charge in the Description column must match the exact name used in the Rate Component column of the Calc tab.
- Usage and Demand Columns are manually entered.

Final Unbundling

- Function – Displays proposed rates broken out by the functionalized components as broken out in the COST Model
- All rows using rates must have the Schedule, DEC Component, and Rate Component columns filled out. These columns should match the corresponding Schedule, DEC Component, and Rate Component columns in the Calc tab.
- Note that many cells in this tab that reference other cells use a direct link, not the INDEX(MATCH) formula. This may require cell references to be adjusted if making large scale adjustments to the module.

Schedule 3 Breakout

- Function – Separates out schedules 3B/3D and 3C/3E into their separate rate schedules
- Data from the Calc tab is used to populate the billing determinants, current rate, and current revenue cells.
- For each charge listed in Schedule 3 Breakout tab, the proposed rate will be equal to the controlling combined schedule in the Rate Schedules tab.
- All rows using data must have the Sch and Component columns filled out. These columns should match the corresponding Schedule and DEC Component columns in the Calc tab. Each charge in the Description column must match the exact name used in the Rate Component column of the Calc tab.
- Note that individual schedules may have a different percentage revenue change than the combined schedule.

Total bill impact in January and July for average low-income usage by city

PNM Exhibit HMP-5

Is contained in the following 1 page.

Exhibit HMP-5 Total bill impact for average low income usage in January and July by city

Premise City	Avg Usage (kWh) July 2021	July Bill at current rates¹	July Bill at proposed rates²	Avg Usage (kWh) Jan 2022	January Bill at current rates	January Bill at 2024 rates
Albuquerque	678	\$99.40	\$100.22	602	\$84.00	\$84.69
Belen	720	\$106.44	\$107.19	758	\$107.37	\$107.60
Clayton	598	\$86.01	\$86.94	636	\$89.09	\$89.68
Cochiti Pueblo	556	\$78.97	\$79.97	675	\$94.93	\$95.41
Deming	639	\$92.87	\$93.75	634	\$88.79	\$89.39
Las Vegas	379	\$52.73	\$54.77	614	\$85.79	\$86.45
Lordsburg	726	\$107.44	\$108.19	581	\$80.85	\$81.61
Rio Rancho	848	\$127.87	\$128.44	667	\$93.74	\$94.23
Santa Fe	498	\$69.26	\$70.34	690	\$97.18	\$97.61
Santo Domingo Pueblo	628	\$91.03	\$91.92	908	\$129.96	\$133.10
Silver City	521	\$73.11	\$74.16	614	\$85.79	\$86.45

¹ Total bill impact at current rates includes Energy Efficiency, FPPCAC, and Renewable Energy at rates in effect Dec 1, 2022.

² Proposed rates includes current Energy Efficiency and Renewable Energy riders but the 2024 forecast for FPPCAC is used. Also riders proposed or effective for 2024 were included: Transportation Electrification Program, Grid Mod, and San Juan Securitization riders.

Energy usage and bill impact comparison by income status and energy usage percentiles

PNM Exhibit HMP-6

Is contained in the following 1 page.

PNM Exhibit HMP-6: Energy usage and total bill impact comparison by income status and energy usage percentile distribution

Seasonal bill, PNM service territory						
Percentile - 25%	Avg seasonal* consumption level	# of households	Average seasonal bill, Current Rates ¹	Average seasonal bill, Proposed rates ²	\$ Change	% Change
Low-income						
Avg Summer (June, July, Aug)	369	36,865	\$51.53	\$53.70	\$2.17	4.2%
Avg Non-Summer (Sep-May)	323	36,947	\$46.03	\$48.78	\$2.76	6.0%
Non Low-income						
Avg Summer (June, July, Aug)	637	32,159	\$92.54	\$93.41	\$0.88	0.9%
Avg Non-Summer (Sep-May)	580	32,190	\$80.70	\$81.46	\$0.76	0.9%

Seasonal bill, PNM service territory						
Percentile - 50%	Avg seasonal* consumption level	# of households	Average seasonal bill, Current Rates ¹	Average seasonal bill, Proposed rates ²	\$ Change	% Change
Low-income						
Avg Summer (June, July, Aug)	585	36,946	\$83.83	\$84.78	\$0.95	1.1%
Avg Non-Summer (Sep-May)	486	36,884	\$66.62	\$67.66	\$1.04	1.6%
Non Low-income						
Avg Summer (June, July, Aug)	929	32,151	\$142.20	\$146.44	\$4.24	3.0%
Avg Non-Summer (Sep-May)	738	32,081	\$104.37	\$104.66	\$0.29	0.3%

Seasonal bill, PNM service territory						
Percentile - 70%	Avg seasonal* consumption level	# of households	Average seasonal bill, Current Rates ¹	Average seasonal bill, Proposed rates ²	\$ Change	% Change
Low-income						
Avg Summer (June, July, Aug)	817	29,444	\$122.68	\$123.30	\$0.62	0.5%
Avg Non-Summer (Sep-May)	653	29,449	\$91.64	\$92.18	\$0.54	0.6%
Non Low-income						
Avg Summer (June, July, Aug)	1,224	25,676	\$199.39	\$209.28	\$9.89	5.0%
Avg Non-Summer (Sep-May)	919	25,685	\$131.78	\$135.13	\$3.35	2.5%

Seasonal bill, PNM service territory						
Percentile - 80%	Avg seasonal* consumption level	# of households	Average seasonal bill, Current Rates ¹	Average seasonal bill, Proposed rates ²	\$ Change	% Change
Low-income						
Avg Summer (June, July, Aug)	989	14,718	\$153.83	\$159.22	\$5.39	3.5%
Avg Non-Summer (Sep-May)	779	14,682	\$110.52	\$110.68	\$0.16	0.1%
Non Low-income						
Avg Summer (June, July, Aug)	1,436	12,889	\$240.49	\$254.44	\$13.95	5.8%
Avg Non-Summer (Sep-May)	1,062	12,910	\$155.38	\$161.47	\$6.09	3.9%

Seasonal bill, PNM service territory						
Percentile - 90%	Avg seasonal* consumption level	# of households	Average seasonal bill, Current Rates ¹	Average seasonal bill, Proposed rates ²	\$ Change	% Change
Low-income						
Avg Summer (June, July, Aug)	1,269	14,741	\$208.12	\$218.87	\$10.75	5.2%
Avg Non-Summer (Sep-May)	993	14,761	\$143.99	\$148.76	\$4.77	3.3%
Non Low-income						
Avg Summer (June, July, Aug)	1,771	12,858	\$305.44	\$325.81	\$20.37	6.7%
Avg Non-Summer (Sep-May)	1,315	12,848	\$197.13	\$208.07	\$10.94	5.5%

* Zero consumption and negative consumption have been removed

¹ Total bill impact at current rates includes Energy Efficiency, FPPCAC, and Renewable Energy at rates in effect Dec 1, 2022.

² Proposed rates includes current Energy Efficiency and Renewable Energy riders but the 2024 forecast for FPPCAC is used. Also riders proposed or effective for 2024 were included: Transportation Electrification Program, Grid Mod, and San Juan Securitization riders.

Comparison of current and proposed rates by dollars and percent

PNM Exhibit HMP-7

Is contained in the following 11 pages.

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
1A	Residential Service					
	Customer Charge	\$ 7.11	\$ 10.67	\$ 3.56	50.00%	per bill
	Energy Charge					
	Block 1 Summer	\$ 0.0779432	\$ 0.0779432	\$ 0.0000000	0.00%	per kWh
	Block 2 Summer	\$ 0.1240339	\$ 0.1349099	\$ 0.0108760	8.77%	per kWh
	Block 3 Summer	\$ 0.1495326	\$ 0.1802798	\$ 0.0307472	20.56%	per kWh
	Block 1 Non-Summer	\$ 0.0779432	\$ 0.0779432	\$ 0.0000000	0.00%	per kWh
	Block 2 Non-Summer	\$ 0.1070240	\$ 0.1164085	\$ 0.0093845	8.77%	per kWh
	Block 3 Non-Summer	\$ 0.1217077	\$ 0.1524602	\$ 0.0307525	25.27%	per kWh
	Whole House EV Rate	\$ 0.0304438	\$ 0.0319698	\$ 0.0015260	5.01%	per kWh
1B	Residential Service Time-of-Use					
	Customer Charge	\$ 21.14	\$ 31.71	\$ 10.57	50.00%	per bill
	Meter Charge	\$ 5.37	\$ 8.06	\$ 2.69	50.00%	per bill
	Energy Charge					
	Summer On-Peak	\$ 0.1895321	\$ 0.1990320	\$ 0.0094999	5.01%	per kWh
	Summer Off-Peak	\$ 0.0608876	\$ 0.0639395	\$ 0.0030519	5.01%	per kWh
	Non-Summer On-Peak	\$ 0.1475588	\$ 0.1549549	\$ 0.0073961	5.01%	per kWh
	Non-Summer Off-Peak	\$ 0.0608876	\$ 0.0639395	\$ 0.0030519	5.01%	per kWh
1B	Residential Service Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 10.67	\$ 10.67	N/A	per bill
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.3316610	\$ 0.3316610	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0823273	\$ 0.0823273	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.1821881	\$ 0.1821881	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0730534	\$ 0.0730534	N/A	per kWh
2A	Small Power Service					
	Customer Charge	\$ 15.77	\$ 23.66	\$ 7.89	50.00%	per bill
	Energy Charge					
	Summer	\$ 0.1140665	\$ 0.1192065	\$ 0.0051400	4.51%	per kWh
	Non-Summer	\$ 0.0908512	\$ 0.0949451	\$ 0.0040939	4.51%	per kWh
2B	Small Power Service Time-of-Use					
	Customer Charge	\$ 7.55	\$ 11.33	\$ 3.78	50.07%	per bill
	Meter Charge	\$ 8.23	\$ 12.33	\$ 4.10	49.82%	per bill
	Energy Charge					
	Summer On-Peak	\$ 0.2051784	\$ 0.2118116	\$ 0.0066332	3.23%	per kWh
	Summer Off-Peak	\$ 0.0590793	\$ 0.0609893	\$ 0.0019100	3.23%	per kWh
	Non-Summer On-Peak	\$ 0.1591101	\$ 0.1642540	\$ 0.0051439	3.23%	per kWh
	Non-Summer Off-Peak	\$ 0.0590793	\$ 0.0609893	\$ 0.0019100	3.23%	per kWh
2B	Small Power Service Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 23.66	\$ 23.66	N/A	per bill
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.2701036	\$ 0.2701036	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.1347281	\$ 0.1347281	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0678554	\$ 0.0678554	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.1402063	\$ 0.1402063	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0878255	\$ 0.0878255	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0570056	\$ 0.0570056	N/A	per kWh

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
3B/3D	General Power Service Time-of-Use					
	Customer Charge	\$ 81.63	\$ 108.37	\$ 26.74	32.76%	per bill
	Demand Charge					
	Primary Summer	\$ 25.14	\$ 31.68	\$ 6.54	26.00%	per kW
	Primary Non-Summer	\$ 18.68	\$ 23.54	\$ 4.86	26.00%	per kW
	Secondary Summer	\$ 25.47	\$ 32.09	\$ 6.62	26.00%	per kW
	Secondary Non-Summer	\$ 19.02	\$ 23.96	\$ 4.94	26.00%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.0328657	\$ 0.0202106	\$ (0.0126551)	-38.51%	per kWh
	Summer Off-Peak	\$ 0.0153008	\$ 0.0094092	\$ (0.0058916)	-38.51%	per kWh
	Non-Summer On-Peak	\$ 0.0272265	\$ 0.0167428	\$ (0.0104837)	-38.51%	per kWh
	Non-Summer Off-Peak	\$ 0.0153008	\$ 0.0094092	\$ (0.0058916)	-38.51%	per kWh
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
3C/3E	General Power Service (Low Load Factor) Time-of-Use					
	Customer Charge	\$ 81.91	\$ 78.58	\$ (3.33)	-4.07%	per bill
	Demand Charge					
	Primary Summer	\$ 7.77	\$ 15.52	\$ 7.75	99.79%	per kW
	Primary Non-Summer	\$ 5.72	\$ 11.43	\$ 5.71	99.79%	per kW
	Secondary Summer	\$ 8.10	\$ 16.18	\$ 8.08	99.79%	per kW
	Secondary Non-Summer	\$ 6.05	\$ 12.09	\$ 6.04	99.79%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.1154370	\$ 0.0753559	\$ (0.04)	-34.72%	per kWh
	Summer Off-Peak	\$ 0.0520251	\$ 0.0339614	\$ (0.02)	-34.72%	per kWh
	Non-Summer On-Peak	\$ 0.0869589	\$ 0.0567658	\$ (0.03)	-34.72%	per kWh
	Non-Summer Off-Peak	\$ 0.0520251	\$ 0.0339614	\$ (0.02)	-34.72%	per kWh
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
3F	Commercial Charging Station					
	Customer Charge	\$ 81.91	\$ 78.58	\$ (3.33)	-4.07%	per bill
	Energy Charge					
	Summer On-Peak	\$ 0.1855246	\$ 0.2001785	\$ 0.0146539	7.90%	per kWh
	Non-Summer On-Peak	\$ 0.1373415	\$ 0.1481896	\$ 0.0108481	7.90%	per kWh
	Off-Peak	\$ 0.0638779	\$ 0.0689234	\$ 0.0050455	7.90%	per kWh
3B/3C/ 3D/3E	General Power Service Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 102.46	\$ 102.46	N/A	per bill
	Demand Charge					
	Primary Summer	\$ -	\$ 28.31	\$ 28.31	N/A	per kW
	Primary Non-Summer	\$ -	\$ 20.91	\$ 20.91	N/A	per kW
	Secondary Summer	\$ -	\$ 28.72	\$ 28.72	N/A	per kW
	Secondary Non-Summer	\$ -	\$ 21.64	\$ 21.64	N/A	per kW
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.0421502	\$ 0.0421502	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0206115	\$ 0.0206115	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0104560	\$ 0.0104560	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0230917	\$ 0.0230917	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0141851	\$ 0.0141851	N/A	per kWh

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	Non-Summer Super Off-Peak	\$ -	\$ 0.0092589	\$ 0.0092589	N/A	per kWh
	Other Charges					
	Billable RkVA Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
	Billable RkVA Non-Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
4B	Large Power Service Time-of-Use					
	Customer Charge	\$ 585.29	\$ 738.22	\$ 152.93	26.13%	per bill
	Demand Charge					
	Primary Summer	\$ 23.69	\$ 30.49	\$ 6.80	28.68%	per kW
	Primary Non-Summer	\$ 16.49	\$ 21.22	\$ 4.73	28.68%	per kW
	Secondary Summer	\$ 25.61	\$ 32.96	\$ 7.35	28.68%	per kW
	Secondary Non-Summer	\$ 18.40	\$ 23.68	\$ 5.28	28.68%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.0302197	\$ 0.0237679	\$ (0.0064518)	-21.35%	per kWh
	Summer Off-Peak	\$ 0.0156946	\$ 0.0123438	\$ (0.0033508)	-21.35%	per kWh
	Non-Summer On-Peak	\$ 0.0237302	\$ 0.0186639	\$ (0.0050663)	-21.35%	per kWh
	Non-Summer Off-Peak	\$ 0.0156946	\$ 0.0123438	\$ (0.0033508)	-21.35%	per kWh
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
4B	Large Power Service Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 738.22	\$ 738.22	N/A	per bill
	Demand Charge					
	Primary Summer	\$ -	\$ 30.49	\$ 30.49	N/A	per kWh
	Primary Non-Summer	\$ -	\$ 21.22	\$ 21.22	N/A	per kWh
	Secondary Summer	\$ -	\$ 32.96	\$ 32.96	N/A	per kWh
	Secondary Non-Summer	\$ -	\$ 23.68	\$ 23.68	N/A	per kWh
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.0415701	\$ 0.0415701	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0202847	\$ 0.0202847	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0103130	\$ 0.0103130	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0212141	\$ 0.0212141	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0127474	\$ 0.0127474	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0083233	\$ 0.0083233	N/A	per kWh
	Other Charges					
	Billable RkVA Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
	Billable RkVA Non-Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
5B	Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV					
	Customer Charge	\$ 3,074.01	\$ 2,658.13	\$ (415.88)	-13.53%	per bill
	Demand Charge					
	Summer	\$ 19.03	\$ 12.20	\$ (6.83)	-35.91%	per kW
	Non-Summer	\$ 11.56	\$ 7.41	\$ (4.15)	-35.91%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.0331658	\$ 0.0712894	\$ 0.04	114.95%	per kWh
	Summer Off-Peak	\$ 0.0146972	\$ 0.0315914	\$ 0.02	114.95%	per kWh
	Non-Summer On-Peak	\$ 0.0236715	\$ 0.0508815	\$ 0.03	114.95%	per kWh
	Non-Summer Off-Peak	\$ 0.0146972	\$ 0.0315914	\$ 0.02	114.95%	per kWh
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
5B	Large Service for Customers >= 8,000 kW min. Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 2,658.13	\$ 2,658.13	N/A	per bill
	Demand Charge					
	Summer	\$ -	\$ 12.20	\$ 12.20	N/A	per kW
	Non-Summer	\$ -	\$ 7.41	\$ 7.41	N/A	per kW
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.1150507	\$ 0.1150507	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0580144	\$ 0.0580144	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0284839	\$ 0.0284839	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0548285	\$ 0.0548285	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0328226	\$ 0.0328226	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0219829	\$ 0.0219829	N/A	per kWh
	Other Charges					
	Billable RkVA Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
	Billable RkVA Non-Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
10A	Irrigation Service					
	Customer Charge	\$ 10.09	\$ 15.14	\$ 5.05	50.00%	per bill
	Energy Charge					
	Summer	\$ 0.0802418	\$ 0.0860019	\$ 0.01	7.18%	per kWh
	Non-Summer	\$ 0.0731281	\$ 0.0783776	\$ 0.01	7.18%	per kWh
10B	Irrigation Service Time-of-Use					
	Customer Charge	\$ 7.51	\$ 11.27	\$ 3.76	50.00%	per bill
	Meter Charge	\$ 2.58	\$ 3.87	\$ 1.29	50.00%	per bill
	Energy Charge					
	Summer On-Peak	\$ 0.1211591	\$ 0.1309609	\$ 0.01	8.09%	per kWh
	Summer Off-Peak	\$ 0.0551783	\$ 0.0596422	\$ 0.00	8.09%	per kWh
	Non-Summer On-Peak	\$ 0.1108980	\$ 0.1198697	\$ 0.01	8.09%	per kWh
	Non-Summer Off-Peak	\$ 0.0551783	\$ 0.0596422	\$ 0.00	8.09%	per kWh
10B	Irrigation Service Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 20.18	\$ 20.18	N/A	per bill
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.1951385	\$ 0.1951385	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0942038	\$ 0.0942038	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0483005	\$ 0.0483005	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.1118492	\$ 0.1118492	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0687572	\$ 0.0687572	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0450840	\$ 0.0450840	N/A	per kWh
11B	Water and Sewage Pumping Service Time-of-Use					
	Customer Charge	\$ 455.51	\$ 417.90	\$ (37.61)	-8.26%	per bill
	Energy Charge					
	Summer On-Peak	\$ 0.1634935	\$ 0.1825145	\$ 0.02	11.63%	per kWh
	Summer Off-Peak	\$ 0.0204367	\$ 0.0228143	\$ 0.00	11.63%	per kWh
	Non-Summer On-Peak	\$ 0.1021834	\$ 0.1140715	\$ 0.01	11.63%	per kWh
	Non-Summer Off-Peak	\$ 0.0204367	\$ 0.0228143	\$ 0.00	11.63%	per kWh
11B	Water and Sewage Pumping Service Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 417.90	\$ 417.90	N/A	per bill
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.1047663	\$ 0.1047663	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0535295	\$ 0.0535295	N/A	per kWh

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	Summer Super Off-Peak	\$ -	\$ 0.0264757	\$ 0.0264757	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0632404	\$ 0.0632404	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0370816	\$ 0.0370816	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0255608	\$ 0.0255608	N/A	per kWh
15B	Large Service for Public Universities >= 8,000 kW min. at 115 kV					
	Customer Charge	\$ 3,666.26	\$ 4,360.55	\$ 694.29	18.94%	per bill
	Demand Charge					
	Summer	\$ 20.63	\$ 10.03	\$ (10.60)	-51.40%	per kW
	Non-Summer	\$ 12.48	\$ 6.07	\$ (6.41)	-51.40%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.0209919	\$ 0.0877087	\$ 0.07	317.82%	per kWh
	Summer Off-Peak	\$ 0.0083803	\$ 0.0350147	\$ 0.03	317.82%	per kWh
	Non-Summer On-Peak	\$ 0.0164068	\$ 0.0685511	\$ 0.05	317.82%	per kWh
	Non-Summer Off-Peak	\$ 0.0083803	\$ 0.0350147	\$ 0.03	317.82%	per kWh
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
15B	Large Service for Public Universities >= 8,000 kW min. Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 4,360.55	\$ 4,360.55	N/A	per bill
	Demand Charge					
	Summer	\$ -	\$ 10.03	\$ 10.03	N/A	per kW
	Non-Summer	\$ -	\$ 6.07	\$ 6.07	N/A	per kW
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.1204614	\$ 0.1204614	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0612780	\$ 0.0612780	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0299196	\$ 0.0299196	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0750580	\$ 0.0750580	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0439420	\$ 0.0439420	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0298707	\$ 0.0298707	N/A	per kWh
	Other Charges					
	Billable RkVA Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
	Billable RkVA Non-Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
30B	Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage					
	Customer Charge	\$ 24,245.96	\$ 54,161.80	\$ 29,915.84	123.38%	per bill
	Demand Charge					
	Summer	\$ 29.24	\$ 30.00	\$ 0.76	2.60%	per kW
	Non-Summer	\$ 20.67	\$ 21.21	\$ 0.54	2.60%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.0117019	\$ 0.0150143	\$ 0.00	28.31%	per kWh
	Summer Off-Peak	\$ 0.0057094	\$ 0.0073255	\$ 0.00	28.31%	per kWh
	Non-Summer On-Peak	\$ 0.0090740	\$ 0.0116425	\$ 0.00	28.31%	per kWh
	Non-Summer Off-Peak	\$ 0.0057094	\$ 0.0073255	\$ 0.00	28.31%	per kWh
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
30B	Large Service for Manufacturing >= 30,000 kW min. Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 54,161.80	\$ 54,161.80	N/A	per bill
	Demand Charge					

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	Summer	\$ -	\$ 30.00	\$ 30.00	N/A	per kW
	Non-Summer	\$ -	\$ 21.21	\$ 21.21	N/A	per kW
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.0218279	\$ 0.0218279	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0108160	\$ 0.0108160	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0054698	\$ 0.0054698	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0135700	\$ 0.0135700	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0081740	\$ 0.0081740	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0053527	\$ 0.0053527	N/A	per kWh
	Other Charges					
	Billable RkVA Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
	Billable RkVA Non-Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
33B	Large Service for Station Power Time-of-Use					
	Customer Charge	\$ 447.01	\$ 462.14	\$ 15.13	3.38%	per bill
	Demand Charge					
	Summer	\$ 5.35	\$ 0.62	\$ (4.73)	-88.43%	per kW
	Non-Summer	\$ 3.69	\$ 0.43	\$ (3.26)	-88.43%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.0241535	\$ 0.0754023	\$ 0.05	212.18%	per kWh
	Summer Off-Peak	\$ 0.0119685	\$ 0.0373632	\$ 0.03	212.18%	per kWh
	Non-Summer On-Peak	\$ 0.0197235	\$ 0.0615727	\$ 0.04	212.18%	per kWh
	Non-Summer Off-Peak	\$ 0.0119685	\$ 0.0373632	\$ 0.03	212.18%	per kWh
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
33B	Large Service for Station Power Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 462.14	\$ 462.14	N/A	per bill
	Demand Charge					
	Summer	\$ -	\$ 0.62	\$ 0.62	N/A	per kW
	Non-Summer	\$ -	\$ 0.43	\$ 0.43	N/A	per kW
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.1124780	\$ 0.1124780	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0553814	\$ 0.0553814	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0281553	\$ 0.0281553	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0703290	\$ 0.0703290	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0417828	\$ 0.0417828	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0280348	\$ 0.0280348	N/A	per kWh
	Other Charges					
	Billable RkVA Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
	Billable RkVA Non-Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
35B	Large Power Service >= 3,000 kW Time-of-Use					
	Customer Charge	\$ 2,724.28	\$ 3,776.92	\$ 1,052.64	38.64%	per bill
	Demand Charge					
	Summer	\$ 24.37	\$ 25.04	\$ 0.67	2.76%	per kW
	Non-Summer	\$ 15.68	\$ 16.11	\$ 0.43	2.76%	per kW
	Energy Charge					
	Summer On-Peak	\$ 0.0130253	\$ 0.0289375	\$ 0.02	122.16%	per kWh
	Summer Off-Peak	\$ 0.0067647	\$ 0.0150287	\$ 0.01	122.16%	per kWh
	Non-Summer On-Peak	\$ 0.0102282	\$ 0.0227234	\$ 0.01	122.16%	per kWh
	Non-Summer Off-Peak	\$ 0.0067647	\$ 0.0150287	\$ 0.01	122.16%	per kWh

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	Other Charges					
	Billable RkVA Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
	Billable RkVA Non-Summer	\$ 0.27	\$ 0.27	\$ -	0.00%	per RkVA
35B	Large Power Service >= 3,000 kW Time-of-Day Pilot					
	Customer Charge	\$ -	\$ 3,776.92	\$ 3,776.92	N/A	per bill
	Demand Charge					
	Summer	\$ -	\$ 25.04	\$ 25.04	N/A	per kW
	Non-Summer	\$ -	\$ 16.11	\$ 16.11	N/A	per kW
	Energy Charge					
	Summer On-Peak	\$ -	\$ 0.0433500	\$ 0.0433500	N/A	per kWh
	Summer Off-Peak	\$ -	\$ 0.0218332	\$ 0.0218332	N/A	per kWh
	Summer Super Off-Peak	\$ -	\$ 0.0108193	\$ 0.0108193	N/A	per kWh
	Non-Summer On-Peak	\$ -	\$ 0.0273795	\$ 0.0273795	N/A	per kWh
	Non-Summer Off-Peak	\$ -	\$ 0.0157896	\$ 0.0157896	N/A	per kWh
	Non-Summer Super Off-Peak	\$ -	\$ 0.0107429	\$ 0.0107429	N/A	per kWh
	Other Charges					
	Billable RkVA Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
	Billable RkVA Non-Summer	\$ -	\$ 0.27	\$ 0.27	N/A	per RkVA
36B	Special Service Rate					
	Customer Charge	\$ 3,705.85	\$ 24,932.31	\$ 21,226.46	572.78%	per bill
	Transmission Demand Charge	\$ 3.90	\$ 4.85	\$ 0.95	24.36%	per kW
	Contribution to Production Component	\$ -	\$ 0.61	\$ 0.61		per kW
	Original Contribution to Production Component	\$ 0.0231074	\$ -	\$ (0.0231074)	-100.00%	
	Energy Related Non-Fuel Charge	\$ 0.0056917	\$ 0.0219428	\$ 0.0162511	285.52%	per kWh
6	Private Area Lighting Service			\$ -		
	Fixture Rate			\$ -		
	175W MV Lt (73 kWh) - (LA12)	\$ 11.57	\$ 12.48	\$ 0.91	7.90%	per bill
	175W MV Lt (73 kWh) - (LA1A)	\$ 11.57	\$ 12.48	\$ 0.91	7.90%	per bill
	400W MV Lt (162 kWh) - (LAFA)	\$ 22.90	\$ 24.71	\$ 1.81	7.90%	per bill
	400W MH Lt (162 kWh) - (LAMA)	\$ 24.54	\$ 26.48	\$ 1.94	7.90%	per bill
	1,000W MH Lt (380 kWh) - (LANA)	\$ 53.03	\$ 57.22	\$ 4.19	7.90%	per bill
	100W HPS Lt (45 kWh) - (LA32)	\$ 9.29	\$ 10.02	\$ 0.73	7.90%	per bill
	100W HPS Lt (45 kWh) - (LA3A)	\$ 9.29	\$ 10.02	\$ 0.73	7.90%	per bill
	200W HPS Lt (89 kWh) - (LAOA)	\$ 15.17	\$ 16.37	\$ 1.20	7.90%	per bill
	200W HPS Lt (89 kWh) - (LATA)	\$ 15.17	\$ 16.37	\$ 1.20	7.90%	per bill
	400W HPS FL (165 kWh) - (LA42)	\$ 25.38	\$ 27.38	\$ 2.00	7.90%	per bill
	400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	\$ 25.38	\$ 27.38	\$ 2.00	7.90%	per bill
	400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	\$ 25.38	\$ 27.38	\$ 2.00	7.90%	per bill
	400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	\$ 25.38	\$ 27.38	\$ 2.00	7.90%	per bill
	400W HPS Lt (165 kWh) - (LA4A)	\$ 25.38	\$ 27.38	\$ 2.00	7.90%	per bill
	Pole Charge					
	Pole Charge (wood) - (L0LA)	\$ 3.04	\$ 3.28	\$ 0.24	7.90%	per bill
20	Integrated System Streetlighting and Floodlighting Service - New Installation					
	Fixture Charge					
	175W Mercury Vapor and Streetlight - Co Own	\$ 14.14	\$ 14.33	\$ 0.19	1.37%	per bill

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	400W Mercury Vapor Streetlight - Co Own	\$ 21.47	\$ 21.77	\$ 0.30	1.37%	per bill
	55W Low Pressure Sodium Street Light - Co Own	\$ 12.70	\$ 12.87	\$ 0.17	1.37%	per bill
	135W Low Pressure Sodium Street Light - Co Own	\$ 17.13	\$ 17.37	\$ 0.24	1.37%	per bill
	70W High Pressure Sodium Street Light - Co Own	\$ 10.95	\$ 11.10	\$ 0.15	1.37%	per bill
	100W High Pressure Sodium Street Light - Co Own	\$ 12.02	\$ 12.19	\$ 0.17	1.37%	per bill
	200W High Pressure Sodium Street Light - Co Own	\$ 14.99	\$ 15.20	\$ 0.21	1.37%	per bill
	250W High Pressure Sodium Street Light - Co Own	\$ 17.29	\$ 17.53	\$ 0.24	1.37%	per bill
	400W High Pressure Sodium Flood Light - Co Own	\$ 21.70	\$ 22.00	\$ 0.30	1.37%	per bill
	400W High Pressure Sodium Street Light - Co Own	\$ 21.70	\$ 22.00	\$ 0.30	1.37%	per bill
	175W Mercury Vapor and Streetlight - Cu Own	\$ 5.54	\$ 5.62	\$ 0.08	1.37%	per bill
	400W Mercury Vapor Streetlight - Cu Own	\$ 12.30	\$ 12.47	\$ 0.17	1.37%	per bill
	55W Low Pressure Sodium Street Light - Cu Own	\$ 2.13	\$ 2.16	\$ 0.03	1.37%	per bill
	135W Low Pressure Sodium Street Light - Cu Own	\$ 4.78	\$ 4.85	\$ 0.07	1.37%	per bill
	70W High Pressure Sodium Street Light - Cu Own	\$ 2.35	\$ 2.38	\$ 0.03	1.37%	per bill
	100W High Pressure Sodium Street Light - Cu Own	\$ 3.42	\$ 3.47	\$ 0.05	1.37%	per bill
	200W High Pressure Sodium Street Light - Cu Own	\$ 6.76	\$ 6.85	\$ 0.09	1.37%	per bill
	250W High Pressure Sodium Street Light - Cu Own	\$ 8.12	\$ 8.23	\$ 0.11	1.37%	per bill
	400W High Pressure Sodium Flood Light - Cu Own	\$ 12.53	\$ 12.70	\$ 0.17	1.37%	per bill
	400W High Pressure Sodium Street Light - Cu Own	\$ 12.53	\$ 12.70	\$ 0.17	1.37%	per bill
	10W LED - Company Owned	\$ 0.71	\$ 0.72	\$ 0.01	1.37%	per bill
	20W LED - Company Owned	\$ 1.42	\$ 1.44	\$ 0.02	1.37%	per bill
	30W LED - Company Owned	\$ 2.14	\$ 2.17	\$ 0.03	1.37%	per bill
	40W LED - Company Owned	\$ 2.85	\$ 2.89	\$ 0.04	1.37%	per bill
	50W LED - Company Owned	\$ 3.56	\$ 3.61	\$ 0.05	1.37%	per bill
	60W LED - Company Owned	\$ 4.27	\$ 4.33	\$ 0.06	1.37%	per bill
	70W LED - Company Owned	\$ 4.99	\$ 5.06	\$ 0.07	1.37%	per bill
	80W LED - Company Owned	\$ 5.70	\$ 5.78	\$ 0.08	1.37%	per bill
	90W LED - Company Owned	\$ 6.41	\$ 6.50	\$ 0.09	1.37%	per bill
	100W LED - Company Owned	\$ 7.12	\$ 7.22	\$ 0.10	1.37%	per bill
	110W LED - Company Owned	\$ 7.84	\$ 7.95	\$ 0.11	1.37%	per bill
	120W LED - Company Owned	\$ 8.55	\$ 8.67	\$ 0.12	1.37%	per bill
	130W LED - Company Owned	\$ 9.26	\$ 9.39	\$ 0.13	1.37%	per bill
	140W LED - Company Owned	\$ 9.97	\$ 10.11	\$ 0.14	1.37%	per bill
	150W LED - Company Owned	\$ 10.68	\$ 10.83	\$ 0.15	1.37%	per bill
	160W LED - Company Owned	\$ 11.40	\$ 11.56	\$ 0.16	1.37%	per bill

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	170W LED - Company Owned	\$ 12.11	\$ 12.28	\$ 0.17	1.37%	per bill
	180W LED - Company Owned	\$ 12.82	\$ 13.00	\$ 0.18	1.37%	per bill
	190W LED - Company Owned	\$ 13.53	\$ 13.72	\$ 0.19	1.37%	per bill
	200W LED - Company Owned	\$ 14.25	\$ 14.45	\$ 0.20	1.37%	per bill
	210W LED - Company Owned	\$ 14.96	\$ 15.17	\$ 0.21	1.37%	per bill
	220W LED - Company Owned	\$ 15.67	\$ 15.89	\$ 0.22	1.37%	per bill
	230W LED - Company Owned	\$ 16.38	\$ 16.61	\$ 0.23	1.37%	per bill
	240W LED - Company Owned	\$ 17.10	\$ 17.34	\$ 0.24	1.37%	per bill
	250W LED - Company Owned	\$ 17.81	\$ 18.05	\$ 0.24	1.37%	per bill
	260W LED - Company Owned	\$ 18.52	\$ 18.77	\$ 0.25	1.37%	per bill
	270W LED - Company Owned	\$ 19.23	\$ 19.49	\$ 0.26	1.37%	per bill
	280W LED - Company Owned	\$ 19.94	\$ 20.21	\$ 0.27	1.37%	per bill
	290W LED - Company Owned	\$ 20.66	\$ 20.94	\$ 0.28	1.37%	per bill
	300W LED - Company Owned	\$ 21.37	\$ 21.66	\$ 0.29	1.37%	per bill
	310W LED - Company Owned	\$ 22.08	\$ 22.38	\$ 0.30	1.37%	per bill
	320W LED - Company Owned	\$ 22.79	\$ 23.10	\$ 0.31	1.37%	per bill
	330W LED - Company Owned	\$ 23.51	\$ 23.83	\$ 0.32	1.37%	per bill
	340W LED - Company Owned	\$ 24.22	\$ 24.55	\$ 0.33	1.37%	per bill
	350W LED - Company Owned	\$ 24.93	\$ 25.27	\$ 0.34	1.37%	per bill
	360W LED - Company Owned	\$ 25.64	\$ 25.99	\$ 0.35	1.37%	per bill
	370W LED - Company Owned	\$ 26.36	\$ 26.72	\$ 0.36	1.37%	per bill
	380W LED - Company Owned	\$ 27.07	\$ 27.44	\$ 0.37	1.37%	per bill
	390W LED - Company Owned	\$ 27.78	\$ 28.16	\$ 0.38	1.37%	per bill
	400W LED - Company Owned	\$ 28.49	\$ 28.88	\$ 0.39	1.37%	per bill
	10W LED - Customer Owned	\$ 0.20	\$ 0.20	\$ 0.00	1.37%	per bill
	20W LED - Customer Owned	\$ 0.40	\$ 0.41	\$ 0.01	1.37%	per bill
	30W LED - Customer Owned	\$ 0.60	\$ 0.61	\$ 0.01	1.37%	per bill
	40W LED - Customer Owned	\$ 0.80	\$ 0.81	\$ 0.01	1.37%	per bill
	50W LED - Customer Owned	\$ 1.00	\$ 1.01	\$ 0.01	1.37%	per bill
	60W LED - Customer Owned	\$ 1.20	\$ 1.22	\$ 0.02	1.37%	per bill
	70W LED - Customer Owned	\$ 1.40	\$ 1.42	\$ 0.02	1.37%	per bill
	80W LED - Customer Owned	\$ 1.60	\$ 1.62	\$ 0.02	1.37%	per bill
	90W LED - Customer Owned	\$ 1.80	\$ 1.82	\$ 0.02	1.37%	per bill
	100W LED - Customer Owned	\$ 2.00	\$ 2.03	\$ 0.03	1.37%	per bill
	110W LED - Customer Owned	\$ 2.20	\$ 2.23	\$ 0.03	1.37%	per bill
	120W LED - Customer Owned	\$ 2.40	\$ 2.43	\$ 0.03	1.37%	per bill
	130W LED - Customer Owned	\$ 2.60	\$ 2.64	\$ 0.04	1.37%	per bill
	140W LED - Customer Owned	\$ 2.80	\$ 2.84	\$ 0.04	1.37%	per bill
	150W LED - Customer Owned	\$ 3.00	\$ 3.04	\$ 0.04	1.37%	per bill
	160W LED - Customer Owned	\$ 3.20	\$ 3.24	\$ 0.04	1.37%	per bill
	170W LED - Customer Owned	\$ 3.40	\$ 3.45	\$ 0.05	1.37%	per bill
	180W LED - Customer Owned	\$ 3.60	\$ 3.65	\$ 0.05	1.37%	per bill
	190W LED - Customer Owned	\$ 3.79	\$ 3.84	\$ 0.05	1.37%	per bill
	200W LED - Customer Owned	\$ 3.99	\$ 4.04	\$ 0.05	1.37%	per bill
	210W LED - Customer Owned	\$ 4.19	\$ 4.25	\$ 0.06	1.37%	per bill
	220W LED - Customer Owned	\$ 4.39	\$ 4.45	\$ 0.06	1.37%	per bill
	230W LED - Customer Owned	\$ 4.59	\$ 4.65	\$ 0.06	1.37%	per bill
	240W LED - Customer Owned	\$ 4.79	\$ 4.86	\$ 0.07	1.37%	per bill
	250W LED - Customer Owned	\$ 4.99	\$ 5.06	\$ 0.07	1.37%	per bill
	260W LED - Customer Owned	\$ 5.19	\$ 5.26	\$ 0.07	1.37%	per bill
	270W LED - Customer Owned	\$ 5.39	\$ 5.46	\$ 0.07	1.37%	per bill
	280W LED - Customer Owned	\$ 5.59	\$ 5.67	\$ 0.08	1.37%	per bill

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	290W LED - Customer Owned	\$ 5.79	\$ 5.87	\$ 0.08	1.37%	per bill
	300W LED - Customer Owned	\$ 5.99	\$ 6.07	\$ 0.08	1.37%	per bill
	310W LED - Customer Owned	\$ 6.19	\$ 6.28	\$ 0.09	1.37%	per bill
	320W LED - Customer Owned	\$ 6.39	\$ 6.48	\$ 0.09	1.37%	per bill
	330W LED - Customer Owned	\$ 6.59	\$ 6.68	\$ 0.09	1.37%	per bill
	340W LED - Customer Owned	\$ 6.79	\$ 6.88	\$ 0.09	1.37%	per bill
	350W LED - Customer Owned	\$ 6.99	\$ 7.09	\$ 0.10	1.37%	per bill
	360W LED - Customer Owned	\$ 7.19	\$ 7.29	\$ 0.10	1.37%	per bill
	370W LED - Customer Owned	\$ 7.39	\$ 7.49	\$ 0.10	1.37%	per bill
	380W LED - Customer Owned	\$ 7.59	\$ 7.69	\$ 0.10	1.37%	per bill
	390W LED - Customer Owned	\$ 7.79	\$ 7.90	\$ 0.11	1.37%	per bill
	400W LED - Customer Owned	\$ 7.99	\$ 8.10	\$ 0.11	1.37%	per bill
	460W LED - Customer Owned	\$ 9.19	\$ 9.32	\$ 0.13	1.37%	per bill
	470W LED - Customer Owned	\$ 9.39	\$ 9.52	\$ 0.13	1.37%	per bill
	Metered Lighting Energy Charge					
	Company-Owned	\$ 0.1940070	\$ 0.1966740	\$ 0.00	1.37%	per kWh
	Customer-Owned	\$ 0.0561839	\$ 0.0569563	\$ 0.00	1.37%	per kWh
	Pole Charge					
	Wood Pole	\$ 4.86	\$ 4.93	\$ 0.07	1.37%	per bill
	Non-Wood Pole	\$ 9.45	\$ 9.58	\$ 0.13	1.37%	per bill
Rider 35	Consolidation Adjustment Rider					
	CAR Appl					
	CAR Appl. To L2Z5	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L3D1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7D1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8D1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7D3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8D3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7F1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8F1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7F3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8F3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7A1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8A1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7A3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8A3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7T1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8T1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7T3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8T3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7C1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8C1	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L7C3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L8C3	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L1Z5	\$ (0.10)	\$ -	\$ 0.10	-100.00%	per bill
	CAR Appl. To L3D2	\$ (11.90)	\$ -	\$ 11.90	-100.00%	per bill
	CAR Appl. To L4D2	\$ (16.49)	\$ -	\$ 16.49	-100.00%	per bill
	CAR Appl. To L7D2	\$ (7.04)	\$ -	\$ 7.04	-100.00%	per bill
	CAR Appl. To L8D2	\$ (7.04)	\$ -	\$ 7.04	-100.00%	per bill
	CAR Appl. To L3D4	\$ (11.90)	\$ -	\$ 11.90	-100.00%	per bill
	CAR Appl. To L4D4	\$ (16.49)	\$ -	\$ 16.49	-100.00%	per bill
	CAR Appl. To L3F2	\$ (10.34)	\$ -	\$ 10.34	-100.00%	per bill

PNM Exhibit HMP-7, Comparison of current and proposed rates by dollar and percent

Schedule	Description	Current Rate	Proposed Rate	Rate Change (\$)	Rate Change (%)	Unit
	CAR Appl. To L4F2	\$ (12.24)	\$ -	\$ 12.24	-100.00%	per bill
	CAR Appl. To L7F2	\$ (5.48)	\$ -	\$ 5.48	-100.00%	per bill
	CAR Appl. To L8F2	\$ (2.79)	\$ -	\$ 2.79	-100.00%	per bill
	CAR Appl. To L4F4	\$ (12.24)	\$ -	\$ 12.24	-100.00%	per bill
	CAR Appl. To L3U2	\$ (7.39)	\$ -	\$ 7.39	-100.00%	per bill
	CAR Appl. To L4U2	\$ (11.98)	\$ -	\$ 11.98	-100.00%	per bill
	CAR Appl. To L7U2	\$ (2.53)	\$ -	\$ 2.53	-100.00%	per bill
	CAR Appl. To L8U2	\$ (2.53)	\$ -	\$ 2.53	-100.00%	per bill
	CAR Appl. To L3U4	\$ (7.39)	\$ -	\$ 7.39	-100.00%	per bill
	CAR Appl. To L4U4	\$ (11.98)	\$ -	\$ 11.98	-100.00%	per bill
	CAR Appl. To L3V2	\$ (7.68)	\$ -	\$ 7.68	-100.00%	per bill
	CAR Appl. To L7V2	\$ (2.82)	\$ -	\$ 2.82	-100.00%	per bill
	CAR Appl. To L4V4	\$ (12.27)	\$ -	\$ 12.27	-100.00%	per bill
	CAR Appl. To L3A2	\$ (6.93)	\$ -	\$ 6.93	-100.00%	per bill
	CAR Appl. To L4A2	\$ (2.64)	\$ -	\$ 2.64	-100.00%	per bill
	CAR Appl. To L7A2	\$ (2.07)	\$ -	\$ 2.07	-100.00%	per bill
	CAR Appl. To L8A2	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L3A4	\$ (3.83)	\$ -	\$ 3.83	-100.00%	per bill
	CAR Appl. To L4A4	\$ (8.42)	\$ -	\$ 8.42	-100.00%	per bill
	CAR Appl. To L3T2	\$ (7.70)	\$ -	\$ 7.70	-100.00%	per bill
	CAR Appl. To L4T2	\$ (3.95)	\$ -	\$ 3.95	-100.00%	per bill
	CAR Appl. To L7T2	\$ (2.84)	\$ -	\$ 2.84	-100.00%	per bill
	CAR Appl. To L8T2	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L3T4	\$ (5.02)	\$ -	\$ 5.02	-100.00%	per bill
	CAR Appl. To L4T4	\$ (3.95)	\$ -	\$ 3.95	-100.00%	per bill
	CAR Appl. To L3C2	\$ (10.61)	\$ -	\$ 10.61	-100.00%	per bill
	CAR Appl. To L4C2	\$ (7.67)	\$ -	\$ 7.67	-100.00%	per bill
	CAR Appl. To L7C2	\$ (5.75)	\$ -	\$ 5.75	-100.00%	per bill
	CAR Appl. To L8C2	\$ -	\$ -	N/A	N/A	per bill
	CAR Appl. To L4C4	\$ (7.67)	\$ -	\$ 7.67	-100.00%	per bill

Redlined versions of revised tariffs and riders

PNM Exhibit HMP-8

Is contained in the following 121 pages.

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**25th REVISED RATE NO. 1A
CANCELING 24th~~3rd~~ REVISED RATE NO. 1A**

RESIDENTIAL SERVICE

APPLICABILITY: The rates on this Schedule are available for single-family houses, individual farm units, individual apartments, or separate living quarters ordinarily designated and recognized as single-family living quarters for primarily domestic or home use. Service under this Schedule is not available for commercial rooming houses, multiple trailer parks, commercial, professional, or business establishments and the like, which shall be served under another applicable commercial Rate Schedule. All service shall be delivered at a single service location to be designated by the Company.

Rates under the Residential Whole House Electric Vehicle ("WHEV") Rate Pilot will be available to eligible ~~×~~ customers who meet the WHEV rate qualifications when the Company obtains the electric meters needed ~~×~~ to support the WHEV Rate Pilot. Service under the WHEV Rate Pilot will commence when the appropriate ~~×~~ meter has been installed.

Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: Service available under this Schedule will normally be 120/240 volt or 120/208 volt single-phase service with single-phase motor operation being permitted where the size of individual motors does not exceed 5 HP. The following conditions of service also apply and are more fully defined in the Company's Rules and Regulations.

Three-phase service will be furnished under this Residential Rate Schedule only from existing lines on a 12-month continuous and nonseasonal basis.

~~SUMMER MONTHS: The billing months of June, July, and August~~

~~NON-SUMMER MONTHS: The billing months of September through May~~

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, and E~~
~~MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge. —~~

~~MONTHS OF: Summer Non-Summer IN THE BILLING
June, July and August All Other Months~~

(A) **CUSTOMER CHARGE:** \$10.677.11/Bill _____ \$10.677.11/Bill
(Per Metered Account)

Advice Notice No. 590

/s/ Mark Fenton
Mark Fenton
Executive Director, Regulatory Policy and Case Management
GCG#529766

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**25th REVISED RATE NO. 1A
CANCELING 24th~~3rd~~ REVISED RATE NO. 1A**

RESIDENTIAL SERVICE

(B) ENERGY CHARGE:-

First 450 kWh per Month	\$0.0779432/kWh	h	\$0.0779432/kWh
Next 450 kWh per Month	\$0.1349099	1240339/kWh	
— \$0.1164085	1070240/kWh		
All Additional kWh per Month	\$0.1802798	495326/kWh	
— \$0.1524602	247077/kWh		

(C) **FUEL AND PURCHASED POWER COST ADJUSTMENT:** All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause (“FPPCAC”) factors calculated according to the provisions in PNM’s Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

(D) **OTHER APPLICABLE RIDERS:** Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(E) **SPECIAL TAX AND ASSESSMENT ADJUSTMENT:** Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

RESIDENTIAL WHOLE HOUSE ELECTRIC VEHICLE (“WHEV”) RATE PILOT

ENERGY CHARGE: \$0.0319698 ~~0304438~~ / kWh

WHOLE HOUSE EV HOURS: 10:00 pm to 5:00 am, Monday – Sunday, year round

PROGRAM DESCRIPTION: Energy usage during the hours listed above will be multiplied by the WHEV Energy Charge rate to calculate the WHEV rate presented on the monthly bill. Energy usage for all other hours will be charged at the applicable 1A block rate.

Advice Notice No.-590

/s/ Mark Fenton
Mark Fenton
Executive Director, Regulatory Policy and Case Management

GCG#529766

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**25th REVISED RATE NO. 1A
CANCELING 24th~~3rd~~ REVISED RATE NO. 1A**

RESIDENTIAL SERVICE

Page 3 of 3

RATE QUALIFICATIONS: Up to 4,900 EV drivers who take electric service under Rate Schedule 1A may qualify to participate in the the WHEV Rate Pilot contingent upon when the required electric meters are available. Customers must have a qualifying plug-in electric vehicle (“EV”) that is registered with the New Mexico Motor Vehicle Division using the same service address as the PNM residential account. Qualifying accounts must provide proof of EV registration annually. Customers who have received a rebate towards the purchase of an EV charger are required to take service under the WHEV Rate Pilot.

~~**MONTHLY MINIMUM CHARGE:** The monthly minimum charge under this Schedule is the customer charge.~~

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~590~~

/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy and Case Management

GCG#529766

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**23²^{RND} REVISED RATE NO. 1B
CANCELING 22⁴^{NDST} REVISED RATE NO. 1B**

RESIDENTIAL SERVICE TIME-OF-USE RATE

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available for single-family houses, individual farm units, individual apartments, or separate living quarters ordinarily designated and recognized as single-family living quarters for primarily domestic or home use. Service under this Schedule is not available for commercial rooming houses, multiple trailer parks, commercial, professional, or business establishments and the like, which shall be served under another applicable commercial Rate Schedule. All service shall be delivered at a single service location to be designated by the Company.

Residential customers switching from Schedule 1A to Schedule 1B and new residential customers requesting service under Schedule 1B will be placed on the Time-of-Day rate pilot option and are required to take service under Schedule 1B for a minimum of twelve (12) consecutive months, unless service is disconnected by the customer. As of January 1, 2024, Schedule 1B Time-of-Use rate option is closed to new customers.-

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.—~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: Service available under this Schedule will normally be 120/240 volt or 120/208 volt single-phase service with single-phase motor operation being permitted where the size of individual motors does not exceed 5 HP. The following conditions of service also apply and are more fully defined in the Company's Rules and Regulations.

Three-phase service will be furnished under this Residential Rate Schedule only from existing lines on a 12-month continuous and nonseasonal basis.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION TOU MONTHLY CHARGE (Effective upon approval): Absent any consumption, the monthly minimum charge is the customer charge and the meter charge. The rate for electric service provided shall be the sum of A, B, C,~~

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Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525173

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**23²RND REVISED RATE NO. 1B
CANCELING 22⁴NDST REVISED RATE NO. 1B**

RESIDENTIAL SERVICE TIME-OF-USE RATE

~~D, E, and F below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

<u>IN THE BILLING MONTHS OF:</u>	<u>Summer June, July and August</u>	<u>Non-Summer All Other Months</u>	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$31.7121.14/Bill	\$31.7121.14/Bill	*
(B) <u>METER CHARGE:</u> (Per Metered Account)	\$8.065.37/Bill	\$8.065.37/Bill	*
(C) <u>ENERGY CHARGE:</u>			
On-Peak kWh:	\$0.19903204895321/kWh	\$0.15495494475588/kWh	*
Off-Peak kWh:	\$0.06393950608876/kWh	\$0.06393950608876/kWh	*

TIME-OF-DAY ("TOD") RATE PILOT

~~TOD ON-PEAK HOURS: Summer 5:00pm - 8:00pm Mon - Fri (15 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)~~

~~TOD OFF-PEAK HOURS: All hours that are not on-peak, plus NERC holidays.~~

~~TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.~~

	<u>Summer</u>	<u>Non-Summer</u>
(A.1) <u>CUSTOMER CHARGE:</u> (per metered account)	\$10.67xxxx/Bill	\$10.67xxxx/Bill
(B.1) <u>ENERGY CHARGE:</u>		
On-Peak kWh	\$0.3316610xxxxxx/kWh	\$0.1821881xxxxxx/kWh
Off-Peak kWh	\$0.0823273xxxxxx/kWh	\$0.0730534xxxxxx/kWh

~~RATE QUALIFICATIONS: Up to 7,500 residential customers may request the TOD Pilot rate. The Company reserves the right to include the residential customer in the Control Group.~~

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Mark A. Fenton
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**23²RND REVISED RATE NO. 1B
CANCELING 22⁴N^{DST} REVISED RATE NO. 1B**

RESIDENTIAL SERVICE TIME-OF-USE RATE

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CONTROL GROUP: Some residential customers will receive the TOD meter but remain on Rate 1A for a period not to exceed 12 months before moving to the pilot rate. If placed in the Control Group, the customer will be informed the month in which they will be moved to the pilot rate.

BILL GUARANTEE: For a Rate 1A residential customer who moves to the TOD Pilot rate, a one-time bill guarantee is available. To qualify for the bill guarantee, the customer must have resided for 12 months at the same premise under the TOD pilot rate. This bill guarantee will calculate the difference between what the customer would have paid on the 1A Residential Service rate and what was paid on the 1B TOD Pilot rate. If the customer paid more on the 1B TOD pilot, the difference will be credited within 3 billing months after the 12-month period ends.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

- (E) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed to all customers in accordance with the terms of those riders.
- (F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the sum of the customer charge and meter charge.~~

~~INTERRUPTION OF SERVICE: Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and~~

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**23²^{RND} REVISED RATE NO. 1B
CANCELING 22⁴^{NDST} REVISED RATE NO. 1B**

RESIDENTIAL SERVICE TIME-OF-USE RATE

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~~increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date the bill is rendered. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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Mark A. Fenton
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**243^{THRP} REVISED RATE NO. 2A
CANCELING 232^{RND} REVISED RATE NO. 2A**

SMALL POWER SERVICE

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available for single- and three-phase service for commercial, business, professional, small industrial loads and shared residential wells. Service will be provided under this schedule if at least one of the following two conditions are met: 1) Customer's on-peak kW must be less than an actual 50 kW for at least 10 months during the previous 12 continuous months, or 2) Customer's consumption must be less than an actual 15,000 kWh for at least 10 months during the previous 12 continuous months. All service shall be delivered at a single service location to be designated by the Company. For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only; up to 125 kW), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y overhead transformer (up to 50kW),
- (5) 120/208 volt three-phase grounded Y from a padmount transformer,
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 volt three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services. Where service is furnished at different locations, a separate bill will be rendered for each meter location. _

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**243^{THRP} REVISED RATE NO. 2A
CANCELING 232^{RND} REVISED RATE NO. 2A**

SMALL POWER SERVICE

Page 2 of 3

For each service location the Company reserves the right to use either a single combination meter or separate single- and three-phase meters in which event the meter readings will be added arithmetically and a single bill under the above rates will be rendered to the customer.

Three-phase service will be supplied only on a 12-month continuous and nonseasonal basis.

Metering will normally be done at the secondary voltage. The Company reserves the right to meter in the most practical manner, either primary or secondary voltage.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, E, and F. MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and additional transformer capacity charge if applicable.

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	<u>Summer</u>	<u>Non-Summer</u>
<u>MONTHS OF:</u>	<u>June, July and August</u>	<u>All Other Months</u>
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	<u>\$23.6645.77/Bill</u>	<u>\$23.6645.77/Bill</u>
(B) <u>ENERGY CHARGE:</u>	<u>\$0.11920651140665/kWh</u>	<u>\$0.09494510908512/kWh</u>

(C) ADDITIONAL TRANSFORMER CAPACITY: Customers in this category may be given the option of installing separate metering and wiring to serve the fluctuating or intermittent load where it is used regularly in their business. Necessary transformer capacity will be provided by PNM for this service. In the event a separate service or transformer installation or additional transformer capacity is required for fluctuating loads, such service, unless otherwise provided for in the rate schedules will be metered and billed separately; the minimum charge will be on a 12-month basis at the rate of \$1.50 per month per kVA of capacity required, but not less than \$10 per month. The Customer's wiring to such equipment causing the need for additional transformer capacity shall be installed in a continuous length of rigid conduit or Company-approved cable.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**243^{THRD} REVISED RATE NO. 2A
CANCELING 232^{RND} REVISED RATE NO. 2A**

SMALL POWER SERVICE

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- (D) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

- (E) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed in accordance with the terms of those riders.

- (F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the customer charge and additional transformer capacity charge if applicable.~~

~~INTERRUPTION OF SERVICE: Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**243^{THRD} REVISED RATE NO. 2A
CANCELING 232^{RND} REVISED RATE NO. 2A**

SMALL POWER SERVICE

Page 4 of 3

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, shall not be resold, or shared with others. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate, Schedules 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525174

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**24THRD REVISED RATE NO. 2B
CANCELING 23RD REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

Page 1 of 4

APPLICABILITY: The rates on this Schedule are available for single-phase and three-phase service for commercial, business, professional, small industrial loads, shared residential wells, and will be optional for customers served under Schedule 2A who apply in writing for service under this Schedule. Service will be provided under this schedule if at least one of the following two conditions are met: 1) Customer's on-peak kW must be less than an actual 50 kW for at least 10 months during the previous 12 continuous months, or 2) customer's consumption must be less than an actual 15,000 kWh for at least 10 months during the previous 12 continuous months. All service shall be delivered at a single service location to be designated by the Company. For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate Schedule 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.

Small power customers switching from Schedule 2A to Schedule 2B and new small power customers requesting service under Schedule 2B will be placed on the Time-of-Day rate pilot option. As of January 1, 2024, Schedule 2B Time-of-Use rate option is closed to new customers. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only; up to 50 kW), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from overhead transformer (up to 125 kW),

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~23RD~~ ^{24TH} REVISED RATE NO. 2B
CANCELING ~~23RD~~ ^{24TH} REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

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- (5) 120/208 volt three-phase grounded Y from a padmount transformer,
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 volt three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available to service from underground distribution systems. Three-phase service will be supplied only on a 12-month continuous and nonseasonal basis. Metering will normally be done at the secondary voltage. However, the Company reserves the right to meter in the most practical manner, either primary or secondary voltage.

Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services. Where service is furnished at different locations, a separate bill will be rendered for each meter location.

For each service location the Company reserves the right to use either a single combination meter or separate single- and three-phase meters in which event the meter readings will be added arithmetically and a single bill under the above rates will be rendered to the customer.

~~Three-phase service will be supplied only on a 12-month continuous and nonseasonal basis.~~

~~Metering will normally be done at the secondary voltage. However, the Company reserves the right to meter in the most practical manner, either primary or secondary voltage.~~

~~SUMMER MONTHS: The billing months of June, July, and August~~

~~NON-SUMMER MONTHS: The billing months of September through May~~

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and the meter charge.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On-

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**~~23RD~~ ^{24TH} REVISED RATE NO. 2B
CANCELING ~~23RD~~ ^{24TH} REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

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~~Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

IN THE BILLING MONTHS OF:	June, July and August	All Other Months
	Summer	Non-Summer
(A) CUSTOMER CHARGE: (Per Metered Account)	\$11,337.55/Bill	\$11,337.55/Bill
(B) METER CHARGE: (Per TOU Metered Account)	\$12,338.23/Bill	\$12,338.23/Bill
(C) ENERGY CHARGE:		
On-Peak Period:	\$0.21181162051784/kWh	
Off-Peak Period:	\$0.06098930590793/kWh	\$0.06098930590793/kWh

TIME-OF-DAY ("TOD") RATE PILOT

~~TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)~~

~~TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)~~

~~TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.~~

~~TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.~~

	Summer	Non-Summer
(A.1) CUSTOMER CHARGE: (per metered account)	\$23.66/Bill	\$23.66/Bill
(B.1) ENERGY CHARGE:		
On-Peak kWh	\$0.2701036/kWh	\$0.1402063/kWh
Off-Peak kWh	\$0.1347281/kWh	\$0.0878255/kWh
Super Off-Peak kWh	\$0.0678554/kWh	\$0.0570056/kWh

~~RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.~~

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**24TH REVISED RATE NO. 2B
CANCELING 23RD REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

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BILL GUARANTEE: For a Rate 2A small power customer who moves to the 2B TOD Pilot rate, a one-time bill guarantee is available. To qualify for the bill guarantee, the customer must have spent 12 months at the same premise under the TOD pilot rate. This bill guarantee will calculate the difference between what the customer would have paid on the 2A Small Power rate and what was paid on the 2B TOD Pilot rate. If the customer paid more on the 2B TOD pilot, the difference will be credited within 3 billing months after the 12-month period ends.

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RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) **ADDITIONAL TRANSFORMER CAPACITY:** Customers in this category may be given the option of installing separate metering and wiring to serve the fluctuating or intermittent load where it is used regularly in their business. Necessary transformer capacity will be provided for this service. In the event a separate service or transformer installation or additional transformer capacity is required for fluctuating loads, such service, unless otherwise provided for in the rate schedules will be metered and billed separately; the minimum charge will be on a 12-month basis at the rate of \$1.50 per month per kVA of capacity required, but not less than \$10 per month. The Customer's wiring to such equipment causing the need for additional transformer capacity shall be installed in a continuous length of rigid conduit or Company-approved cable.
- (E) **FUEL AND PURCHASED POWER COST ADJUSTMENT:** All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.
- ~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~
- (F) **OTHER APPLICABLE RIDERS:** Any other PNM riders that apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) **SPECIAL TAX AND ASSESSMENT ADJUSTMENT:** Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**24TH REVISED RATE NO. 2B
CANCELING 23RD REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

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~~MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the sum of the customer charge, meter charge, and additional transformer capacity if applicable.~~

~~INTERRUPTION OF SERVICE: Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

~~ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.~~

~~TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.~~

~~LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, shall not be resold or shared with others. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate Schedule 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.~~

~~RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**23RDNDP REVISED RATE NO. 3B
CANCELING 22NDST REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

Page 1 of 6

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Service will be provided under this schedule for a qualifying customer whose average monthly load factor exceeds 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the customer will be placed under PNM's Schedule 3C – General Power Service (Low Load Factor) – Time-Of-Use Rate.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or
- (5) 120/208 volt three-phase grounded Y from a padmount transformer,
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 three-phase from an overhead transformer (up to 125 kW).

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**23RDNDP REVISED RATE NO. 3B
CANCELING 22NDNDST REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

~~NET RATE PER MONTH OR ANY PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

~~IN THE BILLING MONTHS OF:~~ June, July and August ~~—~~ All Other Months
Summer Non-Summer

	Summer	Non-Summer
(A) <u>CUSTOMER CHARGE:</u>		
<u>(Per Metered Account)</u>	\$108.3781.63/Bill	\$81.63/Bill
(B) <u>ON-PEAK DEMAND CHARGE:</u>		
Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	\$31.6825.14/kW	\$23.5418.68/kW
PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	\$32.0925.47/kW	\$23.9619.02/kW

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**23RDNDP REVISED RATE NO. 3B
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GENERAL POWER SERVICE - TIME-OF-USE RATE

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(C) <u>ENERGY CHARGE:</u>		
On-Peak kWh	\$0. 02021060328657 /kWh	\$0. 01674280272265 /kWh
Off-Peak kWh	\$0. 00940920453008 /kWh	\$0. 0094092453008 /kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	<u>Summer</u>	<u>Non-Summer</u>
<u>(A.1) CUSTOMER CHARGE:</u>		
<u>(per metered account)</u>	<u>\$102.46/Bill</u>	<u>\$102.46/Bill</u>
<u>(B.1) ON-PEAK DEMAND CHARGE:</u>		
<u>Customer Owned Transformer</u>	<u>\$28.31/kW</u>	<u>\$20.91/kW</u>
<u>(For All Billing Demand kW during On-Peak Period)</u>		
<u>PNM Owned Transformer</u>	<u>\$28.72/kW</u>	<u>\$21.64/kW</u>
<u>(For All Billing Demand kW during On-Peak Period)</u>		

<u>(C.1) ENERGY CHARGE:</u>		
<u>On-Peak kWh</u>	<u>\$0.0421502/kWh</u>	<u>\$0.0230917/kWh</u>
<u>Off-Peak kWh</u>	<u>\$0.0206115/kWh</u>	<u>\$0.0141851/kWh</u>
<u>Super Off-Peak kWh</u>	<u>\$0.0104560/kWh</u>	<u>\$0.0092589/kWh</u>

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of

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**23RDNDP REVISED RATE NO. 3B
CANCELING 22NDST REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

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0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.~~

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

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**23RD REVISED RATE NO. 3B
CANCELING 22ND REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

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For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

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**23RD REVISED RATE NO. 3B
CANCELING 22ND REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

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RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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**65TH REVISED RATE NO. 3C
CANCELING 54TH REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

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APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Service will be provided under this schedule for a qualifying customer whose average monthly load factor does not exceed 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the qualifying customer will be placed under this Schedule.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or
- (5) 120/208 volt three-phase grounded Y from a padmount transformer, or
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 three-phase from an overhead transformer (up to 125 kW).

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**65TH REVISED RATE NO. 3C
CANCELING 54TH REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

~~NET RATE PER MONTH OR ANY PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

IN THE BILLING MONTHS OF: ~~June, July and August Summer All Other Months Non-Summer~~

(A)	<u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$78.5884.94/Bill	\$78.5884.94/Bill
(B)	<u>ON-PEAK DEMAND CHARGE:</u>		
	Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$15.527.77/kW	\$11.435.72/kW
	PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$16.188.40/kW	\$12.096.05/kW
(C)	<u>ENERGY CHARGE:</u> On-Peak kWh	\$0.07535594154370/kWh	\$0.05676580869589/kWh

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GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

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Off-Peak kWh \$0.~~03396140520251~~/kWh \$0.~~03396140520251~~/kWh

TIME-OF-DAY (“TOD”) RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	Summer	Non-Summer
<u>(A.1) CUSTOMER CHARGE:</u>		
<u>(per metered account)</u>	\$102.46/Bill	\$102.46/Bill
<u>(B.1) ON-PEAK DEMAND CHARGE:</u>		
<u>Customer Owned Transformer</u>	\$28.31/kW	\$20.91/kW
<u>(For All Billing Demand kW during On-Peak Period)</u>		
<u>PNM Owned Transformer</u>	\$28.72/kW	\$21.64/kW
<u>(For All Billing Demand kW during On-Peak Period)</u>		
<u>(C.1) ENERGY CHARGE:</u>		
<u>On-Peak kWh</u>	\$0.0421502/kWh	\$0.0230917/kWh
<u>Off-Peak kWh</u>	\$0.0206115/kWh	\$0.0141851/kWh
<u>Super Off-Peak kWh</u>	\$0.0104560/kWh	\$0.0092589/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

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**65TH REVISED RATE NO. 3C
CANCELING 54TH REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

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- (E) **FUEL AND PURCHASED POWER COST ADJUSTMENT:** All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

- (F) **OTHER APPLICABLE RIDERS:** Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

- (G) **SPECIAL TAX AND ASSESSMENT ADJUSTMENT:** Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.~~

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

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**65TH REVISED RATE NO. 3C
CANCELING 54TH REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

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For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

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**65TH REVISED RATE NO. 3C
CANCELING 54TH REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

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RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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**2ND~~ST~~ REVISED RATE NO. 3D
CANCELING 1ST ORIGINAL RATE NO. 3D**

**PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE**

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APPLICABILITY: The rates on this Schedule are available on a pilot basis to municipal and county customers only, who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Municipal and county customers include any entity for which the responsible party for payment of electric services from the Company is a municipality or county as those terms are defined in NMSA 1978, § 3-1-2. Service will be provided under this schedule for a qualifying customer whose average monthly load factor exceeds 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the customer will be placed under PNM's Schedule 3C – General Power Service (Low Load Factor) – Time-Of-Use Rate.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or
- (5) 120/208 volt three-phase grounded Y from a padmount transformer,

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**24ND REVISED RATE NO. 3D
CANCELING 1ST ORIGINAL RATE NO. 3D**

PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

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- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

NET RATE PER MONTH OR ANY PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months
	Summer	Non-Summer

(A) <u>CUSTOMER CHARGE:</u>		
(Per Metered Account)	\$108.3781.63/Bill	\$108.3781.63/Bill
(B) <u>ON-PEAK DEMAND CHARGE:</u>		
Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	\$31.6825.14/kW	\$23.5418.68/kW
PNM Owned Transformer	\$32.0925.47/kW	\$23.9619.02/kW
	Advice Notice No. 553	

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525178

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**2ND~~ST~~ REVISED RATE NO. 3D
CANCELING 1ST ORIGINAL RATE NO. 3D**

PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

Page 3 of 6

(For All Billing Demand kW
during On-Peak Period)

(C) <u>ENERGY CHARGE:</u>		
On-Peak kWh	\$0.02021060328657/kWh	\$0.01674280272265/kWh
Off-Peak kWh	\$0.00940920453008/kWh	\$0.00940920453008/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	<u>Summer</u>	<u>Non-Summer</u>
(A.1) <u>CUSTOMER CHARGE:</u>		
(per metered account)	\$102.46/Bill	\$102.46/Bill

(B.1) <u>ON-PEAK DEMAND CHARGE:</u>		
Customer Owned Transformer	\$28.31/kW	\$20.91/kW
(For All Billing Demand kW during On-Peak Period)		
PNM Owned Transformer	\$28.72/kW	\$21.64/kW
(For All Billing Demand kW during On-Peak Period)		

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(C.1) <u>ENERGY CHARGE:</u>		
On-Peak kWh	\$0.0421502/kWh	\$0.0230917/kWh
Off-Peak kWh	\$0.0206115/kWh	\$0.0141851/kWh
Super Off-Peak kWh	\$0.0104560/kWh	\$0.0092589/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**2⁴NDST REVISED RATE NO. 3D
CANCELING 1ST ORIGINAL RATE NO. 3D**

PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

Page 4 of 6

RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) **POWER FACTOR ADJUSTMENT:** For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.
- (E) **FUEL AND PURCHASED POWER COST ADJUSTMENT:** All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.
- ~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~
- (F) **OTHER APPLICABLE RIDERS:** Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) **SPECIAL TAX AND ASSESSMENT ADJUSTMENT:** Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~**MONTHLY MINIMUM CHARGE:** Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.~~

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525178

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**24ND~~ST~~ REVISED RATE NO. 3D
CANCELING 1ST~~ST~~ ORIGINAL RATE NO. 3D**

**PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE**

Page 5 of 6

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

~~**INTERRUPTION OF SERVICE:** Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**24ND~~ST~~ REVISED RATE NO. 3D
CANCELING 1ST ORIGINAL RATE NO. 3D**

PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

Page 6 of 6

rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525478

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~2ND~~^{1ST} REVISED RATE NO. 3E
CANCELING ~~1ST~~ ORIGINAL RATE NO. 3E**

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**PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE**

Page 1 of 6

APPLICABILITY: The rates on this Schedule are available on a pilot basis to municipal and county customers only, who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Municipal and county customers include any entity for which the responsible party for payment of electric services from the Company is a municipality or county as those terms are defined in NMSA 1978, § 3-1-2. Service will be provided under this schedule for a qualifying customer whose average monthly load factor does not exceed 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the qualifying customer will be placed under this Schedule.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or
- (5) 120/208 volt three-phase grounded Y from a padmount transformer, or
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~2ND 4ST~~ REVISED RATE NO. 3E
CANCELING ~~1ST~~ ORIGINAL RATE NO. 3E**

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PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

Page 2 of 6

(7) 277/480 three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

NET RATE PER MONTH OR ANY PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off Peak period is all times other than On-Peak period (108 hours per week).

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months
	Summer	Non-Summer

(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$ <u>78,5881.94</u> /Bill	\$ <u>78,5881.94</u> /Bill
(B) <u>ON-PEAK DEMAND CHARGE:</u>		
Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$ <u>15,527.77</u> /kW	\$ <u>11,435.72</u> /kW
PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$ <u>16,1818.40</u> /kW	\$ <u>12,096.05</u> /kW

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~2ND~~^{4ST} REVISED RATE NO. 3E
CANCELING ~~1ST~~ ORIGINAL RATE NO. 3E**

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PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

Page 3 of 6

(C) ENERGY CHARGE:		
On-Peak kWh	\$0.07535594154370/kWh	\$0.05676580869589/kWh
Off-Peak kWh	\$0.03396140620254/kWh	\$0.03396140620254/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	Summer	Non-Summer
(A.1) <u>CUSTOMER CHARGE:</u>		
(per metered account)	\$102.46/Bill	\$102.46/Bill

(B.1) <u>ON-PEAK DEMAND CHARGE:</u>		
Customer Owned Transformer	\$28.31/kW	\$20.91/kW
(For All Billing Demand kW during On-Peak Period)		

PNM Owned Transformer	\$28.72/kW	\$21.64/kW
(For All Billing Demand kW during On-Peak Period)		

(C.1) <u>ENERGY CHARGE:</u>		
On-Peak kWh	\$0.0421502/kWh	\$0.0230917/kWh
Off-Peak kWh	\$0.0206115/kWh	\$0.0141851/kWh
Super Off-Peak kWh	\$0.0104560/kWh	\$0.0092589/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~2ND~~^{4ST} REVISED RATE NO. 3E
CANCELING 1ST ORIGINAL RATE NO. 3E**

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**PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE**

Page 4 of 6

- (D) **POWER FACTOR ADJUSTMENT:** For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.
- (E) **FUEL AND PURCHASED POWER COST ADJUSTMENT:** All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.
- ~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~
- (F) **OTHER APPLICABLE RIDERS:** Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) **SPECIAL TAX AND ASSESSMENT ADJUSTMENT:** Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~**MONTHLY MINIMUM CHARGE:** Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.~~

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~2ND 4ST~~ REVISED RATE NO. 3E
CANCELING ~~1ST~~ ORIGINAL RATE NO. 3E

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PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

Page 5 of 6

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

~~**INTERRUPTION OF SERVICE:** Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

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Mark A. Fenton
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~2ND 4ST~~ REVISED RATE NO. 3E
CANCELING ~~1ST~~ ORIGINAL RATE NO. 3E**

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PILOT MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

Page 6 of 6

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

FENTON

Advice Notice No. 553

Mark A. Fenton
Directory, Regulatory Policy and Case Management

GCG#525479

PUBLIC SERVICE COMPANY OF NEW MEXICO

**~~24ND~~ REVISED RATE SCHEDULE NO. 3F
CANCELLING 1ST ORIGINAL RATE SCHEDULE NO. 3F**

NON-RESIDENTIAL CHARGING STATION - PILOT

Page 1 of 2

APPLICABILITY: This Rate Schedule ("Schedule") is available to metered electric usage by non-residential electric vehicle charging stations and will be available to customers when the Company obtains the electric meters needed to support the Rate. Service under this Schedule will commence when the appropriate meter has been installed.

X
X
X

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied by a single meter.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Sun (35 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Sun (42 hours per week)

OFF-PEAK HOURS: All hours other than On-Peak

NET RATE: Absent any consumption, the monthly minimum charge is the customer charge.

IN THE BILLING MONTHS OF:	<u>SUMMER</u>	<u>NON-SUMMER</u>
(A) CUSTOMER CHARGE: (per metered account)	\$ <u>78.5884.94</u> /Bill	\$ <u>78.5884.94</u> /Bill
(B) ENERGY CHARGE:		
On-Peak kWh	\$0. <u>20017854855246</u> /kWh	\$0. <u>14818964373415</u> /kWh
Off-Peak kWh	\$0. <u>06892340638779</u> /kWh	\$0. <u>06892340638779</u> /kWh
(C) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this Schedule will be subject to the Fuel and Purchased Power Cost Adjustment Clause factors calculated according to the provisions in Rider 23.		
(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this Schedule shall be billed in accordance with the terms of those riders.		
(E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and		

Advice Notice No. 590

/s/ Mark Fenton____
Mark Fenton
Executive Director, Regulatory Policy and Case Management
GCG#529765

PUBLIC SERVICE COMPANY OF NEW MEXICO

**~~24ND~~ REVISED RATE SCHEDULE NO. 3F
CANCELLING 1ST ORIGINAL RATE SCHEDULE NO. 3F**

NON-RESIDENTIAL CHARGING STATION - PILOT

Page 2 of 2

federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date of bill, the Company shall apply an additional late payment charge as defined in Rate Schedule 16.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. **590**

/s/ Mark Fenton _____

Mark Fenton

Executive Director, Regulatory Policy and Case Management

GCG#**529765**

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**22ND~~ST~~ REVISED RATE NO. 4B
CANCELING 21ST~~TH~~ REVISED RATE NO. 4B**

LARGE POWER SERVICE -- TIME-OF-USE RATE

Page 1 of 4

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for Large Power. Customer's monthly minimum demand under this schedule shall be 500 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered and metered at the Company's available secondary distribution, primary distribution or transmission voltage. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and anticipated future requirements, and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer. Underground service is not available at transmission voltage. Underground service is available only in designated underground distribution system areas.

The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the company not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.

All contract modifications must be in writing and executed as a supplement to the contract.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, and owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service, to other electric users, from disturbances or faults that may occur on customer's system or equipment. This must include a gang-operated switch located next to the metering installation and capable of interrupting the customer's entire load.

All such distribution equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on Company's system. The customer shall at all times maintain a power factor of at least 90 percent. Power factors less than 90 percent shall be subject to the Power Factor Adjustment charge described below.

~~**DISTRIBUTION TRANSFORMER:** The Company will provide one distribution transformer not to exceed 1500 KVA in size and one pad mounted switchgear, if required, placed on a pad provided by the~~

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**22NDST REVISED RATE NO. 4B
CANCELING 21STTH REVISED RATE NO. 4B**

LARGE POWER SERVICE -- TIME-OF-USE RATE

customer. Except for the Albuquerque downtown network as defined in PNM Rule 2, if a customer requires more than the standard installation described above, the entire customer requirement will be handled by an appropriate contract based on the total cost of installation. Qualifying customers on the Albuquerque downtown network will be charged at the standard PNM Owned Transformer rate.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

IN THE BILLING MONTHS OF: June, July and August All Other Months
Summer Non-Summer

(A) CUSTOMER CHARGE:

(Per Metered Account) \$738.22585.29/Bill
\$738.22585.29/Bill

~~*The Company will provide one distribution transformer not to exceed 1500 KVA in size and one pad mounted switchgear, if required, placed on a pad provided by the customer. Except for the Albuquerque downtown network as defined in PNM Rule 2, if a customer requires more than the standard installation described above, the entire customer requirement will be handled by an appropriate contract based on the total cost of installation. Qualifying customers on the Albuquerque downtown network will be charged at the standard PNM Owned Transformer rate.~~

(B) ON-PEAK DEMAND CHARGE:

Customer Owned Transformer \$30.4923.69/kW
\$21.2216.49/kW
(For All Billing Demand kW
During On-Peak Period)

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LARGE POWER SERVICE -- TIME-OF-USE RATE

PNM Owned Transformer	\$ <u>32.9625.61</u> /kW
\$23.6818.40 /kW (For All Billing Demand kW During On-Peak Period)	
(C) ENERGY CHARGE:	
On-Peak kWh	\$0. <u>02376790302197</u> /kWh
\$0.01866390237302 /kWh	
Off-Peak kWh	\$0. <u>01234380156946</u> /kWh
\$0.01234380156946 /kWh	

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	<u>Summer</u>	<u>Non-Summer</u>
(A.1) CUSTOMER CHARGE:		
(per metered account)	\$738.22/Bill	\$738.22/Bill
(B) ON-PEAK DEMAND CHARGE:		
Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$30.49/kW	\$21.22/kW
PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$32.96/kW	\$23.68/kW
(C.1) ENERGY CHARGE:		
On-Peak kWh	\$0.0415701/kWh	\$0.0212141/kWh
Off-Peak kWh	\$0.0202847/kWh	\$0.0127474/kWh
Super Off-Peak kWh	\$0.0103130/kWh	\$0.0083233/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**22NDST REVISED RATE NO. 4B
CANCELING 21ST REVISED RATE NO. 4B**

LARGE POWER SERVICE -- TIME-OF-USE RATE

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- (D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.
- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.
- ~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~
- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.~~

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the primary distribution voltage. The Company reserves the right to meter at the secondary voltage of customer's transformers, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for transformer losses. In the event the customer receives service at 46 kV or higher voltage and is metered at the higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**22ND~~ST~~ REVISED RATE NO. 4B
CANCELING 21ST~~TH~~ REVISED RATE NO. 4B**

LARGE POWER SERVICE -- TIME-OF-USE RATE

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maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increase reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, and shall not be resold or shared with others.

RULES AND REGULATIONS: ~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**243^{THRD} REVISED RATE NO. 5B
CANCELING 232^{RDND} REVISED RATE NO. 5B**

~~LARGE SERVICE FOR CUSTOMERS-~~

~~≥ 8,000 KW MINIMUM AT 115 KV, 69 KV, 46 KV OR 34.5 KV~~

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APPLICABILITY: The rates on this schedule are available to retail customers who contract for a definite capacity commensurate with the customer's normal requirements but in no case less than 8,000 kW of capacity and who takes service directly from PNM's transmission system at 115 kV or the Company's primary distribution voltage of 69kV, 46kV or 34.5kV. Customer's monthly minimum demand under this schedule shall be 8,000 kW. The customer shall agree to a specified period of service under this rate schedule of not less than one year.

~~Service shall be furnished at the Company's available transmission voltage of 115 kV or at the Company's distribution voltage of 69 kV, 46 kV or 34.5 kV. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this schedule shall be three-phase service delivered at the Company's available transmission voltage of 115 kV or distribution voltage of 69kV, 46 kV or 34.5kV.

SERVICE WITH A CONTRACT DEMAND OF 8,000 KW OR MORE:

~~The Company will provide service under this rate schedule to retail customers who contract for a demand of 8,000 kW or more and who take service from PNM's transmission system at 115 kV or distribution system at 69 kV, 46 kV or 34.5 kV only if the customer agrees to a specified period of service under this rate schedule of not less than one year. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company for the customer not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.~~

~~2.~~ All contract modifications must be in writing and executed as a supplement to the Contract.

SUBSTATION EQUIPMENT: All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV, 69 kV, 46 kV, or 34.5 kV shall be installed, paid for, owned, operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, and other electric users, from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not

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ELECTRIC SERVICES**

**243^{THRD} REVISED RATE NO. 5B
CANCELING 232^{RDND} REVISED RATE NO. 5B**

~~LARGE SERVICE FOR CUSTOMERS~~

~~≥ 8,000 KW MINIMUM AT 115 KV, 69 KV, 46 kV or 34.5 KV~~

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operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

~~IN THE BILLING MONTHS OF: June, July and August All Other Months~~

	<u>Summer</u>	<u>Non-Summer</u>
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	<u>\$2,658.133,074.04/Bill</u>	<u>\$2,658.133,074.04/Bill</u>

(B) <u>ON-PEAK DEMAND -CHARGE:</u>	<u>\$12.20/kW</u>	<u>\$7.41/kW</u>
<u>CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	<u>\$19.03/kW</u>	<u>\$11.56/kW</u>

(C) <u>ENERGY CHARGE:</u> On-Peak kWh	<u>\$0.07128940331658/kWh</u>	<u>\$0.05088150236715/kWh</u>
Off-Peak kWh	<u>\$0.03159140146972/kWh</u>	<u>\$0.03159140146972/kWh</u>

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)

Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

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**243^{THRD} REVISED RATE NO. 5B
CANCELING 232^{RDND} REVISED RATE NO. 5B**

~~LARGE SERVICE FOR CUSTOMERS~~

≥ 8,000 KW MINIMUM ~~AT 115 KV, 69 KV, 46 KV or 34.5 KV~~

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TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	Summer	Non-Summer
(A.1) CUSTOMER CHARGE:		
(per metered account)	\$2,658.13/Bill	\$2,658.13/Bill
(B.1) ON-PEAK DEMAND CHARGE:	\$12.20/kW	\$7.41/kW
(For All Billing Demand kW During On-Peak Period)		
(C.1) ENERGY CHARGE:		
On-Peak kWh	\$0.1150507/kWh	\$0.0548285/kWh
Off-Peak kWh	\$0.0580144/kWh	\$0.0328226/kWh
Super Off-Peak kWh	\$0.0284839/kWh	\$0.0219829/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**243^{THRD} REVISED RATE NO. 5B
CANCELING 232^{RDND} REVISED RATE NO. 5B**

~~LARGE SERVICE FOR CUSTOMERS-~~

~~≥ 8,000 KW MINIMUM AT 115 KV, 69 KV, 46 kV or 34.5 KV~~

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governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the Customer Charge plus the minimum demand multiplied by the On-Peak Demand Charge rate.~~

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the primary distribution voltage. The Company reserves the right to meter at the secondary voltage of customer's transformers, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for transformer losses. In the event the customer receives service at 46 kV or higher voltage and is metered at the higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**243^{THRD} REVISED RATE NO. 5B
CANCELING 232^{RDND} REVISED RATE NO. 5B**

LARGE SERVICE ~~FOR CUSTOMERS~~

≥ 8,000 KW MINIMUM ~~AT 115 KV, 69 KV, 46 kV or 34.5 KV~~

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bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**165TH REVISED RATE NO. 6
CANCELING 154TH REVISED RATE NO. 6**

PRIVATE AREA LIGHTING SERVICE

Page 1 of 3

APPLICABILITY: Applicable to private area lighting under agreement for lights installed before February 23, 1991. These rates are for existing lights installed before August 21, 2011.

~~**TERRITORY:** All territory served by the Company in New Mexico.~~

~~Lights must be Applies to individual customers for existing lights installed before August 21, 2011 on a 12-month continuous, nonseasonal basis at locations on the Company's distribution system where such facilities may be operated as an integral part of the Company's facilities. This service is not available for the lighting of public or semipublic thoroughfares.~~

~~**TERRITORY:** All territory served by the Company in New Mexico.~~

~~**MONTHLY CHARGE: NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION:**
The charge per month will be the sum of the applicable components of A, B, C and D.~~

- A. **LIGHT CHARGE** (All lights installed on existing wood poles or installed on a separate wood poles not more than 150 feet from existing secondary facilities, to burn from dusk-to-dawn)

Description	Monthly kWh Usage	Monthly Charge
<u>Mercury Vapor ("MV") Lights</u>		
175W MV Light	73	\$12.48 11.57
400W MV Light	162	\$24.71 22.90
<u>Metal Halide ("MH") Lights</u>		
400W MH Light	162	\$26.48 24.92
1,000W MH Light	380	\$57.22 53.86
<u>High Pressure Sodium ("HPS") Lights</u>		
100W HPS Light	45	\$10.02 9.29
200W HPS Light	89	\$16.37 15.47
400W HPS Light	165	\$27.38 25.38

- B. **POLE CHARGE** (Only for poles installed exclusively for providing service to a light under this Schedule)

Description	Monthly Charge
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**165TH REVISED RATE NO. 6
CANCELING 154TH REVISED RATE NO. 6**

PRIVATE AREA LIGHTING SERVICE

Page 2 of 3

Pole ~~\$3.283.04~~

- C. FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

- D. OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or Privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this tariff consists of any applicable Light and Pole charges, plus any applicable riders, fees, and taxes.

SPECIAL CONDITIONS:

- A. General - Private Area Lighting service is supplied in accordance with the customer's written application and under Company's Service Regulations and this Schedule. Customer shall furnish to Company, without cost to the Company, all rights, permits, and easements necessary to permit the installation and maintenance of Company's facilities on, over, under, and across private property where and as needed in providing service hereunder.
- B. Ownership of Facilities - All lamps, poles, and fixtures shall be and remain the property of the Company.
- C. Relocation of Facilities – Relocation for service under this tariff is prohibited,
- D. Maintenance and Operation - Company shall be obligated to furnish lighting from dusk-to-dawn, and at all times replace and repair, at its own cost and expense, all broken or damaged lamps,

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**165TH REVISED RATE NO. 6
CANCELING 154TH REVISED RATE NO. 6**

PRIVATE AREA LIGHTING SERVICE

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poles, and other facilities used in the system; however the Company reserves the right to cancel this Agreement in event of excessive damage to its equipment by vandalism, malicious mischief, encroachment of excessive light upon adjacent property, or other causes.

- E. Outages - It shall be the duty of the customer to report to the Company the failure of any lamp covered by agreement to burn, or to burn adequately. The Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore proper service. However, if the Company cannot obtain replacement lights, then it will notify the Customer in writing that it will remove the light and pole from the Customer's premise.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy; however, interruptions or partial interruptions may accrue or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

RULES AND REGULATIONS: ~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~221^{NDST}~~ REVISED RATE NO. 10A
~~CANCELING 210^{SI+H}~~ REVISED RATE NO. 10A**

IRRIGATION SERVICE

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APPLICABILITY: The rates on this Schedule are available ONLY for irrigation pumping installations of not less than 5 HP and where service is used to irrigate three or more acres of land used principally for agricultural purposes.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will normally be 240 or 480 volts, three-phase service supplied at a single service location.

Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

~~**MONTHLY CHARGENET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION:**
Absent any consumption, the monthly minimum charge is the customer charge. The rate for electric service provided shall be the sum of A, B, C, D, and E:~~

	IN THE BILLING MONTHS OF:		
	June, July and August Summer	All Other Months Non-Summer	
(A) CUSTOMER CHARGE: (Per Metered Account)	\$15.1440.09/Bill	\$15.1440.09/Bill	*

(B) ENERGY CHARGE:	\$0.08600190802418/kWh	\$0.07837760734284/kWh	*
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(C) **FUEL AND PURCHASED POWER COST ADJUSTMENT:** All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525184

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**221^{NDST} REVISED RATE NO. 10A
CANCELING 210^{SITH} REVISED RATE NO. 10A**

IRRIGATION SERVICE

Page 2 of 3

- (D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

METERING VOLTAGE: The above rates are based upon metering at the customer's service voltage of 240 or 480 volts. The Company reserves the right to meter customer's requirements at the Company's primary voltage, in which event the billing kWh shall be the metered kWh multiplied by 0.98 to allow for transformer losses.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

MONTHLY MINIMUM CHARGE: ~~The monthly minimum charge under this Schedule is the customer charge.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525184

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~221^{NDST}~~ REVISED RATE NO. 10A
CANCELING ~~210^{SI+H}~~ REVISED RATE NO. 10A**

IRRIGATION SERVICE

Page 3 of 3

TERMS OF CONTRACT: Service will be rendered under this Schedule upon application by the customer for an initial contract period of not less than 12 months. Refer to the Company's Rules and Regulations for information concerning terms and requirements of contract.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others. Upon abandonment or failure to use water pumped with electric power for one irrigation season, or if lands are irrigated by water from other sources, Company may remove its facilities without any liability to customer.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. 553

Mark A. Fenton
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**221^{NDST} REVISED RATE NO. 10B
CANCELING 210^{SITH} REVISED RATE NO. 10B**

IRRIGATION SERVICE TIME-OF-USE RATE

Page 1 of 4

APPLICABILITY: The rates on this Schedule are available ONLY for irrigation pumping installations of not less than 5 HP and where service is used to irrigate three or more acres of land used principally for agricultural purposes. Upon abandonment or failure to use water pumped with electric power for one irrigation season, or if lands are irrigated by water from other sources, Company may remove its facilities without any liability to customer.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of the Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will normally be 240 or 480 volts, three-phase service supplied at a single service location.

Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and the meter charge.

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, and F. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

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Mark A. Fenton
Director, Regulatory Policy and Case Management

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~221^{NDST}~~ REVISED RATE NO. 10B
CANCELING ~~210^{SITH}~~ REVISED RATE NO. 10B**

IRRIGATION SERVICE TIME-OF-USE RATE

<u>IN THE BILLING MONTHS OF:</u>	<u>June, July and August Summer</u>	<u>All Other Months Non-Summer</u>
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	<u>\$11.277.54/Bill</u>	<u>\$11.277.54/Bill</u>
(B) <u>METER CHARGE:</u> (Per TOU Metered Account)	<u>\$3.872.58/Bill</u>	<u>\$3.872.58/Bill</u>
(C) <u>ENERGY CHARGE:</u>		
On-Peak kWh:	<u>\$0.13096094211591/kWh</u>	<u>\$0.11986974108980/kWh</u>
Off-Peak kWh:	<u>\$0.05964220551783/kWh</u>	<u>\$0.05964220551783/kWh</u>

TIME-OF-DAY (“TOD”) RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

	<u>Summer</u>	<u>Non-Summer</u>
(A.1) <u>CUSTOMER CHARGE:</u> (per metered account)	<u>\$20.18/Bill</u>	<u>\$20.18/Bill</u>
(B.1) <u>ENERGY CHARGE:</u>		
On-Peak kWh	<u>\$0.1951385/kWh</u>	<u>\$0.1118492/kWh</u>
Off-Peak kWh	<u>\$0.0942038/kWh</u>	<u>\$0.0687572/kWh</u>
Super Off-Peak kWh	<u>\$0.0483005/kWh</u>	<u>\$0.0450840/kWh</u>

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

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Mark A. Fenton
Director, Regulatory Policy and Case Management

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**221^{NDST} REVISED RATE NO. 10B
CANCELING 210^{SI+H} REVISED RATE NO. 10B**

IRRIGATION SERVICE TIME-OF-USE RATE

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RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) **FUEL AND PURCHASED POWER COST ADJUSTMENT:** All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

- (E) **OTHER APPLICABLE RIDERS:** Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

- (F) **SPECIAL TAX AND ASSESSMENT ADJUSTMENT:** Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~**MONTHLY MINIMUM CHARGE:** The monthly minimum charge under this Schedule is the sum of the customer charge and the meter charge.~~

METERING VOLTAGE: The above rates are based upon metering at the customer's service voltage of 240 or 480 volts. The Company reserves the right to meter customer's requirements at the Company's primary voltage, in which event the billing kWh shall be the metered kWh multiplied by 0.98 to allow for transformer losses.

~~**INTERRUPTION OF SERVICE:** Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

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Mark A. Fenton
Director, Regulatory Policy and Case Management

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**221^{ND~~ST~~} REVISED RATE NO. 10B
CANCELING 210^{SI~~TH~~} REVISED RATE NO. 10B**

IRRIGATION SERVICE TIME-OF-USE RATE

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ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

TERMS OF CONTRACT: Service will be rendered under this Schedule upon application by the customer for an initial contract period of not less than 12 months. Refer to the Company's Rules and Regulations for information concerning terms and requirements of contract.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others. ~~Upon abandonment or failure to use water pumped with electric power for one irrigation season, or if lands are irrigated by water from other sources, Company may remove its facilities without any liability to customer.~~

RULES AND REGULATIONS: ~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

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Mark A. Fenton
Director, Regulatory Policy and Case Management

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21st20th REVISED RATE NO. 11B
CANCELING 2019th REVISED RATE NO. 11B**

**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available to all municipal and private corporations for municipal water and sewage pumping purposes where the combined load is in excess of 2,500 kW.

~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

~~SUMMER MONTHS: The billing months of June, July, and August~~

~~NON-SUMMER MONTHS: The billing months of September through May~~

TIME-OF-USE ("TOU") RATE

~~TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)~~

~~TOU OFF-PEAK HOURS: All hours other than On-Peak~~

~~TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.~~

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, and E. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

~~IN THE BILLING MONTHS OF: June, July, and August All Other Months
Summer Non-Summer~~

(A) CUSTOMER CHARGE: (Per Metered Account)	\$ <u>417.90455.54</u> /Bill	\$ <u>417.90455.54</u> /Bill
(B) ENERGY CHARGE:		
On-Peak kWh:	\$ <u>0.18251451634935</u> /kWh	\$ <u>0.114071514021834</u> /kWh
Off-Peak kWh:	\$ <u>0.02281430204367</u> /kWh	\$ <u>0.02281430204367</u> /kWh

TIME-OF-DAY ("TOD") RATE PILOT

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs & Economic Development
GCG#524202

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21st20th REVISED RATE NO. 11B
CANCELING 2019th REVISED RATE NO. 11B**

**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

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TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

	<u>Summer</u>	<u>Non-Summer</u>
<u>(A.1) CUSTOMER CHARGE:</u>		
<u>(per metered account)</u>	<u>\$417.90/Bill</u>	<u>\$417.90/Bill</u>
<u>(B.1) ENERGY CHARGE:</u>		
<u>On-Peak kWh</u>	<u>\$0.1047663/kWh</u>	<u>\$0.0632404/kWh</u>
<u>Off-Peak kWh</u>	<u>\$0.0535295/kWh</u>	<u>\$0.0370816/kWh</u>
<u>Super Off-Peak kWh</u>	<u>\$0.0264757/kWh</u>	<u>\$0.0255608/kWh</u>

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(C) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs & Economic Development
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~21st20th~~ REVISED RATE NO. 11B
CANCELING ~~2019~~th REVISED RATE NO. 11B**

**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

Page 3 of 3

taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the customer charge.~~

METERING VOLTAGE: The above rates are based upon metering at a normal primary voltage of 2,400 volts or higher. The Company reserves the right to meter customer's requirements at the normal available secondary voltage, in which event the billing kWh shall be the metered kWh multiplied by 1.02 to allow for transformer losses.

SERVICE VOLTAGE: The Company will continue to serve existing installations, as of the effective date of this Schedule, at the voltages now furnished. For motor loads to be installed at new locations or additional motor loads to be installed at existing locations, the service voltage to be furnished by Company will be nominally:

For individual loads rated 50 kW or less, 240 volts, three-phase.

For individual loads rated above 50 kW, at the primary voltage available in the area.

For lighting and incidental use at voltages other than above, Company will continue to furnish such special voltages up to the capacity of its existing facilities. For additional requirements at existing locations and for new service locations, customer shall provide the necessary transformers for lighting and other incidental use.

POWER FACTOR: The above rates are based upon the customer's maintaining, at the time of its maximum demand, a power factor as determined by accepted metering standards of not less than 90 percent leading or lagging, and such minimum power factor shall be maintained by customer at each point of service.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and~~

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs & Economic Development
GCG#524202

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~21st~~20TH REVISED RATE NO. 11B
CANCELING ~~2019~~TH REVISED RATE NO. 11B**

**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

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~~increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way or PNM easement without any intervening wall, fence, or other obstruction.

SUBSTATION AND PROTECTIVE EQUIPMENT: For all existing installations as of April 24, 1972, the Company will continue to furnish the existing substation equipment as now installed. The Company may require the customer to advance a part or all of the cost of facilities required to provide service for new load additions at existing locations or for service at new locations when the load is 50 kW or less and the estimated revenue does not justify the necessary investment.

For service at new locations when the load is greater than 50 kW, all transformers, the necessary distribution structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service, to other electric users, from disturbances or faults that may occur on customer's system or equipment. This must include a gang-operated switch capable of interrupting the customer's entire load.

All such substation and protective equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards and Rules and Regulations. The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner that will cause voltage disturbances elsewhere on the Company's system.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

TERMS OF CONTRACT: Company reserves the right to require a suitable contract where additional facilities or extensions are required to be furnished by Company to provide additional or enlargement of service at existing or new service locations.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~21st~~20th REVISED RATE NO. 11B
CANCELING 2019th REVISED RATE NO. 11B**

WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE

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LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

FINAL

Advice Notice No. 545

Gerard T. Ortiz
Vice President, PNM Regulatory Affairs & Economic Development
GCG#524202

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**124TH REVISED RATE NO. 15B
CANCELING 119TH REVISED RATE NO. 15B**

**LARGE SERVICE FOR PUBLIC UNIVERSITIES \geq 8,000 KW
~~MINIMUM WITH CUSTOMER-OWNED GENERATION FACILITIES SERVED AT 115 KV~~**

Page 1 of 5

APPLICABILITY: The rates on this schedule are available to any retail Customer which is a public university, with a minimum contract demand of 8,000 kW or more, operates Customer-owned generation, requests full requirements service from the Company commensurate with the Customer's normal electric service requirements, and takes service directly from PNM's transmission system at 115 kV. ~~Customer's monthly minimum demand under this schedule shall be 8,000 kW.~~

~~Service shall be exclusively furnished at the Company's available transmission voltage of 115 kV. Service will be furnished in accordance with the Company's Rules and Regulations and any subsequent revisions thereto. Those Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. Those Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available transmission voltage of 115 kV.

FULL REQUIREMENTS SERVICE: The Company shall provide electrical service to a Customer under this rate sufficient to meet the entire capacity and energy requirements of the Customer at the Points of Delivery specified in the Customer's Service Agreement. Subject to the other applicable provisions in this Schedule, the Company will provide service under this Schedule sufficient to satisfy up to the full service and load requirements of the Customer at any time.

1. The Company will provide full requirements service under this rate schedule to eligible retail customers who take service from PNM's transmission system at 115 kV only if the Customer agrees in a Service Agreement with the Company to an initial period of service under this Schedule of not less than one year. The Customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company for the Customer not covered through rates on this schedule. Liquidated damages provisions will be included in any such contract or line extension agreement unless otherwise agreed to by the Company.
2. All Service Agreements, facilities contracts and line extension agreements between the Customer and the Company must be in writing. Any modifications to those agreements must also be in writing and executed as a supplement to the relevant contract.

SUBSTATION EQUIPMENT: All substation transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the Customer in order to utilize the

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GCG#525186

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**124TH REVISED RATE NO. 15B
CANCELING 119TH REVISED RATE NO. 15B**

**LARGE SERVICE FOR PUBLIC UNIVERSITIES \geq 8,000 KW
~~MINIMUM WITH CUSTOMER-OWNED GENERATION FACILITIES SERVED AT 115 KV~~**

Page 2 of 5

Company's service at 115 kV shall be installed, paid for, owned, operated, and maintained by the Customer.

The Customer shall also provide, at Customer's expense, suitable protective equipment and devices so as to protect Company's system and service, and other electric users, from disturbances or faults that may occur on the Customer's system or equipment. All Customer-owned generation facilities shall be installed and operated in accordance with the Company's interconnection and safety standards, as specified in an attachment to Customer's Service Agreement.

The Customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The Customer shall not operate any equipment in a manner, which will cause voltage disturbances elsewhere on the Company's system.

SUBSTATION BACKUP CAPACITY: The Company and the Customer may agree in Customer's Service Agreement that for a specified period of time certain Company-owned substation and distribution capacity shall be reserved for Customer to provide backup service when a Customer-owned substation is temporarily out of service for maintenance or repairs. Such temporary backup service shall be billed at the rate of \$0.78 per kW of demand per billing month. Such demand shall be the higher of (1) the amount of reserve capacity specified in the contract; or (2) the highest actual metered demand at the back-up point of delivery during previous 12 consecutive months of any billing period.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (maximum of 60 hours per week). Off Peak period is all times other than On-Peak period (minimum of 108 hours per week).~~

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**124TH REVISED RATE NO. 15B
CANCELING 119TH REVISED RATE NO. 15B**

LARGE SERVICE FOR PUBLIC UNIVERSITIES ≥ 8,000 KW
~~MINIMUM WITH CUSTOMER-OWNED GENERATION FACILITIES SERVED AT 115 KV~~

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<u>IN THE BILLING MONTHS OF:</u>	<u>June, July and August Summer</u>	<u>All Other Months Non-Summer</u>
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$ <u>4,360.553,666.26</u> /Bill	\$ <u>4,360.553,666.26</u> /Bill
(B) <u>ON-PEAK DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$ <u>10.0320.63</u> /kW	\$ <u>6.0712.48</u> /kW
(C) <u>ENERGY CHARGE:</u> On-Peak kWh:	\$ <u>0.08770870209919</u> /kWh	\$ <u>0.06855110464068</u> /kWh
Off-Peak kWh:	\$ <u>0.03501470083803</u> /kWh	\$ <u>0.03501470083803</u> /kWh

TIME-OF-DAY (“TOD”) RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	<u>Summer</u>	<u>Non-Summer</u>
(A.1) <u>CUSTOMER CHARGE:</u> (per metered account)	\$ <u>4,360.55</u> /Bill	\$ <u>4,360.55</u> /Bill
(B.1) <u>ON-PEAK DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$ <u>10.03</u> /kW	\$ <u>6.07</u> /kW
(C.1) <u>ENERGY CHARGE:</u>		

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Mark A. Fenton
Director, Regulatory Policy and Case Management

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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On-Peak kWh	\$0.1204614/kWh	\$0.0750580/kWh
Off-Peak kWh	\$0.0612780/kWh	\$0.0439420/kWh
Super Off-Peak kWh	\$0.0299196/kWh	\$0.0298707/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.
- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to provisions in PNM's Rider 23.
- ~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~
- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the minimum demand multiplied by the On-Peak Demand Charge rate.~~

DETERMINATION OF TOTAL DEMAND: The On-Peak period demand for any month shall be as determined by the actual metered Customer coincident peak kW On-Peak demand served from the Company's 115 kV transmission facilities multiplied by the On-Peak Demand Charge rate, but in no event

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shall it be less than the highest of the following: (a) the actual metered Customer coincident peak kW demand; or (b) 50 percent of the highest Customer coincident peak kW demand during the preceding 11 months unless otherwise provided for in Customer's Service Agreement, or (c) the minimum demand.

Metering shall normally be at PNM's transmission voltage of 115 kV. Upon mutual agreement between the Company and the Customer, metering may be at the secondary voltage of a Customer-Owned substation in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the Customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the Customer.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12. The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Customer shall provide the company with reasonable access to Customer owned substation equipment. Procedures and method for access must be mutually agreeable between Customer and Company, and shall be addressed in Customer's Service Agreement. Emergency situations will be addressed by the Customer and the Company.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: The Customer shall not resell electric power and energy purchased under this Schedule unless agreed to in writing by the Company; provided, however, nothing herein shall be

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interpreted to prohibit: (A) the Customer from distributing and providing electric power and energy purchased under this Schedule to any affiliate or wholly-owned subsidiary of the Customer or to any third party entities located on the Customer's campus which receive electric service off of Customer's Customer-owned electric distribution system; or (B) the sale or provision of electric power and energy purchased under this Schedule to the Customer, its affiliates or wholly-owned subsidiaries, or to any third party entities located on the Customer's campus which receive electric service off of Customer's Customer-owned electric distribution system by any entity to which Customer's Service Agreement applicable to service hereunder is assigned. Electric service under this Schedule is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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APPLICABILITY: Applicable to any municipal corporation or other political subdivision within the State of New Mexico (for purposes of this Rate Schedule, "Customer") that receives service for streetlighting and floodlighting systems within all areas served by the company in New Mexico.

AVAILABILITY: Available within all areas served by the company in New Mexico.

- A. Appendix A: Appendix A shall be a list of Company-owned LED streetlights that are operational substitutes for standard Mercury Vapor ("MV"), Low Pressure Sodium ("LPS") and High Pressure Sodium ("HPS") fixtures. Appendix A shall be publicly available on the Company's website and shall be updated periodically by the Company to reflect updates for operational substitutes currently available from suppliers.
- B. Appendix B: Appendix B shall be a list of Smart Controllers approved for installation by the Company for Company-owned streetlights pursuant to a contract between the Company and the Customer. Appendix B shall be publicly available on the Company's website and shall be updated periodically by the Company to reflect updates for Smart Controllers currently available from suppliers. "Smart Controllers" means automated streetlight controllers that enable remote monitoring and control of connected streetlights. x
- C. Operational Substitute No. 1: Operational Substitute No. 1 shall be a Company-owned LED light identified in Appendix A to this tariff that is an operational substitute for the existing 175W MV, 55W LPS, 70W HPS and 100W HPS streetlight fixtures. x
- D. Operational Substitute No. 2: Operational Substitute No. 2 shall be a Company-owned LED light identified in Appendix A to this tariff that is an operational substitute for the existing 400W MV, 135W LPS, 200W HPS and 250W HPS streetlight fixtures.
- E. Operational Substitute No. 3: Operational Substitute No. 3 shall be a Company-owned LED light identified in Appendix A to this tariff that is an operational substitute for a 400W HPS streetlight fixture.

MINIMUM CHARGE: Payment for lamps, standards, and lighting fixtures installed in accordance with the rates specified below.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

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/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy & Case Management

GCG#529656

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MONTHLY CHARGENET RATE PER MONTH OR PART THEREOF: The charge per month will be the sum of the applicable components of A, B, C, D, E, F and G. All monthly kWh listed for unmetered lighting assumes dusk-to-dawn operation at an average of 355.5 hours per month.

A. LIGHT CHARGE (for unmetered lights where maintenance is provided by the Company and included in the Monthly Charge):

Standard Light Type	Monthly kWh Usage	Monthly Charge (Company Owned)	Monthly Charge (Customer Owned)
<u>Mercury Vapor Lights (1)</u>			
175W MV	73	\$ 14.33 14.14	—\$ 5.62
5.54			
400W MV	162	\$ 21.77 21.47	—
\$ 12.47 12.30			
<u>Low Pressure Sodium Lights (1)</u>			
55W LPS	28	\$ 12.87 12.70	—\$ 2.16
2.13			
135W LPS	63	\$ 17.37 17.13	—\$ 4.85
4.78			
<u>High Pressure Sodium Lights</u>			
70W HPS	31	\$ 11.10 10.95	—\$ 2.38
2.35			
100W HPS	45	\$ 12.19 12.02	—\$ 3.47
3.42			
200W HPS	89	\$ 15.20 14.99	—
\$ 6.85 6.76			
250W HPS	107	\$ 17.53 17.29	—
\$ 8.23 8.12			
400W HPS	165	\$ 22.00 21.70	—
\$ 12.70 12.53			

(1) Service under this rate is restricted to those installations and customers receiving service as of August 21, 2011.

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/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy & Case Management

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- B. **METERED SERIES STREET LIGHTING:** For PNM owned and maintained metered lights, and customer owned metered lights where maintenance is provided by the Company and is included in the monthly charge.

Description	Monthly Rate (Company Owned (1))	Monthly Rate (Customer Owned)
Metered Lighting	\$0.19667401940070	
	\$0.05695630561839	

(1) Service under this rate is restricted to those installations receiving service as of August 21, 2011.

- C. **COMPANY OWNED AND MAINTAINED LED LIGHTING, AND CUSTOMER OWNED AND MAINTAINED LIGHTING** (for unmetered lights where maintenance is not provided by the Company and is not included in the Monthly Charge):

Fixture Wattage Range	Monthly kWh Usage (1), (2)	Company Owned And Maintained Option for LED Lighting-Monthly Charge Per Unit	Customer Owned and Maintained Lighting-Monthly Charge Per Unit
(Wattage includes all ballast or driver losses (if applicable))		Monthly kWh Usage * (\$0.05695630561839 per kWh + \$0.14304374441851 per kWh)	Monthly kWh Usage * \$0.05695630561839 per kWh
0.0 to 10.0 Watts	3.6	\$ 0.72 0.74	\$ 0.20 0.20
10.1 to 20.0 Watts	7.1	\$ 1.44 1.42	\$ 0.41 0.40
20.1 to 30.0 Watts	10.7	\$ 2.17 2.14	\$ 0.61 0.60
30.1 to 40.0 Watts	14.2	\$ 2.89 2.85	\$ 0.81 0.80
40.1 to 50.0 Watts	17.8	\$ 3.61 3.56	\$ 1.01 1.00
50.1 to 60.0 Watts	21.3	\$ 4.33 4.27	\$ 1.22 1.20
60.1 to 70.0 Watts	24.9	\$ 5.06 4.99	\$ 1.42 1.40
70.1 to 80.0 Watts	28.4	\$ 5.78 5.70	\$ 1.62 1.60

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80.1	to	90.0	Watts	32.0	\$ 6.50 6.44		\$ 1.82 1.80
90.1	to	100.0	Watts	35.6	\$ 7.22 7.12		\$ 2.03 2.00
100.1	to	110.0	Watts	39.1	\$ 7.95 7.84		\$ 2.23 2.20
110.1	to	120.0	Watts	42.7	\$ 8.67 8.55	(4)	\$ 2.43 2.40
120.1	to	130.0	Watts	46.2	\$ 9.39 9.26		\$ 2.64 2.60
130.1	to	140.0	Watts	49.8	\$ 10.11 9.97		\$ 2.84 2.80
140.1	to	150.0	Watts	53.3	\$ 10.83 10.68		\$ 3.04 3.00
150.1	to	160.0	Watts	56.9	\$ 11.56 11.40		\$ 3.24 3.20
160.1	to	170.0	Watts	60.4	\$ 12.28 12.14		\$ 3.45 3.40
170.1	to	180.0	Watts	64.0	\$ 13.00 12.82		\$ 3.65 3.60
180.1	to	190.0	Watts	67.5	\$ 13.72 13.53		\$ 3.84 3.79
190.1	to	200.0	Watts	71.1	\$ 14.45 14.25		\$ 4.04 3.99
200.1	to	210.0	Watts	74.7	\$ 15.17 14.96		\$ 4.25 4.19
210.1	to	220.0	Watts	78.2	\$ 15.89 15.67		\$ 4.45 4.39
220.1	to	230.0	Watts	81.8	\$ 16.61 16.38		\$ 4.65 4.59
230.1	to	240.0	Watts	85.3	\$ 17.34 17.10		\$ 4.86 4.79
240.1	to	250.0	Watts	88.9	\$ 18.05 17.84		\$ 5.06 4.99
250.1	to	260.0	Watts	92.4	\$ 18.77 18.52	(5)	\$ 5.26 5.19
260.1	to	270.0	Watts	96.0	\$ 19.49 19.23		\$ 5.46 5.39
270.1	to	280.0	Watts	99.5	\$ 20.21 19.94		\$ 5.67 5.59
280.1	to	290.0	Watts	103.1	\$ 20.94 20.66		\$ 5.87 5.79
290.1	to	300.0	Watts	106.7	\$ 21.66 21.37		\$ 6.07 5.99
300.1	to	310.0	Watts	110.2	\$ 22.38 22.08		\$ 6.28 6.19
310.1	to	320.0	Watts	113.8	\$ 23.10 22.79		\$ 6.48 6.39
320.1	to	330.0	Watts	117.3	\$ 23.83 23.54		\$ 6.68 6.59
330.1	to	340.0	Watts	120.9	\$ 24.55 24.22		\$ 6.88 6.79
340.1	to	350.0	Watts	124.4	\$ 25.27 24.93		\$ 7.09 6.99
350.1	to	360.0	Watts	128.0	\$ 25.99 25.64		\$ 7.29 7.19
360.1	to	370.0	Watts	131.5	\$ 26.72 26.36		\$ 7.49 7.39
370.1	to	380.0	Watts	135.1	\$ 27.44 27.07		\$ 7.69 7.59
380.1	to	390.0	Watts	138.6	\$ 28.16 27.78		\$ 7.90 7.79
390.1	to	400.0	Watts	142.2	\$ 28.88 28.49		\$ 8.10 7.99

(1) Monthly kWh usage = Maximum Wattage in range x 355.5 hours per month / 1,000 Watts per kW.

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/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy & Case Management

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For lights larger than 400W, the applicable usage and rate shall be the sum of the 390.1 - 400.0 Watts row in the table above plus a wattage range such that the resulting range encompasses the actual wattage of the light (Example: for a 600 Watt light, the applicable usage and charge is determined by adding the 390.1 – 400.0 Watts row and the 190.1 – 200.0 Watts row together, resulting in a 590.1 – 600.0 Watt Range with a monthly usage of 213.300 kWh.).

- C.1 CUSTOMER OWNED AND MAINTAINED METERED LIGHTING: For Customer-owned metered lights (excluding B above) where maintenance is not provided by the Company and is not included in the monthly charge:

<u>Description</u>	<u>Monthly Rates (Customer Owned)</u>
Metered Lighting	\$ 0.05695630561839

- D. POLE CHARGE: For company owned lighting attached to a dedicated street lighting pole.

<u>Description</u>	<u>Monthly Charge (Company Owned)</u>
Wood Pole	\$ 4.934.86
Non-Wood Pole	\$ 9.589.45

- E. FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~

- F. OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

- G. SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and

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/s/ Mark Fenton

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federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

SPECIAL CONDITIONS:

I. Installation and Ownership of Lighting Facilities:

a) Company Owned Lighting Facilities-

Upon request from the Customer, the Company shall convert or install Company owned streetlighting fixtures at its own expense up to the limits provided by the Installation Allowance Table below, with any remaining expenses being the responsibility of the Customer. All lighting facilities shall be and remain the property of the Company.

Company Owned Light & Pole Installation Allowances

High Pressure Sodium Lighting Facilities

70W High Pressure Sodium Street Light	\$ 920.00
100W High Pressure Sodium Street Light	\$ 920.00
200W High Pressure Sodium Street Light	\$ 880.00
250W High Pressure Sodium Street Light	\$ 980.00
400W High Pressure Sodium Flood Light	\$ 980.00
400W High Pressure Sodium Street Light	\$ 980.00

Light Emitting Diode ("LED") Lighting Facilities

Operational Substitute No. 1	\$ 160.00
Operational Substitute No. 2	\$ 480.00
Operational Substitute No. 3	\$ 1,040.00

Dedicated Streetlight Poles

Wood Pole	\$ 520.00
Non-Wood Pole	\$ 1,010.00

b) Customer Owned Lighting Facilities-

- i. The Customer shall be obligated to install its own streetlighting fixtures and poles at its

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own expense. The Company shall inspect and approve all Customer installed streetlighting prior to it being placed under this Rate.

- ii. If requested by the Customer, poles or fixtures may be installed by the Company or an agent approved by the Company. Customer shall pay the Company for all installation costs of the facilities where such installation is done by the Company or the Company's agent.
- iii. All facilities installed to provide electric service to customer owned streetlights under this tariff shall be and remain the property of the Company.
- iv. The Customer is required to provide specific performance data on the total energy consumption of each non-standard fixture installed.

II. Highway Signs:

No service to or maintenance of highway signs connected to the lighting system is included under this schedule.

III. Changes and Additions:

Changes and Additions to already installed Company-owned or Customer-owned luminaries, poles, lights and fixtures (for purposes of this Rate Schedule, "Lights and Poles"):

A. Company-owned:

1. Except as otherwise provided by state regulation or law, the Customer shall pay all costs for:
 - a. Any conversions of Company-owned Lights or Poles made at the request of the Customer, subject to the allowances set forth in this rate schedule; and
 - b. Any move or relocation of Company-owned Lights and Poles, including but not limited to regrading, rerouting, improvement or widening, that is undertaken for aesthetic purposes.
 - c. Installation and maintainance of Smart Controllers.
2. Except as otherwise provided by state regulation or law, the Company shall include in its rates, all costs of:
 - a. Repairs, fixture replacements or knock-down replacements of the Company's Lights and Poles that are necessitated by accidents, vandalism, projectiles, thefts or acts of nature.
 - b. Mandatory replacement of or alterations to working luminaire to bring into compliance with changes in federal or state laws to serve the public health and safety.
 - c. Any move or relocation of Company-owned Lights and Poles, including but not limited

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to regrading, rerouting, improvement or widening, that is undertaken by the Customer for reasons associated with municipal, county or other local improvement projects required in the interest of public health and safety. The Customer must inform the Company in writing that any move or relocation is being undertaken for public health and safety reasons.

- i. After written notification from the Customer, if the Company disputes that any move or relocation of Company-owned Lights and Poles benefits public health and safety, the Company shall be required to notify the Customer in writing within fourteen (14) business days.
- ii. If the Customer and the Company cannot reach agreement as to whether any support, disconnect, relocation or removal of Company-owned Lights and Poles benefits public health and safety, the Customer shall file an application with the NMPRC, requesting the NMPRC to determine if the public interest would be better served if the costs of such support, disconnect, relocation or removal should be deemed a cost of service item for the Company.

B. Customer-owned:

1. If requested by the Customer, Company agrees to make all repairs, alterations, fixture replacements or knock-downs replacements of Customer-owned Lights, and Poles necessitated by accidents, vandalism, projectiles, thefts, acts of nature or existing or future laws or ordinances. The Customer shall pay all costs associated with such replacements. If a Customer-owned streetlight is equipped with a Smart Controller and requires repair or replacement under this provision, PNM will temporarily replace the Smart Controller with a suitable photo controller deemed suitable by the Company pending replacement of the Smart Controller by the Customer. X
X
2. Customer agrees to coordinate recovery efforts with Company in instances where Company has potential legal liability from claims of the parties responsible for Customer-owned Light and Pole damage. X

The Company will, upon receipt of any information pertaining to the identity and circumstances of a knock-down or a copper theft associated with a Customer-owned Light or Pole, furnish to the customer a copy of that information.

IV. Operation and Maintenance:

A. Total Company-Owned System:

The Company will perform normal operation and maintenance of the lighting system which includes routine maintenance, repairs and fixture servicing including all spot lamp replacement

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required by faulty lamps.

Mandatory replacement of or alterations to working luminaire to bring them into compliance with existing or future laws or ordinances that are not otherwise specifically addressed by other provisions of this tariff will be performed by the Company at the expense of the customer.

It shall be the duty of the customer to report to the Company the failure of any lamp covered by the Rate to burn, or to burn adequately, and it shall thereafter be the obligation of the Company to at once restore such lamp to service subject, however, to the provisions of Special Conditions I, above and to subsequent provisions of this item as to replacements. Any lamp so reported as failing to burn, or to burn adequately, shall be replaced or repaired and returned to regular operation within seventy-two (72) hours from the time of notice of such failure to the Company. Pole hits and failures due to the loss of underground conductors or control equipment are excluded from the 72 hour requirement and shall be repaired as material availability and scheduling permits.

B. Total Customer-Owned System:

Page 1; Section A - "Light Charge (for unmetered lights where maintenance is provided by the Company and included in the Monthly Charge": Maintenance under this section includes faulty photoelectric cell replacement, faulty lamp replacement, faulty fixture fuse replacement, and incidental lens cleaning.

Page 2; Sections B - "Metered Series Street Lighting", and C - "Customer Owned and Maintained Lighting". Maintenance under these sections is the responsibility of the customer.

All other operation and maintenance, including traffic control costs and troubleshooting customer owned systems may be done by the Company at the request and expense of the customer. The Company will not stock maintenance items that are considered nonstandard by the Company for use in maintaining customer-owned lighting systems. Stocking of these nonstandard items is the sole responsibility of the customer.

V. Termination:

Service to any lamp installed hereunder shall be terminated by the Company upon receipt of thirty (30) days notice and coincident with such notice, payment of the Company's depreciated investment for any lamp and/or pole associated with the removal of any Company owned lighting facilities.

VI. In the event of a conflict between the terms of this rate schedule and any provision contained in the streetlighting contract in effect, the relevant terms of the rate schedule shall control.

Advice Notice No. 589

/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy & Case Management

GCG#529656

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**18⁷TH REVISED RATE NO. 20
CANCELING 17⁶TH REVISED RATE NO. 20**

**INTEGRATED SYSTEM STREETLIGHTING
AND FLOODLIGHTING SERVICE**

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FENTON

Advice Notice No. **589**

/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy & Case Management

GCG#**529656**

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**12TH REVISED RATE NO. 30B
CANCELING 11TH REVISED RATE NO. 30B**

**LARGE SERVICE FOR MANUFACTURING
FOR SERVICE \geq 30,000 KW ~~MINIMUM AT~~
~~DISTRIBUTION VOLTAGE~~**

Page 1 of 4

APPLICABILITY: The rates on this schedule are available to any retail manufacturing customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 30,000 kW of capacity, who has a load factor of at least 80%, and takes service at PNM's primary distribution voltage. Customer's monthly minimum demand under this schedule shall be 30,000 kW. _

~~Service shall be normally furnished and metered at the Company's available primary distribution voltage of 12,000 volts or higher. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 12,000 volts or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

SERVICE WITH A CONTRACT DEMAND OF 30,000 KW OR MORE:

1. The Company will provide service under this Rate Schedule to retail manufacturing customers who contract for a demand of 30,000 kW and a load factor of 80% who take service from PNM's primary distribution system only if the customer agrees to a specified period of service under this tariff of not less than one year. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company after initiation of the contract for the customer not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement.
2. All contract modifications must be in writing and executed as a supplement to the contract.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at primary distribution level shall be installed, paid for, owned, operated, and maintained by the customer.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525187

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**124TH REVISED RATE NO. 30B
CANCELING 119TH REVISED RATE NO. 30B**

**LARGE SERVICE FOR MANUFACTURING
FOR SERVICE ≥ 30,000 KW ~~MINIMUM AT~~
DISTRIBUTION VOLTAGE**

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, to other electric users, from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner, which will cause voltage disturbances elsewhere on Company's system.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the minimum demand multiplied by the on-peak demand charge.

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, and G below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off Peak period is all times other than On-Peak period (108 hours per week).~~

IN THE BILLING MONTHS OF:

	<u>June, July and August</u>	<u>All Other Months</u>
	<u>Summer</u>	<u>Non-Summer</u>

(A)	<u>CUSTOMER CHARGE:</u> (Per Metered Account)	<u>\$54,161.8024,245.96/Bill</u>	<u>\$54,161.8024,245.96/Bill</u>
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(B) ON-PEAK DEMAND -

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**124TH REVISED RATE NO. 30B
CANCELING 119TH REVISED RATE NO. 30B**

LARGE SERVICE FOR MANUFACTURING
~~FOR SERVICE~~ ≥ 30,000 KW ~~MINIMUM AT~~
~~DISTRIBUTION VOLTAGE~~

Page 3 of 4

~~CHARGE:~~ ~~_____~~ ~~\$30.00~~~~29.24~~/kW ~~_____~~ ~~\$21.21~~~~20.67~~/kW
(For All Billing Demand kW
During On-Peak Period)

(C) ENERGY CHARGE:
On-Peak kWh: \$0.~~01501430447049~~/kWh \$0.~~01164250090740~~/kWh
Off-Peak kWh: \$0.~~00732550057094~~/kWh \$0.~~00732550057094~~/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the minimum demand multiplied by the on-peak demand charge.

	Summer	Non-Summer
(A.1) <u>CUSTOMER CHARGE:</u> (per metered account)	\$54,161.80/Bill	\$54,161.80/Bill
(B.1) <u>ON-PEAK DEMAND CHARGE:</u> \$30.00/kW (For All Billing Demand kW During On-Peak Period)	\$30.00/kW	\$21.21/kW
(C.1) <u>ENERGY CHARGE:</u>		
On-Peak kWh	\$0.0218279/kWh	\$0.0135700/kWh
Off-Peak kWh	\$0.0108160/kWh	\$0.0081740/kWh
Super Off-Peak kWh	\$0.0054698/kWh	\$0.0053527/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525187

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**12⁴TH REVISED RATE NO. 30B
CANCELING 11⁹TH REVISED RATE NO. 30B**

LARGE SERVICE FOR MANUFACTURING
~~FOR SERVICE~~ \geq 30,000 KW ~~MINIMUM AT~~
~~DISTRIBUTION VOLTAGE~~

Page 4 of 4

RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.
- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.
- ~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~
- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the minimum demand multiplied by the On-Peak Demand Charge rate.~~

DETERMINATION OF TOTAL DEMAND: The Total Demand for any month shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual metered kW demand; or (b) 50 percent of the highest kW demand during the preceding 11 months, or (c) the minimum demand.

Metering shall be at PNM's primary distribution voltage.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525187

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**12TH REVISED RATE NO. 30B
CANCELING 11TH REVISED RATE NO. 30B**

LARGE SERVICE FOR MANUFACTURING
~~FOR SERVICE~~ \geq 30,000 KW ~~MINIMUM AT~~
~~DISTRIBUTION VOLTAGE~~

Page 5 of 4

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the result of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at anytime.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

RULES AND REGULATIONS: ~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525187

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**12⁴TH REVISED RATE NO. 30B
CANCELING 11⁹TH REVISED RATE NO. 30B**

**LARGE SERVICE FOR MANUFACTURING
FOR SERVICE \geq 30,000 KW ~~MINIMUM AT~~
~~DISTRIBUTION VOLTAGE~~**

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FENVAL.V2

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525187

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43~~^{THRD} REVISED RATE NO. 33B
CANCELING ~~32~~^{RND} REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 1 of 3

APPLICABILITY: The rates on this schedule are available only to electric generation station customers who require a minimum demand for electric service of no less than 500 kW per month. ~~Customer's monthly minimum demand under this schedule shall be 500 kW.~~

- ~~1. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this schedule is provided through one of the options listed below:

1. Three-phase service delivered at the Company's available transmission voltage of 115 kV.
2. Three-phase service delivered at a Company owned distribution substation.

STATION SERVICE WITH A CONTRACT DEMAND OF 500 KW OR MORE: The Company will provide service under this rate schedule to electric generation station customers who require demand of 500 kW or more for a term not less than 12 months. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution costs incurred by the Company not covered through rates on this tariff. In that case, liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.

All contract modifications must be in writing and executed as a supplement to the contract.

SUBSTATION EQUIPMENT: For customers receiving service under Option 1 of Type of Service, All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV shall be installed, paid for, owned, operated, and maintained by the customer. For customers receiving service under Option 2 of Type of Service, distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors and accessory equipment required by the customer in order to utilize the Company's service at a Company owned distribution substation shall be installed, paid for owned, operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

Advice Notice No. ~~553~~

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525488

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43^{THRD}~~ REVISED RATE NO. 33B
CANCELING ~~32^{RND}~~ REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE (“TOU”) RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

~~NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, G and H below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).~~

IN THE BILLING MONTHS OF:	June, July and August Summer	All Other Months Non-Summer
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$462.14447.04/Bill	\$462.14447.04/Bill
(B) <u>ON-PEAK DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$0.625.35/kW	\$0.433.69/kW
(C) <u>ENERGY CHARGE:</u> On-Peak kWh	\$0.07540230241535/kWh	\$0.06157270197235/kWh
Off-Peak kWh	\$0.03736320419685/kWh	\$0.03736320419685/kWh

TIME-OF-DAY (“TOD”) RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon-Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

Advice Notice No. ~~553~~

Mark A. Fenton
Director, Regulatory Policy and Case Management

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~32~~⁴³^{THRD} REVISED RATE NO. 33B
CANCELING ~~32~~^{RND} REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	<u>Summer</u>	<u>Non-Summer</u>
<u>(A.1) CUSTOMER CHARGE:</u>		
(per metered account)	\$462.14/Bill	\$462.14/Bill
<u>(B.1) ON-PEAK DEMAND CHARGE:</u>		
(For All Billing Demand kW During On-Peak Period)	\$0.62/kW	\$0.43/kW
<u>(C.1) ENERGY CHARGE:</u>		
On-Peak kWh	\$0.1124780/kWh	\$0.0703290/kWh
Off-Peak kWh	\$0.0553814/kWh	\$0.0417828/kWh
Super Off-Peak kWh	\$0.0281553/kWh	\$0.0280348/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 RkVA (Reactive Kilovolt Amperes) per kW of billable demand. The monthly bill will be increased \$0.27 for each RkVA in excess of the allowed 0.48 RkVA per kW of billable demand.
- (E) COMPANY OWNED SUBSTATION CHARGES: If the customer takes service under this schedule at a Company Owned Substation (Option 2 Listed in TYPE OF SERVICE Section), that Service shall be assessed a substation charge of \$690.00 per month plus \$1.38 per Billable kW for all demand above 500 kW.
- (F) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.
- The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.
- (G) OTHER APPLICABLE RIDERS: PNM Rider 36, and any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state

Advice Notice No. ~~553~~

Mark A. Fenton
Director, Regulatory Policy and Case Management

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43~~^{THRD} REVISED RATE NO. 33B
CANCELING ~~32~~^{RND} REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 4 of 3

and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.~~

DETERMINATION OF TOTAL DEMAND: The Total Demand for any month shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual metered kW; (b) 50 percent of the highest kW demand during the preceding 11 months, or (c) the minimum demand of 500kW applicable to this schedule.

Metering shall normally be at PNM's transmission voltage of 115 kV. Upon mutual agreement between the Company and the Customer, metering may be at the secondary voltage of a Company-Owned substation in which event the metered kWh, kW demand, and RkVA shall be multiplied by 1.02 to allow for losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the Customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and RkVA by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the Customer.

~~INTERRUPTION OF SERVICE: Please refer to PNM Rule 12The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

Advice Notice No. ~~553~~

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525488

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43~~^{THRD} REVISED RATE NO. 33B
CANCELING ~~32~~^{RND} REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 5 of 3

LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

FENTON

Advice Notice No. ~~553~~

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525488

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~32^{RDND}~~ REVISED RATE NO. 35B
CANCELING ~~24^{NDST}~~ RATE NO. 35B**

LARGE POWER SERVICE >=3,000KW-- TIME-OF-USE RATE

Page 1 of 3

APPLICABILITY: The rates on this schedule are available to any retail customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 3,000 kW of capacity, who has a load factor of at least 75%, and takes service directly from a Company Owned Substation. Customer's monthly demand under this schedule shall be no less than 3,000kW and no more than 30,000kW.

~~Service shall be normally furnished and metered at the Company's available primary distribution voltage of 4,160 volts or higher. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 4,160 volts or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, and owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service to other electric users from disturbances or faults that may occur on customer's system or equipment.

All such distribution equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on Company's system. The customer shall at all times maintain a power factor of at least 90 percent. Power factors less than 90 percent shall be subject to the Power Factor Adjustment charge described below.

~~**SUMMER MONTHS:** The billing months of June, July, and August~~

~~**NON-SUMMER MONTHS:** The billing months of September through May~~

TIME-OF-USE ("TOU") RATE

~~**TOU ON-PEAK HOURS:** Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)~~

~~**TOU OFF-PEAK HOURS:** All hours other than On-Peak~~

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525189

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~32^{RDND}~~ REVISED RATE NO. 35B
CANCELING ~~24^{NDST}~~ RATE NO. 35B**

LARGE POWER SERVICE >=3,000KW-- TIME-OF-USE RATE

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, G and H below.— On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

IN THE BILLING MONTHS OF: ~~June, July and August~~ ~~All Other Months~~
~~Summer~~ ~~Non-Summer~~

(A)	<u>CUSTOMER CHARGE:</u>	\$3,776.922,724.28/Bill	
	(Per Metered Account)		
(B)	<u>ON-PEAK PERIOD DEMAND CHARGE:</u>	\$25.0424.37/kW	
	(For All Billing Demand kW		
	During On-Peak Period)		
(C)	<u>ENERGY CHARGE:</u>	\$0.02893750130253/kWh	
	On-Peak kWh		
	Off-Peak kWh		
	Off-Peak kWh		

*
*
*

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

Advice Notice No. 553

Mark A. Fenton
Director, Regulatory Policy and Case Management

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**3RD REVISED RATE NO. 35B
CANCELING 2ND RATE NO. 35B**

LARGE POWER SERVICE >=3,000KW-- TIME-OF-USE RATE

Page 3 of 3

	Summer	Non-Summer
(A.1) <u>CUSTOMER CHARGE:</u> (per metered account)	\$3,776.92/Bill	\$3,776.92/Bill
(B.1) <u>ON-PEAK PERIOD DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$25.04/kW	\$16.11/kW
(C.1) <u>ENERGY CHARGE:</u>		
On-Peak kWh	\$0.0433500/kWh	\$0.0273795/kWh
Off-Peak kWh	\$0.0218332/kWh	\$0.0157896/kWh
Super Off-Peak kWh	\$0.0108193/kWh	\$0.0107429/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of billed demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of billed demand.
- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.
- ~~The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.~~
- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.~~

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak

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Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525189

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~32^{RDND}~~ REVISED RATE NO. 35B
CANCELING ~~24^{NDST}~~ RATE NO. 35B**

LARGE POWER SERVICE >=3,000KW-- TIME-OF-USE RATE

Page 4 of 3

kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the primary distribution voltage. In the event the customer is metered at 46 kV or higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

INTERRUPTION OF SERVICE: ~~Please refer to PNM Rule 12The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the result of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increase reliability as may be required. The Company will not, under any circumstances, contract to provide 100-percent reliability.~~

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at anytime.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

RULES AND REGULATIONS: ~~Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.~~

Advice Notice No. **553**

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525189

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43^{THRD}~~ REVISED RATE NO. 36B
CANCELING ~~32^{RND}~~ REVISED RATE NO. 36B**

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

Page 1 of 4

EXPLANATION OF RATE: This Special Service Rate, the companion Green Energy Rider (Rider No. 47) and the companion Production Cost Allocation Rider (Rider No. 49) are available to eligible customers who wish to have the Company acquire renewable energy resources in an amount equal to some or all of the customer's electric utility service requirements and who enter into a Special Service Contract, approved by the New Mexico Public Regulation Commission ("NMPRC"), that establishes the rates and other terms and conditions for such service. Rates covering the full cost of the renewable energy resources shall be established in the Special Service Contract pursuant to the Green Energy Rider. This Special Service Rate, along with the Production Cost Allocation Rider, prescribes the methodology that the Company and the customer will use in the Special Service Contract to establish all other charges to be paid by the customer for electric service. If the electric service requested by the customer requires the Company to extend or upgrade its transmission or other facilities, the cost of the extension or upgrade shall be paid by the customer to the extent consistent with generally accepted regulatory principles of cost causation, and shall be included in the rates set in the Special Service Contract, with adequate provisions to secure the customer's payment obligation.

Except as provided in the Special Service Contract, service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the NMPRC. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

CUSTOMER ELIGIBILITY: To be eligible for this Special Service Rate, a customer must meet all of the following conditions:

- 1) As of the date of commercial operation, the customer must not have previously received electric utility service from the Company.
- 2) The customer must enter into a Special Service Contract with the Company for a term that is coextensive with the customer's payment obligation for the renewable resources, and the NMPRC must approve the contract.
- 3) The customer must achieve a minimum demand of 10,000 kW.
- 4) The customer must achieve a load factor of at least ~~60~~75%.
- 5) The customer must cause the addition of renewable resources of 10,000 kW-A/C or more to be acquired by the Company.
- 6) The customer must meet all of the requirements of the Company's Green Energy Rider (Rider No. 47).

TYPE OF SERVICE: Three-phase service delivered at the Company's available transmission voltage of 115 kV or higher.

SUBSTATION EQUIPMENT: All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV or higher voltage shall be installed, paid for, owned, operated, and maintained by the customer.

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Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525237

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43^{THRD}~~ REVISED RATE NO. 36B
CANCELING ~~32^{RND}~~ REVISED RATE NO. 36B**

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

Page 2 of 4

The customer shall also provide at its expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

MONTHLY RATE NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION:

The rate for electric service provided shall be the sum of A, B, C, D, E, F, G and H below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than the On-Peak period (108 hours per week).

(A) CUSTOMER CHARGE:

All Months: ~~\$24,932.31~~~~3,705.85~~ per bill

x

(B) TRANSMISSION DEMAND CHARGE:

All months: ~~\$4.853~~~~.90~~ per Billable On-Peak kW

x

(C) ENERGY CHARGE FOR SYSTEM SUPPLIED ENERGY:

During each hour when the energy from the renewable energy resources acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's other energy resources, the customer will pay the fuel rates under the Company's Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") applicable to transmission voltage customers.

(D) ENERGY RELATED NON-FUEL CHARGE FOR SYSTEM SUPPLIED ENERGY:

During each hour when the energy from the renewable energy resources acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's traditional energy resources, the following energy related non-fuel charge is applicable.

Energy Related Non-Fuel Charge: \$0.~~021942800569~~~~17~~ per kWh

x

(E) CONTRIBUTION TO PRODUCTION COMPONENT:

During each hour when the energy from the renewable energy resources acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's traditional energy resources, the customer

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Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525237

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43^{THRD}~~ REVISED RATE NO. 36B
CANCELING ~~32^{RND}~~ REVISED RATE NO. 36B**

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

Page 3 of 4

shall pay a contribution to production charge. The rate is described in the customer's Special Service Contract and may be fixed for a period of time as provided in that contract. Following the Company's next general rate case, this initial contribution to production component will be superseded by a demand-based Contribution to Production Component, as defined in the Special Service Contract, that will recover allocated production costs.

All months: ~~\$0.61~~ per Billable On-Peak kW

- (F) GREEN ENERGY RIDER CHARGE:
Pursuant to the Green Energy Rider No. 47, the customer will be responsible for all costs associated with the renewable energy resources acquired to meet all or part of the customer's load.
- (G) OTHER APPLICABLE RIDERS:
Rider No. 36 – Renewable Energy Rider, and all other applicable rate riders shall be billed to the customer in accordance with the terms of the riders, and consistent with applicable statutes and NMPRC rules. Rider No. 16 -- the Energy Efficiency Rider shall not be applicable.
- (H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT:
Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DETERMINATION OF MONTHLY ON-PEAK BILLABLE DEMAND: The monthly on-peak billable demand shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual highest On-Peak metered demand registered during the current month, or (b) 10,000 kW. The On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). The Off-Peak period is all times other than the On-Peak period (108 hours per week).

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

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Mark A. Fenton
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GCG#525237

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~43^{THRD}~~ REVISED RATE NO. 36B
CANCELING ~~32^{RND}~~ REVISED RATE NO. 36B**

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

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ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

FENTON

Advice Notice No. ~~553~~

Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525237

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**132TH REVISED RIDER NO. 8
CANCELING 121TH REVISED RIDER NO. 8**

INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 35B

x

Page 1 of 4

EXPLANATION OF RIDER: Public Service Company of New Mexico (the Company) is offering an Incremental Interruptible Power Rate ("IIPR") Rider to qualifying Customers who can interrupt their incremental On-Peak billed demand requirements during the on-peak period. The Company's purpose in offering this Rider is to promote efficient and flexible utilization of the Company's generation and transmission capacity now and in the future.

x

x

The Company may petition to revise the terms and conditions of the Rider in the future to accommodate changing conditions and experience. Potential changes may include but not be limited to requiring participants to install direct load control equipment, reducing the response time to 10 minutes, or changes in the rates to reflect changing costs and requirements. All such changes will be submitted to the New Mexico Public Regulation Commission (NMPRC) for approval with appropriate notice to Customers.

ELIGIBILITY: This rider is available only to customers who were taking service under PNM's Rider 8 as of the date of the execution of the Stipulation in NMPRC Case 2761. Qualifying customers must also meet each of the following conditions:

1. Eligibility for this Rider requires a Customer to maintain a special contract with the Company for service under this Rider.
2. Continued eligibility for this Rider requires Incremental Interruptible Demand ("IID") of at least 100 kW on average over the Base Period above the Base Demand, as described below that can be interrupted within 30 minutes after notice from the Company.
3. Customers taking service under this Rider cannot take service under any other PNM Economic Development rider.

x

x

APPLICATION: Applications are no longer accepted for service under this rider.

DEFINITIONS: The following definition applies to this Rider:

(A) System Emergency means that the Reliability Coordinator calls an Energy Emergency Alert Watch, Energy Emergency Alert 1, Energy Emergency Alert 2, or Energy Emergency Alert 3 consistent with guidelines set by the North American Electric Reliability Corporation.

Advice Notice No. 529

Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#522338

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**132TH REVISED RIDER NO. 8
CANCELING 124TH REVISED RIDER NO. 8**

INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 35B

x

Page 2 of 4

BASE PERIOD BILLING DETERMINANTS: Base Period billing determinants will consist of Average Base Demand, Peak Base Demand, On-Peak Average Base Energy and Off-Peak Minimum Base energy. These billing determinants shall be determined for each of the two PNM seasonal billing periods, the Summer period (June, July and August) and the Other period (all remaining months). The Average Base Demands shall be the 3-month average peak demand in the Summer period and the 9-month average peak demand in the Other period. The Peak Base Demands shall be the highest peak demand in the Summer period and the highest peak demand in the Other period.

These billing determinants may be adjusted to reflect the Customer's normal operations as specified in paragraph 2 of the Contract section below, and may be adjusted to include any incremental demand not designated as IID. To the extent that some portion of the Customer's incremental demand is not designated as IID, the Base Period billing determinants shall be specified in accordance with an analysis of the nature of the designated IID and its impact on the Customer's load profile that is acceptable to both the Company and Customer. For existing Customers, the Base Period shall be the 12 billing months immediately preceding the effective date of the contract for service under this Rider. Base Demand and Base Energy shall be zero for Customers with no billing history only to the extent that all incremental demand is designated as IID.

INCREMENTAL INTERRUPTIBLE DEMAND (IID):

1. IID is that portion of the Customer's monthly-metered on-peak demand above the Average Base Demand that is served under this Rider. This also means that if the Customer's load grows and the Customer does not wish to interrupt this additional load, the Customer must notify the Company to adjust Base Period billing determinants accordingly. Such adjustments may require review and analysis by the Company. The Customer shall provide 60 days advance written notice of the need for such adjustments.
2. That portion of the Customer's IID load above the Peak Base Demand is subject to interruptions, which begin during the Company's on-peak period with a 30-minute notice. The on-peak period is defined under the base rate schedules under which Rider 8 customers receive service. An interruption may be extended up to two (2) hours into off-peak period, but the initial notice to the customer (the notice that an interruption will begin in 30 minutes) must have occurred during the Company's on-peak period. Interruptions will be made for two reasons: (i) for testing purposes; (ii) in the event of a PNM System Emergency.
3. Interruptions for testing purposes will be made to test interrupting or monitoring equipment and the ability of the Customer to effect the required interruption.
4. Test Interruptions will be limited to 2 (two) per calendar year.

x

Advice Notice No. 529

Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#522338

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**13²TH REVISED RIDER NO. 8
CANCELING 12⁴TH REVISED RIDER NO. 8**

INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 35B

x

Page 3 of 4

5. For ~~s~~System ~~E~~mergency interruptions, which are called during on-peak periods, the Company will endeavor to interrupt participants receiving service under the Rider before interrupting or curtailing service to firm customers.
6. During the period of interruption the Customer's metered demand shall be no greater than the Peak Base Demand. Failure of the Customer to make the required interruption within the specified time for response or to maintain the required interruption shall result in the discount rate applicable to IID be set to \$0.00 per kW for that billing month as described in paragraph 1 of the Rates Section below. In addition, future application of this Rider shall be discontinued if the Customer has failed to make the required interruption more than two times during any calendar year as requested by the Company.
7. In the event of an interruption under this Rider, the Company will endeavor to provide notices of interruption to all participants receiving service under the Rider at or about the same time, consistent with the interruption notification arrangements in place between the Company and the Customer.

CONTRACT:

1. Existing Customer contracts will be automatically renewed for subsequent one-year periods except as follows: no less than one year prior to the end of the contract period, Customer gives notice to PNM of its desire to renew the contract for a period of less than one year. The Customer has the right to terminate the contract at any time by giving thirty (30) days written notice to the Company. In the event that amended terms and conditions of the Rider are approved by the NMPRC, participants' contracts will be subject to such amended terms and conditions.
2. IID shall exclude increases in billed demand resulting from resumption of normal Customer operations following a strike, fire, equipment failure, plant shutdown, or other interruption of operations in the Base Period. In the event that such an occurrence has taken place during the Base Period, the base period billing determinants will be adjusted to reflect normal operations.
3. The Company will install and the Company shall be responsible for the cost of installation, and maintenance of all equipment or modifications necessary for the Customer to fulfill its interruption obligation. Such equipment shall include but not be limited to communication equipment such that interruption notification from the Company to the Customer can be reliably accomplished. Any special requirements regarding interruption notification procedures or equipment shall be specified in the contract for service under this Rider. Customers will provide and pay for dedicated phone lines as required.
4. The contract may contain provisions concerning sub-metering of the IID portion of the Customer's

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#522338

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**132TH REVISED RIDER NO. 8
CANCELING 121TH REVISED RIDER NO. 8**

INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 35B

x

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load.

TERRITORY: All territory served by the Company.

RATE RIDER LIMITS: It is intended that the rates contained in this Rider shall be greater than or equal to the incremental cost of providing electric service to the customer. If the Company becomes aware that the continued offering of the Rider is detrimental to other existing Customers on the Company's system or that the rates contained in the Rider are no longer projected to be greater than or equal to the incremental cost of providing electric service to the Customer, the Company shall discontinue the availability of the Rider to participants or petition the NMPRC for appropriate adjustments in the Rider. If the Company elects to discontinue the availability of the Rider, the Company will promptly notify the NMPRC of such discontinuance. If the Company discontinues the availability of the Rider, Customers with existing contracts will be given notice of non-renewal of such contracts but will continue to receive service under the Rider until the expiration of the existing contract period.

DURATION: This Rider shall remain in effect until it is expressly discontinued.

RATES:

- The customer's monthly base electric bill shall be calculated in accordance with the terms and conditions set for the in the customer's base electric tariff (Schedules 3B, 3C, 4B & 35B). In addition to monthly base electric charges, all billable demand above the customer's Average Base Demand ("IID Demand") shall be subject to the discount rates described below:

x

	Summer Months (Jun. – Aug.)	Other Months (Sep. – May)
Substation (35B)	\$15.83 per kW-mo. Discount	\$7.38 per kW-mo. Discount
Primary (4B)	\$15.83 per kW-mo. Discount	\$4.08 per kW-mo. Discount
Secondary (3B & 3C)	\$ 6.85 per kW-mo. Discount	\$0.38 per kW-mo. Discount

x

- As described in paragraph 6 of the Incremental Interruptible Demand Section above, Customers that fail to make their required interruption will be billed under the normally applicable rate schedule

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**13²~~1~~TH REVISED RIDER NO. 8
CANCELING 12¹~~4~~TH REVISED RIDER NO. 8**

INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 35B

x

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for the billing month in which the failure occurred. All demand and energy will be billed at the normally applicable rates.

3. All other terms and conditions of the applicable rate schedule for a specific Customer are incorporated herein to the extent such terms and conditions are not inconsistent with this Rider.



Advice Notice No. 529

Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#522338

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**98TH REVISED RIDER NO. 23
CANCELING 87TH REVISED RIDER NO. 23**

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC") ~~APPLICABLE TO RETAIL ENERGY RATE SCHEDULES~~

Page 1 of 4

EXPLANATION OF RIDER: Pursuant to the New Mexico Public Regulation Commission's (NMPRC) Final Order in NMPRC Case No.18-00096-UT, Public Service Company of New Mexico ("PNM" or the "Company") is authorized to continue use of a Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") to recover from its retail customers increases or to refund decreases in its fuel and purchased power costs above or below a base fuel cost per kWh.

DEFINITIONS:

REA – Means Renewable Energy Act, NMSA 1978 Sections 62-16-1 through 62-16-10 (2004, as amended through 2019).

X
X

Fuel Clause Year – The time frame beginning January 1 each year and ending December 31 of the following calendar year.

X

Non-Renewable FPPCAC Fuel Factor– Means the fuel factor which applies to the Non-Renewable kWh.

Non-Renewable kilowatt hours ("kWh") – Means the kWh consumed by customers taking retail service less Renewable kWh.

Renewable FPPCAC Fuel Factor – Means the fuel factor which applies to the Renewable kWh.

Renewable kWh – Energy produced by renewable resources consistent with Section 62-16-3(E) of the REA and recovered through Rate Rider 36.

Special Contract Customer – A retail customer served by PNM under special contract that provides for part or all of the customer's energy requirements.

APPLICABILITY: The Renewable and Non-Renewable FPPCAC Fuel Factors, differentiated by Service Category, apply to Renewable or Non-Renewable kWh consumed by customers taking retail service under PNM's Retail Energy Rate Schedules listed below.

Service Category
Secondary

Applicable Rate Schedules

- 1A - Residential
- 1B - Residential TOU
- 2A - Small Power
- 2B - Small Power TOU
- 3B - General Power TOU
- 3C - General Power TOU (Low Load Factor)
- 3D - Pilot Municipalities & Counties
General Power TOU
- 3E - Pilot Municipalities & Counties
General Power TOU (Low Load Factor)

Advice Notice No. 564

Mark Fenton
Executive Director, Regulatory Policy and Case Management

GCG#526684

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**98TH REVISED RIDER NO. 23
CANCELING 87TH REVISED RIDER NO. 23**

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC") ~~APPLICABLE TO RETAIL ENERGY RATE SCHEDULES~~

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	6 - Private Area Lighting Schedule 6 10A - Irrigation Schedule 10A 10B - Irrigation TOU 20 - Streetlighting
Primary	4B - Large Power TOU 11B - Water and Sewage Pumping TOU
Substation	30B - Industrial Power TOU (12.5 kV, 30MW Min.) 35B - Large Power Service >= 3,000 kW TOU
Sub Transmission	5B - Industrial Power TOU (Mines 34.5/46/115 kV)
Transmission	15B - Industrial Power TOU (Universities 115 kV) 33B - Large Service for Station Power TOU 36B - Special Service Rate-Renewable Energy Resources

DURATION: The FPPCAC shall remain in effect until terminated by the Commission.

RATE ADJUSTMENT PROVISIONS FOR FPPCAC FUEL FACTORS:

The FPPCAC Fuel Factors shall be reset quarterly.

The cost elements that will be recovered through the Renewable FPPCAC Fuel Factor shall include the fuel costs pursuant to 17.9.550 NMAC and not recovered through Rate Rider 36 associated with the generation or purchase of renewable energy.

The cost elements that will be recovered through the Non-Renewable FPPCAC Fuel Factor exclude costs recovered through the Renewable FPPCAC Fuel Factor and Rate Rider 36.

- a) The FPPCAC Fuel Factors shall be calculated as follows:
 - i) The FPPCAC Fuel Factors shall be set annually, at the beginning of each Fuel Clause Year. The annual FPPCAC Fuel Factors shall be calculated as follows:
 - a) The sum of the balancing account as of October 31st of each year, plus the projected FPPCAC cost elements for the 14 month period, beginning on November 1st through the following December 31st, less the revenues projected to be collected under the existing base fuel rate and the FPPCAC Fuel Factors from November and December, less the revenues projected to be collected through the existing base fuel rate for the Fuel Clause Year

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Advice Notice No. 564

Mark Fenton
Executive Director, Regulatory Policy and Case Management

GCG#526684

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**98TH REVISED RIDER NO. 23
CANCELING 87TH REVISED RIDER NO. 23**

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC") ~~APPLICABLE TO RETAIL ENERGY RATE SCHEDULES~~

- b) Divide amount calculated in a)i)a) by the projected kWh sales for the 12 month period of the Fuel Clause Year, to determine the annual FPPCAC Fuel Factors.
- ii) The FPPCAC Fuel Factors shall be reset quarterly and calculated as follows:
 - a) 1st quarterly reset implemented in April will be calculated as follows:
 - i. The sum of the balancing account as of January 31st, plus the difference of the projected FPPCAC cost elements and revenues collected as identified in a)i)a) above, for the period of February through December, divided by the projected kWh sales as identified in a)i)b) above, for the February through December period. *
 - b) 2nd quarterly reset implemented in July will be calculated as follows:
 - i. The sum of the balancing account as of April 30th, plus the difference of the projected FPPCAC cost elements and revenues collected as identified in a)i)a) above, for the period of May through December, divided by the projected kWh sales as identified in a)i)b) above, for the May through December period. *
 - c) 3rd quarterly reset implemented in October will be calculated as follows:
 - i. The sum of the balancing account as of July 31st, plus the difference of the projected FPPCAC cost elements and revenues collected as identified in a)i)a) above, for the period of August through December, divided by the projected kWh sales as identified in a)i)b) above, for the August through December period. *
- iii) The projections identified in a)i)a) and a)i)b) above will only be updated on an annual basis, unless the total FPPCAC cost elements or projected kWh sales for the period have changed by more than 10% of total applicable fuel and purchased power, net of off-system sales.
- iv) No increase in the quarterly FPPCAC Fuel Factors shall result in an increase of more than 5% of the average residential customer's overall bill, unless all Stipulating Parties in Case No. 13-00187-UT agree in writing to a larger increase in a particular quarter. Amounts in excess of this limitation shall be deferred for collection until the next quarterly adjustment, subject to this limitation.
- v) Loss factors shall be applied to derive the FPPCAC Fuel Factors at the following voltage levels:

Loss Factors	
Secondary Voltage	<u>1.007512940061343</u>
Primary Voltage	<u>0.98962739877214</u>

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**98TH REVISED RIDER NO. 23
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FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC") ~~APPLICABLE TO RETAIL ENERGY RATE SCHEDULES~~

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Substation Voltage	0.97693319772317
Sub Transmission Voltage	0.97195509724384
Transmission Voltage	0.96689459700872

- b) The Renewable kWh sales for the annual Renewable FPPCAC Fuel Factor and, as applicable, for each quarterly adjustment shall be calculated as follows:
 - i) Renewable kWh are total consumed kWh for these customers times the customer Renewable Percentage. *
- c) The Non-Renewable kWh sales for the annual Non-Renewable FPPCAC Fuel Factor and, as applicable, for each quarterly adjustment shall be calculated as follows:
 - i) Non-Renewable kWh are total consumed kWh for customers times (1 minus customer Renewable Percentage). *
- d) The differences between PNM's FPPCAC cost elements and recoveries are placed in a balancing account. Monthly carrying costs on any under-recovered or over-recovered balance at the end of the month shall be calculated by multiplying the balance by 2.4% (annual rate).
- e) PNM will file monthly and annual reports as required by Rule 550.13(A) and (E).
- f) PNM will report the metered renewable production for customers certifying to the state auditor pursuant to Chapter 65, Section 29(C) of New Mexico Laws of 2019 (§ 62-16-4(C) (2019)) in its Rule 550.13(E) monthly reports. PNM will calculate the credit to these customers based on the FPPCAC rate in effect when the renewable energy was generated. PNM will report the recovery of these credits back through the FPPCAC in its Rule 550.13(E) monthly report. *

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Mark Fenton
Executive Director, Regulatory Policy and Case Management
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**2nd 1ST REVISED RIDER NO. 45
CANCELING 1ST ORIGINAL RIDER NO. 45**

**ECONOMIC DEVELOPMENT RIDER ("EDR") APPLICABLE
TO RATE NOS. 4B, 5B, 30B and 35B**

Page 1 of 6

DESCRIPTION: Pursuant to the New Mexico Public Regulation Commission's ("NMPRC") Final Order in NMPRC Case No. 15-00261-UT, Public Service Company of New Mexico ("Company") established the Economic Development Rider ("EDR") to encourage new industry to locate in New Mexico and facilitate further investment by existing customers in their businesses in New Mexico.

APPLICABILITY: This Rider shall be applicable to retail customers receiving service under the following rate schedules that meet the requirements stated herein: ~~Rate 4B—Large Power Service Time-of-Use ("Rate 4B—Large Power"); Rate 5B—Large Service for Customers >=8,000 kW min. at 115 kV, 69 kV or 34.5 kV ("Rate 5B—Large Service >=8,000 kW"); Rate 30B—Large Service for Manufacturing >=30,000 kW minimum at distribution voltage ("Rate 30B—Manufacturing"); and Rate 35B—Large Power Service >=3,000 kW—Time of Use Rate ("Rate 35B—Larger Power >=3,000 kW").~~

APPLICATION: The EDR Discount, as defined herein, shall be applied as set forth herein to reduce the effective demand charge otherwise applicable for the rate schedule under which the customer is receiving service.

TERRITORY: All territory served by the Company in New Mexico.

RATES, TERMS AND PROCEDURES:

I. Purpose.

This Rider establishes a process, initiated upon an eligible customer submitting an application to the Company, whereby the Company may enter into a contract with a New Retail Customer or Existing Retail Customer (defined below) that establishes discounted demand charges over a four- or five-year term to encourage new industry to locate in New Mexico and facilitate further investment by existing customers in their businesses in New Mexico.

II. Definitions

The following definitions shall apply to this Rider:

1. EDR Discount: The maximum discounted percentage to be applied to the effective demand charge under the applicable rate schedule for the service being received by the New Retail Customer or the Existing Retail Customer, subject to the limits set forth in Section VII below.
2. Existing Retail Customer: A customer having at least twelve (12) consecutive months of service on the Company's system immediately preceding the date of such customer's application to the Company for the EDR Discount pursuant to this rider.

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Mark A. Fenton
Director, PNM Regulatory Policy and Case Management
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**~~2nd~~1ST REVISED RIDER NO. 45
CANCELING 1ST ORIGINAL RIDER NO. 45**

**ECONOMIC DEVELOPMENT RIDER ("EDR") APPLICABLE
TO RATE NOS. 4B, 5B, 30B and 35B**

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3. New Demand for New Retail Customer: New Demand for New Retail Customer is defined as all kW billing demand above the EDR Average Base Demand for the New Retail Customer.
4. New Retail Customer: A customer that has not taken service from the Company under any rate schedule for twelve (12) consecutive months immediately preceding the date of such customer's application to the Company for the EDR Discount under this rider. The designation as a New Retail Customer shall be determined by the Company in accordance with the provisions of the EDR.
5. EDR Average Base Demand for Existing Retail Customer: The EDR Average Base Demand for an Existing Retail Customer that qualifies for participation in the EDR program shall be the average of the Existing Retail Customer's actual metered demands for the twelve (12) consecutive billing months of normal operations immediately preceding the ~~effective date of the contract providing for the EDR Discount under this rider~~ date a completed EDR application is submitted to PNM. The Average Base Demand shall remain valid until an EDR filing is made, which will be no later than 180 days from the date of EDR application submittal. In the event the customer makes material changes to the EDR application, PNM reserves the right to re-calculate the Average Base Demand".
- ~~5.6.~~ The EDR Average Base Demand shall be determined by the Company upon approval of the application and shall remain constant during the entire period that the EDR Discount is in effect under the contract. The EDR Average Base Demand shall be specified in the Existing Retail Customer's contract with the Company providing for the EDR Discount.
- ~~6.7.~~ EDR Average Base Demand for New Retail Customer: The EDR Average Base Demand for a New Retail Customer is 0 kW.
- ~~7.8.~~ Incremental Cost: Incremental Cost, as determined in accordance with Section III(1) of this Rider, shall include all additional costs incurred by the Company to serve the New Retail Customer or Existing Retail Customer that would not otherwise have been incurred to provide service to other customers under the same rate schedule, including, but not limited to: (i) fuel and purchased power costs; (ii) costs recoverable by the Company from customers pursuant to the Renewable Energy Act and the Efficient Use of Energy Act; and (iii) the direct costs of facilities necessary to provide service to the customer.
- ~~8.9.~~ Incremental Demand: Incremental Demand for an Existing Retail Customer means all kW billing demand above the EDR Average Base Demand for an Existing Retail Customer.

III. Eligibility for EDR

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**2nd 1ST REVISED RIDER NO. 45
CANCELING 1ST ORIGINAL RIDER NO. 45**

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TO RATE NOS. 4B, 5B, 30B and 35B**

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1. The incremental cost of providing service to an eligible customer must be approved by the New Mexico Public Regulation Commission (NMPRC).
2. Minimum Eligibility: To qualify for EDR,
 - a. A New Retail Customer must have at least 500 kW of New Demand.
 - b. An Existing Retail Customer must have at least 200 kW of Incremental Demand.
3. A New Retail Customer or Existing Retail Customer receiving an EDR Discount must at all times remain eligible to receive electric service under one of the following rate schedules: Rate 4B ~~--Large Power~~; Rate 5B ~~--Large Service >=8,000 kW~~; Rate 30B ~~--Manufacturing~~; and ~~the new proposed~~ Rate 35B ~~--Large Power >=3,000 kW~~.
4. A New Retail Customer or Existing Retail Customer must make at least 50% of its sales from sources outside of the State of New Mexico. The New Retail Customer or Existing Retail Customer shall provide the Company with sufficient data in its application for the Company to be able to verify satisfaction of this requirement.
5. Good Payment and Credit History: At the time of the application, the New Retail Customer or Existing Retail Customer must qualify under the Company's standard requirements for new service under the applicable underlying rate schedule without the requirement of a customer deposit, as well as the Company's commercial creditworthiness standards based on the potential maximum refund for which the customer may be liable under a contract providing for the EDR Discount. At the Company's discretion, it may also accept a letter of credit to determine a Customer's creditworthiness for EDR eligibility.
6. Upon application to the Company, the total charges to the New Retail Customer or the Existing Retail Customer for service after application of the EDR Discount must be equal to or greater than the Incremental Cost.
7. The Company shall perform a review at least annually to verify that the rates charged to the New Retail Customer or Existing Retail Customer after the EDR Discount is applied is equal to or greater than the Incremental Cost. In the event the Company determines pursuant to such review that the rates charged to the New Retail Customer or Existing Retail Customer after the EDR Discount are less than the Incremental Cost, the Company shall promptly notify the customer in writing of the necessary revision to the EDR Discount to assure compliance with the Incremental Cost threshold and explaining the reason therefor. Any such revised EDR Discount shall become effective with the first billing cycle that is at least ten (10) days following the date of such written notice.

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**ECONOMIC DEVELOPMENT RIDER ("EDR") APPLICABLE
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IV. Type of Service

The discount available under this Schedule shall be at the voltages available under the following rate schedules: Rate 4B ~~Large Power~~; Rate 5B ~~Large Service~~ ~~>=8,000 kW~~; Rate 30B ~~Manufacturing~~; and ~~the new proposed~~ Rate 35B ~~Large Power~~ ~~>=3,000 kW~~.

V. Rules and Regulations

1. Application: An eligible customer seeking to participate in the EDR program shall submit an application to the Company to be provided by the Company. The Company will review the New Retail Customer's or Existing Retail Customer's eligibility for the EDR and either approve or deny the application within ~~30 days~~ 60 working days of Company's receipt of a complete application. The Company's approval of any application for participation in the EDR program shall be in accordance with and subject to the provisions specified herein. If the application is denied, the Company will, upon request, provide the applicant with an explanation of the reasons for such denial. If an applicant believes that its application was improperly denied by the Company, it may file a complaint with the New Mexico Public Regulation Commission (NMPRC).
2. Contract with Company: Upon approval of the customer's application, the Company and the New Retail Customer or Existing Retail Customer shall enter into a contract providing for the EDR Discount consistent with the terms of this Rider 45. This Contract shall not be subject to termination until the later expiration of the Standard EDR Duration or any Extended EDR Duration, as described below.
3. Termination for Lost Eligibility: In the event circumstances change during the Contract Term, as defined below, such that the New Retail Customer or Existing Retail Customer no longer qualifies for eligibility for an EDR Discount under this EDR Rider, the Company shall promptly provide written notice to the customer of the termination of the contract and any EDR Discount provided thereunder to be effective with the first billing cycle that is at least ten (10) days following the date of such written notice.
4. Terms and Conditions: The terms and conditions of the applicable rate schedule for a specific participant are incorporated herein to the extent such terms and conditions are not inconsistent with the EDR.
5. Service Limitations: Service will be furnished in accordance with the Company's Rules and Regulations and any subsequent revisions thereto.
6. Early Termination: In the event the New Retail Customer or Existing Retail Customer terminates service prior to the end of the Standard EDR Duration or any applicable Extended EDR Duration, as described below, the customer shall reimburse the Company for the difference between the amounts charged the customer for the period the EDR

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Discount was in effect and the amounts that would have been charged under the otherwise applicable rate schedule.

VI. EDR Limits

1. Contract Term: The term of the contract between Company and the New Retail Customer or Existing Retail Customer providing for the EDR Discount shall be eight (8) years from the effective date of the EDR Discount, in the case of the Standard EDR Duration, and ten (10) years from the effective date of the EDR Discount, in the case of the Extended EDR Duration.
2. Standard EDR Duration: The EDR Discount shall remain in effect for a term of four (4) years from the effective date of the EDR Discount under the New Retail Customer's or Existing Retail Customer's contract with the Company ("Standard EDR Duration"). The New Retail Customer or Existing Retail Customer shall continue to take service from the Company under the otherwise applicable rate schedule during the entire Contract Term, which includes an additional four (4) years of service following the Standard EDR Duration at the full tariff rate without the benefit of the EDR Discount. Any New Retail Customer or Existing Retail Customer that terminates service with the Company before the expiration of the eight-year Contract Term shall be subject to the Early Termination provisions set forth herein.
3. Extended EDR Duration: At the request of the New Retail Customer or Existing Retail Customer, the Company shall file an application with the NMPRC requesting that the EDR Discount apply for an additional term of one (1) year beyond the Standard EDR Duration. If the application is granted and a New Retail Customer or Existing Retail Customer receives an EDR Discount for five (5) years, including both the Standard EDR Duration and one Extended EDR Duration, the New Retail Customer or Existing Retail Customer shall continue taking service from the Company under the otherwise applicable rate schedule during the entire Contract Term, which includes an additional (5) years of service following the Extended EDR Duration at the full tariff rate without the benefit of the EDR Discount. Any New Retail Customer or Existing Retail Customer who terminates service with the Company before the end of the expiration of the ten-year Contract Term shall be subject to the Early Termination provisions set forth herein.

VII. Rates

1. Billing Methodology: The New Retail Customer or Existing Retail Customer will receive a regular bill pursuant to the rate schedule under which service is rendered calculated as though the EDR were not in effect, except that the demand charge, after adjustment for the EDR Discount calculated as described below will be shown on the bill.

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2. Calculation of EDR Discount: The New Retail Customer or Existing Retail Customer will be entitled to a discount applicable to the demand charges for all kilowatts classified as New Demand for a New Retail Customer or Incremental Demand for an Existing Retail Customer in accordance with the EDR Discount for Standard EDR Duration Table or the EDR Discount for Extended EDR Duration Table, as set forth below.
3. Limitation on EDR Discount: The EDR Discount shall be calculated such that the rate charged to the New Retail Customer or Existing Retail Customer will not fall below the Incremental Cost. If the total estimated billings based on charges including the EDR Discount are lower than the Incremental Cost, the Company will reduce the percentage of the EDR Discount to the level necessary to prevent the rates charged from falling below the Incremental Cost of providing service. The percentage discount shall never exceed the maximum discount permitted in each year, as provided below.
4. EDR Discount for Standard EDR Duration:

<u>Billing Month in Contract Term</u>	<u>Maximum Percentage Discount to Base Tariff Demand Charges</u>
1 st through 12 th (Year 1)	50%
13 th through 24 th (Year 2)	35%
25 th through 48 th (Years 3 & 4)	20%

5. EDR Discount for Extended EDR Duration:

<u>Billing Month within Contract Term</u>	<u>Maximum Percentage Discount to Base Tariff Demand Charges</u>
1 st through 12 th (Year 1)	50%
13 th through 24 th (Year 2)	35%
25 th through 48 th (Years 3 & 4)	20%
48 th through 60 th (Year 5)	10%

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Mark A. Fenton
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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**~~21ND~~ REVISED RIDER NO. 47
CANCELLING ~~1ST~~ ORIGINAL RIDER NO. 47**

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GREEN ENERGY RIDER

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EXPLANATION OF RATE: This Green Energy Rider ("Rider") is available to eligible customers who wish to have the Company acquire renewable resources in an amount equal to some or all of the customer's electric utility usage requirements and who enter into a Special Service Contract, approved by the New Mexico Public Regulation Commission ("NMPRC"), that establishes the rates and other terms and conditions for such service. The Special Service Contract shall establish rates, pursuant to the methodology described in this Rider, that cover the Company's entire cost of the renewable resources and Alternative Capacity Projects as defined in the Special Service Contract for the term of the Special Service Contract, with adequate provisions to secure the customer's payment obligation. The Alternative Capacity Projects that can serve the customer's needs must be acceptable to the customer and PNM.

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Except as provided in the Special Service Contract, service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the NMPRC. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

CUSTOMER ELIGIBILITY: To be eligible to take service under this Rider, a customer must meet all of the following conditions:

- 1) As of the date of commercial operation, the customer must not have previously received electric utility service from the Company.
- 2) The customer must enter into a Special Service Contract with the Company for a term that is coextensive with the customer's payment obligation for the renewable resources and Alternative Capacity Projects, and the NMPRC must approve the contract.
- 3) The customer must achieve a minimum demand of 10,000 kW.
- 4) The customer must cause the addition of renewable resources of 10,000 kW-AC or more to be acquired by the Company.
- 5) The customer must achieve a load factor of at least ~~60~~75%.
- 6) The customer must meet all of the requirements of Rate No. 36B.

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Advice Notice No. ~~552~~

~~Ronald N. Darnell
Senior Vice President, Public Policy~~

GCG#~~524972~~

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

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GREEN ENERGY RIDER

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The renewable resources acquired for the customer that are interconnected to the PNM transmission or distribution system must adhere to the requirements governed by the Federal Energy Regulatory Commission (FERC) generation interconnection process as outlined in PNM's Open Access Transmission Service Tariff (OATT). The interconnection process, among other things, involves the study of the impacts of the generation facility to ensure that the proposed interconnection will not adversely affect PNM's system and the service to existing customers. The study may also identify upgrades to the PNM transmission or distribution system that may be required to accommodate the energy injection from the generation facility. Separate arrangements that are required to secure transmission service for the delivery of energy from the renewable resources are also governed by PNM's OATT.

RATE METHODOLOGY: The rates established in the Special Service Contract for service under this Green Energy Rider shall be consistent with the following:

- 1) If PNM acquires the renewable resources or Alternative Capacity Projects through a purchased power agreement ("PPA"), the customer shall pay PNM the full cost of the PPA in periodic, typically monthly, payments that coincide with PNM's payment obligation under the PPA.
- 2) If the renewable resources or Alternative Capacity Projects are owned by PNM, the customer shall pay PNM monthly rates based on the Company's full cost of service revenue requirement for those renewable resources or Alternative Capacity Projects, including a return on the investment equal to the Company's weighted average cost of capital, and operation and maintenance expenses, including fuel, or such other pricing structure as may be proposed by PNM and approved by the Commission that will fully reimburse PNM for the full cost of the renewable resources or Alternative Capacity Projects. The initial revenue requirement shall be based on the cost of service used to set rates in PNM's most recent rate case and shall be adjusted, as necessary, in future rate cases.
- 3) PNM shall provide to the Customer an Excess Energy Production Credit in accordance with terms described in the Customer's Special Service Contract.

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TAX ADJUSTMENT: Billings under this Rider may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the

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GREEN ENERGY RIDER

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bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

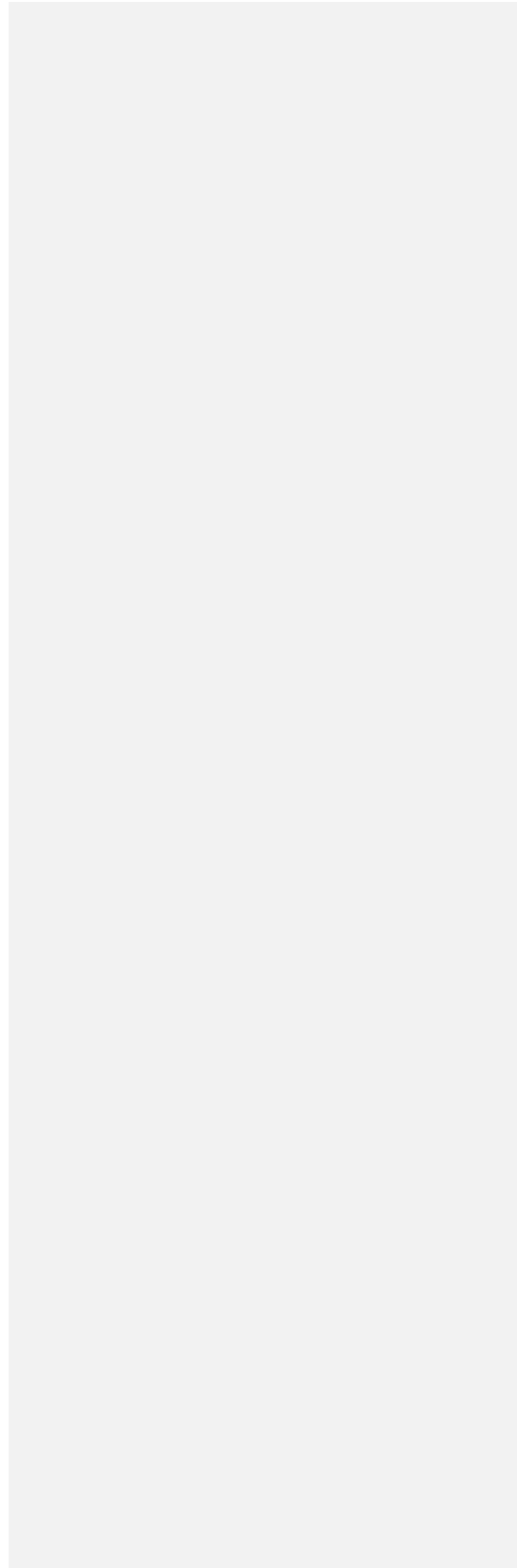
LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

FINAL

Advice Notice No. ~~552~~

~~Ronald N. Darnell
Senior Vice President, Public Policy~~

GCG#~~524972~~



BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 595)
)
PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)
)
Applicant)**

Case No. 22-00270-UT

SELF AFFIRMATION

HEIDI M. PITTS, Lead Pricing Analyst, PNM, upon penalty of perjury under the laws of the State of New Mexico, affirm and state: I have read the foregoing **Direct Testimony of Heidi M. Pitts** and it is true and accurate based on my own personal knowledge and belief.

Dated this 5th day of December, 2022.

/s/ Heidi M. Pitts
HEIDI M. PITTS